ELECTRIC

INTRASTATE

ANNUAL REPORT

OF

COLUMBUS SOUTHERN POWER COMPANY

(Exact legal name of respondent)

If name was changed during year, show also the previous name and date of change.

1 RIVERSIDE PLAZA, COLUMBUS, OH 43215

(Address of principal business office at end of year)

TO THE

PUBLIC UTILITIES COMMISSION OF OHIO

RECEIVED
MAR 01 1999
PUCO FISCAL

FOR THE

YEAR ENDED DECEMBER 31, 198

Name, title, address and telephone number (including area code) of the person to be contacted concerning this report.

HUGH E. McCOY, MANAGER OF UTILITY LEDGERS (614) 223-1192

1 RIVERSIDE PLAZA, COLUMBUS, OHIO 43215

INSTRUCTIONS

This Form of Annual Report should be filled out and two (2) copies, duly verified, returned to the Public Utilities Commission of Ohio, Columbus, Ohio, and one (1) copy returned to the Office of Consumers' Counsel, Columbus, Ohio, as required by law. The respondent should retain one copy in its files for reference in case correspondence with regard to such report becomes necessary.

Amounts on any schedule should be rounded off to the nearest whole dollar.

"Intrastate" means from one point in Ohio to another point in Ohio, or wholly within Ohio.

Attention is called to the following sections of the Revised Code of Ohio:

4905.03 (614-2 G.C.) Revised Code
4905.10 (606 - G. C.) Revised Code
4905.14 (614-48 G.C.) Revised Code
4905.56 (614-65 G.C.) Revised Code
4905.99 (614-65 G.C.) Revised Code

STATEMENT OF INTRASTATE GROSS EARNINGS

FOR OHIO AT CLOSE OF YEAR

("Intrastate means from one point in Ohio to another point in Ohio, or wholly within Ohio.")

(For the uses and purposes designated in Revised Code Section 4905.10, assessment for maintaining the Public Utilities Commission of Ohio.)

Item	Total	Amount	
		Interstate	Intrastate
Electric Operating Revenues	1,139,483,882	101,205,526	1,038,278,356
Gains from Disposition of Utility Property	10,072		10,072
Revenue from Electric Plant Leased to Others	-		-
Other Utility Operating Income	43,837,288	24,339,181	19,498,107
Revenues from Merch., Jobbing & Contract Work	(82,503)		(82,503)
Revenue from Nonutility Operations	-		-
Nonoperating Rental Income	219,131		219,131
Equity in Earnings of Subsidiary Companies	377,681		377,681
Interest & Dividend Income	643,839		643,839
Miscellaneous Nonoperating Revenue	463,738		463,738
Gains from Disposition of Property	932,363		932,363
Extraordinary Income	-		-
TOTAL GROSS EARNINGS	1,185,885,491	125,544,707	1,060,340,784
Earnings or Receipts from Sales to Other Public Utilities for Resale	(157,644,221)	(125,544,707)	(32,099,514)
NET GROSS EARNINGS	1,028,241,270	0	1,028,241,270

ELECTRIC

ACCOUNT 142.XX - PIP CUSTOMER ACCOUNTS RECEIVABLE

Month (A)	Beginning Balance (B)	Transfers From A/C 142 (C)	Transfers From A/C 144 (D)	Transfers To A/C 186/182.3 (E)	Ending Balance (F)=(B+C+D-E)
January	8,172,774	191,275	184,843	(111,021)	8,659,913
February	8,659,913	604,023	104,635	257,232	9,111,339
March	9,111,339	436,879	78,620	270,403	9,356,435
April	9,356,435	72,959	47,686	190,468	9,286,612
May	9,286,612	200,164	121,040	345,536	9,262,280
June	9,262,280	462,886	165,980	446,917	9,444,229
July	9,444,229	51,496	130,368	222,124	9,403,969
August	9,403,969	(681,942)	188,737	31,342	8,879,422
September	8,879,422	5,381,042	59,734	3,393,923	10,926,275
October	10,926,275	(240,130)	222,549	1,018,318	9,890,376
November	9,890,376	(17,602)	265,290	565,166	9,572,898
December	9,572,898	389,891	166,413	608,026	9,521,176
TOTAL		6,850,941	1,735,895	7,238,434	

NOTE: THIS SCHEDULE IS TO BE FILLED OUT BY COMPANIES THAT CURRENTLY HAVE PIP TARIFF RIDERS IN EFFECT.

ELECTRIC

ACCOUNT 186.XX/182.3XX PIP CUSTOMER DEFERRED ACCOUNTS RECEIVABLE

Month (A)	Beginning Balance PIP Deferred (B)	Transfers From A/C 142.XX (C)	Recoveries Through Tariff Rider (D)	Other Items (Explain Below) (E)	Ending Balance PIP Deferred (F)=(B+C-D+E)
January	1,193,610	(93,014)	244,440		856,156
February	856,156	277,234	227,359		906,031
March	906,031	289,754	220,811		974,974
April	974,974	212,222	217,079		970,117
May	970,117	369,578	200,410		1,139,285
June	1,139,285	467,906	221,848		1,385,343
July	1,385,343	239,244	266,058		1,358,529
August	1,358,529	43,431	269,844		1,132,116
September	1,132,116	3,400,664	255,146		4,277,634
October	4,277,634	1,022,627	240,692		5,059,569
November	5,059,569	593,227	215,209		5,437,587
December	5,437,587	614,280	242,948		5,808,919
TOTAL		7,437,153	2,821,844		

NOTE: THIS SCHEDULE IS TO BE FILLED OUT AND PIP ACCOUNTING INFORMATION QUESTIONS BELOW ANSWERED BY COMPANIES THAT CURRENTLY HAVE PIP RIDERS IN EFFECT.

Company defers aged PIP in (___Acct. 186.XX/ ✓ Acct. 182.3XX) select one

PIP balances are transferred after they become 2 months old

Pre-PIP balances (___are, ✓ are not) transferred to PIP deferred

Annual Report of COLUMBUS SOUTHERN POWER COMPANY for the year ended December 31, 1998

OATH

State of OHIO
County of FRANKLIN

THE UNDERSIGNED

H.E.McCoy, Manager of Utility Ledgers of COLUMBUS SOUTHERN POWER COMPANY

on my oath do severally say that the foregoing return has been prepared, under my direction, from the original books, papers, and records of said Company; that I have carefully examined the same, and declare the same to be a complete and correct statement of the intrastate gross earnings of said Company in respect to each and every matter and thing therein set forth; and I further say that no deductions were made before stating the amounts herein set forth, and that the accounts and figures contained in the foregoing return embrace all of the intrastate gross earnings of said Company during the period for which said return is made, to the best of my knowledge, information, and belief.

HE McCoy

H.E. McCOY (Officer in charge of Accounts)

Subscribed and Sworn to before me, this 26th day of Feb., 19 99.

Kathy L. Messer - Notary

(Signature of officer authorized to administer oaths).

My commission expires Aug 18, 2002

THIS FILING IS (CHECK ONE BOX FOR EACH ITEM)		
Item 1: [X] An Initial (Original) Submission	OR [ ]	Resubmission No. ____
Item 2: [ ] An Original Signed Form	OR [ ]	Conformed Copy

Form Approved
OMB No. 1902-0021
(Expires 11/30/2001)

FERC Form No. 1:
ANNUAL REPORT OF MAJOR ELECTRIC UTILITIES, LICENSEES AND OTHERS

RECEIVED

MAY 07 1999

PUCO FISCAL

This report is mandatory under the Federal Power Act, Sections 3, 4(a), 304 and 309, and 18 CFR 141.1. Failure to report may result in criminal fines, civil penalties and other sanctions as provided by law. The Federal Energy Regulatory Commission does not consider this report to be of a confidential nature.

Exact Legal Name of Respondent (Company)	Year of Report
Columbus Southern Power Company	Dec. 31, 1998

RESPONDENT'S SUBSCRIPTION STATEMENT

COLUMBUS SOUTHERN POWER COMPANY

The undersigned has examined the reports and that to the best of his knowledge and belief all information contained in the paper copy of this report is the same information contained in the electronic media filing report.

Dated: 04/23/1999

Name: L. V. Assante
Title: Controller and Chief Accounting Officer,
Columbus Southern Power Company

INSTRUCTIONS FOR FILING THE FERC FORM NO. 1

GENERAL INFORMATION

I. Purpose

This form is a regulatory support requirement (18 CFR 141.1). It is designed to collect financial and operational information from major electric utilities, Licensees and others subject to the jurisdiction of the Federal Energy Regulatory Commission. This report is also secondarily considered to be a nonconfidential public use form supporting a statistical publication (Financial Statistics of Selected Electric Utilities), published by the Energy Information Administration.

II. Who Must Submit

Each Major electric utility, licensee, or other, as classified in the Commission's Uniform System of Accounts Prescribed for Public Utilities and Licensees Subject To the Provisions of The Federal Power Act (18 CFR 101), must submit this form.

Note: Major means having, in each of the three previous calendar years, sales or transmission service that exceeds one of the following:

(1) One million megawatt hours of total annual sales,
(2) 100 megawatt hours of annual sales for resale,
(3) 500 megawatt hours of annual power exchanges delivered, or
(4) 500 megawatt hours of annual wheeling for others (deliveries plus Losses)

III. What and Where to Submit

(a) Submit this form on electronic media consisting of two (2) duplicate data diskettes and an original and six (6) conformed paper copies, properly filed in and attested, to:

Office of the Secretary
Federal Energy Regulatory Commission
888 First Street, NE.
Room 1A-21
Washington, DC 20426

Retain one copy of this report for your files.

Include with the original and each conformed paper copy of this form the subscription statement required by 18 C.F.R. 385.2011(c)(5). Paragraph (c)(5) of 18 C.F.R. 385.2011 requires each respondent submitting data electronically to file a subscription staging that the paper copies contain the same information as contained on the electronic media, that the signer knows the contents of the paper copies and electronic media, and that the contents as stated in the copies and on the electronic media are true to the-best knowledge and belief of the signer.

(b) Submit, immediately upon publication, four (4) copies of the Latest annual report to stockholders and any annual financial or statistical report regularly prepared and distributed to bondholders, security analysts, or industry associations. (Do not include monthly and quarterly reports. Indicate by checking the appropriate box on Page 4, List of Schedules, if the reports to stockholders will be submitted or if no annual report to stockholders is prepared.) Mail these reports to:

Chief Accountant
Federal Energy Regulatory Commission
888 First Street, NE.
Room 1A-21 Washington, DC 20426

(c) For the CPA certification, submit with the original submission, or within 30 days after the filing date for this form, a Letter or report (not applicable to respondents classified as Class C or Class D prior to January 1, 1984):

(i) Attesting to the conformity, in all material aspects, of the below Listed (schedules and) pages with the Commission's applicable Uniform Systems of Accounts (including applicable notes relating thereto and the Chief Accountant's published accounting releases), and

(ii) Signed by independent certified public accountants or an independent Licensed public accountant certified or Licensed by a regulatory authority of a State or other political subdivision of the U. S. (See 18 CFR 41.'10-41.12 for specific qualifications).

III. What and Where to Submit (Continued)

(c) Continued

Schedules	Reference Pages
Comparative Balance Sheet	110-113
Statement of Income	114-117
Statement of Retained Earnings	118-119
Statement of Cash Flows	120-121
Notes to Financial Statements	122-123

When accompanying this form, insert the Letter or report immediately following the cover sheet. When submitting after the filing date for this form, send the letter or report to the office of the Secretary at the address indicated at III (a).

Use the following form for the Letter or report unless unusual circumstances or conditions, explained in the Letter or report, demand that it be varied. Insert parenthetical phrases only when exceptions are reported.

In connection with our regular examination of the financial statements of for the year ended on which we have reported separately under date of We have also reviewed schedules of FERC Form No. 1 for the year filed with the Federal Energy Regulatory Commission, for conformity in all material respects with the requirements of the Federal Energy Regulatory Commission as set forth in its applicable Uniform System of Accounts and published accounting releases. Our review for this purpose included such tests of the accounting records and such other auditing procedures as we considered necessary in the circumstances.

Based on our review, in our opinion the accompanying schedules identified in the preceding paragraph (except as noted below) conform in all material respects with the accounting requirements of the Federal Energy Regulatory Commission as set forth in its applicable Uniform System of Accounts and published accounting releases.

State in the letter or report, which, if any, of the pages above do not conform to the Commission's requirements. Describe the discrepancies that exist.

(d) Federal, State and Local Governments and other authorized users may obtain additional blank copies to meet their requirements free of charge from:

Public Reference and Files Maintenance Branch
Federal Energy Regulatory Commission
888 First Street, NE. Room 2A-1 ED-12.2
Washington, DC 20426
(202) 208-2474

IV. When to Submit

Submit this report form on or before April 30th of the year following the year covered by this report.

V. Where to Send Comments on Public Reporting Burden

The public reporting burden for this collection of information is estimated to average 1,217 hours per response, including the time for reviewing instructions, searching existing data sources, gathering and maintaining the data needed, and completing and reviewing the collection of information. Send comments regarding this burden estimate or any aspect of this collection of information, including suggestions for reducing this burden, to the Federal Energy Regulatory Commission, 888 First Street ME., Washington, DC 20426 (Attention: Mr. Michael Hitter, ED-12.3); and to the Office of Information and Regulatory Affairs, Office of Management and Budget, Washington, DC 20503 (Attention: Desk Officer for the Federal Energy Regulatory Commission).

GENERAL INSTRUCTIONS

I. Prepare this report in conformity with the Uniform System of Accounts (18 CFR 101) (U.S. of A.). Interpret all accounting words and phrases in accordance with the U.S. of A.

II. Enter in whole numbers (dollars or MWH) only, except where otherwise noted (Enter cents for averages and figures per unit where cents are important. The truncating of cents is allowed except on the four basic financial statements where rounding is required). The amounts shown on all supporting pages must agree with the amounts entered on the statements that they support. When applying thresholds to determine significance for reporting purposes, use for balance sheet accounts the balances at the end of the current reporting year, and use for statement of income accounts the current year's amounts.

III Complete each question fully and accurately, even if it has been answered in a previous annual report. Enter the word "None" where it truly and completely states the fact.

IV. For any page(s) that is not applicable to the respondent, omit the page(s) and enter "NA," "NONE," or "Not Applicable" in column (d) on the List of Schedules, pages 2, 3, and 4.

V. Enter the month, day, and year for all dates. Use customary abbreviations. The "Date of Report" included in the header of each page is to be completed only for resubmissions (see VII. below). The date of the resubmission must be reported in the header for all form pages, whether or not they are changed from the previous filing.

VI. Generally, except for certain schedules, all numbers, whether they are expected to be debits or credits, must be reported as positive. Numbers having a sign that is different from the expected sign must be reported by enclosing the numbers in parentheses.

VII. For any resubmissions, two (2) new data diskettes and an original and six (6) conformed paper copies of the entire form, as well as the appropriate number of copies of the subscription statement indicated at instruction III (a) must be filed. Resubmissions must be numbered sequentially both on the diskettes and on the cover page of the paper copies of the form. In addition, the cover page of each paper copy must indicate that the filing is a resubmission. Send the resubmissions to the address indicated at instruction III (a).

VIII. Do not make references to-reports of previous years or to other reports in lieu of required entries, except as specifically authorized.

IX. Wherever (schedule) pages refer to figures from a previous year, the figures reported must be based upon those shown by the annual report of the previous year, or an appropriate explanation given as to why the different figures were used.

Definitions

I. Commission Authorization (Comm. Auth.) -- The authorization of the Federal Energy Regulatory Commission, or any other Commission. Name the commission whose authorization was obtained and give date of the authorization.

II. Respondent -- The person, corporation, licensee, agency, authority, or other Legal entity or instrumentality in whose behalf the report is made.

EXCERPTS FROM THE LAW

Federal Power Act, 16 U.S.C. 791a-825r)

"Sec. 3. The words defined in this section shall have the following meanings for purposes of this Act, to wit: ...(3) "Corporation" means any corporation, joint-stock company, partnership, association, business trust, organized group of persons, whether incorporated or not, or a receiver or receivers, trustee or trustees of any of the foregoing. It shalt not include 'municipalities, as hereinafter defined;

(4) "Person" means an individual or a corporation;

(5) "Licensee" means any person, State, or municipality Licensed under the provisions of section 4 of this Act, and any assignee or successor in interest thereof;

(7) "Municipality" means a city, county, irrigation district, drainage district, or other political subdivision or agency of a State competent under the Laws thereof to carry an the business of developing, transmitting, unitizing, or distributing power;..."

(11) "Project" means a complete unit of improvement or development, consisting of a power house, all water conduits, all dams and appurtenant works and structures (including navigation structures) which are a part of said unit, and all storage, diverting, or forebay reservoirs directly connected therewith, the primary line or Lines transmitting power therefrom to the point of junction with the distribution system or with the interconnected primary transmission system, all miscellaneous structures used and useful in connection with said unit or any part thereof, and all water rights, rights-of-way, ditches, dams, reservoirs, Lands, or interest in Lands the use and occupancy of which are necessary or appropriate in the maintenance and operation of such unit;

"Sec. 4. The Commission is hereby authorized and empowered:

(a) To make investigations and to collect and record data concerning the utilization of the water 'resources of any region to be developed, the water-power industry and its relation to other industries and to interstate or foreign commerce, and concerning the location, capacity, development costs, and relation to markets of power sites; ... to the extent the Commission may deem necessary or useful for the purposes of this Act."

"Sec. 304. (a) Every Licensee and every public utility shall file with the Commission such annual and other periodic or special reports as the Commission may be rules and regulations or other prescribe as necessary or appropriate to assist the Commission in the -proper administration of this Act. The Commission my prescribe the manner and form in which such reports shalt be made, and require from such persons specific answers to all questions upon which the Commission may need information. The Commission may require that such reports shall include, among other things, full information as to assets and Liabilities, capitalization, net investment, and reduction thereof, gross receipts, interest due and paid, depreciation, and other reserves, cost of project and other facilities, cost of maintenance and operation of the project and other facilities, cost of renewals and replacement of the project works and other facilities, depreciation, generation, transmission, distribution, delivery, use, and sale of electric energy. The Commission may require any such person to make adequate provision for currently determining such costs and other facts. Such reports shall be made under oath unless the Commission otherwise specifies."

"Sec. 309. The Commission shall have power to perform any and all acts, and to prescribe, issue, make, and rescind such orders, rules and regulations as it may find necessary or appropriate to carry out the provisions of this Act. Among other things, such rules and regulations may define accounting, technical, and trade terms used in this Act; and may prescribe the form or forms of all statements, declarations, applications, and reports to be filed with the Commission, the information which they shall contain, and the time within which they shall be filed..."

General Penalties

"Sec. 315. (a) Any licensee or public utility which willfully fails, within the time prescribed by the Commission, to comply with any order of the Commission, to file any report required under this Act or any rule or regulation of the Commission thereunder, to submit any information of document required by the Commission in the course of an investigation conducted under this Act ... shall forfeit to the United States an amount not exceeding $1,000 to be fixed by the Commission after notice and opportunity for hearing..."

FERC FORM NO. 1:
ANNUAL REPORT OF MAJOR ELECTRIC UTILITIES, LICENSEES AND OTHER

IDENTIFICATION		
01 Exact Legal Name of Respondent Columbus Southern Power Company		02 Year of Report Dec. 31, 1998
03 Previous Name and Date of Change *(if name changed during year)* / /		
04 Address of Principal Office at End of Year *(Street, City, State, Zip Code)* 1 Riverside Plaza Columbus, Ohio 43215		
05 Name of Contact Person Geoffrey C. Dean		06 Title of Contact Person Director Financial Reporting
07 Address of Contact Person *(Street, City, State, Zip Code)* 1 Riverside Plaza Columbus, Ohio 43215		
08 Telephone of Contact Person, *Including Area Code* (614) 223-2780	09 This Report Is (1) [X] An Original (2) [ ] A Resubmission	10 Date of Report *(Mo, Da, Yr)* 04/30/1999

ATTESTATION

The undersigned officer certifies that he/she has examined the accompanying report: that to the best of his/her knowledge, information, and belief, all statements of fact contained in the accompanying report are true and the accompanying report is a correct statement of the business and affairs of the above named respondent in respect to each and every matter set forth therein during the period from and including January 1 to and including December 31 of the year of the report.

01 Name	03 Signature	04 Date Signed *(Mo, Da, Yr)*
Leonard V. Assante	Leonard V Assante	04/23/1999
02 Title Controller/Chief Accounting Officer		

Title 18, U.S.C. 1001 makes it a crime for any person to knowingly and willingly to make to any Agency or Department of the United States any false, fictitious or fraudulent statements as to any matter within its jurisdiction.

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year of Report
Columbus Southern Power Company	(1) [X] An Original (2) [ ] A Resubmission	04/30/1999	Dec. 31, 1998

LIST OF SCHEDULES (Electric Utility)

Enter in column (c) the terms "none," "not applicable," or "NA," as appropriate, where no information or amounts have been reported for certain pages. Omit pages where the respondents are "none," "not applicable," or "NA".

Line No.	Title of Schedule (a)	Reference Page No. (b)	Remarks (c)
1	General Information	101	
2	Control Over Respondent	102	
3	Corporations Controlled by Respondent	103	
4	Officers	104	
5	Directors	105	
6	Security Holders and Voting Powers	106-107	
7	Important Changes During the Year	108-109	
8	Comparative Balance Sheet	110-113	
9	Statement of Income for the Year	114-117	
10	Statement of Retained Earnings for the Year	118-119	
11	Statement of Cash Flows	120-121	
12	Notes to Financial Statements	122-123	
13	Summary of Utility Plant & Accumulated Provisions for Dep, Amort & Dep	200-201	
14	Nuclear Fuel Materials	202-203	None
15	Electric Plant in Service	204-207	
16	Electric Plant Leased to Others	213	None
17	Electric Plant Held for Future Use	214	
18	Construction Work in Progress-Electric	216	
19	Construction Overheads-Electric	217	
20	General Description of Construction Overhead Procedure	218	
21	Accumulated Provision for Depreciation of Electric Utility Plant	219	
22	Nonutility Property	221	
23	Investment of Subsidiary Companies	224-225	
24	Materials and Supplies	227	
25	Allowances	228-229	
26	Extraordinary Property Losses	230	None
27	Unrecovered Plant and Regulatory Study Costs	230	None
28	Other Regulatory Assets	232	
29	Miscellaneous Deferred Debits	233	
30	Accumulated Deferred Income Taxes	234	
31	Capital Stock	250-251	
32	Cap Stk Sub, Cap Stk Liab for Con, Prem Cap Stk & Inst Recd Cap Stk	252	
33	Other Paid-in Capital	253	
34	Discount on Capital Stock	254	None
35	Capital Stock Expense	254	None
36	Long-Term Debit	256-257	

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year of Report
Columbus Southern Power Company	(1) [X] An Original (2) [ ] A Resubmission	04/30/1999	Dec. 31, 1998

LIST OF SCHEDULES (Electric Utility) (continued)

Enter in column (c) the terms "none," "not applicable," or "NA," as appropriate, where no information or amounts have been reported for certain pages. Omit pages where the respondents are "none," "not applicable," or "NA".

Line No.	Title of Schedule (a)	Reference Page No. (b)	Remarks (c)
37	Reconciliation of Reported Net Income with Taxable Inc for Fed Inc Tax	261	
38	Taxes Accrued, Prepaid and Charged During the Year	262-263	
39	Accumulated Deferred Investment Tax Credits	266-267	
40	Other Deferred Credits	269	
41	Accumulated Deferred Income Taxes-Accelerated Amortization Property	272-273	None
42	Accumulated Deferred Income Taxes-Other Property	274-275	
43	Accumulated Deferred Income Taxes-Other	276-277	
44	Other Regulatory Liabilities	278	
45	Electric Operating Revenues	300-301	
46	Sales of Electricity by Rate Schedules	304	
47	Sales for Resale	310-311	
48	Electric Operation and Maintenance Expenses	320-323	
49	Number of Electric Department Employees	323	
50	Purchased Power	326-327	
51	Transmission of Electricity for Others	328-330	
52	Transmission of Electricity by Others	332	
53	Miscellaneous General Expenses-Electric	335	
54	Depreciation and Amortization of Electric Plant	336-337	
55	Particulars Concerning Certain Income Deduction and Int Charges Accnts	340	
56	Regulatory Commission Expenses	350-351	
57	Research, Development and Demonstration Activities	352-353	
58	Distribution of Salaries and Wages	354-355	
59	Common Utility Plant and Expenses	356	None
60	Electric Energy Account	401	
61	Monthly Peaks and Output	401	
62	Steam Electric Generating Plant Statistics (Large Plants)	402-403	
63	Hydroelectric Generating Plant Statistics (Large Plants)	406-407	None
64	Pumped Storage Generating Plant Statistics (Large Plants)	408-409	None
65	Generating Plant Statistics (Small Plants)	410-411	None
66	Transmission Line Statistics	422-423	

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year of Report
Columbus Southern Power Company	(1) [X] An Original (2) [ ] A Resubmission	04/30/1999	Dec. 31, 1998

LIST OF SCHEDULES (Electric Utility) (continued)

Enter in column (c) the terms "none," "not applicable," or "NA," as appropriate, where no information or amounts have been reported for certain pages. Omit pages where the respondents are "none," "not applicable," or "NA".

Line No.	Title of Schedule (a)	Reference Page No. (b)	Remarks (c)
67	Transmission Lines Added During Year	424-425	None
68	Substations	426-427	
69	Electric Distribution Meters and Line Transformers	429	
70	Environmental Protection Facilities	430	
71	Environmental Protection Expenses	431	
72	Footnote Data	450	
	Stockholders' Reports Check appropriate box: [ ] Four copies will be submitted [ ] No annual report to stockholders is prepared		

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year of Report
Columbus Southern Power Company	(1) [X] An Original (2) [ ] A Resubmission	04/30/1999	Dec. 31, 1998

GENERAL INFORMATION

1. Provide name and title of officer having custody of the general corporate books of account and address of office where the general corporate books are kept, and address of office where any other corporate books of account are kept, if different from that where the general corporate books are kept.

Leonard V. Assante, Controller and Chief Accounting Officer
1 Riverside Plaza
Columbus, Ohio 43215

2. Provide the name of the State under the laws of which respondent is incorporated, and date of incorporation. If incorporated under a special law, give reference to such law. If not incorporated, state that fact and give the type of organization and the date organized.

Ohio - May 13, 1937

3. If at any time during the year the property of respondent was held by a receiver or trustee, give (a) name of receiver or trustee, (b) date such receiver or trustee took possession, (c) the authority by which the receivership or trusteeship was created, and (d) date when possession by receiver or trustee ceased.

None

4. State the classes or utility and other services furnished by respondent during the year in each State in which the respondent operated.

Electric - Ohio

5. Have you engaged as the principle accountant to audit your financial statements an accountant who is not the principal accountant for your previous year's certified financial statements?

(1) [ ] Yes...Enter the date when such independent accountant was initially engaged:
(2) [X] No

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year of Report
Columbus Southern Power Company	(1) [X] An Original (2) [ ] A Resubmission	04/30/1999	Dec. 31, 1998

CONTROL OVER RESPONDENT

1. If any corporation, business trust, or similar organization or a combination of such organizations jointly held control over the repondent at the end of the year, state name of controlling corporation or organization, manner in which control was held, and extent of control. If control was in a holding company organization, show the chain of ownership or control to the main parent company or organization. If control was held by a trustee(s), state name of trustee(s), name of beneficiary or beneficiearies for whom trust was maintained, and purpose of the trust.

American Electric Power Company, Inc.
Ownership of 100% of the Common Stock

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year of Report
Columbus Southern Power Company	(1) [X] An Original (2) [ ] A Resubmission	04/30/1999	Dec. 31, 1998

CORPORATIONS CONTROLLED BY RESPONDENT

1. Report below the names of all corporations, business trusts, and similar organizations, controlled directly or indirectly by respondent at any time during the year. If control ceased prior to end of year, give particulars (details) in a footnote.
2. If control was by other means than a direct holding of voting rights, state in a footnote the manner in which control was held, naming any intermediaries involved.
3. If control was held jointly with one or more other interests, state the fact in a footnote and name the other interests.

Definitions
1. See the Uniform System of Accounts for a definition of control.
2. Direct control is that which is exercised without interposition of an intermediary.
3. Indirect control is that which is exercised by the interposition of an intermediary which exercises direct control.
4. Joint control is that in which neither interest can effectively control or direct action without the consent of the other, as where the voting control is equally divided between two holders, or each party holds a veto power over the other. Joint control may exist by mutual agreement or understanding between two or more parties who together have control within the meaning of the definition of control in the Uniform System of Accounts, regardless of the relative voting rights of each party.

Line No.	Name of Company Controlled (a)	Kind of Business (b)	Percent Voting Stock Owned (c)	Footnote Ref. (d)
1	Simco Inc.	Owns and leases a coal	100	
2		conveyor system to Conesville		
3		Coal Preparation Company		
4		(a subsidiary company).		
5				
6	Colomet, Inc.	Acquires and holds	100	
7		property for possible future		
8		industrial sites.		
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10	Conesville Coal Preparation Company	Provides coal washing	100	
11		services for one of the		
12		Company's generating		
13		stations.		
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Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year of Report
Columbus Southern Power Company	(1) [X] An Original (2) [ ] A Resubmission	04/30/1999	Dec. 31, 1998

OFFICERS

1. Report below the name, title and salary for each executive officer whose salary is $50,000 or more. An "executive officer" of a respondent includes its president, secretary, treasurer, and vice president in charge of a principal business unit, division or function (such as sales, administration or finance), and any other person who performs similar policy making functions.
2. If a change was made during the year in the incumbent of any position, show name and total remuneration of the previous incumbent, and the date the change in incumbency was made.

Line No.	Title (a)	Name of Officer (b)	Salary for Year (c)
1	See footnote included in filed copies only.		
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Columbus Southern Power Company	(1) [X] An Original (2) [ ] A Resubmission	04/30/1999	Dec. 31, 1998

DIRECTORS

1. Report below the information called for concerning each director of the respondent who held office at any time during the year. Include in column (a), abbreviated titles of the directors who are officers of the respondent.
2. Designate members of the Executive Committee by a triple asterisk and the Chairman of the Executive Committee by a double asterisk.

Line No.	Name (and Title) of Director (a)	Principal Business Address (b)
1	E. Linn Draper Jr., Chairman of the Board	
2	and Chief Executive Officer	Columbus, Ohio
3		
4	W. J. Lhota, President and Chief Operating Officer	Columbus, Ohio
5		
6	Henry Fayne, Vice President	Columbus, Ohio
7		
8	G. P. Maloney, Vice President (a)	Columbus, Ohio
9		
10	J. J. Markowsky, Vice President	Columbus, Ohio
11		
12	P. J. DeMaria, Vice President (a)	Columbus, Ohio
13		
14	J. H. Vipperman, Vice President	Columbus, Ohio
15		
16	Armando A. Pena, Vice President (b)	Columbus, Ohio
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24	The Respondent does not have an Executive Committee.	
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26	(a) Resigned in 1998	
27	(b) Elected in 1998	
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Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year of Report
Columbus Southern Power Company	(1) [X] An Original (2) [ ] A Resubmission	04/30/1999	Dec. 31, 1998

SECURITY HOLDERS AND VOTING POWERS

1. Give the names and addresses of the 10 security holders of the respondent who, at the date of the latest closing of the stock book or compilation of list of stockholders of the respondent, prior to the end of the year had the highest voting powers in the respondent, and state the number of votes which each would have had the right to cast on that date if a meeting were then in order. If any such holder held in trust, give in a footnote the known particulars of the trust(whether voting trust, etc.) duration of trust, and principal holders of beneficiary interests in the trust. If the stock book was not closed or a list of stockholders was not compiled within one year prior to the end of the year, or if since the previous compilation of a List of stockholders, some other class of security has become vested with voting rights, then show such 10 security holders as of the close of the year. Arrange the names of the security holders in the order of voting power, commencing with the highest. Show in column (a) the titles of officers and directors included in such list of 10 security holders.
2. If any security other than stock carries voting rights, explain in a footnote the circumstances whereby such security became vested with voting rights give other important particulars (details) concerning voting rights of such security. State whether voting right are actual or contingent; if contingent, describe the contingency.
3. If any class or issue of security has any special privileges in the election of directors, trustees or managers, or in the determination of corporate action by any method explain briefly in a footnote.
4. Furnish particulars (details) concerning any options warrants, or rights outstanding at the end of the year others to purchase securities of the respondent or any securities or other assets owned by the respondent, including prices, expiration dates, and other material information relating to exercise of the options, warrants, or right the amount of such securities or assets so entitled to purchased by any officer, director, associated company, or of the ten largest security holders. This instruction is inapplicable to convertible securities or to any securities substantially all of which are outstanding in the hands of the public where the options, warrants, or rights were issued prorata basis.

1. Give the date of the latest closing of the stock book prior to end of year, and state the purpose of such closing:	2. State the total number of votes cast at the latest general meeting prior to end of year for election of directors of the respondent and number of such votes cast by proxy	3. Give the date and place of such meeting
Stock book does not close.	Total: 16,410,426 By Proxy: 16,410,426	April 28, 1998 Columbus, Ohio

Line No.	Name (Title) and Address of Security Holder (a)	VOTING SECURITIES Number of Votes as of (date): 12/31/1998 Total Votes (b)	Common Stock (c)	Preferred Stock (d)	Other (e)
4	TOTAL votes of all voting securities	16,410,426	16,410,426		
5	TOTAL number of security holders	1	1		
6	TOTAL votes of security holders listed below	16,410,426	16,410,426		
7	American Electric Power Company, Inc.				
8	1 Riverside Plaza				
9	Columbus, Ohio 43215	16,410,426	16,410,426		
10					
11	Item 2 - None				
12					
13	Item 3 - None				
14					
15	Item 4 - None				
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SECURITY HOLDERS AND VOTING POWERS (Continued)

Line No.	Name (Title) and Address of Security Holder (a)	Total Votes (b)	Common Stock (c)	Preferred Stock (d)	Other (e)
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Name of Respondent	This Report Is:	Date of Report	Year of Report
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IMPORTANT CHANGES DURING THE YEAR

Give particulars (details) concerning the matters indicated below. Make the statements explicit and precise, and number them in accordance with the inquiries. Each inquiry should be answered. Enter "none," "not applicable," or "NA" where applicable. If information which answers an inquiry is given elsewhere in the report, make a reference to the schedule in which it appears.

1. Changes in and important additions to franchise rights: Describe the actual consideration given therefore and state from whom the franchise rights were acquired. If acquired without the payment of consideration, state that fact.
2. Acquisition of ownership in other companies by reorganization, merger, or consolidation with other companies: Give names of companies involved, particulars concerning the transactions, name of the Commission authorizing the transaction, and reference to Commission authorization.
3. Purchase or sale of an operating unit or system: Give a brief description of the property, and of the transactions relating thereto, and reference to Commission authorization, if any was required. Give date journal entries called for by the Uniform System of Accounts were submitted to the Commission.
4. Important leaseholds (other than leaseholds for natural gas lands) that have been acquired or given, assigned or surrendered: Give effective dates, lengths of terms, names of parties, rents, and other condition. State name of Commission authorizing lease and give reference to such authorization.
5. Important extension or reduction of transmission or distribution system: State territory added or relinquished and date operations began or ceased and give reference to Commission authorization, if any was required. State also the approximate number of customers added or lost and approximate annual revenues of each class of service. Each natural gas company must also state major new continuing sources of gas made available to it from purchases, development, purchase contract or otherwise, giving location and approximate total gas volumes available, period of contracts, and other parties to any such arrangements, etc.
6. Obligations incurred as a result of issuance of securities or assumption of liabilities or guarantees including issuance of short-term debt and commercial paper having a maturity of one year or less. Give reference to FERC or State Commission authorization, as appropriate, and the amount of obligation or guarantee.
7. Changes in articles of incorporation or amendments to charter: Explain the nature and purpose of such changes or amendments.
8. State the estimated annual effect and nature of any important wage scale changes during the year.
9. State briefly the status of any materially important legal proceedings pending at the end of the year, and the results of any such proceedings culminated during the year.
10. Describe briefly any materially important transactions of the respondent not disclosed elsewhere in this report in which an officer, director, security holder reported on Page 106, voting trustee, associated company or known associate of any of these persons was a party or in which any such person had a material interest.
11. (Reserved.)
12. If the important changes during the year relating to the respondent company appearing in the annual report to stockholders are applicable in every respect and furnish the data required by Instructions 1 to 11 above, such notes may be included on this page.

PAGE 108 INTENTIONALLY LEFT BLANK
SEE PAGE 109 FOR REQUIRED INFORMATION.

IMPORTANT CHANGES DURING THE YEAR (continued)

Columbus Southern Power Company

1. The following franchise rights secured as original franchise or an extension of present rights:

Date Acquired	Acquired From	Period	Consideration
04/21/98	City of Whitehall , OH	25 years	None
06/08/98	City of Worthington, OH	5 years	None
11/17/98	Village of Harrisburg, Oh	25 years	None

2. None

3. None

4. None

5. None

6. SEC File No. 333-35885 under the Securities Act of 1933; Public Utilities Commission of Ohio Case No. 95-744-EL-AIS:

$52,000,000 6.51% Unsecured Medium Term Notes, Series A, due 2008

SEC File No. 333-50425 under the Securities Act of 1933; Public Utilities Commission of Ohio Case No. 98-237-EL-AIS:

$60,000,000 6.55% Unsecured Medium Term Notes, Series B, due 2008

SEC File No. 70-8693 under the Public Utility Holding Company Act of 1935. Short-term borrowing authority not to exceed $300,000,000 through December 31, 2003.

7. None

8. The 1997 wage agreement resulted in a general increase of 3.0% for represented employees.

9. On April 24, 1996, the FERC issued orders 888 and 889. These orders require each public utility that owns or controls interstate transmission facilities to file an open access network and point-to-point transmission tariff that offers services comparable to the utility's own uses of its transmission system. The orders also require utilities to functionally unbundle their services, by requiring them to use their own tariffs in making off-system and third-party sales. As part of the orders, the FERC issued a pro-forma tariff which reflects the Commission's views on the minimum non-price terms and conditions for non-discriminatory transmission service. In addition, the orders require all transmitting utilities to establish an Open Access Same-time Information System ("OASIS") which electronically posts transmission information such as available capacity and prices, and require utilities to comply with Standards of Conduct which prohibit utilities' system operators from providing non-public transmission information to the utility's merchant employees. The orders also allow a utility to seek recovery of certain prudently incurred stranded costs that result from unbundled transmission service.

On July 9, 1996, the American Electric Power Company, Inc. (AEP) System companies filed a tariff conforming with the FERC's pro-forma transmission tariff, subject to the resolution of certain pricing issues, which are still pending before FERC.

During 1996 and 1997 AEP engaged in discussions with several utilities regarding the creation of an

IMPORTANT CHANGES DURING THE YEAR (continued)

independent system operator to operate the transmission system in the Midwestern region of the United States. In January 1998, nine utilities or utility systems filed with the FERC a proposal to form the Midwest Independent Transmission System Operator, Inc. ("Midwest ISO"). AEP was not a participant in that filing and elected not to join the Midwest ISO as a transmission owner member. AEP has since joined the Midwest ISO as a non-owner member.

In March 1998, twin proposals on electric industry restructuring were introduced in the Ohio House and Senate. Among other provisions, the bills proposed a fully competitive marketplace in the year 2000, with no phase-in period. The bills were the subject of hearings in the Senate Ways and Means Committee and the House Public Utilities Committee in April-May 1998. However, no additional action was taken with respect to the bills by the end of the legislative session on December 31, 1998.

In August 1998, four of Ohio's investor-owned electric utilities--AEP, Cinergy Corp., FirstEnergy and DP&L--announced that they had reached a consensus on a basic alternative framework to deregulate Ohio's electric industry. The proposal called for: (i) the introduction of customer choice on January 1, 2001, (ii) a freeze on rates during a five-year transition period, (iii) changes in utility taxes to achieve, among other things, equalized treatment of in-state and out-of-state electricity suppliers, and (iv) an opportunity to recover stranded costs during a five-year transition period.

In September 1998, the leaders of the House and Senate called for a series of "working study group" meetings involving the various stakeholder groups. The study group's members were encouraged to reconcile their differences and develop a consensus position on industry restructuring. The working study group continues to hold periodic meetings.

On January 20, 1999, two new "placeholder" bills were introduced in the Ohio House and Senate declaring the legislature's public policy with respect to electric industry restructuring. On March 8, 1999, a legislative working group released a Summary of Proposed Major Provisions of Electric Restructuring Legislation. It is expected that these provisions will be incorporated into more extensive legislative proposals expected to supplant the placeholder bills. Legislative leaders have publicly indicated their desire to pass restructuring legislation during the current legislative session.

During the week of June 22-26, 1998, wholesale electric power markets in the Midwest exhibited unprecedented price volatility due to several market factors, including an extended period of unseasonably hot weather, scheduled and unplanned generating unit outages, transmission constraints, and defaults by certain power marketers on their supply obligations. The simultaneous culmination of these events resulted in temporary but extreme price spikes in the hourly and daily markets.

As a result of this situation, the FERC and The Public Utilities Commission of Ohio (PUCO) initiated separate investigations into the price increase. After completing their reviews, these commissions concluded that the pricing abnormalities were due to the unusual conditions that occurred during that time. The FERC Staff report issued in September 1998 did not find evidence that firm service to consumers was compromised anywhere in the Midwest during the period of the pricing abnormalities. The FERC reserved the right to conduct further investigations on a company-specific basis.

The Acid Rain Program (Title IV) of the Clean Air Act Amendments of 1990 (CAAA) created an emission allowance program pursuant to which utilities are authorized to emit a designated quantity of sulfur dioxide (SO2), measured in tons per year, on a system wide or aggregate basis. Emission reductions are required by virtue of the establishment of annual allowance allocations at levels substantially below historical emission levels for most utility units. There are two phases of SO2 control under the Acid Rain Program. Phase I, effective January 1, 1995, requires SO2 emission reductions from certain units that emitted SO2 above a rate of 2.5 pounds per million Btu heat input in 1985. Phase I unit allowance allocations were calculated based on 1985 utilization rates and an emission rate of 2.5 pounds of SO2 per million Btu heat input. Phase I permits have been issued for all Phase I affected units in the AEP System.

Phase II, which affects all fossil fuel-fired steam generating units with capacity greater than 25 megawatts imposes more stringent SO2 emission control requirements beginning January 1, 2000. If a unit emitted SO2 in

IMPORTANT CHANGES DURING THE YEAR (continued)

1985 at a rate in excess of 1.2 pounds per million Btu heat input, the Phase II allowance allocation is premised upon an emission rate of 1.2 pounds at 1985 utilization levels. If actual SO2 emissions for a Phase II affected unit in 1985 were less than 1.2 pounds per million Btu, the allowance allocation is, in most instances, based on the actual 1985 emission rate.

In addition to regulating SO2 emissions, Title IV of the CAAA contains provisions regulating emissions of nitrogen oxides (NOx). In April 1995, Federal EPA promulgated NOx emission limitations for tangentially fired boilers and dry bottom wall-fired boilers for Phase I and Phase II units. In addition, on December 19, 1996, Federal EPA published final NOx emission limitations for wet bottom wall-fired boilers, cyclone boilers, units applying cell burner technology and all other types of boilers. The regulations also revised downward the NOx limitations applicable to tangentially fired and wall-fired boilers in Phase II. These emission limitations are to be achieved by January 1, 2000.

The CAA contains additional provisions, other than the Acid Rain Program, which could require reductions in emissions of NOx and other pollutants from fossil fuel-fired power plants. In July 1997, Federal EPA revised the ozone and particulate matter National Ambient Air Quality Standards (NAAQS), creating a new eight-hour ozone standard and establishing a new standard for particulate matter less than 2.5 microns in diameter (PM2.5). Both of these new standards have the potential to affect adversely the operation of AEP System generating units. Substantial reductions in NOx emissions from fossil fuel-fired power plants may be required as part of a state's plan to attain the eight-hour ozone standard. The actual implementation of the new PM2.5 NAAQS has been delayed for five years. Substantial reductions in SO2 and/or other emissions from fossil fuel-fired power plants may be required as part of a state's plan to attain the PM2.5 NAAQS. In August and September 1997 the AEP System operating companies joined with certain other utilities to appeal the revised NAAQS by filing petitions for review in the U.S. Court of Appeals for the District of Columbia Circuit. Oral argument was held in December 1998.

In September 1998, Federal EPA issued revisions to the New Source Performance Standards applicable to new and modified fossil fuel-fired power plants. Federal EPA characterized its proposal as "fuel neutral" since it would impose the same stringent NOx emission limit (1.35lb. per megawatt-hour net energy output) for coal-fired boilers as for gas-fired boilers. The emission limit is set at a level which cannot currently be achieved by combustion controls and will require the use of post combustion control equipment. The final rule effectively requires selective catalytic reduction or comparable technology to control NOx emissions from new or modified coal-fired boilers. Imposition of this standard to existing sources which might become subject to the rule based on an administrative finding that an existing source had been modified or reconstructed could result in substantial capital and operating expenditures. On October 30, 1998, the AEP System operating companies joined with certain other utilities to appeal the revised regulations by filing petitions for review in the U.S. Court of Appeals for the District of Columbia Circuit.

On October 27, 1998, Federal EPA published in the Federal Register a final rule (NOx transport SIP call) concluding that certain State Implementation Plans are deficient because they allow NOx emissions that contribute excessively to ozone nonattainment in downwind states. Federal EPA's NOx transport SIP call establishes state-by-state NOx emission budgets for the five-month ozone season to be met by the year 2003. The NOx budgets apply to 22 eastern states and are premised mainly on the assumption of controlling power plant NOx emissions to 0.15 lb. per million Btu (approximately 85% below 1990 levels). The NOx transport SIP call purports to implement both the new eight-hour ozone standard and the one-hour ozone standard. The SIP call was accompanied by a proposed Federal Implementation Plan which could be implemented in any state which fails to submit an approvable SIP by September 1999. The NOx reductions called for by Federal EPA are targeted at coal-fired electric utilities and may adversely impact the ability of electric utilities to obtain new and modified source permits. In October 1998, the AEP System operating companies joined with certain other utilities to appeal the final NOx SIP Call rule by filing a petition for review in the U.S. Court of Appeals for the District of Columbia Circuit.

Preliminary estimates indicate that compliance costs could result in $140 million of required capital expenditures. Compliance costs cannot be estimated with certainty and the actual costs incurred to comply could be significantly different from this preliminary estimate depending upon the compliance alternatives selected to achieve reductions in NOx emissions.

IMPORTANT CHANGES DURING THE YEAR (continued)

In August 1997, eight northeastern states (New York, New Hampshire, Maine, Massachusetts, Rhode Island, Pennsylvania, Connecticut, and Vermont) filed petitions with Federal EPA under Section 126 of the Clean Air Act, claiming that NOx emissions from certain named sources in midwestern states, including all the coal-fired plants of AEP's operating subsidiaries, prevent those states from attaining the ozone NAAQS. Among other things, the petitioners generally seek NOx emission reductions 85% below 1990 levels from the utility sources in midwestern states, as in the NOx SIP call. On October 21, 1998, Federal EPA published in the Federal Register proposed conditional remedial action requiring NOx emission reductions from named utility sources.

Federal EPA is seeking comment on the effect on the Section 126 petitions of a proposed determination by Federal EPA that the one-hour ozone standard no longer applies to non-attainment areas in Maine, New Hampshire, Rhode Island and a portion of Massachusetts. In a separate Notice of Proposed Rulemaking, Federal EPA is seeking comment with respect to its proposed determination that eight-hour ozone non-attainment in New Hampshire and Maine is being significantly affected by sources of NOx emissions in the northeastern U.S. as well as certain sources in the midwestern and southern U.S.

In December 1997 Federal EPA entered into a Memorandum of Agreement (MOA) with the petitioning states that establishes a schedule for taking final action on the Section 126 petitions on approximately the same time frame as Federal EPA's final action on the NOx transport SIP call. The MOA called for a proposed rulemaking on the Section 126 petitions by September 30, 1998 and a technical determination by April 30, 1999. Final action would be deferred pending satisfaction of the NOx SIP call requirements. In October 1998, the U.S. District Court for the Southern District of New York entered an order directing Federal EPA to conform to the schedule set forth in the MOA.

Hazardous air pollutant emissions from utility boilers are potentially subject to control requirements under Title III of the CAAA. The CAAA specifically directed Federal EPA to study potential public health impacts of hazardous air pollutants emitted from electric utility steam generating units. Federal EPA was required to report the results of this study to Congress by November 1993 and to regulate emissions of these hazardous pollutants if necessary. On February 25, 1998, Federal EPA issued a final report to Congress citing as potential health and environmental threats, mercury and three other hazardous air pollutants present in power plant emissions. Noting uncertainty regarding health effects and the absence of control technology for mercury, no immediate regulatory action was proposed regarding emission reductions.

In addition, Federal EPA is required to study the deposition of hazardous pollutants in the Great Lakes, the Chesapeake Bay, Lake Champlain, and other coastal waters. As part of this assessment, Federal EPA is authorized to adopt regulations to prevent serious adverse effects to public health and serious or widespread environmental effects. It is possible that this assessment of water body deposition may result in additional regulation of electric utility steam generating units.

Federal EPA was also required to study mercury emissions and report its findings to Congress by 1994. Federal EPA presented that report to Congress in December 1997. The report identifies electric utilities as being the third leading emitter of mercury. Presently, mercury emissions from electric utilities are not regulated under the CAA. However, Federal EPA intends to engage in further studies of mercury emissions, which may lead to additional regulation in the future.

The CAAA expanded the enforcement authority of the federal government by increasing the range of civil and criminal penalties for violations of the CAA and enhancing administrative civil provisions, adding a citizen suit provision and imposing a national operating permit system, emission fee program and enhanced monitoring, recordkeeping and reporting requirements for existing and new sources. On February 13, 1997, Federal EPA issued the Credible Evidence rule, which allows Federal EPA to use any credible evidence or information in lieu of, or in addition to, the test methods prescribed by the regulation for determining compliance with emission limits. This rule has the potential to expand significantly Federal EPA's ability to bring enforcement actions and to increase the stringency of the emission limits to which AEP System plants are subject. In March 1997, a number of industries, including AEP System operating companies, filed petitions for review of the Credible Evidence Rule with the U.S. Court of Appeals for the District of Columbia Circuit. In August 1998, the court held that the appeal was not ripe for review. A petition for writ of certiori was filed with the U.S. Supreme Court.

IMPORTANT CHANGES DURING THE YEAR (continued)

In December 1997, delegates from 167 nations, including the United States, agreed to a treaty, known as the "Kyoto Protocol," establishing legally-binding emission reductions for gases suspected of causing climate change. If the U.S. becomes a party to the treaty it will be bound to reduce emissions of carbon dioxide (CO2), methane and nitrous oxides by 7% below 1990 levels and emissions of hydrofluorcarbons, perfluorocarbons and sulphur hexafluoride 7% below 1995 levels in the years 2008-2012. The Protocol was available for signature from March 16, 1998 to March 15, 1999 and requires ratification by at least 55 nations that account for at least 55% of developed countries' 1990 emissions of CO2 to enter into force.

Although the United States has agreed to the treaty and signed it on November 12, 1998, President Clinton has indicated that he will not submit the treaty to the Senate for ratification until it contains requirements for "meaningful participation by key developing countries" and the rules, procedures, methodology and guidelines of the treaty's market-based policy instruments, joint implementation programs and compliance enforcement provisions have been negotiated. At the Fourth Conference of the Parties, held in Buenos Aires, Argentina, in November 1998, the parties agreed to a work plan to complete negotiations on outstanding issues with a view toward approving them at the Sixth Conference of the Parties to be held in December 2000.

On January 2, 1997, Federal EPA proposed a new intervention level program under the authority of Section 303 of the CAA to address five minute peak SO2 concentrations believed to pose a health risk to certain segments of the population. The proposal establishes a "concern" level and an "endangerment" level. States must investigate exceedances of the concern level and decide whether to take corrective action. If the endangerment level is exceeded, the state must take action to reduce SO2 levels.

On July 31, 1997, Federal EPA proposed new rules to regulate regional haze attributable to anthropogenic emissions. The primary goal of the new regional haze program is to address visibility impairment in and around "Class I" protected areas, such as national parks and wilderness areas. Because regional haze precursor emissions are believed by Federal EPA to travel long distances, Federal EPA proposes to regulate such precursor emissions in every state. Under the proposal, each state must develop a regional haze control program that imposes controls necessary to steadily reduce visibility impairment in Class I areas on the worst days and that ensures that visibility remains good on the best days.

On July 21, 1992, Federal EPA published final regulations in the Federal Register governing application of new source rules to generating plant repairs and pollution control projects undertaken to comply with the CAA. Generally, the rule provides that plants undertaking pollution control projects will not trigger New Source Review requirements. The Natural Resources Defense Council and a group of utilities, including five AEP System companies, have filed petitions in the U.S. Court of Appeals for the District of Columbia Circuit seeking a review of the regulations. In July 1998, Federal EPA requested comment on proposed revisions to the New Source Review rules which would change New Source Review applicability criteria by eliminating exemptions contained in the current regulation.

Federal EPA conducted a review of the accounting records of Columbus Southern Power Company (CSPCo) in the summer of 1998. These activities are focused on assessing compliance with the New Source Review and New Source Performance Standard provisions of the Clean Air Act.

National Pollution Discharge Elimination System (NPDES) permits generally require that certain thermal impact study programs be undertaken. These studies have been completed for all AEP System plants. Thermal variances are in effect for all plants with once-through cooling water. The thermal variances for the Conesville plant impose thermal management conditions that could result in load curtailment under certain conditions, but the cost impacts are not expected to be significant. Based on favorable results of in-stream biological studies, the thermal temperature limits for the Conesville plant were raised in the renewed permits issued in 1996. Consequently, the potential for load curtailment and adverse cost impacts is further reduced.

The Comprehensive Environmental Response, Compensation, and Liability Act (CERCLA) and similar state law provide governmental agencies with the authority to require clean-up of hazardous waste sites and releases of hazardous substances into the environment and to seek compensation for damages to natural resources. Since liability under CERCLA is strict and can be applied retroactively, AEP System companies which previously

IMPORTANT CHANGES DURING THE YEAR (continued)

disposed of PCB-containing electrical equipment and other hazardous substances may be required to participate in remedial activities at such disposal sites should environmental problems result. CSPCo has been named as a potentially responsible party at one federal remediation site. CSPCo's share of clean-up costs, however, is not expected to be significant.

10. None

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Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year of Report
Columbus Southern Power Company	(1) [X] An Original (2) [ ] A Resubmission	04/30/1999	Dec. 31, 1998

COMPARATIVE BALANCE SHEET (ASSETS AND OTHER DEBITS)

Line No.	Title of Account (a)	Ref. Page No. (b)	Balance at Beginning of Year (c)	Balance at End of Year (d)
1	**UTILITY PLANT**			
2	Utility Plant (101-106, 114)	200-201	2,902,747,191	2,913,246,237
3	Construction Work in Progress (107)	200-201	54,063,555	118,476,708
4	TOTAL Utility Plant (Enter Total of lines 2 and 3)		2,956,810,746	3,031,722,945
5	(Less) Accum. Prov. for Depr. Amort. Depl. (108, 111, 115)	200-201	1,056,155,247	1,113,346,912
6	Net Utility Plant (Enter Total of line 4 less 5)		1,900,655,499	1,918,376,033
7	Nuclear Fuel (120.1-120.4, 120.6)	202-203	0	0
8	(Less) Accum. Prov. for Amort. of Nucl. Fuel Assemblies (120.5)	202-203	0	0
9	Net Nuclear Fuel (Enter Total of line 7 less 8)		0	0
10	Net Utility Plant (Enter Total of lines 6 and 9)		1,900,655,499	1,918,376,033
11	Utility Plant Adjustments (116)	122	0	0
12	Gas Stored Underground - Noncurrent (117)		0	0
13	**OTHER PROPERTY AND INVESTMENTS**			
14	Nonutility Property (121)	221	18,509,513	17,733,236
15	(Less) Accum. Prov. for Depr. and Amort. (122)		2,562,116	2,566,880
16	Investments in Associated Companies (123)		0	0
17	Investment in Subsidiary Companies (123.1)	224-225	4,566,051	3,543,732
18	(For Cost of Account 123.1, See Footnote Page 224, line 42)			
19	Noncurrent Portion of Allowances	228-229	0	0
20	Other Investments (124)		15,056,786	55,092,089
21	Special Funds (125-128)		27,738	27,738
22	TOTAL Other Property and Investments (Total of lines 14-17,19-21)		35,597,972	73,829,915
23	**CURRENT AND ACCRUED ASSETS**			
24	Cash (131)		6,334,245	4,526,623
25	Special Deposits (132-134)		187,941	2,128,906
26	Working Fund (135)		5,567,997	390,020
27	Temporary Cash Investments (136)		0	0
28	Notes Receivable (141)		2,140	1,181
29	Customer Accounts Receivable (142)		87,356,985	89,521,644
30	Other Accounts Receivable (143)		11,839,541	11,487,931
31	(Less) Accum. Prov. for Uncollectible Acct.-Credit (144)		1,058,696	2,597,637
32	Notes Receivable from Associated Companies (145)		0	0
33	Accounts Receivable from Assoc. Companies (146)		12,300,492	18,026,138
34	Fuel Stock (151)	227	19,475,785	22,083,093
35	Fuel Stock Expenses Undistributed (152)	227	73,585	56,763
36	Residuals (Elec) and Extracted Products (153)	227	0	0
37	Plant Materials and Operating Supplies (154)	227	20,764,775	20,079,377
38	Merchandise (155)	227	0	0
39	Other Materials and Supplies (156)	227	0	0
40	Nuclear Materials Held for Sale (157)	202-203/227	0	0
41	Allowances (158.1 and 158.2)	228-229	5,816,938	12,216,934
42	(Less) Noncurrent Portion of Allowances		0	0
43	Stores Expense Undistributed (163)	227	236,784	149,711
44	Gas Stored Underground - Current (164.1)		0	0
45	Liquefied Natural Gas Stored and Held for Processing (164.2-164.3)		0	0
46	Prepayments (165)		29,967,706	29,046,762
47	Advances for Gas (166-167)		0	0
48	Interest and Dividends Receivable (171)		0	0
49	Rents Receivable (172)		451,587	454,258
50	Accrued Utility Revenues (173)		51,765,112	40,126,553
51	Miscellaneous Current and Accrued Assets (174)		0	12,669,923
52	TOTAL Current and Accrued Assets (Enter Total of lines 24 thru 51)		251,082,917	260,368,180

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COMPARATIVE BALANCE SHEET (ASSETS AND OTHER DEBITS) (Continued)

Line No.	Title of Account (a)	Ref. Page No. (b)	Balance at Beginning of Year (c)	Balance at End of Year (d)
53	**DEFERRED DEBITS**			
54	Unamortized Debt Expenses (181)		2,534,172	2,327,819
55	Extraordinary Property Losses (182.1)	230	0	0
56	Unrecovered Plant and Regulatory Study Costs (182.2)	230	0	0
57	Other Regulatory Assets (182.3)	232	370,337,778	362,864,759
58	Prelim. Survey and Investigation Charges (Electric) (183)		8,711	0
59	Prelim. Sur. and Invest. Charges (Gas) (183.1, 183.2)		0	0
60	Clearing Accounts (184)		259,997	-155,847
61	Temporary Facilities (185)		0	6,027
62	Miscellaneous Deferred Debits (186)	233	63,710,137	70,916,079
63	Def. Losses from Disposition of Utility Plt. (187)		0	0
64	Research, Devel. and Demonstration Expend. (188)	352-353	151,788	0
65	Unamortized Loss on Reaquired Debt (189)		29,173,375	26,536,539
66	Accumulated Deferred Income Taxes (190)	234	78,175,398	78,476,367
67	Unrecovered Purchased Gas Costs (191)		0	0
68	TOTAL Deferred Debits (Enter Total of lines 54 thru 67)		544,351,356	540,971,743
69	TOTAL Assets and Other Debits (Enter Total of lines 10,11,12,22,52,68)		2,731,687,744	2,793,545,871

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COMPARATIVE BALANCE SHEET (LIABILITIES AND OTHER CREDITS)

Line No.	Title of Account (a)	Ref. Page No. (b)	Balance at Beginning of Year (c)	Balance at End of Year (d)
1	**PROPRIETARY CAPITAL**			
2	Common Stock Issued (201)	250-251	41,026,065	41,026,065
3	Preferred Stock Issued (204)	250-251	25,000,000	25,000,000
4	Capital Stock Subscribed (202, 205)	252	0	0
5	Stock Liability for Conversion (203, 206)	252	0	0
6	Premium on Capital Stock (207)	252	257,892,418	257,892,418
7	Other Paid-In Capital (208-211)	253	314,219,337	314,599,859
8	Installments Received on Capital Stock (212)	252	0	0
9	(Less) Discount on Capital Stock (213)	254	0	0
10	(Less) Capital Stock Expense (214)	254	0	0
11	Retained Earnings (215, 215.1, 216)	118-119	135,984,910	185,276,422
12	Unappropriated Undistributed Subsidiary Earnings (216.1)	118-119	2,186,647	1,164,328
13	(Less) Reaquired Capital Stock (217)	250-251	0	0
14	TOTAL Proprietary Capital (Enter Total of lines 2 thru 13)		776,309,377	824,959,092
15	**LONG-TERM DEBT**			
16	Bonds (221)	256-257	837,250,000	715,500,000
17	(Less) Reaquired Bonds (222)	256-257	0	0
18	Advances from Associated Companies (223)	256-257	0	0
19	Other Long-Term Debt (224)	256-257	140,245,000	252,245,000
20	Unamortized Premium on Long-Term Debt (225)		0	0
21	(Less) Unamortized Discount on Long-Term Debt-Debit (226)		7,894,430	7,958,588
22	TOTAL Long-Term Debt (Enter Total of lines 16 thru 21)		969,600,570	959,786,412
23	**OTHER NONCURRENT LIABILITIES**			
24	Obligations Under Capital Leases - Noncurrent (227)		32,562,942	35,237,080
25	Accumulated Provision for Property Insurance (228.1)		0	0
26	Accumulated Provision for Injuries and Damages (228.2)		2,482,824	2,070,343
27	Accumulated Provision for Pensions and Benefits (228.3)		6,066,848	3,489,341
28	Accumulated Miscellaneous Operating Provisions (228.4)		2,618	2,618
29	Accumulated Provision for Rate Refunds (229)		0	0
30	TOTAL OTHER Noncurrent Liabilities (Enter Total of lines 24 thru 29)		41,115,232	40,799,382
31	**CURRENT AND ACCRUED LIABILITIES**			
32	Notes Payable (231)		66,600,000	52,500,000
33	Accounts Payable (232)		42,965,505	34,425,762
34	Notes Payable to Associated Companies (233)		0	0
35	Accounts Payable to Associated Companies (234)		30,698,749	37,649,501
36	Customer Deposits (235)		5,171,297	4,653,163
37	Taxes Accrued (236)	262-263	131,055,264	141,689,178
38	Interest Accrued (237)		14,198,284	14,354,653
39	Dividends Declared (238)		437,500	437,500
40	Matured Long-Term Debt (239)		0	0
41	Matured Interest (240)		0	0
42	Tax Collections Payable (241)		530,366	153,036
43	Miscellaneous Current and Accrued Liabilities (242)		15,319,773	37,342,911
44	Obligations Under Capital Leases-Current (243)		5,877,768	6,971,036
45	TOTAL Current & Accrued Liabilities (Enter Total of lines 32 thru 44)		312,854,506	330,176,740

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COMPARATIVE BALANCE SHEET (LIABILITIES AND OTHER CREDITS)(Continued)

Line No.	Title of Account (a)	Ref. Page No. (b)	Balance at Beginning of Year (c)	Balance at End of Year (d)
46	**DEFERRED CREDITS**			
47	Customer Advances for Construction (252)		652,940	593,888
48	Accumulated Deferred Investment Tax Credits (255)	266-267	52,894,759	48,676,274
49	Deferred Gains from Disposition of Utility Plant (256)		0	0
50	Other Deferred Credits (253)	269	4,029,294	4,998,632
51	Other Regulatory Liabilities (254)	278	61,616,488	62,305,566
52	Unamortized Gain on Reaquired Debt (257)		248,468	62,117
53	Accumulated Deferred Income Taxes (281-283)	272-277	512,366,110	521,187,768
54	TOTAL Deferred Credits (Enter Total of lines 47 thru 53)		631,808,059	637,824,245
55			0	0
56			0	0
57			0	0
58			0	0
59			0	0
60			0	0
61			0	0
62			0	0
63			0	0
64			0	0
65			0	0
66			0	0
67			0	0
68	TOTAL Liab and Other Credits (Enter Total of lines 14,22,30,45,54)		2,731,687,744	2,793,545,871

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year of Report
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STATEMENT OF INCOME FOR THE YEAR

1. Report amounts for accounts 412 and 413, Revenue and Expenses from Utility Plant Leased to Others, in another Utility column (i, k, m, o) in a similar manner to a utility department. Spread the amount(s) over Lines 02 thru 24 as appropriate. Include these amounts in columns (c) and (d) totals.
2. Report amounts in account 414, Other Utility Operating income, in the same manner as accounts 412 and 413 above.
3. Report data for lines 7,9, and 10 for Natural Gas companies using accounts 404.1, 404.2, 404.3, 407.1 and 407.2.
4. Use pages 122-123 for important notes regarding the statement of income or any account thereof.
5. Give concise explanations concerning unsettled rate proceedings where a contingency exists such that refunds of a material amount may need to be made to the utility's customers or which may result in a material refund to the utility with respect to power or gas purchases. State for each year affected the gross revenues or costs to which the contingency relates and the tax effects together with an explanation of the major factors which affect the rights of the utility to retain such revenues or recover amounts paid with respect to power and gas purchases.
6. Give concise explanations concerning significant amounts of any refunds made or received during the year

Line No.	Account (a)	(Ref.) Page No. (b)	TOTAL Current Year (c)	TOTAL Previous Year (d)
1	UTILITY OPERATING INCOME			
2	Operating Revenues (400)	300-301	1,187,745,409	1,139,603,655
3	Operating Expenses			
4	Operation Expenses (401)	320-323	631,252,567	586,747,619
5	Maintenance Expenses (402)	320-323	62,095,069	66,955,720
6	Depreciation Expense (403)	336-337	91,058,572	90,586,379
7	Amort. & Depl. of Utility Plant (404-405)	336-337	140,427	136,480
8	Amort. of Utility Plant Acq. Adj. (406)	336-337		
9	Amort. Property Losses, Unrecov Plant and Regulatory Study Costs (407)			
10	Amort. of Conversion Expenses (407)			
11	Regulatory Debits (407.3)		18,928	15,745,732
12	(Less) Regulatory Credits (407.4)			
13	Taxes Other Than Income Taxes (408.1)	262-263	116,547,725	117,518,639
14	Income Taxes - Federal (409.1)	262-263	62,050,087	69,493,749
15	- Other (409.1)	262-263		
16	Provision for Deferred Income Taxes (410.1)	234, 272-277	78,164,175	67,549,297
17	(Less) Provision for Deferred Income Taxes-Cr. (411.1)	234, 272-277	60,580,211	61,860,894
18	Investment Tax Credit Adj. - Net (411.4)	266	-3,492,188	-3,571,429
19	(Less) Gains from Disp. of Utility Plant (411.6)		10,072	
20	Losses from Disp. of Utility Plant (411.7)			
21	(Less) Gains from Disposition of Allowances (411.8)		1,587,382	4,644,526
22	Losses from Disposition of Allowances (411.9)			
23	TOTAL Utility Operating Expenses (Enter Total of lines 4 thru 22)		975,657,697	944,656,766
24	Net Util Oper Inc (Enter Tot line 2 less 23) Carry fwd to P117,line 25		212,087,712	194,946,889

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year of Report
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STATEMENT OF INCOME FOR THE YEAR (Continued)

resulting from settlement of any rate proceeding affecting revenues received or costs incurred for power or gas purchases, and a summary of the adjustments made to balance sheet, income, and expense accounts.

7. If any notes appearing in the report to stockholders are applicable to this Statement of Income, such notes may be included on pages 122-123.

B. Enter on pages 122-123 a concise explanation of only those changes in accounting methods made during the year which had an effect on net income, including the basis of allocations and apportionments from those used in the preceding year. Also give the approximate dollar effect of such changes.

9. Explain in a footnote if the previous year's figures are different from that reported in prior reports.

10. If the columns are insufficient for reporting additional utility departments, supply the appropriate account titles, lines 2 to 23, and report the information in the blank space on pages.122-123 or in a footnote.

ELECTRIC UTILITY		GAS UTILITY		OTHER UTILITY		Line No.
Current Year (e)	Previous Year (f)	Current Year (g)	Previous Year (h)	Current Year (i)	Previous Year (j)	
						1
1,187,745,409	1,139,603,655					2
						3
631,252,567	586,747,619					4
62,095,069	66,955,720					5
91,058,572	90,586,379					6
140,427	136,480					7
						8
						9
						10
18,928	15,745,732					11
						12
116,547,725	117,518,639					13
62,050,087	69,493,749					14
						15
78,164,175	67,549,297					16
60,580,211	61,860,894					17
-3,492,188	-3,571,429					18
10,072						19
						20
1,587,382	4,644,526					21
						22
975,657,697	944,656,766					23
212,087,712	194,946,889					24

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year of Report
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STATEMENT OF INCOME FOR THE YEAR (Continued)

Line No.	OTHER UTILITY		OTHER UTILITY		OTHER UTILITY	
	Current Year (k)	Previous Year (l)	Current Year (m)	Previous Year (n)	Current Year (o)	Previous Year (p)
1						
2						
3						
4						
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Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year of Report
Columbus Southern Power Company	(1) [X] An Original (2) [ ] A Resubmission	04/30/1999	Dec. 31, 1998

STATEMENT OF INCOME FOR THE YEAR (Continued)

Line No.	Account (a)	(Ref.) Page No. (b)	TOTAL Current Year (c)	TOTAL Previous Year (d)
25	Net Utility Operating Income (Carried forward from page 114)		212,087,712	194,946,889
26	Other Income and Deductions			
27	Other Income			
28	Nonutilty Operating Income			
29	Revenues From Merchandising, Jobbing and Contract Work (415)		390,569	236,060
30	(Less) Costs and Exp. of Merchandising, Job. & Contract Work (416)		473,072	310,663
31	Revenues From Nonutility Operations (417)			
32	(Less) Expenses of Nonutility Operations (417.1)			
33	Nonoperating Rental Income (418)		219,131	332,448
34	Equity in Earnings of Subsidiary Companies (418.1)	119	377,681	259,903
35	Interest and Dividend Income (419)		643,839	720,714
36	Allowance for Other Funds Used During Construction (419.1)		402,014	
37	Miscellaneous Nonoperating Income (421)		215,755,981	743,282
38	Gain on Disposition of Property (421.1)		932,363	170,355
39	TOTAL Other Income (Enter Total of lines 29 thru 38)		218,248,506	2,152,099
40	Other Income Deductions			
41	Loss on Disposition of Property (421.2)			16,067
42	Miscellaneous Amortization (425)	340		
43	Miscellaneous Income Deductions (426.1-426.5)	340	224,388,611	580,968
44	TOTAL Other Income Deductions (Total of lines 41 thru 43)		224,388,611	597,035
45	Taxes Applic. to Other Income and Deductions			
46	Taxes Other Than Income Taxes (408.2)	262-263	233,766	237,423
47	Income Taxes-Federal (409.2)	262-263	-3,908,987	-979,414
48	Income Taxes-Other (409.2)	262-263		
49	Provision for Deferred Inc. Taxes (410.2)	234, 272-277	954,753	392,070
50	(Less) Provision for Deferred Income Taxes-Cr. (411.2)	234, 272-277	1,466,898	821,838
51	Investment Tax Credit Adj.-Net (411.5)		-726,297	-590,939
52	(Less) Investment Tax Credits (420)			
53	TOTAL Taxes on Other Income and Deduct. (Total of 46 thru 52)		-4,913,663	-1,762,698
54	Net Other Income and Deductions (Enter Total lines 39, 44, 53)		-1,226,442	3,317,762
55	Interest Charges			
56	Interest on Long-Term Debt (427)		70,916,561	70,681,167
57	Amort. of Debt Disc. and Expense (428)		704,651	663,350
58	Amortization of Loss on Reaquired Debt (428.1)		3,231,699	3,566,588
59	(Less) Amort. of Premium on Debt-Credit (429)			
60	(Less) Amortization of Gain on Reaquired Debt-Credit (429.1)		186,351	186,351
61	Interest on Debt to Assoc. Companies (430)	340		
62	Other Interest Expense (431)	340	4,196,006	5,788,719
63	(Less) Allowance for Borrowed Funds Used During Construction-Cr. (432)		1,045,228	1,628,456
64	Net Interest Charges (Enter Total of lines 56 thru 63)		77,817,338	78,885,017
65	Income Before Extraordinary Items (Total of lines 25, 54 and 64)		133,043,932	119,379,634
66	Extraordinary Items			
67	Extraordinary Income (434)			
68	(Less) Extraordinary Deductions (435)			
69	Net Extraordinary Items (Enter Total of line 67 less line 68)			
70	Income Taxes-Federal and Other (409.3)	262-263		
71	Extraordinary Items After Taxes (Enter Total of line 69 less line 70)			
72	Net Income (Enter Total of lines 65 and 71)		133,043,932	119,379,634

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year of Report
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STATEMENT OF RETAINED EARNINGS FOR THE YEAR

1. Report all changes in appropriated retained earnings, unappropriated retained earnings, and unappropriated undistributed subsidiary earnings for the year.
2. Each credit and debit during the year should be identified as to the retained earnings account in which recorded (Accounts 433, 436 - 439 inclusive). Show the contra primary account affected in column (b)
3. State the purpose and amount of each reservation or appropriation of retained earnings.
4. List first account 439, Adjustments to Retained Earnings, reflecting adjustments to the opening balance of retained earnings. Follow by credit, then debit items in that order.
5. Show dividends for each class and series of capital stock.
6. Show separately the State and Federal income tax effect of items shown in account 439, Adjustments to Retained Earnings.
7. Explain in a footnote the basis for determining the amount reserved or appropriated. If such reservation or appropriation is to be recurrent, state the number and annual amounts to be reserved or appropriated as well as the totals eventually to be accumulated.
8. If any notes appearing in the report to stockholders are applicable to this statement, include them on pages 122-123.

Line No.	Item (a)	Contra Primary Account Affected (b)	Amount (c)
	UNAPPROPRIATED RETAINED EARNINGS (Account 216)		
1	Balance-Beginning of Year		135,984,910
2	Changes		
3	Adjustments to Retained Earnings (Account 439)		
4			
5			
6			
7			
8			
9	TOTAL Credits to Retained Earnings (Acct. 439)		
10	Amortization of Preferred Stock Issuance Expense	210	-139,261
11	Amort. of Loss on Redemption of 9.50% Cumulative Preferred Stock	210	-142,824
12	Amort. of Loss on Redemption of 7.875% Cumulative Preferred Stock	210	-98,436
13			
14			
15	TOTAL Debits to Retained Earnings (Acct. 439)		-380,521
16	Balance Transferred from Income (Account 433 less Account 418.1)		132,666,251
17	Appropriations of Retained Earnings (Acct. 436)		
18			
19			
20			
21			
22	TOTAL Appropriations of Retained Earnings (Acct. 436)		
23	Dividends Declared-Preferred Stock (Account 437)		
24	7.00%	238	-1,750,000
25			
26			
27			
28			
29	TOTAL Dividends Declared-Preferred Stock (Acct. 437)		-1,750,000
30	Dividends Declared-Common Stock (Account 438)		
31	Common Stock	238	-82,644,218
32			
33			
34			
35			
36	TOTAL Dividends Declared-Common Stock (Acct. 438)		-82,644,218
37	Transfers from Acct 216.1, Unapprop. Undistrib. Subsidiary Earnings		1,400,000
38	Balance - End of Year (Total 1,9,15,16,22,29,36,37)		185,276,422

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year of Report
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STATEMENT OF RETAINED EARNINGS FOR THE YEAR

1. Report all changes in appropriated retained earnings, unappropriated retained earnings, and unappropriated undistributed subsidiary earnings for the year.
2. Each credit and debit during the year should be identified as to the retained earnings account in which recorded (Accounts 433, 436 - 439 inclusive). Show the contra primary account affected in column (b)
3. State the purpose and amount of each reservation or appropriation of retained earnings.
4. List first account 439, Adjustments to Retained Earnings, reflecting adjustments to the opening balance of retained earnings. Follow by credit, then debit items in that order.
5. Show dividends for each class and series of capital stock.
6. Show separately the State and Federal income tax effect of items shown in account 439, Adjustments to Retained Earnings.
7. Explain in a footnote the basis for determining the amount reserved or appropriated. If such reservation or appropriation is to be recurrent, state the number and annual amounts to be reserved or appropriated as well as the totals eventually to be accumulated.
8. If any notes appearing in the report to stockholders are applicable to this statement, include them on pages 122-123.

Line No.	Item (a)	Contra Primary Account Affected (b)	Amount (c)
	APPROPRIATED RETAINED EARNINGS (Account 215)		
39			
40			
41			
42			
43			
44			
45	TOTAL Appropriated Retained Earnings (Account 215)		
	APPROP. RETAINED EARNINGS - AMORT. Reserve, Federal (Account 215.1)		
46	TOTAL Approp. Retained Earnings-Amort. Reserve, Federal (Acct. 215.1)		
47	TOTAL Approp. Retained Earnings (Acct. 215, 215.1) (Total 45,46)		
48	TOTAL Retained Earnings (Account 215, 215.1, 216) (Total 38, 47)		185,276,422
	UNAPPROPRIATED UNDISTRIBUTED SUBSIDIARY EARNINGS (Account 216.1)		
49	Balance-Beginning of Year (Debit or Credit)		2,186,647
50	Equity in Earnings for Year (Credit) (Account 418.1)		377,681
51	(Less) Dividends Received (Debit)		1,400,000
52			
53	Balance-End of Year (Total lines 49 thru 52)		1,164,328

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year of Report
Columbus Southern Power Company	(1) [X] An Original (2) [ ] A Resubmission	04/30/1999	Dec. 31, 1998

STATEMENT OF CASH FLOWS

1. If the notes to the cash flow statement in the respondents annual stockholders report are applicable to this statement, such notes should be included in page 122-123. Information about non-cash investing and financing activities should be provided on Page 122-123. Provide also on pages 122-123 a reconciliation between "Cash and Cash Equivalents at End of Year" with related amounts on the balance sheet.
2. Under "Other" specify significant amounts and group others.
3. Operating Activities - Other: Include gains and losses pertaining to operating activities only. Gains and losses pertaining to investing and financing activities should be reported in those activities. Show on Page 122-123 the amount of interest paid (net of amounts capitalized) and income taxes paid.

Line No.	Description (See Instruction No. 5 for Explanation of Codes) (a)	Amounts (b)
1	Net Cash Flow from Operating Activities:	
2	Net Income	133,043,932
3	Noncash Charges (Credits) to Income:	
4	Depreciation and Depletion	91,285,493
5	Amortization of	
6	Zimmer Post-In-Service Deferrals and Amortizations	643,426
7		
8	Deferred Income Taxes (Net)	17,071,819
9	Investment Tax Credit Adjustment (Net)	-4,218,485
10	Net (Increase) Decrease in Receivables	-6,001,466
11	Net (Increase) Decrease in Inventory	-1,818,015
12	Net (Increase) Decrease in Allowances Inventory	-6,399,996
13	Net Increase (Decrease) in Payables and Accrued Expenses	31,422,234
14	Net (Increase) Decrease in Other Regulatory Assets	-6,512,706
15	Net Increase (Decrease) in Other Regulatory Liabilities	4,701,215
16	(Less) Allowance for Other Funds Used During Construction	402,014
17	(Less) Undistributed Earnings from Subsidiary Companies	-1,022,319
18	Net (Increase)/Decrease in Accrued Utility Revenues	11,638,559
19	Payment of Disputed Tax and Interest Related to COLI	-36,538,733
20	Other Operating Items (Net)	-12,122,883
21		
22	Net Cash Provided by (Used in) Operating Activities (Total 2 thru 21)	216,814,699
23		
24	Cash Flows from Investment Activities:	
25	Construction and Acquisition of Plant (including land):	
26	Gross Additions to Utility Plant (less nuclear fuel)	-115,273,237
27	Gross Additions to Nuclear Fuel	
28	Gross Additions to Common Utility Plant	
29	Gross Additions to Nonutility Plant	
30	(Less) Allowance for Other Funds Used During Construction	-402,014
31	Other:	
32		
33		
34	Cash Outflows for Plant (Total of lines 26 thru 33)	-114,871,223
35		
36	Acquisition of Other Noncurrent Assets (d)	
37	Proceeds from Disposal of Noncurrent Assets (d)	1,746,082
38	Sale and Leaseback Transactions	890,727
39	Investments in and Advances to Assoc. and Subsidiary Companies	
40	Contributions and Advances from Assoc. and Subsidiary Companies	
41	Disposition of Investments in (and Advances to)	
42	Associated and Subsidiary Companies	
43		
44	Purchase of Investment Securities (a)	
45	Proceeds from Sales of Investment Securities (a)	

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year of Report
Columbus Southern Power Company	(1) [X] An Original (2) [ ] A Resubmission	04/30/1999	Dec. 31, 1998

STATEMENT OF CASH FLOWS

4. Investing Activities include at Other (line 31) net cash outflow to acquire other companies. Provide a reconciliation of assets acquired with liabilities assumed on pages 122-123. Do not include on this statement the dollar amount of Leases capitalized per US of A General Instruction 20; instead provide a reconciliation of the dollar amount of Leases capitalized with the plant cost on pages 122-123.
5. Codes used:
(a) Net proceeds or payments. (c) Include commercial paper.
(b) Bonds, debentures and other long-term debt. (d) Identify separately such items as investments, fixed assets, intangibles, etc.
6. Enter on pages 122-123 clarifications and explanations.

Line No.	Description (See Instruction No. 5 for Explanation of Codes) (a)	Amounts (b)
46	Loans Made or Purchased	
47	Collections on Loans	
48		
49	Net (Increase) Decrease in Receivables	
50	Net (Increase) Decrease in Inventory	
51	Net (Increase) Decrease in Allowances Held for Speculation	
52	Net Increase (Decrease) in Payables and Accrued Expenses	
53	Other	
54		
55		
56	Net Cash Provided by (Used in) Investing Activities	
57	Total of lines 34 thru 55)	-112,234,414
58		
59	Cash Flows from Financing Activities:	
60	Proceeds from Issuance of:	
61	Long-Term Debt (b)	112,000,000
62	Preferred Stock	
63	Common Stock	
64	Issuance discount and expenses	-924,702
65		
66	Net Increase in Short-Term Debt (c)	
67	Other:	
68		
69		
70	Cash Provided by Outside Sources (Total 61 thru 69)	111,075,298
71		
72	Payments for Retirement of:	
73	Long-term Debt (b)	-121,750,000
74	Preferred Stock	
75	Common Stock	
76	Other:	
77	Loss on redemption of long-term debt	-456,000
78	Net Decrease in Short-Term Debt (c)	-14,100,000
79		
80	Dividends on Preferred Stock	-1,750,000
81	Dividends on Common Stock	-82,644,217
82	Net Cash Provided by (Used in) Financing Activities	
83	(Total of lines 70 thru 81)	-109,624,919
84		
85	Net Increase (Decrease) in Cash and Cash Equivalents	
86	(Total of lines 22,57 and 83)	-5,044,634
87		
88	Cash and Cash Equivalents at Beginning of Year	12,090,183
89		
90	Cash and Cash Equivalents at End of Year	7,045,549

Name of Respondent	This Report Is:	Date of Report	Year of Report
Columbus Southern Power Company	(1) [X] An Original (2) [ ] A Resubmission	04/30/1999	Dec. 31, 1998

NOTES TO FINANCIAL STATEMENTS

1. Use the space below for important notes regarding the Balance Sheet, Statement of Income for the year, Statement of Retained Earnings for the year, and Statement of Cash Flows, or any account thereof. Classify the notes according to each basic statement, providing a subheading for each statement except where a note is applicable to more than one statement.
2. Furnish particulars (details) as to any significant contingent assets or liabilities existing at end of year, including a brief explanation of any action initiated by the Internal Revenue Service involving possible assessment of additional income taxes of material amount, or of a claim for refund of income taxes of a material amount initiated by the utility. Give also a brief explanation of any dividends in arrears on cumulative preferred stock.
3. For Account 116, Utility Plant Adjustments, explain the origin of such amount, debits and credits during the year, and plan of disposition contemplated, giving references to Commmission orders or other authorizations respecting classification of amounts as plant adjustments and requirements as to disposition thereof.
4. Where Accounts 189, Unamortized Loss on Reacquired Debt, and 257, Unamortized Gain on Reacquired Debt, are not used, give an explanation, providing the rate treatment given these items. See General Instruction 17 of the Uniform System of Accounts.
5. Give a concise explanation of any retained earnings restrictions and state the amount of retained earnings affected by such restrictions.
6. If the notes to financial statements relating to the respondent company appearing in the annual report to the stockholders are applicable and furnish the data required by instructions above and on pages 114-121, such notes may be included herein.

PAGE 122 INTENTIONALLY LEFT BLANK
SEE PAGE 123 FOR REQUIRED INFORMATION.

NOTES TO FINANCIAL STATEMENTS

1. SIGNIFICANT ACCOUNTING POLICIES:

Organization

Columbus Southern Power Company (the Company or CSPCo) is a wholly-owned subsidiary of American Electric Power Company, Inc. (AEP Co., Inc.), a public utility holding company. The Company is engaged in the generation, purchase, sale, transmission and distribution of electric power serving 640,000 retail customers in its service territory in central and southern Ohio and does business as American Electric Power (AEP). The Company supplies electric power to the AEP System Power Pool (AEP Power Pool) and shares the revenues and costs of AEP Power Pool wholesale sales to neighboring utility systems and power marketers. The Company also sells wholesale power to municipalities. As a member of the AEP Power Pool and a signatory company to the AEP System Transmission Equalization Agreement, the Company's generation and transmission facilities are operated in conjunction with the facilities of certain other AEP affiliated utilities as an integrated utility system.

Regulation

As a subsidiary of AEP Co., Inc., the Company is subject to the regulation of the Securities and Exchange Commission (SEC) under the Public Utility Holding Company Act of 1935 (1935 Act). Retail rates are regulated by the Public Utilities Commission of Ohio (PUCO). The Federal Energy Regulatory Commission (FERC) regulates the Company's wholesale rates.

Basis of Accounting

The accounting of the Company is subject in certain respects to both the requirements of the PUCO and the FERC. The financial statements of the Company have been prepared in accordance with the accounting requirements of the uniform system of accounts prescribed by the FERC. The principal differences from generally accepted accounting principles include accounting for subsidiaries on the equity basis, the exclusion of current maturities of long-term debt from current liabilities, the exclusion of comparative statements of retained earnings and cash flows and the requirement to report deferred tax assets and liabilities separately rather than as a single amount.

As a cost-based rate-regulated entity, CSPCo's financial statements reflect the actions of regulators that result in the recognition of revenues and expenses in different time periods than enterprises that are not rate regulated. In accordance with Statement of Financial Accounting Standards (SFAS) 71, "Accounting for the Effects of Certain Types of Regulation," regulatory assets (deferred expenses) and regulatory liabilities (deferred income) are recorded to reflect the economic effects of regulation and to match expenses with regulated revenues.

Use of Estimates

The preparation of these financial statements requires in certain instances the use

of estimates. Actual results could differ from those estimates.

Utility Plant

Electric utility plant is stated at original cost and is generally subject to first mortgage liens. Additions, major replacements and betterments are added to the plant accounts. Retirements of plant are deducted from the electric plant in service account and are deducted from accumulated depreciation together with associated removal costs, net of salvage. The costs of labor, materials and overheads incurred to operate and maintain utility plant are included in operating expenses.

Allowance for Funds Used During Construction (AFUDC)

AFUDC is a noncash nonoperating income item that is capitalized and recovered through depreciation over the service life of utility plant. It represents the estimated cost of borrowed and equity funds used to finance construction projects. The amounts of AFUDC for 1998 and 1997 were not significant.

Depreciation

Depreciation of electric utility plant is provided on a straight-line basis over the estimated useful lives of utility plant and is calculated largely through the use of composite rates by functional class. The annual composite depreciation rates for 1998 and 1997 are as follows:

Functional Class of Property	Annual Composite Depreciation Rates	
	1998	1997
Production	3.2%	3.2%
Transmission	2.3%	2.3%
Distribution	3.7%	3.7%
General	3.6%	3.4%

Expenditures for the demolition and removal of plant are charged to the accumulated provision for depreciation and recovered through depreciation charges included in rates.

Cash and Cash Equivalents

Cash and cash equivalents include temporary cash investments with original maturities of three months or less.

Operating Revenues and Fuel Costs

Revenues include the accrual of electricity consumed but unbilled at month-end as well as billed revenues. Changes in retail jurisdictional fuel cost are deferred until reflected in revenues in later months through a fuel cost recovery mechanism. The deferral is amortized to fuel expense commensurate with its recovery in rates. Wholesale jurisdictional fuel cost changes are expensed and billed as incurred.

Derivative Financial Instruments

During 1998, the AEP Power Pool substantially increased the volume of its power marketing and trading transactions (trading activities) in which the Company shares. Trading activities involve the sale of electricity under physical forward contracts at fixed and variable prices and the trading of electricity contracts including exchange traded futures and options and over-the-counter options and swaps. The majority of these transactions represent physical forward contracts in the AEP System's traditional marketing area and are typically settled by entering into offsetting contracts. For 1998, the net revenues from these transactions are included in operating revenues for ratemaking, accounting and financial and regulatory reporting purposes.

In addition the AEP Power Pool enters into transactions for the purchase and sale of electricity options, futures and swaps, and for the forward purchase and sale of electricity outside of the AEP System's traditional marketing area. These non-regulated trading activities are included in nonoperating income and accounted for on a mark-to-market basis. The unrealized mark-to-market gains and losses from such non-regulated trading activity are reported as assets and liabilities, respectively.

The Company enters into forward contracts to manage the exposure to unfavorable changes in the cost of debt to be issued. These anticipatory debt instruments are entered into in order to manage the change in interest rates between the time a debt offering is initiated and the issuance of the debt (usually a period of 60 days). Any resultant gains or losses are deferred and amortized over the life of the debt issuance. There were no such forward contracts outstanding at December 31, 1998 or 1997.

See Note 6 - Financial Instruments, Credit and Risk Management for further discussion.

Income Taxes

The Company follows the liability method of accounting for income taxes as prescribed by SFAS 109, "Accounting for Income Taxes." Under the liability method, deferred income taxes are provided for all temporary differences between the book cost and tax basis of assets and liabilities which will result in a future tax consequence. Where the flow-through method of accounting for temporary differences is reflected in rates, deferred income taxes are recorded with related regulatory assets and liabilities in accordance with SFAS 71.

Investment Tax Credits

Investment tax credits have been accounted for under the flow-through method except where regulatory commissions have reflected investment tax credits in the rate-making process on a deferral basis. Investment tax credits that have been deferred are being amortized over the life of regulated plant investment.

Debt and Preferred Stock

Gains and losses from the reacquisition of debt are deferred as regulatory assets and amortized over the remaining term of the reacquired debt in accordance with rate-making treatment. If debt is refinanced, reacquisition costs are deferred and amortized over the term of the replacement debt commensurate with their recovery in rates.

Debt discount or premium and debt issuance expenses are deferred and amortized over the term of the related debt, with the amortization included in interest charges.

Redemption premiums paid to reacquire preferred stock are included in paid-in capital and amortized to reduce retained earnings commensurate with their recovery in rates. The excess of par value over the cost of preferred stock reacquired is credited to paid-in capital and amortized to retained earnings.

Other Property and Investments

The Company has investments in the net assets of three wholly-owned subsidiaries: Conesville Coal Preparation Company (CCPC) which provides coal washing services for one of the Company's generating stations; Simco Inc. which is engaged in leasing a coal conveyor system to CCPC; and Colomet, Inc. which is engaged in real estate activities for its parent. Coal washing services provided by CCPC are priced at cost plus an SEC approved return on investment. The Company paid $9.5 million in 1998 and $9.8 million in 1997 for such services. The Company carries its investments at cost plus its equity in undistributed earnings since acquisition. The Company's net investment at December 31, 1998 and 1997 was $3,544,000 and $4,566,000, respectively. Other property and investments are stated at cost.

Comprehensive Income

There were no material differences between net income and comprehensive income.

2. ZIMMER PHASE-IN PLAN:

At January 1, 1997 rate phase-in plan deferrals existed for the Zimmer Plant, a 1,300 mw coal-fired plant that commenced commercial operation in 1991. CSPCo owns 25.4% of the plant with the remainder owned by two unaffiliated companies. As a result of an Ohio Supreme Court decision, in January 1994 the PUCO approved a temporary rate surcharge of 3.39% effective February 1, 1994 to recover Zimmer Plant phase-in plan deferrals. In June 1997 the Company completed recovery of the phase-in plan deferrals and discontinued the 3.39% temporary rate surcharge. In 1997 $15.4 million of net phase-in deferrals were collected through the surcharge. The collection and cessation of the surcharge recovery of amounts deferred under the phase-in plan did not affect net income. The rate surcharge terminated with the completion of the amortization of the phase-in plan deferral.

3. COMMITMENTS AND CONTINGENCIES:

Construction and Other Commitments

Substantial construction commitments have been made to support the Company's utility operations. Such commitments do not include any expenditures for new generating capacity. Construction expenditures for 1999-2001 are estimated to be $336.1 million.

Long-term fuel supply contracts contain clauses that provide for periodic price adjustments. The PUCO has a fuel clause mechanism that provides for deferral and subsequent recovery or refund of changes in the cost of fuel with commission review and

approval. The contracts are for various terms, the longest of which extends to 2007, and contain various clauses that would release the Company from its obligation under certain force majeure conditions.

Air Quality

On September 24, 1998, United States (US) Environmental Protection Agency (Federal EPA) finalized rules which require reductions in nitrogen oxides (NOx) emissions in 22 eastern states, including Ohio and the other states in which generating plants of the Company and its affiliates in the AEP System are located. The implementation of the final rules would be achieved through the revision of state implementation plans (SIPs) by September 1999. SIPs are a procedural method used by each state to comply with Federal EPA rules. The final rules anticipate the imposition of a NOx reduction on utility sources of approximately 85% below 1990 emission levels by the year 2003. On October 30, 1998, a number of utilities, including the Company and the other operating companies of the AEP System, filed petitions in the US Court of Appeals for the District of Columbia Circuit seeking a review of the final rules.

Should the states fail to adopt the required revisions to their SIPs within one year of the date of the final rules (September 24, 1999), Federal EPA has proposed to implement a federal plan to accomplish the NOx reductions. Federal EPA also proposed the approval of portions of petitions filed by eight northeastern states that would result in imposition of NOx emission reductions on utility and industrial sources in upwind midwestern states. These reductions are substantially the same as those required by the final NOx rules and could be adopted by Federal EPA in the event the states fail to implement SIPs in accordance with the final rules.

Preliminary estimates indicate that compliance could result in required capital expenditures of approximately $140 million for the Company. Compliance costs cannot be estimated with certainty and the actual costs incurred to comply could be significantly different from this preliminary estimate depending upon the compliance alternatives selected to achieve reductions in NOx emissions. Unless such costs are recovered from customers, they would have a material adverse effect on results of operations, cash flows and possibly financial condition.

Litigation

The Internal Revenue Service (IRS) agents auditing the AEP System's consolidated federal income tax returns for the years 1991 to 1993 requested a ruling from their National Office that certain interest deductions claimed by the Company relating to AEP's corporate owned life insurance (COLI) program should not be allowed. As a result of a suit filed by the Company in US District Court (discussed below) this request for ruling was withdrawn by the IRS agents. Adjustments have been or will be proposed by the IRS disallowing COLI interest deductions for taxable years 1991-96. A disallowance of the COLI interest deductions through December 31, 1998 would reduce earnings by approximately $43 million (including interest). The Company has made no provision for any possible adverse earnings impact from this matter.

In 1998 the Company made payments of taxes and interest attributable to COLI interest deductions for taxable years 1991-97 to avoid the potential assessment by the IRS of any

additional above market rate interest on the contested amount. These payments to the IRS are included on the balance sheet in other property and investments pending the resolution of this matter. The Company will seek refund, either administratively or through litigation, of all amounts paid plus interest. In order to resolve this issue without further delay, on March 24, 1998, the Company filed suit against the US in the US District Court for the Southern District of Ohio. Management believes that it has a meritorious position and will vigorously pursue this lawsuit. In the event the resolution of this matter is unfavorable, it will have a material adverse impact on results of operations and cash flows.

The Company is involved in a number of other legal proceedings and claims. While management is unable to predict the ultimate outcome of litigation, it is not expected that the resolution of these matters will have a material adverse effect on the results of operations, cash flows or financial condition.

4. RELATED PARTY TRANSACTIONS:

Benefits and costs of the AEP System's generating plants are shared by members of the AEP Power Pool of which the Company is a member. Under the terms of the System Interconnection Agreement, capacity charges and credits are designed to allocate the cost of the System's capacity among the AEP Power Pool members based on their relative peak demands and generating reserves. AEP Power Pool members are also compensated for the out-of-pocket costs of energy delivered to the AEP Power Pool and charged for energy received from the AEP Power Pool.

Operating revenues include $20.1 million in 1998 and $18.6 million in 1997 for energy supplied to the AEP Power Pool.

Since the Company's internal peak demand exceeds its generating capacity, charges for AEP Power Pool capacity reservation, which is a charge for the right to receive power even if the power is not taken, and charges for energy received from the AEP Power Pool were included in purchased power expense as follows:

	Year Ended December 31,	
	1998	1997
	(in thousands)	
Capacity Charges	$ 98,042	$ 82,536
Energy Charges	69,577	74,416
Total	$167,619	$156,952

Power marketing and trading operations, which are described in Note 1, are conducted by the AEP Power Pool and shared with the Company. The Company's operating revenues, purchased power expense and nonoperating income include amounts for power marketing and trading allocated by the AEP Power Pool as follows:

	Year Ended December 31,	
	1998	1997
	(in thousands)	

NOTES TO FINANCIAL STATEMENTS (continued)

Operating Revenues	$109,963	$108,388
Purchased Power Expense	62,728	57,962
Nonoperating Loss	(6,335)	(44)

Purchased power expense includes $5.9 million in 1998 and $6.1 million in 1997 for energy bought from the Ohio Valley Electric Corporation, an affiliated company that is not a member of the AEP Power Pool.

AEP System electric operating utility companies including the Company participate in the AEP Transmission Equalization Agreement. This agreement combines certain AEP System companies' investments in transmission facilities and shares the costs of ownership in proportion to the System companies' respective peak demands. Pursuant to the terms of the agreement, since the Company's relative investment in transmission facilities is less than its relative peak demand, other operation expense includes equalization charges of $35.6 million and $29.9 million in 1998 and 1997, respectively.

American Electric Power Service Corporation (AEPSC) provides certain managerial and professional services to AEP System companies including the Company. The costs of the services are billed by AEPSC to its affiliated clients on a direct-charge basis whenever possible and on reasonable bases of proration for shared services. The billing for services are made at cost and include no compensation for the use of equity capital, which is furnished to AEPSC by AEP Co., Inc. Billings from AEPSC are capitalized or expensed depending on the nature of the services rendered. AEPSC and its billings are subject to the regulation of the SEC under the 1935 Act.

5. SEGMENT INFORMATION:

Effective December 31, 1998 the Company adopted SFAS 131, "Disclosures about Segments of an Enterprise and Related Information". The Company has one reportable segment, a regulated vertically integrated electricity generation and energy delivery business. All other activities are insignificant. The Company's operations are managed on an integrated basis because of the substantial impact of bundled cost-based rates and regulatory oversight on business processes, cost structures and operating results. Included in the regulated electric utility segment is the power marketing and trading activities that are discussed in Note 4. For the years ended December 31, 1998 and 1997, all of the Company's revenues are derived from the generation, sale and delivery of electricity in the US.

6. FINANCIAL INSTRUMENTS, CREDIT AND RISK MANAGEMENT:

The Company is subject to market risk as a result of changes in electricity commodity prices and interest rates. The Company participates in a power marketing and trading operation that manages the exposure to electricity commodity price movements using physical forward purchase and sale contracts at fixed and variable prices, and financial derivative instruments including exchange traded futures and options, over-the-counter options, swaps and other financial derivative contracts at both fixed and variable prices. For 1998, physical forward electricity contracts within the AEP System's traditional marketing area are recorded on a net basis as operating revenues in the month when the physical contract settles. The Company's share of the net gains from these regulated transactions for the year ended December 31, 1998 was $19 million.

NOTES TO FINANCIAL STATEMENTS (continued)

Physical forward electricity contracts outside AEP's traditional marketing area, and all financial electricity trading transactions where the underlying physical commodity is outside AEP's traditional marketing area are marked to market and recorded in nonoperating income. The Company's share of the net losses from these non-regulated trading transactions for the year ended December 31, 1998 was $6 million. The unrealized mark-to-market gains and losses from such trading of financial instruments are reported as assets and liabilities, respectively. These activities were not material in prior periods.

The Company is exposed to risk from changes in interest rates primarily due to short-term and long-term borrowings used to fund its business operations. The debt portfolio has both fixed and variable interest rates with terms from one day to 28 years and an average duration of five years at December 31, 1998. A near term change in interest rates should not materially affect results of operations or financial position since the Company would not expect to liquidate its entire debt portfolio in a one year holding period. Also since the Company's rates are cost-based regulated, the risk of interest rate changes on debt used to finance regulated operations is mitigated.

Market Valuation

The book value of cash and cash equivalents, accounts receivable, short-term debt and accounts payable approximate fair value because of the short-term maturity of these instruments.

The book value amounts and fair values of the Company's significant financial instruments at December 31, 1998 and 1997 are summarized in the following table. The fair values of long-term debt and preferred stock are based on quoted market prices for the same or similar issues and the current dividend or interest rates offered for instruments of the same remaining maturities. The fair value of those financial instruments that are marked-to-market are based on management's best estimates using over-the-counter quotations, exchange prices, volatility factors and valuation methodology. The estimates presented herein are not necessarily indicative of the amounts that the Company could realize in a current market exchange. At December 31, 1997 the notional amounts and fair values of derivatives were not material.

	Book Value	Fair Value
	(in thousands)	
Non-Derivatives		
1998		
Long-term Debt	$959,800	$1,011,600
Preferred Stock	25,000	25,900
1997		
Long-term Debt	969,600	1,014,000

Preferred Stock	25,000	26,700

Derivatives

1998

	Fair Value	Average Fair Value
	(in thousands)	
Trading Assets		
Electric		
Physicals	$ 7,900	$ 7,100
Options	5,500	13,500
Swaps	600	200
Trading Liabilities		
Electric		
Futures	(1,200)	(300)
Physicals	(8,600)	(8,000)
Options	(4,900)	(12,600)
Swaps	(1,300)	(300)

At December 31, 1998 the notional amounts of the Company's nonregulated electric trading physical forward contract purchases and sales are 1,750 Gigawatt hours (Gwh) and 1,872 Gwh, respectively; the notional amounts for fixed priced swaps purchases and sales are 64 Gwh and 69 Gwh, respectively; and the notional amounts for options to purchase and to sell are 1,264 Gwh and 908 Gwh, respectively. The Company has a net long position of 67 Gwh for electric future contracts.

At December 31, 1998 the fair value of the assets and liabilities related to the wholesale electric forward contracts was $64 million and $62 million, respectively. The related notional amounts were 8,327 Gwh for purchases and 8,498 Gwh for sales. The average fair value amounts outstanding during the period were $160 million of assets and $153 million of liabilities.

Credit and Risk Management

In addition to market risk associated with electricity price movements, the Company through the AEP Power Pool is also subject to the credit risk inherent in its risk management activities. Credit risk refers to the financial risk arising from commercial transactions and/or the intrinsic financial value of contractual agreements with trading counter parties, by which there exists a potential risk of nonperformance. The AEP Power Pool has established and enforced credit policies that minimize this risk. The AEP Power Pool accepts as counter parties to forwards, futures, and other derivative contracts primarily those entities that are classified as Investment Grade, or those that can be considered as such due to the effective placement of credit enhancements and/or collateral agreements. Investment grade is the designation given to the four highest debt rating categories (i.e., AAA, AA, A, BBB) of the major rating services, e.g., ratings BBB- and above at Standard & Poor's and Baa3 and above at Moody's. When adverse market conditions

have the potential to negatively affect a counter party's credit position, the AEP Power Pool requires further credit enhancements to mitigate risk. Since the formation of the power marketing and trading business in July of 1997, the Company has experienced no significant losses due to the credit risk associated with risk management activities; furthermore, the Company does not anticipate any future material effect on its results of operations, cash flow or financial condition as a result of counter party nonperformance.

7. STAFF REDUCTIONS

During 1998 an internal evaluation of the power generation organization was conducted with a goal of developing a better organizational structure for a competitive generation market. The study was completed in October 1998. In addition, a review of energy delivery staffing levels was conducted in 1998. As a result approximately 70 power generation and energy delivery positions were identified for elimination.

Severance accruals totaling $3.4 million were recorded by the Company in December 1998 for reductions in power generation and energy delivery staffs and were charged to other operation expense in the Statement of Income. In the first quarter of 1999 the power generation and energy delivery staff reductions were made.

8. BENEFIT PLANS:

The Company participates in the AEP System qualified pension plan, a defined benefit plan which covers all employees. Net pension credits for the year ended December 31, 1998 was $(1.4) million. There was no pension costs in 1997.

Postretirement Benefits Other Than Pensions are provided for retired employees for medical and death benefits under an AEP System plan. The annual accrued costs was $7.2 million in 1998 and 1997.

A defined contribution employee savings plan required that the Company make contributions to the plan totaling $1.8 million in 1998 and 1997.

9. COMMON OWNERSHIP OF GENERATING AND TRANSMISSION FACILITIES:

The Company jointly owns, as tenants in common, four generating units and transmission facilities with two unaffiliated companies. Each of the participating companies is obligated to pay its share of the costs of any such jointly owned facilities in the same proportion as its ownership interest. The Company's proportionate share of the operating costs associated with such facilities is included in the Statement of Income and the amounts reflected in the accompanying Comparative Balance Sheet under utility plant include such costs as follows:

	Company's Share December 31, 1998	
Percent of Ownership	Utility Plant in Service	Construction Work in Progress
	(in thousands)	

NOTES TO FINANCIAL STATEMENTS (continued)

Production:			
W.C. Beckjord Generating Station (Unit No. 6)	12.5	$ 13,869	$ 211
Conesville Generating Station (Unit No. 4)	43.5	80,029	1,616
J.M. Stuart Generating Station	26.0	182,564	2,532
Wm. H. Zimmer Generating Station	25.4	699,704	3,978
		$976,166	$8,337
Transmission	(a)	$59,668	$1,151

	Percent of Ownership	Company's Share December 31, 1997 Utility Plant in Service (in thousands)	Construction Work in Progress
Production:			
W.C. Beckjord Generating Station (Unit No. 6)	12.5	$ 13,774	$ 272
Conesville Generating Station (Unit No. 4)	43.5	80,030	53
J.M. Stuart Generating Station	26.0	183,164	624
Wm. H. Zimmer Generating Station	25.4	699,512	2,708
		$976,480	$3,657
Transmission	(a)	$ 59,345	$ 300

(a) Varying percentages of ownership.

At December 31, 1998 and 1997, the accumulated depreciation with respect to the Company's share of jointly owned facilities amounted to $331.9 million and $301.2 million, respectively.

10. FEDERAL INCOME TAXES:

The details of federal income taxes as reported are as follows:

	Year Ended December 31, 1998	1997
	(in thousands)	
Charged (Credited) to Operating Expenses (net):		
Current	$62,050	$ 69,494

NOTES TO FINANCIAL STATEMENTS (continued)

Deferred	17,584	5,688
Deferred Investment Tax Credits	(3,492)	(3,571)
Total	76,142	71,611
Charged (Credited) to Nonoperating Income (net):		
Current	(3,909)	(979)
Deferred	(512)	(430)
Deferred Investment Tax Credits	(727)	(591)
Total	(5,148)	(2,000)
Total Federal Income Taxes as Reported	$70,994	$ 69,611

The following is a reconciliation of the difference between the amount of federal income taxes computed by multiplying book income before federal income taxes by the statutory tax rate, and the amount of federal income taxes reported.

	Year Ended December 31, 1998	1997
	(in thousands)	
Net Income	$133,044	$119,379
Federal Income Taxes	70,994	69,611
Pre-tax Book Income	$204,038	$188,990
Federal Income Taxes on Pre-tax Book Income at Statutory Rate (35%)	$71,413	$66,147
Increase (Decrease) in Federal Income Taxes Resulting From the Following Items:		
Depreciation	8,604	8,651
Investment Tax Credits (net)	(4,219)	(4,162)
Other	(4,804)	(1,025)
Total Federal Income Taxes as Reported	$70,994	$69,611
Effective Federal Income Tax Rate	34.8%	36.8%

The following tables show the elements of the net deferred tax liability and the significant temporary differences giving rise to such deferrals:

	December 31, 1998	1997
	(in thousands)	
Deferred Tax Assets	$ 78,476	$ 78,175
Deferred Tax Liabilities	(521,188)	(512,366)
Net Deferred Tax Liabilities	$(442,712)	$(434,191)
Property Related Temporary Differences	$(346,319)	$(341,497)

Amounts Due From Customers For Future Federal Income Taxes	(86,776)	(89,763)
All Other (net)	(9,617)	(2,931)
Net Deferred Tax Liabilities	$(442,712)	$(434,191)

The Company joins in the filing of a consolidated federal income tax return with its affiliates in the AEP System. The allocation of the AEP System's current consolidated federal income tax to the System companies is in accordance with SEC rules under the 1935 Act. These rules permit the allocation of the benefit of current tax losses to the System companies giving rise to them in determining their current tax expense. The tax loss of the System parent company, AEP Co., Inc., is allocated to its subsidiaries with taxable income. With the exception of the loss of the parent company, the method of allocation approximates a separate return result for each company in the consolidated group.

The AEP System has settled with the IRS all issues from the audits of the consolidated federal income tax returns for the years prior to 1991. Returns for the years 1991 through 1996 are presently being audited by the IRS. With the exception of the deductibility of interest deductions related to AEP's corporate owned life insurance program, which is discussed under the heading, Litigation, in Note 3, management is not aware of any issues for open tax years that upon final resolution are expected to have a material adverse effect on results of operations.

11. COMMON SHAREHOLDER'S EQUITY:

In 1998 and 1997 net changes to paid-in capital of $380,000 and $(2,597,000), respectively, represented gains and expenses associated with cumulative preferred stock transactions. There were no other material transactions affecting the common stock and paid-in capital accounts in 1998 and 1997.

12. CUMULATIVE PREFERRED STOCK:

At December 31, 1998, authorized shares of cumulative preferred stock were as follows:

Par Value	Shares Authorized
$100	2,500,000
25	7,000,000

The cumulative preferred stock outstanding is subject to mandatory redemption and has an involuntary liquidation preference of par value. The Company redeemed 500,000 shares of the 7-7/8% Series Cumulative Preferred Stock in 1997.

Series	Call Price December 31, 1998	Par Value	Shares Outstanding December 31, 1998	Amount December 31, 1998	Amount December 31, 1997
				(in thousands)	
7%	(a)	$100	250,000	$25,000	$25,000

(a) Commencing in 2000, a sinking fund will require the redemption of 50,000 shares at $100 a share on or before August 1 of each year. The Company has the right, on each sinking fund date, to redeem an additional 50,000 shares. Redemption of this series is

prohibited prior to August 1, 2000. The sinking fund provisions of the 7% series aggregate $5,000,000, in 2000, 2001, 2002 and 2003.

13. LONG-TERM DEBT AND LINES OF CREDIT:

Long-term debt by major category was outstanding as follows:

	December 31, 1998	1997
	(in thousands)	
First Mortgage Bonds	$597,847	$719,218
Installment Purchase Contracts	91,058	91,003
Senior Unsecured Notes	159,105	47,721
Junior Debentures	111,776	111,658
	959,786	969,600
Less Portion Due Within One Year	-	81,750
Total	$959,786	$887,850

First mortgage bonds outstanding were as follows:

% Rate	Due	December 31, 1998	1997
		(in thousands)	
9.15	1998 - February 2	$ -	$ 57,000
7.00	1998 - June 1	-	24,750
7.95	2002 - July 1	-	40,000
7.25	2002 - October 1	75,000	75,000
7.15	2002 - November 1	20,000	20,000
6.80	2003 - May 1	50,000	50,000
6.60	2003 - August 1	40,000	40,000
6.10	2003 - November 1	20,000	20,000
6.55	2004 - March 1	50,000	50,000
6.75	2004 - May 1	50,000	50,000
8.70	2022 - July 1	35,000	35,000
8.40	2022 - August 1	15,000	15,000
8.55	2022 - August 1	15,000	15,000
8.40	2022 - August 15	25,500	25,500
8.40	2022 - October 15	15,000	15,000
7.90	2023 - May 1	50,000	50,000
7.75	2023 - August 1	40,000	40,000
7.45	2024 - March 1	50,000	50,000
7.60	2024 - May 1	50,000	50,000
Unamortized Discount		(2,653)	(3,032)
		597,847	719,218
Less Portion Due Within One Year		-	81,750
Total		$597,847	$637,468

Certain indentures relating to the first mortgage bonds contain improvement,

maintenance and replacement provisions requiring the deposit of cash or bonds with the trustee, or in lieu thereof, certification of unfunded property additions.

Installment purchase contracts have been entered into in connection with the issuance of pollution control revenue bonds by the Ohio Air Quality Development Authority as follows:

	December 31, 1998	1997
	(in thousands)	
% Rate Due		
6-3/8 2020 - December 1	$48,550	$48,550
6-1/4 2020 - December 1	43,695	43,695
Unamortized Discount	(1,187)	(1,242)
Total	$91,058	$91,003

Under the terms of the installment purchase contracts, the Company is required to pay amounts sufficient to enable the payment of interest on and the principal of related pollution control revenue bonds issued to finance the Company's share of construction of pollution control facilities at the Zimmer Plant.

Senior Unsecured Notes are composed of the following:

	December 31, 1998	1997
	(in thousands)	
% Rate Due		
6.85 2005 - October 3	$ 48,000	$48,000
6.51 2008 - February 1	52,000	-
6.55 2008 - June 26	60,000	-
Unamortized Discount	(895)	(279)
Total	$159,105	$47,721

Junior debentures are composed of the following:

	December 31, 1998	1997
	(in thousands)	
% Rate Due		
8-3/8 2025 - September 30	$ 75,000	$ 75,000
7.92 2027 - March 31	40,000	40,000
Unamortized Discount	(3,224)	(3,342)
Total	$111,776	$111,658

Interest may be deferred and payment of principal and interest on the junior debentures is subordinated and subject in right to the prior payment in full of all senior indebtedness of the Company.

At December 31, 1998 future annual long-term debt payments are as follows:

Amount

	(in thousands)
1999	$ -
2000	-
2001	-
2002	95,000
2003	110,000
Later Years	762,745
Total Principal Amount	967,745
Unamortized Discount	(7,959)
Total	$959,786

Short-term debt borrowings are limited by provisions of the 1935 Act to $300 million. Lines of credit are shared with AEP System companies and at December 31, 1998 and 1997 were available in the amounts of $763 million and $442 million, respectively. Facility fees of approximately 1/10 of 1% of the short-term lines of credit are required to maintain the lines of credit. Outstanding short-term debt consisted of:

	Balance Outstanding (in thousands)	Year-end Weighted Average Interest Rate
December 31, 1998:		
Commercial Paper	$52,500	6.4%
December 31, 1997:		
Notes Payable	$ 4,300	5.8%
Commercial Paper	62,300	6.7
Total	$66,600	6.7

14. LEASES:

Leases of property, plant and equipment are for periods of up to 31 years and require payments of related property taxes, maintenance and operating costs. The majority of the leases have purchase or renewal options and will be renewed or replaced by other leases.

Lease rentals for both operating and capital leases are generally charged to operating expenses in accordance with rate-making treatment. The components of rental costs are as follows:

	Year Ended December 31, 1998	1997
	(in thousands)	
Operating Leases	$ 4,639	$ 2,811
Amortization of Capital Leases	6,459	6,618
Interest on Capital Leases	2,615	2,010
Total Rental Costs	$13,713	$11,439

NOTES TO FINANCIAL STATEMENTS (continued)

Properties under capital leases and related obligations recorded on the Comparative Balance Sheet are as follows:

	December 31, 1998	1997
	(in thousands)	
Electric Utility Plant Under Capital Leases	$59,184	$53,076
Other Property Under Capital Leases	2,699	2,511
Total Properties Under Capital Leases	61,883	55,587
Accumulated Amortization	19,675	17,146
Net Properties Under Capital Leases	$42,208	$38,441
Obligations Under Capital Leases*:		
Noncurrent Liability	$35,237	$32,563
Liability Due Within One Year	6,971	5,878
Total Capital Lease Obligations	$42,208	$38,441

* Represents the present value of future minimum lease payments.

Properties under operating leases and related obligations are not included in the Comparative Balance Sheet.

Future minimum lease payments consisted of the following at December 31, 1998:

	Capital Leases	Non-cancelable Operating Leases
	(in thousands)	
1999	$ 9,628	$ 1,271
2000	8,833	1,128
2001	7,759	957
2002	6,658	939
2003	5,091	939
Later Years	16,267	5,087
Total Future Minimum Lease Payments	54,236	$10,321
Less Estimated Interest Element	12,028	
Estimated Present Value of Future Minimum Lease Payments	$42,208	

15. SUPPLEMENTARY INFORMATION:

	Year Ended December 31, 1998
	(in thousands)
Cash was paid for:	
Interest (net of capitalized amounts)	$73,911

NOTES TO FINANCIAL STATEMENTS (continued)

Income Taxes	53,101
Noncash Acquisitions under Capital Leases	11,027

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Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year of Report
Columbus Southern Power Company	(1) [X] An Original (2) [ ] A Resubmission	04/30/1999	Dec. 31, 1998

SUMMARY OF UTILITY PLANT AND ACCUMULATED PROVISIONS
FOR DEPRECIATION. AMORTIZATION AND DEPLETION

Line No.	Classification (a)	Total (b)	Electric (c)
1	Utility Plant		
2	In Service		
3	Plant in Service (Classified)	2,863,094,344	2,863,094,344
4	Property Under Capital Leases	40,004,424	40,004,424
5	Plant Purchased or Sold		
6	Completed Construction not Classified		
7	Experimental Plant Unclassified	1,284,047	1,284,047
8	Total (3 thru 7)	2,904,382,815	2,904,382,815
9	Leased to Others		
10	Held for Future Use	8,863,422	8,863,422
11	Construction Work in Progress	118,476,708	118,476,708
12	Acquisition Adjustments		
13	Total Utility Plant (8 thru 12)	3,031,722,945	3,031,722,945
14	Accum Prov for Depr, Amort, & Depl	1,113,346,912	1,113,346,912
15	Net Utility Plant (13 less 14)	1,918,376,033	1,918,376,033
16	Detail of Accum Prov for Depr, Amort & Depl		
17	In Service:		
18	Depreciation	1,111,743,925	1,111,743,925
19	Amort & Depl of Producing Nat Gas Land/Land Right		
20	Amort of Underground Storage Land/Land Rights		
21	Amort of Other Utility Plant	709,674	709,674
22	Total In Service (18 thru 21)	1,112,453,599	1,112,453,599
23	Leased to Others		
24	Depreciation		
25	Amortization and Depletion		
26	Total Leased to Others (24 & 25)		
27	Held for Future Use		
28	Depreciation	893,313	893,313
29	Amortization		
30	Total Held for Future Use (28 & 29)	893,313	893,313
31	Abandonment of Leases (Natural Gas)		
32	Amort of Plant Acquisition Adj		
33	Total Accum Prov (equals 14) (22,26,30,31,32)	1,113,346,912	1,113,346,912

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year of Report
Columbus Southern Power Company	(1) [X] An Original (2) [ ] A Resubmission	04/30/1999	Dec. 31, 1998

SUMMARY OF UTILITY PLANT AND ACCUMULATED PROVISIONS
FOR DEPRECIATION. AMORTIZATION AND DEPLETION

Gas (d)	Other (Specify) (e)	Other (Specify) (f)	Other (Specify) (g)	Common (h)	Line No.
					1
					2
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Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year of Report
Columbus Southern Power Company	(1) [X] An Original (2) [ ] A Resubmission	04/30/1999	Dec. 31, 1998

ELECTRIC PLANT IN SERVICE (Account 101, 102, 103 and 106)

1. Report below the original cost of electric plant in service according to the prescribed accounts.
2. In addition to Account 101, Electric Plant in Service (Classified), this page and the next include Account 102, Electric Plant Purchased or Sold; Account 103, Experimental Electric Plant Unclassified; and Account 106, Completed Construction Not Classified-Electric.
3. Include in column (c) or (d), as appropriate, corrections of additions and retirements for the current or preceding year.
4. Enclose in parentheses credit adjustments of plant accounts to indicate the negative effect of such accounts.
5. Classify Account 106 according to prescribed accounts, on an estimated basis if necessary, and include the entries in column (c). Also to be included in column (c) are entries for reversals of tentative distributions of prior year reported in column (b). Likewise, if the respondent has a significant amount of plant retirements which have not been classified to primary accounts at the end of the year, include in column (d) a tentative distribution of such retirements, on an estimated basis, with appropriate contra entry to the account for accumulated depreciation provision. Include also in column (d) reversals of tentative distributions of prior year of unclassified retirements. Show in a footnote the account distributions of these tentative classifications in columns (c) and (d), including the reversals of the prior years tentative account distributions of these amounts. Careful observance of the above

Line No.	Account (a)	Balance Beginning of Year (b)	Additions (c)
1	1. INTANGIBLE PLANT		
2	(301) Organization		
3	(302) Franchises and Consents		
4	(303) Miscellaneous Intangible Plant		1,616,771
5	TOTAL Intangible Plant (Enter Total of lines 2, 3, and 4)		1,616,771
6	2. PRODUCTION PLANT		
7	A. Steam Production Plant		
8	(310) Land and Land Rights	6,603,357	1
9	(311) Structures and Improvements	229,498,530	376,309
10	(312) Boiler Plant Equipment	840,868,987	3,006,054
11	(313) Engines and Engine-Driven Generators		
12	(314) Turbogenerator Units	267,735,066	399,081
13	(315) Accessory Electric Equipment	144,803,737	180,743
14	(316) Misc. Power Plant Equipment	31,871,375	873,278
15	TOTAL Steam Production Plant (Enter Total of lines 8 thru 14)	1,521,381,052	4,835,466
16	B. Nuclear Production Plant		
17	(320) Land and Land Rights		
18	(321) Structures and Improvements		
19	(322) Reactor Plant Equipment		
20	(323) Turbogenerator Units		
21	(324) Accessory Electric Equipment		
22	(325) Misc. Power Plant Equipment		
23	TOTAL Nuclear Production Plant (Enter Total of lines 17 thru 22)		
24	C. Hydraulic Production Plant		
25	(330) Land and Land Rights		
26	(331) Structures and Improvements		
27	(332) Reservoirs, Dams, and Waterways		
28	(333) Water Wheels, Turbines, and Generators		
29	(334) Accessory Electric Equipment		
30	(335) Misc. Power PLant Equipment		
31	(336) Roads, Railroads, and Bridges		
32	TOTAL Hydraulic Production Plant (Enter Total of lines 25 thru 31)		
33	D. Other Production Plant		
34	(340) Land and Land Rights		
35	(341) Structures and Improvements		
36	(342) Fuel Holders, Products, and Accessories		
37	Prime Movers		
38	Generators		
39	(345) Accessory Electric Equipment		

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year of Report
Columbus Southern Power Company	(1) [X] An Original (2) [ ] A Resubmission	04/30/1999	Dec. 31, 1998

ELECTRIC PLANT IN SERVICE (Account 101, 102, 103 and 106) (Continued)

instructions and the texts of Accounts 101 and 106 will avoid serious omissions of the reported amount of respondent's plant actually in service at end of year.

6. Show in column (f) reclassifications or transfers within utility plant accounts. Include also in column (f) the additions or reductions of primary account classifications arising from distribution of amounts initially recorded in Account 102, include in column (e) the amounts with respect to accumulated provision for depreciation, acquisition adjustments, etc., and show in column (f) only the offset to the debits or credits distributed in column (f) to primary account classifications.

7. For Account 399, state the nature and use of plant included in this account and if substantial in amount submit a supplementary statement showing subaccount classification of such plant conforming to the requirement of these pages.

8. For each amount comprising the reported balance and changes in Account 102, state the property purchased or sold, name of vendor or purchase, and date of transaction. If proposed journal entries have been filed with the Commission as required by the Uniform System of Accounts, give also date of such filing.

Retirements (d)	Adjustments (e)	Transfers (f)	Balance at End of Year (g)		Line No.
					1
					2
					3
			1,616,771		4
			1,616,771		5
					6
					7
			6,603,358		8
222,582		62,808	229,715,065		9
3,042,004		-7,953	840,825,084		10
					11
557,703		4,845	267,581,289		12
531,654		-40,501	144,412,325		13
148,459		-122,319	32,473,875		14
4,502,402		-103,120	1,521,610,996		15
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Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year of Report
Columbus Southern Power Company	(1) [X] An Original (2) [ ] A Resubmission	04/30/1999	Dec. 31, 1998

ELECTRIC PLANT IN SERVICE (Account 101, 102, 103 and 106) (Continued)

Line No.	Account (a)	Balance Beginning of Year (b)	Additions (c)
40	(346) Misc. Power Plant Equipment		
41	TOTAL Other Prod. Plant (Enter Total of lines 34 thru 40)		
42	TOTAL Prod. Plant (Enter Total of lines 15, 23, 32, and 41)	1,521,381,052	4,835,466
43	3. TRANSMISSION PLANT		
44	(350) Land and Land Rights	27,442,074	298,087
45	(352) Structures and Improvements	5,768,999	116,013
46	(353) Station Equipment	156,455,387	3,086,973
47	(354) Towers and Fixtures	34,138,031	-977,527
48	(355) Poles and Fixtures	40,161,840	2,289,128
49	(356) Overhead Conductors and Devices	54,372,615	1,529,001
50	(357) Underground Conduit	8,875,653	-11
51	(358) Underground Conductors and Devices	9,231,939	253,304
52	(359) Roads and Trails		
53	TOTAL Transmission Plant (Enter Total of lines 44 thru 52)	336,446,538	6,594,968
54	4. DISTRIBUTION PLANT		
55	(360) Land and Land Rights	13,355,171	1,082,678
56	(361) Structures and Improvements	9,579,596	-1,261,472
57	(362) Station Equipment	92,611,309	7,215,836
58	(363) Storage Battery Equipment		
59	(364) Poles, Towers, and Fixtures	126,551,426	-59,175
60	(365) Overhead Conductors and Devices	116,586,736	1,936,588
61	(366) Underground Conduit	46,580,293	-3,643,172
62	(367) Underground Conductors and Devices	169,242,247	4,230,772
63	(368) Line Transformers	185,999,804	8,897,148
64	(369) Services	78,929,726	-1,172,305
65	(370) Meters	58,290,833	3,395,657
66	(371) Installations on Customer Premises	18,565,081	389,295
67	(372) Leased Property on Customer Premises	102,689	
68	(373) Street Lighting and Signal Systems	9,783,105	126,900
69	TOTAL Distribution Plant (Enter Total of lines 55 thru 68)	926,178,016	21,138,750
70	5. GENERAL PLANT		
71	(389) Land and Land Rights	2,582,616	1,613,031
72	(390) Structures and Improvements	46,443,356	11,892,415
73	(391) Office Furniture and Equipment	4,746,917	2,177,947
74	(392) Transportation Equipment	773,922	-1
75	(393) Stores Equipment	219,666	
76	(394) Tools, Shop and Garage Equipment	6,444,978	189,055
77	(395) Laboratory Equipment		
78	(396) Power Operated Equipment	129,686	
79	(397) Communication Equipment	10,681,731	542,973
80	(398) Miscellaneous Equipment	545,457	6,570
81	SUBTOTAL (Enter Total of lines 71 thru 80)	72,568,329	16,421,990
82	(399) Other Tangible Property		
83	TOTAL General Plant (Enter Total of lines 81 and 82)	72,568,329	16,421,990
84	TOTAL (Accounts 101 and 106)	2,856,573,935	50,607,945
85	(102) Electric Plant Purchased (See Instr. 8)		
86	(Less) (102) Electric Plant Sold (See Instr. 8)		
87	(103) Experimental Plant Unclassified	1,284,047	
88	TOTAL Electric Plant in Service (Enter Total of lines 84 thru 87)	2,857,857,982	50,607,945

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year of Report
Columbus Southern Power Company	(1) [X] An Original (2) [ ] A Resubmission	04/30/1999	Dec. 31, 1998

ELECTRIC PLANT IN SERVICE (Account 101, 102, 103 and 106) (Continued)

Retirements (d)	Adjustments (e)	Transfers (f)	Balance at End of Year (g)		Line No.
					40
					41
4,502,402		-103,120	1,521,610,996		42
					43
1			27,740,160		44
			5,885,012		45
843,775		26,763	158,725,348		46
11,149		157,668	33,307,023		47
333,610		434,090	42,551,448		48
3,120,929		-445,997	52,334,690		49
			8,875,642		50
253,312		-146,136	9,085,795		51
					52
4,562,776		26,388	338,505,118		53
					54
3,105			14,434,744		55
			8,318,124		56
607,225		-26,763	99,193,157		57
					58
1,572,348		378	124,920,281		59
1,605,248			116,918,076		60
144,866		-54,422	42,737,833		61
529,884		54,422	172,997,557		62
3,349,975			191,546,977		63
308,966			77,448,455		64
1,479,643			60,206,847		65
1,017,871			17,936,505		66
			102,689		67
58,171			9,851,834		68
10,677,302		-26,385	936,613,079		69
					70
601,723			3,593,924		71
18,011,129			40,324,642		72
1,633,329		-164,388	5,127,147		73
29,873			744,048		74
52,988		226,179	392,857		75
401,536		34,785	6,267,282		76
					77
126,441			3,245		78
3,400,488		6,541	7,830,757		79
87,549			464,478		80
24,345,056		103,117	64,748,380		81
					82
24,345,056		103,117	64,748,380		83
44,087,536			2,863,094,344		84
					85
					86
			1,284,047		87
44,087,536			2,864,378,391		88

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ELECTRIC PLANT HELD FOR FUTURE USE (Account 105)

1. Report separately each property held for future use at end of the year having an original cost of $250,000 or more. Group other items of property held for future use.
2. For property having an original cost of $250,000 or more previously used in utility operations, now held for future use, give in column (a), in addition to other required information, the date that utility use of such property was discontinued, and the date the original cost was transferred to Account 105.

Line No.	Description and Location Of Property (a)	Date Originally Included in This Account (b)	Date Expected to be used in Utility Service (c)	Balance at End of Year (d)
1	Land and Rights:			
2				
3				
4	PROPOSED NEWBURY GENERATING SITE	12/80		4,991,596
5		12/87		61,220
6				
7	PROPOSED CENTRAL OPERATIONS CENTER AUTOMOTIVE			
8	FACILITY	06/81	99	506,771
9				
10	LAND IN FEE OR LAND RIGHTS AT OTHER LOCATIONS			1,590,452
11				
12	PROPOSED POLARIS SUBSTATION	12/97	00	368,799
13				
14	EASEMENT (GALLOWAY - JEFFERSON)	05/98		254,004
15				
16				
17				
18				
19				
20				
21	Other Property:			
22				
23				
24	BOILER EQUIPMENT, CONDUIT, MANHOLES, STATION			
25	EQUIPMENT, CROSSARMS, CONDUCTOR AND STRUCTURES			
26	& IMPROVEMENTS AT VARIOUS LOCATIONS			1,090,580
27				
28				
29				
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44				
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46				
47	Total			8,863,422

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CONSTRUCTION WORK IN PROGRESS - - ELECTRIC (Account 107)

1. Report below descriptions and balances at end of year of projects in process of construction (107)
2. Show items relating to "research, development, and demonstration" projects last, under a caption Research, Development, and Demonstrating (see Account 107 of the Uniform System of Accounts)
3. Minor projects (5% of the Balance End of the Year for Account 107 or $100,000, whichever is less) may be grouped.

Line No.	Description of Project (a)	Construction work in progress - Electric (Account 107) (b)
1	WILKSVILLE DISTRIBUTION	319,491
2	REPLACE 34.5KV PAD SWITCH	164,885
3	DAVIDSON STATION RECONDUCTOR	417,459
4	CORR DISTR FDRS	1,396,231
5	UNDGD FDR 9731-TAYLOR STA	347,427
6	OH/UG CKTS-EASTON	434,325
7	INST EPRI SUB CYC TRSF SW	963,941
8	INST MORSE CROSS EAST DUC	1,451,705
9	DELAWARE-CONST CKTS	1,433,350
10	SHANNON STA RECONDUCTOR	527,599
11	NEW ALBANY RECONDUCT OH/UD	266,131
12	D975-DUBLIN DIST-RE/CICU	169,438
13	D975-DUBLIN UNGD DUCT IMP	106,512
14	SERVICE TO COSI	1,170,167
15	INSTALL UG CABLE-AIRPORT	164,358
16	RECONDUCTOR&INSTALL REGULATOR	108,746
17	CONESVILLE PLANT U 5&6 LANDFILL PREP NEXT SITE	283,059
18	CONESVILLE PLANT U#1 REPLACE T THROTTLE VALVES	947,451
19	CONESVILLE PLANT U#1 REPLACE AIR HEATER BASKET	635,249
20	CONESVILLE PLANT U#4 INST 4B COOL TOWER	1,361,327
21	ZIMMER-FGD LANDFILL DEVLP	786,400
22	ZIMMER U#1 LANDFILL DRAINS	298,970
23	STUART U#3 TURB HP/IP/LP	419,404
24	STUART U 1-4 CNTRL MODERNZ	1,732,179
25	ZIMMER U#1 STEAM WALL SECT	130,510
26	ZIMMER U#1 LINER/FGD POND	229,579
27	ZIMMER LITL INDIAN CREEK	552,844
28	ZIMMER U#1 PURCH LAND	208,217
29	DIRECT LOAD CONTROL PROGRAM	149,652
30	CHILL SERV VEH PARK	3,457,888
31	RENOV MINERVA STORES WHSE	739,009
32	BASHMAN-RAVENSWOOD 69 KV LN	1,741,037
33	TRABUE STA-INSTA 90MVA TRFRS	1,437,015
34	VINE STA-SWITCHER MODIFICATION	676,391
35	GENOA STA-INST CAPACITOR BK	361,355
36	DELAWARE STA-INST CAPACITOR	238,288
37	GROVES STA-INST CAPACITOR	154,444
38	SAWMILL STA-INST CAPACITOR	240,562
39	VINE STA-INSTALL CAPACITOR	171,026
40	MCOMB STA-INST CAPACITOR	231,196
41	DUBLIN STA-INST CAPACITOR	109,922
42	HILLARD STA-INST CAPACITOR	101,470
43	TOTAL	118,476,708

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CONSTRUCTION WORK IN PROGRESS - - ELECTRIC (Account 107)

1. Report below descriptions and balances at end of year of projects in process of construction (107)
2. Show items relating to "research, development, and demonstration" projects last, under a caption Research, Development, and Demonstrating (see Account 107 of the Uniform System of Accounts)
3. Minor projects (5% of the Balance End of the Year for Account 107 or $100,000, whichever is less) may be grouped.

Line No.	Description of Project (a)	Construction work in progress - Electric (Account 107) (b)
1	ROSE-BERLIN 69KV-POLE REP	508,922
2	CPP-T89-8 ST. CLAIR VINE	184,230
3	WILSON-ROBERTS 138KV	884,181
4	DELAWARE INST-1-34.5KV CK	295,460
5	BLENDON STA-INST 38KV OCR	197,374
6	D975-DUBLIN STA-INST DUCT	875,130
7	TRABUE-HILLARD 69KV LINE	135,017
8	BIXBY STA-REPL 345 BREAKER	481,309
9	WILKSVILLE STA. CONSTR	470,150
10	POLARIS STA-INST XFMR	172,286
11	CAPITALIZE SOFTWARE COSTS	4,777,794
12	MISCELLANEOUS PRODUCTION, TRANSMISSION, DISTRIBUTION AND GENERAL	82,658,646
13		
14		
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42		
43	TOTAL	118,476,708

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year of Report
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CONSTRUCTION OVERHEADS - ELECTRIC

1. List in column (a) to kinds of overheads according to the titles used by the respondent. Charges for outside professional services for engineering fees and management or supervision fees capitalized should be shown as separate items. 2. On Page 218 furnish information concerning construction overheads. 3. A respondent should not report "none" to the page if no overhead apportionments are made, but rather should explain on Page 218 the accounting procedures, employed and the amounts of engineering, supervision and administrative costs, etc. which are directly charged to construction. 4. Enter on this page engineering, supervision, administrative, and allowance for funds used during construction, etc., which are first assigned to a blanket work order and then prorated to construction jobs.

Line No.	Description of overhead (a)	Total amount charged for the year (b)
1	1. Kinds of Overhead	
2		
3	(A) Fossil / Hydro Generation Construction	1,649,443
4		
5	(B) Transmission and Station Construction	4,185,468
6		
7	(C) Energy Distribution Construction	13,840,590
8		
9	(D) Plant Capital Overheads	1,029,829
10		
11		
12		
13		
14		
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46	TOTAL	20,705,330

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GENERAL DESCRIPTION OF CONSTRUCTION OVERHEAD PROCEDURE

1. For each construction overhead explain: (a) the nature and extent of work, etc. the overhead charges are intended to cover, (b) the general procedure for determining the amount capitalized, (c) the method of distribution to construction jobs, (d) whether different rates are applied to different types of construction, (e) basis of differentiation in rates for different types of construction, and (f) whether the overhead is directly or indirectly assigned.
2. Show below the computation of allowance for funds used during construction rates, in accordance with the provisions of Electric Plant instructions 3(17) of the U.S. of A.
3. Where a net-of-tax rate for borrowed funds is used, show the appropriate tax effect adjustment to the computations below in a manner that clearly indicates the amount of reduction in the gross rate for tax effects.

*SEE FOOTNOTE

COMPUTATION OF ALLOWANCE FOR FUNDS USED DURING CONSTRUCTION RATES

For line 1(5), column (d) below, enter the rate granted in the last rate proceeding. If such is not available, use the average rate earned during the preceding three years.

1. Components of Formula (Derived from actual book balances and actual cost rates):

Line No.	Title (a)	Amount (b)	Capitalization Ratio(Percent) (c)	Cost Rate Percentage (d)
1	Average Short-Term Debt & Computation of Allowance text	S 61,568,000		
2	Short-term Interest			s 5.87
3	Long-Term Debt	D 938,141,000	54.46	d 8.22
4	Preferred Stock	P 25,000,000	1.46	p 7.12
5	Common Equity	C 759,357,000	44.08	c 12.46
6	Total Capitalization	1,722,498,000	100%	
7	Average Construction Work in Progress Balance	W 102,111,000		

2. Gross Rate for Borrowed Funds $s\left(\frac{S}{W}\right) + d\left(\frac{D}{D+P+C}\right)\left(1 - \frac{S}{W}\right)$ 5.32

3. Rate for Other Funds $\left[1 - \frac{S}{W}\right]\left[p\left(\frac{P}{D+P+C}\right) + c\left(\frac{C}{D+P+C}\right)\right]$ 2.22

4. Weighted Average Rate Actually Used for the Year:
   a. Rate for Borrowed Funds - 5.42
   b. Rate for Other Funds - 2.08

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218	1	OH exp

GENERAL DESCRIPTION OF CONSTRUCTION OVERHEAD PROCEDURE

A. Fossil/Hydro Generation Construction Overheads applicable to steam plant construction.

(a) Charges represent salaries and expenses of the Company's engineering and supervision applicable to steam plant construction. Also included are engineering services performed by the Engineering Department of American Electric Power Service Corporation (AEPSC) applicable to steam plant construction.

(b) Company charges are capitalized based on work studies and daily time records. In accordance with provisions of a service agreement between AEPSC and the respondent, approved by the Securities & Exchange Commission February 19, 1981, salaries, expenses and overheads of AEPSC personnel directly relating to construction activities are collected by means of a work order system and billed to the respondent as:

(1) Identifiable costs, generally relating to major construction projects, for which time keeping and other specific cost identification are economically feasible, and

(2) Non-identifiable costs, generally relating to numerous small construction projects, for which time keeping and other specific cost identification are not economically feasible.

(c) Company charges are spread to all applicable construction projects in proportion to the direct costs charged to such projects. Charges billed by AEPSC as (b) (1) above are charged direct by respondent to the applicable specific construction projects. Charges billed by AEPSC as (b) (2) above are allocated to all applicable construction projects in proportion to the direct costs charged to such projects.

(d) A uniform rate is applied to all subject construction expenditures.

(e) Not Applicable. See (d) above.

(f) See (c) above.

B. Transmission and Station Construction Overheads applicable to all transmission plant and to distribution station construction.

(a) Charges represent salaries and expenses of the Company's

FOOTNOTE DATA

Page Number (a)	Item (row) Number (b)	Column Number (c)	

administrative and general, engineering, supervision and related drafting and technical work applicable to all transmission plant and to distribution station construction. Also included are engineering services performed by the Engineering Department of American Electric Power Service Corporation (AEPSC) applicable to all transmission plant and to distribution station construction.

(b) Company charges are capitalized based on work studies and daily time records. In accordance with provisions of a service agreement between AEPSC and the respondent, approved by the Securities & Exchange Commission February 19, 1981, salaries, expenses and overheads of AEPSC personnel directly relating to construction activities are collected by means of a work order system and billed to the respondent as:

(1) Identifiable costs, generally relating to major construction projects, for which time keeping and other specific cost identification are economically feasible, and

(2) Non-identifiable costs, generally relating to numerous small construction projects, for which time keeping and other specific cost identification are not economically feasible.

(c) Company charges are spread to all applicable construction projects in proportion to the direct costs charged to such projects. Charges billed by AEPSC as (b) (1) above are charged direct by respondent to the applicable specific construction projects. Charges billed by AEPSC as (b) (2) above are allocated to all applicable construction projects in proportion to the direct costs charged to such projects.

(d) A uniform rate is applied to all subject construction expenditures.

(e) Not Applicable. See (d) above.

(f) See (c) above.

C. Energy Distribution Construction Overheads applicable to all distribution plant construction except for distribution station construction.

(a) Charges represent salaries and expenses of the Company's administrative and general, engineering, supervision and related drafting and technical work applicable to all distribution plant construction except for distribution station construction. Also included are engineering services performed by the Engineering Department of American Electric Power Service Corporation (AEPSC)

FOOTNOTE DATA

Page Number (a)	Item (row) Number (b)	Column Number (c)	

applicable to all distribution plant construction except for distribution station construction.

(b) Company charges are capitalized based on work studies and daily time records. In accordance with provisions of a service agreement between AEPSC and the respondent, approved by the Securities & Exchange Commission February 19, 1981, salaries, expenses and overheads of AEPSC personnel directly relating to construction activities are collected by means of a work order system and billed to the respondent as:

(1) Identifiable costs, generally relating to major construction projects, for which time keeping and other specific cost identification are economically feasible, and

(2) Non-identifiable costs, generally relating to numerous small construction projects, for which time keeping and other specific cost identification are not economically feasible.

(c) Company charges are spread to all applicable construction projects in proportion to the direct costs charged to such projects. Charges billed by AEPSC as (b) (1) above are charged direct by respondent to the applicable specific construction projects. Charges billed by AEPSC as (b) (2) above are allocated to all applicable construction projects in proportion to the direct costs charged to such projects.

(d) A uniform rate is applied to all subject construction expenditures.

(e) Not Applicable. See (d) above.

(f) See (c) above.

D. Plant Capital Overheads applicable to steam plant construction.

(a) Charges representing AEPSC Regional Service Organization salaries and expenses applicable to steam plant construction.

(b) AEPSC Regional Service Organization charges a generating station specific plant capital overhead work order for minor capital projects.

(c) Costs are spread to all applicable construction projects in proportion to the direct costs charged to such projects.

(d) A uniform rate is applied to all subject construction

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Page Number (a)	Item (row) Number (b)	Column Number (c)	

projects.

(e) Not Applicable. See (d) above.

(f) See note (c) above.

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ACCUMULATED PROVISION FOR DEPRECIATION OF ELECTRIC UTILITY PLANT (Account 108)

1. Explain in a footnote any important adjustments during year.
2. Explain in a footnote any difference between the amount for book cost of plant retired, Line 11, column (c), and that reported for electric plant in service, pages 204-207, column 9d), excluding retirements of non-depreciable property.
3. The provisions of Account 108 in the Uniform System of accounts require that retirements of depreciable plant be recorded when such plant is removed from service. If the respondent has a significant amount of plant retired at year end which has not been recorded and/or classified to the various reserve functional classifications, make preliminary closing entries to tentatively functionalize the book cost of the plant retired. In addition, include all costs included in retirement work in progress at year end in the appropriate functional classifications.
4. Show separately interest credits under a sinking fund or similar method of depreciation accounting.

Section A. Balances and Changes During Year

Line No.	Item (a)	Total (c+d+e) (b)	Electric Plant in Service (c)	Electric Plant Held for Future Use (d)	Electric Plant Leased to Others (e)
1	Balance Beginning of Year	1,055,554,652	1,054,684,055	870,597	
2	Depreciation Provisions for Year, Charged to				
3	(403) Depreciation Expense	90,441,364	90,441,364		
4	(413) Exp. of Elec. Plt. Leas. to Others				
5	Transportation Expenses-Clearing				
6	Other Clearing Accounts	59,014	59,014		
7	Other Accounts (Specify):	22,716		22,716	
8					
9	TOTAL Deprec. Prov for Year (Enter Total of lines 3 thru 8)	90,523,094	90,500,378	22,716	
10	Net Charges for Plant Retired:				
11	Book Cost of Plant Retired	43,341,523	43,341,523		
12	Cost of Removal	-2,528,747	-2,528,747		
13	Salvage (Credit)	7,340,921	7,340,921		
14	TOTAL Net Chrgs. for Plant Ret. (Enter Total of lines 11 thru 13)	33,471,855	33,471,855		
15	Other Debit or Cr. Items (Describe):	31,347	31,347		
16					
17	Balance End of Year (Enter Totals of lines 1, 9, 14, 15, and 16)	1,112,637,238	1,111,743,925	893,313	
	Section B. Balances at End of Year According to Functional Classification				
18	Steam Production	549,548,564	549,496,764	51,800	
19	Nuclear Production				
20	Hydraulic Production-Conventional				
21	Hydraulic Production-Pumped Storage				
22	Other Production				
23	Transmission	149,926,946	149,752,363	174,583	
24	Distribution	400,386,669	399,719,739	666,930	
25	General	12,775,059	12,775,059		
26	TOTAL (Enter Total of lines 18 thru 25)	1,112,637,238	1,111,743,925	893,313	

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NONUTILITY PROPERTY (Account 121)

1. Give a brief description and state the location of Nonutility property included in Account 121.
2. Designate with a double asterisk any property which is Leased to another company. State name of Lessee and whether Lessee is an associated company.
3. Furnish particulars (details) concerning sales, purchases, or transfers of Nonutility Property during the year.
4. List separately all property previously devoted to public service and give date of transfer to Account 121, Nonutility Property.
5. Minor Items (5% of the Balance at the End of the Year), for Account 121 or $100,000, whichever is Less) may be-grouped by (1) previously devoted to public service (Line 44), or (2) other Nonutility property (Line 45).

Line No.	Description and Location (a)	Balance of Begining of Year (b)	Purchases, Sales, Transfers, etc. (c)	Balance at End of Year (d)
1				
2	Conesville Coal Lands, near Coshocton, Ohio	8,318,783		8,318,783
3				
4				
5	Metal Forge Land, Columbus, Ohio	3,042,979	-819,088	2,223,891
6				
7				
8	Poston Coal Lands, near Athens, Ohio	2,825,409		2,825,409
9				
10				
11	Former Poston Station Land, near Athens, Ohio	1,101,311		1,101,311
12				
13				
14	Switch Water Heater Rental Program			
15	(Net of Amortization)	2,160,896	42,796	2,203,692
16				
17				
18	Former Holtzman Transportation	194,549		194,549
19				
20				
21	Former Walnut Station	128,228		128,228
22				
23				
24	Northwest Division	109,713		109,713
25				
26				
27				
28				
29				
30				
31				
32				
33				
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36				
37				
38				
39				
40				
41				
42				
43				
44	Minor Item Previously Devoted to Public Service	284,373		284,373
45	Minor Items-Other Nonutility Property	343,272	15	343,287
46	TOTAL	18,509,513	-776,277	17,733,236

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Page Number (a)	Item (row) Number (b)	Column Number (c)
221	5	c

Sold 1.432 acres to Franklin County Convention Facilities Authority.

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INVESTMENTS IN SUBSIDIARY COMPANIES (Account 123.1)

1. Report below investments in Accounts 123.1, investments in Subsidiary Companies.
2. Provide a subheading for each company and List there under the information called for below. Sub - TOTAL by company and give a TOTAL in columns (e),(f),(g) and (h)
(a) Investment in Securities - List and describe each security owned. For bonds give also principal amount, date of issue, maturity and interest rate.
(b) Investment Advances - Report separately the amounts of loans or investment advances which are subject to repayment, but which are not subject to current settlement. With respect to each advance show whether the advance is a note or open account. List each note giving date of issuance, maturity date, and specifying whether note is a renewal.
3. Report separately the equity in undistributed subsidiary earnings since acquisition. The TOTAL in column (e) should equal the amount entered for Account 418.1.

Line No.	Description of Investment (a)	Date Acquired (b)	Date Of Maturity (c)	Amount of Investment at Beginning of Year (d)
1	SIMCO INC.			
2				
3	Common Shares			
4				349,404
5	Equity - Undistributed Earnings			
6				141,439
7	Subtotal			
8				490,843
9				
10	COLOMET, INC.			
11				
12	Common Shares			
13				1,530,000
14	Equity - Undistributed Earnings			
15				1,225,225
16	Subtotal			
17				2,755,225
18				
19	CONESVILLE COAL PREPARATION COMPANY			
20				
21	Common Shares			
22				100,000
23	Capital Contributions			
24				400,000
25	Equity - Undistributed Earnings			
26				819,983
27	Subtotal			
28				1,319,983
29				
30				
31				
32				
33				
34				
35				
36				
37				
38				
39				
40				
41				
42	Total Cost of Account 123.1 $ 0		TOTAL	4,566,051

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INVESTMENTS IN SUBSIDIARY COMPANIES (Account 123.1) (Continued)

4. For any securities, notes, or accounts that were pledged designate such securities, notes, or accounts in a footnote, and state the name of pledgee and purpose of the pledge.
5. If Commission approval was required for any advance made or security acquired, designate such fact in a footnote and give name of Commission, date of authorization, and case or docket number.
6. Report column (f) interest and dividend revenues form investments, including such revenues form securities disposed of during the year.
7. In column (h) report for each investment disposed of during the year, the gain or loss represented by the difference between cost of the investment (or the other amount at which carried in the books of account if difference from cost) and the selling price thereof, not including interest adjustment includible in column (f).
8. Report on Line 42, column (a) the TOTAL cost of Account 123.1

Equity in Subsidiary Earnings of Year (e)	Revenues for Year (f)	Amount of Investment at End of Year (g)	Gain or Loss from Investment Disposed of (h)	Line No.
				1
				2
		349,404		3
				4
92,437	200,000	33,876		5
				6
92,437	200,000	383,280		7
				8
				9
				10
				11
		1,530,000		12
				13
215,244	1,200,000	240,469		14
				15
215,244	1,200,000	1,770,469		16
				17
				18
				19
				20
		100,000		21
				22
		400,000		23
				24
70,000		889,983		25
				26
70,000		1,389,983		27
				28
				29
				30
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				40
				41
377,681	1,400,000	3,543,732		42

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Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year of Report
Columbus Southern Power Company	(1) [X] An Original (2) [ ] A Resubmission	04/30/1999	Dec. 31, 1998

MATERIALS AND SUPPLIES

1. For Account 154, report the amount of plant materials and operating supplies under the primary functional classifications as indicated in column (a); estimates of amounts by function are acceptable. In column (d), designate the department or departments which use the class of material.
2. Give an explanation of important inventory adjustments during the year (in a footnote) showing general classes of material and supplies and the various accounts (operating expenses, clearing accounts, plant, etc.) affected debited or credited. Show separately debit or credits to stores expense clearing, if applicable.

Line No.	Account (a)	Balance Beginning of Year (b)	Balance End of Year (c)	Department or Departments which Use Material (d)
1	Fuel Stock (Account 151)	19,475,785	22,083,093	
2	Fuel Stock Expenses Undistributed (Account 152)	73,585	56,763	
3	Residuals and Extracted Products (Account 153)			
4	Plant Materials and Operating Supplies (Account 154)			
5	Assigned to - Construction (Estimated)	5,254,134	11,244,451	
6	Assigned to - Operations and Maintenance			
7	Production Plant (Estimated)	14,793,845	2,610,319	
8	Transmission Plant (Estimated)	351,395	1,003,969	
9	Distribution Plant (Estimated)	365,401	3,212,700	
10	Assigned to - Other		2,007,938	
11	TOTAL Account 154 (Enter Total of lines 5 thru 10)	20,764,775	20,079,377	
12	Merchandise (Account 155)			
13	Other Materials and Supplies (Account 156)			
14	Nuclear Materials Held for Sale (Account 157) (Not applic to Gas Util)			
15	Stores Expense Undistributed (Account 163)	236,784	149,711	
16				
17				
18				
19				
20	TOTAL Materials and Supplies (Per Balance Sheet)	40,550,929	42,368,944	

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year of Report
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Allowances (Accounts 158.1 and 158.2)

1. Report below the particulars (details) called for concerning allowances.
2. Report all acquisitions of allowances at cost.
3. Report allowances in accordance with a weighted average cost allocation method and other accounting as prescribed by General Instruction No. 21 in the Uniform System of Accounts.
4. Report the allowances transactions by the period they are first eligible for use: the current year's allowances in columns (b)-(c), allowances for the three succeeding years in columns (d)-(i), starting with the following year, and allowances for the remaining succeeding years in columns (j)-(k).
5. Report on line 4 the Environmental Protection Agency (EPA) issued allowances. Report withheld portions Lines 36-40.

Line No.	Allowances Inventory (Account 158.1) (a)	Current Year No. (b)	Current Year Amt. (c)	1999 No. (d)	1999 Amt. (e)
1	Balance-Beginning of Year	206,670.00	2,523,018	88,554.00	
2					
3	Acquired During Year:				
4	Issued (Less Withheld Allow)				
5	Returned by EPA				
6					
7					
8	Purchases/Transfers:				
9	Ohio Power	50,757.00			
10	Appalachian Power	22,360.00	3,488,160		
11	Allegheny Power System	11,964.00	1,720,468		
12	Commonwealth Edison	8,681.00	956,646		
13	Enron	5,980.00	1,026,754		
14	Other	29,434.00	4,191,401		
15	Total	129,176.00	11,383,429		
16					
17	Relinguished During Year:				
18	Charges to Account 509	125,573.00	3,856,228		
19	Other:				
20		14,513.00	412,238		
21	Cost of Sales/Transfers:				
22					
23	Ohio Power	13,568.00	719,673		
24	Appalachian Power	18,641.00	624,153		
25	Enron	7,345.00	328,341		
26	Cantor Fitzgerald	3,776.00	129,948		
27	Other	20,630.00	898,262		
28	Total	63,960.00	2,700,377		
29	Balance-End of Year	131,800.00	6,937,604	88,554.00	
30					
31	Sales:				
32	Net Sales Proceeds(Assoc. Co.)		719,673		
33	Net Sales Proceeds (Other)		8,191,351		
34	Gains				
35	Losses		5,889,357		
	Allowances Withheld (Acct 158.2)				
36	Balance-Beginning of Year	1,315.00		1,315.00	
37	Add: Withheld by EPA				
38	Deduct: Returned by EPA				
39	Cost of Sales	1,315.00			
40	Balance-End of Year			1,315.00	
41					
42	Sales:				
43	Net Sales Proceeds (Assoc. Co.)				
44	Net Sales Proceeds (Other)				
45	Gains		153,774		
46	Losses				

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Allowances (Accounts 158.1 and 158.2) (Continued)

6. Report on Lines 5 allowances returned by the EPA. Report on Line 39 the EPA's sales of the withheld allowances. Report on Lines 43-46 the net sales proceeds and gains/losses resulting from the EPA's sale or auction of the withheld allowances.
7. Report on Lines 8-14 the names of vendors/transferors of allowances acquire and identify associated companies (See "associated company" under "Definitions" in the Uniform System of Accounts).
8. Report on Lines 22 - 27 the name of purchasers/ transferees of allowances disposed of an identify associated companies.
9. Report the net costs and benefits of hedging transactions on a separate line under purchases/transfers and sales/transfers.
10. Report on Lines 32-35 and 43-46 the net sales proceeds and gains or losses from allowance sales.

2000		2001		Future Years		Totals		Line
No. (f)	Amt. (g)	No. (h)	Amt. (i)	No. (j)	Amt. (k)	No. (l)	Amt. (m)	No.
65,776.00	468,600	77,491.00	2,221,945	1,569,090.00	603,375	2,007,581.00	5,816,938	1
								2
								3
331.00		331.00		76,801.00		77,463.00		4
								5
								6
								7
								8
						50,757.00		9
						22,360.00	3,488,160	10
						11,964.00	1,720,468	11
521.00	86,173	521.00	86,173	2,605.00	430,867	12,328.00	1,559,859	12
						5,980.00	1,026,754	13
2,563.00	433,041	1,536.00	243,149	4,045.00	706,007	37,578.00	5,573,598	14
3,084.00	519,214	2,057.00	329,322	6,650.00	1,136,874	140,967.00	13,368,839	15
								16
								17
						125,573.00	3,856,228	18
								19
						14,513.00	412,238	20
								21
								22
						13,568.00	719,673	23
						18,641.00	624,153	24
						7,345.00	328,341	25
						3,776.00	129,948	26
						20,630.00	898,262	27
						63,960.00	2,700,377	28
69,191.00	987,814	79,879.00	2,551,267	1,652,541.00	1,740,249	2,021,965.00	12,216,934	29
								30
								31
							719,673	32
							8,191,351	33
								34
							5,889,357	35
858.00		859.00		42,105.00		46,452.00		36
				1,712.00		1,712.00		37
								38
				850.00		2,165.00		39
858.00		859.00		42,967.00		45,999.00		40
								41
								42
								43
								44
					95,336		249,110	45
								46

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OTHER REGULATORY ASSETS (Account 182.3)

1. Report below the particulars (details) called for concerning other regulatory assets which are created through the rate making actions of regulatory agencies (and not includable in other accounts)
2. For regulatory assets being amortized, show period of amortization in column (a)
3. Minor items (5% of the Balance at End of Year for Account 182.3 or amounts less than $50,000, whichever is less) may be grouped by classes.

Line No.	Description and Purpose of Other Regulatory Assets (a)	Debits (b)	CREDITS Account Charged (c)	CREDITS Amount (d)	Balance at End of Year (e)
1	Emission Allowances and Carrying Charges	730,616	Various	2,008,678	1,684,913
2					
3	Demand Side Management	1,240,259	Various	2,508,627	6,573,635
4					
5	Deferred PIP Receivables	18,590,628	Various	13,939,095	5,698,361
6					
7	Zimmer Deferred O&M Expenses		Various	378,566	1,293,431
8					
9	Zimmer Deferred Depreciation Expense		403	617,208	2,108,840
10					
11	Zimmer Deferred Property Tax Expense		408	256,004	874,683
12					
13	Zimmer Embedded Interest		407	161,824	42,841,024
14					
15	Zimmer Embedded Interest on Expense		407	8,856	30,303
16					
17	SFAS 190 - DFIT	2,027,728	Various	14,589,995	284,250,338
18					
19	SFAS 109 - DSIT		283	1,000	49,000
20					
21	Other Post Retirement Benefits	428,744	926	3,629,926	
22					
23	Deferred Fuel Expenses	32,638,505	501	24,876,027	13,374,801
24					
25	Deferred Quality of Service Expense	624,645	Various	1,263,524	-240,519
26					
27	SFAS 112 - Postemployment Benefits	485,186			4,325,899
28					
29	Misc. Items Each < $50,000	8,154	Various	8,154	50
30					
31					
32					
33					
34					
35					
36					
37					
38					
39					
40					
41					
42					
43					
44	TOTAL	56,774,465		64,247,484	362,864,759

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year of Report
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MISCELLANEOUS DEFFERED DEBITS (Account 186)

1. Report below the particulars (details) called for concerning miscellaneous deferred debits.
2. For any deferred debit being amortized, show period of amortization in column (a)
3. Minor item (1% of the Balance at End of Year for Account 186 or amounts less than $50,000, whichever is less) may be grouped by classes.

Line No.	Description of Miscellaneous Deffered Debits (a)	Balance at Beginning of Year (b)	Debits (c)	CREDITS Account Charged (d)	CREDITS Amount (e)	Balance at End of Year (f)
1	Deferred Property Taxes	65,042,000	63,620,493		59,622,893	69,039,600
2						
3	Unbilled Special Cost Accum	1,697,430	5,979,835		6,260,140	1,417,125
4						
5	Employee Moving Expense	50,785	121,356		170,141	2,000
6						
7	Suspense-Charge Later	61,259	11,154,475		11,115,535	100,199
8						
9	Suspense-Telephone	43,516			43,516	
10						
11	Suspense-Corrections	-4,153,743	116,675,653		112,261,597	260,313
12						
13	Suspense-Labor/Transportation	27,448	9,446		89,876	-52,982
14						
15	Allowances		5,866,480		6,470,832	-604,352
16						
17	Constructive Marketing	322,302	835,394		550,903	606,793
18						
19	Switch Hot Water Tanks	172,558	763,583		833,710	102,431
20						
21	RIF Program	3,400	2,530			5,930
22						
23	Work Performed for Colomet	1,339	11,596		13,462	-527
24						
25	Procurement Card	21,626	13,790		31,203	4,213
26						
27	Fin Exp 13-3/8% Redemption	7,000			7,000	
28						
29	Emergency Manning	4,918			4,918	
30						
31	Transmission-Major Storm Cost	47,278			47,278	
32						
33	Distribution-Major Storm Cost	98,017	37,754		135,771	
34						
35	Deferred Emission Commissions	238,335			238,335	
36						
37	Load Research Study	4,356	142,184		140,514	6,026
38						
39	Misc. Items Each < $50,000	20,313	1,279,345		1,270,348	29,310
40						
41						
42						
43						
44						
45						
46						
47	Misc. Work in Progress					
48	Deferred Regulatory Comm. Expenses (See pages 350 - 351)					
49	TOTAL	63,710,137				70,916,079

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ACCUMULATED DEFERRED INCOME TAXES (Account 190)

1. Report the information called for below concerning the respondent's accounting for deferred income taxes.
2. At Other (Specify), include deferrals relating to other income and deductions.

Line No.	Description and Location (a)	Balance of Begining of Year (b)	Balance at End of Year (c)
1	Electric		
2	Taxable Interest Capitalized Zimmer	8,289,891	7,989,183
3	Accrued SFAS 106- Post Retirement Expense	2,651,568	3,267,606
4	Interest Expense Capitalized for Tax	4,518,004	5,857,444
5	Deferred Revenue - DSM	3,535,050	3,978,978
6	Contribution in Aid of Construction	4,190,132	4,727,687
7	Other	14,137,537	12,443,130
8	TOTAL Electric (Enter Total of lines 2 thru 7)	37,322,182	38,264,028
9	Gas		
10			
11			
12			
13			
14			
15	Other		
16	TOTAL Gas (Enter Total of lines 10 thru 15		
17	Other (Specify) SFAS 109 / Non Utility	40,853,216	40,212,339
18	TOTAL (Acct 190) (Total of lines 8, 16 and 17)	78,175,398	78,476,367

Notes

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Columbus Southern Power Company	(1) [X] An Original (2) [ ] A Resubmission	04/30/1999	Dec. 31, 1998

CAPITAL STOCKS (Account 201 and 204)

1. Report below the particulars (details) called for concerning common and preferred stock at end of year, distinguishing separate series of any general class. Show separate totals for common and preferred stock. If information to meet the stock exchange reporting requirement outlined in column (a) is available from the SEC 10-K Report Form filing, a specific reference to report form (i.e., year and company title) may be reported in column (a) provided the fiscal years for both the 10-K report and this report are compatible.
2. Entries in column (b) should represent the number of shares authorized by the articles of incorporation as amended to end of year.

Line No.	Class and Series of Stock and Name of Stock Series (a)	Number of shares Authorized by Charter (b)	Par or Stated Value per share (c)	Call Price at End of Year (d)
1	COMMON STOCK	24,000,000	2.50	
2				
3	TOTAL_COM	24,000,000	2.50	
4				
5				
6	PREFERRED STOCK:			
7				
8	Cumulative Preferred $100 Par	2,500,000		
9	- 7.0% Series (a)		100.00	
10				
11	Cumulative Preferred $25 Par	7,000,000	25.00	
12				
13	TOTAL_PRE	9,500,000	125.00	
14				
15				
16				
17	(a) Redemptions are restricted as follows:			
18	- No redemptions prior to August 1, 2000			
19				
20				
21				
22				
23				
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Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year of Report
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CAPITAL STOCKS (Account 201 and 204) (Continued)

3. Give particulars (details) concerning shares of any class and series of stock authorized to be issued by a regulatory commission which have not yet been issued.
4. The identification of each class of preferred stock should show the dividend rate and whether the dividends are cumulative or non-cumulative.
5. State in a footnote if any capital stock which has been nominally issued is nominally outstanding at end of year.
Give particulars (details) in column (a) of any nominally issued capital stock, reacquired stock, or stock in sinking and other funds which is pledged, stating name of pledgee and purposes of pledge.

OUTSTANDING PER BALANCE SHEET (Total amount outstanding without reduction for amounts held by respondent)		HELD BY RESPONDENT				Line No.
		AS REACQUIRED STOCK (Account 217)		IN SINKING AND OTHER FUNDS		
Shares (e)	Amount (f)	Shares (g)	Cost (h)	Shares (i)	Amount (j)	
16,410,426	41,026,065					1
						2
16,410,426	41,026,065					3
						4
						5
						6
						7
						8
250,000	25,000,000					9
						10
						11
						12
250,000	25,000,000					13
						14
						15
						16
						17
						18
						19
						20
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CAPITAL STOCK SUBSCRIBED, CAPITAL STOCK LIABILITY FOR CONVERSION PREMIUM ON CAPITAL AND INSTALLMENTS RECEIVED ON CAPITAL STOCK (Accounts 202 and 205, 203 and 206, 207, 212)

1. Show for each of the above accounts the amounts applying to each class and series of capital stock.
2. For Account 202, Common stock Subscribed, and Account 205, Preferred Stock Subscribed, show the subscription price and the balance due on each class at the end of year.
3. Describe in a footnote the agreement and transactions under which a conversion liability existed under Account 203, Common Stock Liability for Conversion, or Account 206, Preferred Stock Liability for Conversion, at the end of the year.
4. For Premium on Account 207, Capital Stock, designate with a double asterisk any amounts representing the excess of consideration received over stated values of stocks without par value.

Line No.	Name of Account and Description of Item (a)	Number of shares (b)	Amount (c)
1	Account 202 - Common Stock Subscribed		
2	NONE		
3			
4	Account 203 - Common Stock Liability for Conversion		
5	NONE		
6			
7	Account 205 - Preferred Stock Subscribed		
8	NONE		
9			
10	Account 206 - Preferred Stock Liability for Conversion		
11	NONE		
12			
13	Account 207 - Premium on Capital Stock		
14	Premium on Common Shares		
15		12,109,006	257,892,418
16	Account 212 - Installment Received on Capital Stock		
17	NONE		
18			
19			
20			
21			
22			
23			
24			
25			
26			
27			
28			
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42			
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44			
45			
46	TOTAL	12,109,006	257,892,418

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year of Report
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OTHER PAID-IN CAPITAL (Accounts 208-211, inc.)

Report below the balance at the end of the year and the information specified below for the respective other paid-in capital accounts. Provide a subheading for each account and show a total for the account, as well as total of all accounts for reconciliation with balance sheet, Page 112. Add more columns for any account if deemed necessary. Explain changes made in any account during the year and give the accounting entries effecting such change.

(a) Donations Received from Stockholders (Account 208)-State amount and give brief explanation of the origin and purpose of each donation.

(b) Reduction in Par or Stated value of Capital Stock (Account 209): State amount and give brief explanation of the capital change which gave rise to amounts reported under this caption including identification with the class and series of stock to which related.

(c) Gain on Resale or Cancellation of Reacquired Capital Stock (Account 210): Report balance at beginning of year, credits, debits, and balance at end of year with a designation of the nature of each credit and debit identified by the class and series of stock to which related.

(d) Miscellaneous Paid-in Capital (Account 211)-Classify amounts included in this account according to captions which, together with brief explanations, disclose the general nature of the transactions which gave rise to the reported amounts.

Line No.	Item (a)	Amount (b)
1	Account 208 - Donations Received from Stockholders	332,200,000
2		
3	Subtotal	332,200,000
4		
5	Account 209 - Reduction in Par or Stated Value of Capital Stock	
6		
7	Account 210 - Gain(Loss) on Resale or Cancellation of Reacquired Capit	
8		
9	Beginning Balance	-8,629,794
10		
11	Amortization-Loss on Cancelled Stock 9.50% Pfd	142,824
12	Amortization-Loss on Cancelled Stock 7-7/8% Pfd	98,436
13	Amortization-Finance Expense on Pfd Stock	139,262
14	Subtotal	-8,249,272
15		
16	Account 211 - Miscellaneous Paid-In Capital	
17		
18	Common Stock - 1971-1975	-3,623,205
19	- 2 Million Common 5/76	-1,617,944
20	- 1 Million Common 11/76	-882,066
21	- 2 Million Common 10/77	-1,514,091
22	- Thrift and DRIP	-109,177
23	Preferred Stock - 9.5% Series	-748,470
24	- 7.875% Series	-551,324
25	- 7.0% Series	-304,592
26		
27	Subtotal	-9,350,869
28		
29		
30		
31		
32		
33		
34		
35		
36		
37		
38		
39		
40	TOTAL	314,599,859

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LONG-TERM DEBT (Account 221, 222, 223 and 224)

1. Report by balance sheet account the particulars (details) concerning long-term debt included in Accounts 221, Bonds, 222, Reacquired Bonds, 223, Advances from Associated Companies, and 224, Other long-Term Debt.
2. In column (a), for new issues, give Commission authorization numbers and dates.
3. For bonds assumed by the respondent, include in column (a) the name of the issuing company as well as a description of the bonds.
4. For advances from Associated Companies, report separately advances on notes and advances on open accounts. Designate demand notes as such. Include in column (a) names of associated companies from which advances were received.
5. For receivers, certificates, show in column (a) the name of the court -and date of court order under which such certificates were issued.
6. In column (b) show the principal amount of bonds or other long-term debt originally issued.
7. In column (c) show the expense, premium or discount with respect to the amount of bonds or other long-term debt originally issued.
8. For column (c) the total expenses should be listed first for each issuance, then the amount of premium (in parentheses) or discount. Indicate the premium or discount with a notation, such as (P) or (D). The expenses, premium or discount should not be netted.
9. Furnish in a footnote particulars (details) regarding the treatment of unamortized debt expense, premium or discount associated with issues redeemed during the year. Also, give in a footnote the date of the Commission's authorization of treatment other than as specified by the Uniform System of Accounts.

Line No.	Class and Series of Obligation, Coupon Rate (For new issue, give commission Authorization numbers and dates) (a)	Principal Amount Of Debt issued (b)	Total expense, Premium or Discount (c)
1	ACCOUNT 221 - BONDS		
2			
3	7.0% Series Due 1998	25,000,000	277,705
4			-474,750 P
5			
6	9.15% Series Due 1998	57,000,000	480,500
7			312,358 D
8			
9	7.95% Series Due 2002	40,000,000	394,694
10			250,000 D
11			
12	8.70% Series Due 2022	35,000,000	390,314
13			262,500 D
14			
15	8.55% Series Due 2022	15,000,000	142,744
16			112,500 D
17			
18	8.40% Series Due 2022	15,000,000	142,744
19			112,500 D
20			
21	8.40% Series Due 2022	40,000,000	380,652
22			300,000 D
23			
24	7.25% Series Due 2002	75,000,000	619,972
25			468,750 D
26			
27	7.15% Series Due 2002	20,000,000	165,326
28			125,000 D
29			
30	8.40% Series Due 2022	15,000,000	142,744
31			112,500 D
32			
33	TOTAL	1,107,000,000	17,927,017

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year of Report
Columbus Southern Power Company	(1) [X] An Original (2) [ ] A Resubmission	04/30/1999	Dec. 31, 1998

LONG-TERM DEBT (Account 221, 222, 223 and 224) (Continued)

10. Identify separate undisposed amounts applicable to issues which were redeemed in prior years.
11. Explain any debits and credits other than debited to Account 428, Amortization and Expense, or credited to Account 429, Premium on Debt - Credit.
12. In a footnote, give explanatory (details) for Accounts 223 and 224 of net changes during the year. With respect to long-term advances, show for each company: (a) principal advanced during year, (b) interest added to principal amount, and (c) principle repaid during year. Give Commission authorization numbers and dates.
13. If the respondent has pledged any of its long-term debt securities give particulars (details) in a footnote including name of pledgee and purpose of the pledge.
14. If the respondent has any long-term debt securities which have been nominally issued and are nominally outstanding at end of year, describe such securities in a footnote.
15. If interest expense was incurred during the year on any obligations retired or reacquired before end of year, include such interest expense in column (i). Explain in a footnote any difference between the total of column (i) and the total of Account 427, interest on Long-Term Debt and Account 430, Interest on Debt to Associated Companies.
16. Give particulars (details) concerning any long-term debt authorized by a regulatory commission but not yet issued.

Nominal Date of Issue (d)	Date of Maturity (e)	AMORTIZATION PERIOD Date From (f)	AMORTIZATION PERIOD Date To (g)	Outstanding (Total amount outstanding without reduction for amounts held by respondent) (h)	Interest for Year Amount (i)	Line No.
						1
						2
060168	060198				721,875	3
						4
						5
012991	020298	012991	020298		449,113	6
						7
						8
070892	070102	070892	070102		1,802,000	9
						10
						11
070892	070122	070892	070122	35,000,000	3,045,000	12
						13
						14
081892	080122	081892	080122	15,000,000	1,282,500	15
						16
						17
081892	080122	081892	080122	15,000,000	1,260,000	18
						19
						20
082792	081522	082792	081522	25,500,000	2,142,000	21
						22
						23
082792	100102	082792	100102	75,000,000	5,437,500	24
						25
						26
101592	110102	101592	110102	20,000,000	1,430,000	27
						28
						29
101592	101522	101592	101522	15,000,000	1,260,000	30
						31
						32
				967,745,000	70,916,561	33

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year of Report
Columbus Southern Power Company	(1) [X] An Original (2) [ ] A Resubmission	04/30/1999	Dec. 31, 1998

LONG-TERM DEBT (Account 221, 222, 223 and 224)

1. Report by balance sheet account the particulars (details) concerning long-term debt included in Accounts 221, Bonds, 222, Reacquired Bonds, 223, Advances from Associated Companies, and 224, Other long-Term Debt.
2. In column (a), for new issues, give Commission authorization numbers and dates.
3. For bonds assumed by the respondent, include in column (a) the name of the issuing company as well as a description of the bonds.
4. For advances from Associated Companies, report separately advances on notes and advances on open accounts. Designate demand notes as such. Include in column (a) names of associated companies from which advances were received.
5. For receivers, certificates, show in column (a) the name of the court -and date of court order under which such certificates were issued.
6. In column (b) show the principal amount of bonds or other long-term debt originally issued.
7. In column (c) show the expense, premium or discount with respect to the amount of bonds or other long-term debt originally issued.
8. For column (c) the total expenses should be listed first for each issuance, then the amount of premium (in parentheses) or discount. Indicate the premium or discount with a notation, such as (P) or (D). The expenses, premium or discount should not be netted.
9. Furnish in a footnote particulars (details) regarding the treatment of unamortized debt expense, premium or discount associated with issues redeemed during the year. Also, give in a footnote the date of the Commission's authorization of treatment other than as specified by the Uniform System of Accounts.

Line No.	Class and Series of Obligation, Coupon Rate (For new issue, give commission Authorization numbers and dates) (a)	Principal Amount Of Debt issued (b)	Total expense, Premium or Discount (c)
1	6.80% Series Due 2003	50,000,000	407,375
2			312,500 D
3			
4	7.90% Series Due 2023	50,000,000	469,875
5			375,000 D
6			
7	6.60% Series Due 2003	40,000,000	325,900
8			250,000 D
9			
10	7.75% Series Due 2023	40,000,000	375,900
11			300,000 D
12			
13	6.10% Series Due 2003	20,000,000	162,950
14			125,000 D
15			
16	6.55% Series Due 2004	50,000,000	394,170
17			312,500 D
18			
19	7.45% Series Due 2024	50,000,000	456,670
20			375,000 D
21			
22	6.75% Series Due 2004	50,000,000	394,170
23			312,500 D
24			
25	7.60% Series Due 2024	50,000,000	456,670
26			375,000 D
27			
28	8.38% Junior Subordinated Deferrable Debentures Due 2025	75,000,000	188,863
29			2,284,875 D
30			
31	7.92% Junior Subordinated Deferrable Debentures Due 2027	40,000,000	166,622
32			1,260,000 D
33	TOTAL	1,107,000,000	17,927,017

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year of Report
Columbus Southern Power Company	(1) [X] An Original (2) [ ] A Resubmission	04/30/1999	Dec. 31, 1998

LONG-TERM DEBT (Account 221, 222, 223 and 224) (Continued)

10. Identify separate undisposed amounts applicable to issues which were redeemed in prior years.
11. Explain any debits and credits other than debited to Account 428, Amortization and Expense, or credited to Account 429, Premium on Debt - Credit.
12. In a footnote, give explanatory (details) for Accounts 223 and 224 of net changes during the year. With respect to long-term advances, show for each company: (a) principal advanced during year, (b) interest added to principal amount, and (c) principle repaid during year. Give Commission authorization numbers and dates.
13. If the respondent has pledged any of its long-term debt securities give particulars (details) in a footnote including name of pledgee and purpose of the pledge.
14. If the respondent has any long-term debt securities which have been nominally issued and are nominally outstanding at end of year, describe such securities in a footnote.
15. If interest expense was incurred during the year on any obligations retired or reacquired before end of year, include such interest expense in column (i). Explain in a footnote any difference between the total of column (i) and the total of Account 427, interest on Long-Term Debt and Account 430, Interest on Debt to Associated Companies.
16. Give particulars (details) concerning any long-term debt authorized by a regulatory commission but not yet issued.

Nominal Date of Issue (d)	Date of Maturity (e)	AMORTIZATION PERIOD Date From (f)	AMORTIZATION PERIOD Date To (g)	Outstanding (Total amount outstanding without reduction for amounts held by respondent) (h)	Interest for Year Amount (i)	Line No.
042793	050103	042793	050103	50,000,000	3,400,000	1
						2
						3
042793	050123	042793	050123	50,000,000	3,950,000	4
						5
						6
071593	080103	071593	080103	40,000,000	2,640,000	7
						8
						9
071593	080123	071593	080123	40,000,000	3,100,000	10
						11
						12
101293	110103	101293	110103	20,000,000	1,220,000	13
						14
						15
012094	030104	012094	030104	50,000,000	3,275,000	16
						17
						18
012094	030124	012094	030124	50,000,000	3,762,500	19
						20
						21
030994	050104	030994	050104	50,000,000	3,345,833	22
						23
						24
030994	050124	030994	050124	50,000,000	3,800,000	25
						26
						27
092795	093025	092795	093025	75,000,000	6,281,250	28
						29
						30
030597	033127	030597	033127	40,000,000	3,168,000	31
						32
				967,745,000	70,916,561	33

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year of Report
Columbus Southern Power Company	(1) [X] An Original (2) [ ] A Resubmission	04/30/1999	Dec. 31, 1998

LONG-TERM DEBT (Account 221, 222, 223 and 224)

1. Report by balance sheet account the particulars (details) concerning long-term debt included in Accounts 221, Bonds, 222, Reacquired Bonds, 223, Advances from Associated Companies, and 224, Other long-Term Debt.
2. In column (a), for new issues, give Commission authorization numbers and dates.
3. For bonds assumed by the respondent, include in column (a) the name of the issuing company as well as a description of the bonds.
4. For advances from Associated Companies, report separately advances on notes and advances on open accounts. Designate demand notes as such. Include in column (a) names of associated companies from which advances were received.
5. For receivers, certificates, show in column (a) the name of the court -and date of court order under which such certificates were issued.
6. In column (b) show the principal amount of bonds or other long-term debt originally issued.
7. In column (c) show the expense, premium or discount with respect to the amount of bonds or other long-term debt originally issued.
8. For column (c) the total expenses should be listed first for each issuance, then the amount of premium (in parentheses) or discount. Indicate the premium or discount with a notation, such as (P) or (D). The expenses, premium or discount should not be netted.
9. Furnish in a footnote particulars (details) regarding the treatment of unamortized debt expense, premium or discount associated with issues redeemed during the year. Also, give in a footnote the date of the Commission's authorization of treatment other than as specified by the Uniform System of Accounts.

Line No.	Class and Series of Obligation, Coupon Rate (For new issue, give commission Authorization numbers and dates) (a)	Principal Amount Of Debt issued (b)	Total expense, Premium or Discount (c)
1			
2	SUBTOTAL (ACCOUNT 221)	852,000,000	14,800,293
3			
4			
5	ACCOUNT 222 - REACQUIRED BONDS		
6			
7	ACCOUNT 223 - ADVANCES FROM COMPANIES		
8			
9	ACCOUNT 224 - OTHER LONG-TERM DEBT		
10			
11			
12	6.85% Unsecured Medium Term Notes Due 2005	48,000,000	113,066
13			288,000 D
14			
15	Ohio Air Quality Development Revenue Bonds 6-3/8% SERIES A DUE 2020	50,000,000	485,371
16			462,500 D
17			
18	Ohio Air Quality Development Revenue Bonds 6-1/4% SERIES B DUE 2020	45,000,000	436,835
19			416,250 D
20			
21	6.51% Unsecured Medium Term Notes Due 2008	52,000,000	122,488
22			325,000 D
23			
24	6.55% Unsecured Medium Term Notes Due 2008	60,000,000	102,214
25			375,000 D
26			
27	SUBTOTAL (ACCOUNT 224)	255,000,000	3,126,724
28			
29			
30			
31			
32			
33	TOTAL	1,107,000,000	17,927,017

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year of Report
Columbus Southern Power Company	(1) [X] An Original (2) [ ] A Resubmission	04/30/1999	Dec. 31, 1998

LONG-TERM DEBT (Account 221, 222, 223 and 224) (Continued)

10. Identify separate undisposed amounts applicable to issues which were redeemed in prior years.
11. Explain any debits and credits other than debited to Account 428, Amortization and Expense, or credited to Account 429, Premium on Debt - Credit.
12. In a footnote, give explanatory (details) for Accounts 223 and 224 of net changes during the year. With respect to long-term advances, show for each company: (a) principal advanced during year, (b) interest added to principal amount, and (c) principle repaid during year. Give Commission authorization numbers and dates.
13. If the respondent has pledged any of its long-term debt securities give particulars (details) in a footnote including name of pledgee and purpose of the pledge.
14. If the respondent has any long-term debt securities which have been nominally issued and are nominally outstanding at end of year, describe such securities in a footnote.
15. If interest expense was incurred during the year on any obligations retired or reacquired before end of year, include such interest expense in column (i). Explain in a footnote any difference between the total of column (i) and the total of Account 427, interest on Long-Term Debt and Account 430, Interest on Debt to Associated Companies.
16. Give particulars (details) concerning any long-term debt authorized by a regulatory commission but not yet issued.

Nominal Date of Issue (d)	Date of Maturity (e)	AMORTIZATION PERIOD Date From (f)	AMORTIZATION PERIOD Date To (g)	Outstanding (Total amount outstanding without reduction for amounts held by respondent) (h)	Interest for Year Amount (i)	Line No.
						1
				715,500,000	56,772,571	2
						3
						4
						5
						6
						7
						8
						9
						10
						11
100397	100305	100397	100305	48,000,000	3,288,000	12
						13
						14
120185	120120	120185	120120	48,550,000	3,095,063	15
						16
						17
120185	120120	120185	120120	43,695,000	2,730,937	18
						19
						20
020198	020108	020198	020108	52,000,000	3,010,407	21
						22
						23
062608	062608	062698	062608	60,000,000	2,019,583	24
						25
						26
				252,245,000	14,143,990	27
						28
						29
						30
						31
						32
				967,745,000	70,916,561	33

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year of Report
Columbus Southern Power Company	(1) [X] An Original (2) [ ] A Resubmission	04/30/1999	Dec. 31, 1998

RECONCILIATION OF REPORTED NET INCOME WITH TAXABLE INCOME FOR FEDERAL INCOME TAXES

1. Report the reconciliation of reported net income for the year with taxable income used in computing Federal income tax accruals and show computation of such tax accruals. Include in the reconciliation, as far as practicable, the same detail as furnished on Schedule M-1 of the tax return for the year. Submit a reconciliation even though there is no taxable income for the year. Indicate clearly the nature of each reconciling amount.
2. If the utility is a member of a group which files a consolidated Federal tax return, reconcile reported net income with taxable net income as if a separate return were to be field, indicating, however, intercompany amounts to be eliminated in such a consolidated return. State names of group member, tax assigned to each group member, and basis of allocation, assignment, or sharing of the consolidated tax among the group members.
3. A substitute page, designed to meet a particular need of a company, may be used as Long as the data is consistent and meets the requirements of the above instructions. For electronic reporting purposes complete Line 27 and provide the substitute Page in the context of a footnote.

Line No.	Particulars (Details) (a)	Amount (b)
1	Net Income for the Year (Page 117)	133,043,932
2		
3		
4	Taxable Income Not Reported on Books	
5		
6		
7		
8		
9	Deductions Recorded on Books Not Deducted for Return	
10		
11		
12		
13		
14	Income Recorded on Books Not Included in Return	
15		
16		
17		
18		
19	Deductions on Return Not Charged Against Book Income	
20		
21		
22		
23		
24		
25		
26		
27	Federal Tax Net Income	186,866,769
28	Show Computation of Tax:	
29		
30	Federal Income Tax on Current Year Taxable Income (Separate Return	
31	Basis) at the Statutory Rate of 35%	65,403,369
32	Adjustment Due to System Consolidation	-1,275,680
33		
34	Estimated Current Payable	64,127,689
35	Adjustment of Prior Year Accruals	-5,986,024
36	Tax Expense of Subsidiary Companies	-565
37	Estimated Current Federal Income Tax Expense	58,141,100
38		
39		
40		
41		
42		
43		
44		

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year of Report
Columbus Southern Power Company	(1) [X] An Original (2) [ ] A Resubmission	04/30/1999	Dec. 31, 1998

FOOTNOTE DATA

Page Number (a)	Item (row) Number (b)	Column Number (c)
261	1	b

Reconciliation of Reported Net Income With Taxable Income For Federal Income Taxes

Net Income for the Year (Page 117)	133,043,932
Federal Income Taxes	70,994,434
Pre-Tax Book Income	204,038,366
Increase/(Decrease) in Taxable Income Resulting From:	
Deferred Expenses - Zimmer Plant	634,570
Excess Book Over Tax Depreciation	7,618,348
Loss on Reacquired Debt (Net)	2,636,835
ADR Removal Costs	(6,027,723)
Corporate Owned Life Insurance	(4,841,271)
Clearing Accounts	686,935
Gross Receipts Tax	3,954,712
Percentage Repair Allowance	(4,200,000)
Deferred Fuel Costs	(15,147,469)
SFAS 106 Post Retirement Expenses	2,433,819
Demand Side Management Programs	3,998,342
Book Reserve - Self Insurance	(277,754)
Accrued Vacation Pay (Net)	(593,500)
Emission Allowances	2,656,296
PIP Uncollectible Accounts (Net)	(3,873,641)
Provision for Uncollectible Accounts (Net)	1,147,795
Equity in Subsidiaries' Earnings	(377,681)
Severance Benefits (Net)	2,131,026
Companywide Incentive Plan (Net)	(1,646,100)
AFUDC & Deducts Capitalized	3,077,034
Interest Payment to IRS	(9,500,454)
Mark-to-Market (Net)	2,703,898
Capitalized Software Cost - Book	(4,854,519)
Other	488,905

Federal Tax Net Income - Estimated Current Year	
Taxable Income (Separate Return Basis)	186,866,769

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year of Report
Columbus Southern Power Company	(1) [X] An Original (2) [ ] A Resubmission	04/30/1999	Dec. 31, 1998

TAXES ACCRUED, PREPAID AND CHARGED DURING YEAR

1. Give particulars (details) of the combined prepaid and accrued tax accounts and show the total taxes charged to operations and other accounts during the year. Do not include gasoline and other sales taxes which have been charged to the accounts to which the taxed material was charged. If the actual, or estimated amounts of such taxes are know, show the amounts in a footnote and designate whether estimated or actual amounts.
2. Include on this page, taxes paid during the year and charged direct to final accounts, (not charged to prepaid or accrued taxes.) Enter the amounts in both columns (d) and (e). The balancing of this page is not affected by the inclusion of these taxes.
3. Include in column (d) taxes charged during the year, taxes charged to operations and other accounts through (a) accruals credited to taxes accrued, (b)amounts credited to proportions of prepaid taxes chargeable to current year, and (c) taxes paid and charged direct to operations or accounts other than accrued and prepaid tax accounts.
4. List the aggregate of each kind of tax in such manner that the total tax for each State and subdivision can readily be ascertained.

Line No.	Kind of Tax (See instruction 5) (a)	BALANCE AT BEGINNING OF YEAR Taxes Accrued (Account 236) (b)	Prepaid Taxes (Include in Account 165) (c)	Taxes Charged During Year (d)	Taxes Paid During Year (e)	Adjust-ments (f)
1	FEDERAL TAXES:					
2	INCOME TAX - 1990	2,866,580				
3	INCOME TAX - 1997	-3,486,925		-5,986,024	-9,472,949	
4	INCOME TAX - 1998			64,127,124	62,570,348	
5	FICA - 1997	-83,995		83,995		
6	FICA - 1998	75,505		6,222,695	6,151,423	
7	UNEMPLOYMENT - 1997	1,111		1,073	2,184	
8	UNEMPLOYMENT - 1998	7,867		94,078	100,070	
9	HIGHWAY USE - 1998		15,735	22,121	12,771	
10	ENVIRONMENTAL EXCISE -	-13		13		
11	SUBTOTAL	-619,870	15,735	64,565,075	59,363,847	
12	STATE OF OHIO					
13	GROSS RECEIPT		13,814,229	13,978,665	164,436	
14	GROSS RECEIPT		14,411,622	28,736,915	28,357,157	
15	GROSS RECEIPT				14,241,968	
16	GROSS REC FERC	515,903		-238,157		
17	GROSS REC FERC			500,711		
18	PUCO ASSESSMENT-1998		1,250,776	1,250,776		
19	CONSUMER'S COUN		351,131	351,131		
20	DEPT OF DEVELOPMENT	96,000		96,546	96,546	
21	SALES & USE - SPECIAL	1,140,382		583,547	673,929	
22	SALES & USE - 1997	26,692		14,152	40,844	
23	SALES & USE - 1998			369,797	329,265	
24	UNEMPLOYMENT - 1997	-455		2,026	1,571	
25	UNEMPLOYMENT - 1998	4,918		2,196	5,663	
26	SUBTOTAL	1,783,440	29,827,758	45,648,305	43,911,379	
27	KENTUCKY					
28	INCOME - 1997	6,000		-2,664	3,336	
29	INCOME - 1998			6,000		
30	SUBTOTAL	6,000		3,336	3,336	
31	PROPERTY OH - 1996	64,757,000		-2,853,703	61,903,297	
32	PROPERTY OH - 1997	65,000,000		1,000,000		
33	PROPERTY OH - 1998			69,000,000		
34	PROPERTY KY-1995	-1,009		1,009		
35	PROPERTY KY-1996	5,238		-1,504	3,734	
36	PROPERTY KY-1997	42,000			34,072	
37	PROPERTY KY-1998			39,600		
38	SUBTOTAL	129,803,229		67,185,402	61,941,103	
39	EMPLOYEE TAXES	82,465		14,737		
40	SUBTOTAL	82,465		14,737		
41	TOTAL	131,055,264	29,843,493	177,416,855	165,219,665	

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year of Report
Columbus Southern Power Company	(1) [X] An Original (2) [ ] A Resubmission	04/30/1999	Dec. 31, 1998

TAXES ACCRUED, PREPAID AND CHARGED DURING YEAR (Continued)

5. If any tax (exclude Federal and State income taxes)- covers more then one year, show the required information separately for each tax year, identifying the year in column (a).
6. Enter all adjustments of the accrued and prepaid tax accounts in column (f) and explain each adjustment in a foot- note. Designate debit adjustments by parentheses.
7. Do not include on this page entries with respect to deferred income taxes or taxes collected through payroll deductions or otherwise pending transmittal of such taxes to the taxing authority.
8. Report in columns (i) through (l) how the taxes were distributed. Report in column (l) only the amounts charged to Accounts 408.1 and 409.1 pertaining to electric operations. Report in column (l) the amounts charged to Accounts 408.1 and 109.1 pertaining to other utility departments and amounts charged to Accounts 408.2 and 409.2. Also shown in column (l) the taxes charged to utility plant or other balance sheet accounts.
9. For any tax apportioned to more than one utility department or account, state in a footnote the basis (necessity) of apportioning such tax.

BALANCE AT END OF YEAR		DISTRIBUTION OF TAXES CHARGED				Line No.
(Taxes accrued Account 236) (g)	Prepaid Taxes (Incl. in Account 165) (h)	Electric (Account 408.1, 409.1) (i)	Extraordinary Items (Account 409.3) (j)	Adjustments to Ret. Earnings (Account 439) (k)	Other (l)	
						1
2,866,580						2
		-5,986,024				3
1,556,776		68,036,111			-3,908,987	4
		83,995				5
146,777		4,068,054			2,154,641	6
					1,073	7
1,875					94,078	8
	6,385				22,121	9
					13	10
4,572,008	6,385	66,202,136			-1,637,061	11
						12
		15,440,389			-1,297,289	13
	14,031,864	31,206,932			-2,634,452	14
	14,241,968					15
277,746		-238,157				16
500,711		500,711				17
		1,250,776				18
		351,131				19
96,000		134,879			-38,333	20
1,050,000		583,547				21
					14,152	22
40,532					369,797	23
					2,026	24
1,451					2,196	25
1,966,440	28,273,832	49,230,208			-3,581,903	26
						27
		-2,664				28
6,000		6,000				29
6,000		3,336				30
		-2,853,703				31
66,000,000		65,975,227			-64,975,227	32
69,000,000					69,000,000	33
		1,009				34
		-1,504				35
7,928		41,103			-41,103	36
39,600					39,600	37
135,047,528		63,162,132			4,023,270	38
97,202					14,737	39
97,202					14,737	40
141,689,178	28,280,217	178,597,812			-1,180,957	41

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year of Report
Columbus Southern Power Company	(1) [X] An Original (2) [ ] A Resubmission	04/30/1999	Dec. 31, 1998

ACCUMULATED DEFERRED INVESTMENT TAX CREDITS (Account 255)

Report below information applicable to Account 255. Where appropriate, segregate the balances and transactions by utility and nonutility operations. Explain by footnote any correction adjustments to the account balance shown in column (g).Include in column (i) the average period over which the tax credits are amortized.

Line No.	Account Subdivisions (a)	Balance at Begining of Year (b)	Deferred for Year		Allocations to Current Year's Income		Adjustments (g)
			Account No. (c)	Amount (d)	Account No. (e)	Amount (f)	
1	Electric Utility						
2	3%	176,961			411.4	88,748	
3	4%	1,786,187			411.4	329,472	
4	7%						
5	10%	50,931,611			411.4	3,073,968	-726,297
6							
7							
8	TOTAL	52,894,759				3,492,188	-726,297
9	Other (List separately and show 3%, 4%, 7%, 10% and TOTAL)						
10							
11							
12							
13							
14							
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ACCUMULATED DEFERRED INVESTMENT TAX CREDITS (Account 255) (continued)

Balance at End of Year (h)	Average Period of Allocation to Income (i)	ADJUSTMENT EXPLANATION	Line No.
			1
88,213	30 Years		2
1,456,715	30 Years		3
			4
47,131,346	30 Years		5
			6
			7
48,676,274			8
			9
			10
			11
			12
			13
			14
			15
			16
			17
			18
			19
			20
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OTHER DEFFERED CREDITS (Account 253)

1. Report below the particulars (details) called for concerning other deferred credits.
2. For any deferred credit being amortized, show the period of amortization.
3. Minor items (5% of the Balance End of Year for Account 253 or amounts less than $10,000, whichever is greater) may be grouped by classes.

Line No.	Description and Other Deffered Credits (a)	Balance at Beginning of Year (b)	DEBITS Contra Account (c)	DEBITS Amount (d)	Credits (e)	Balance at End of Year (f)
1	Postretirement Benefits	3,629,926	182	3,629,926		
2						
3	Pole Attachments	21,256	454	409,670	572,288	183,874
4						
5	Provision for Bolivian Rain Forest	37,440	131	310,036	112,386	-160,210
6						
7	AEP Communications Lease		182	2,610	2,169,654	2,167,044
8						
9	Allowances		Various	5,771,381	6,255,348	483,967
10						
11	Special Options	352,744	Various	29,585,974	31,584,178	2,350,948
12						
13	Misc. Items < 5%	-12,072	Various	24,159	9,240	-26,991
14						
15						
16						
17						
18						
19						
20						
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46						
47	TOTAL	4,029,294		39,733,756	40,703,094	4,998,632

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ACCUMULATED DEFFERED INCOME TAXES - OTHER PROPERTY (Account 282)

1. Report the information called for below concerning the respondent's accounting for deferred income taxes rating to property not subject to accelerated amortization
2. For other (Specify),include deferrals relating to other income and deductions.

Line No.	Account (a)	Balance at Beginning of Year (b)	CHANGES DURING YEAR	
			Amounts Debited to Account 410.1 (c)	Amounts Credited to Account 411.1 (d)
1	Account 282			
2	Electric	193,861,211	20,644,086	10,167,857
3	Gas			
4				
5	TOTAL (Enter Total of lines 2 thru 4)	193,861,211	20,644,086	10,167,857
6	Non-Utility Property	1,130,780		
7	Accrued SFAS 109 - Def FIT	171,258,260		
8				
9	TOTAL Account 282 (Enter Total of lines 5 thru	366,250,251	20,644,086	10,167,857
10	Classification of TOTAL			
11	Federal Income Tax	366,250,251	20,644,086	10,167,857
12	State Income Tax			
13	Local Income Tax			

NOTES

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ACCUMULATED DEFERRED INCOME TAXES - OTHER PROPERTY (Account 282) (Continued)

3. Use footnotes as required.

CHANGES DURING YEAR		ADJUSTMENTS				Balance at End of Year	Line No.
		Debits		Credits			
Amounts Debited to Account 410.2 (e)	Amounts Credited to Account 411.2 (f)	Account Credited (g)	Amount (h)	Account Debited (i)	Amount (j)	(k)	
							1
						204,337,440	2
							3
							4
						204,337,440	5
58,494	13,816					1,175,458	6
		182/254	5,258,733			165,999,527	7
							8
58,494	13,816		5,258,733			371,512,425	9
							10
58,494	13,816		5,258,733			371,512,425	11
							12
							13

NOTES (Continued)

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ACCUMULATED DEFFERED INCOME TAXES - OTHER (Account 283)

1. Report the information Called for below concerning the respondent's accounting for deferred income taxes rating to amounts recorded in Account 283.
2. For other (Specify),include deferrals relating to other income and deductions.

Line No.	Account (a)	Balance at Beginning of Year (b)	CHANGES DURING YEAR Amounts Debited to Account 410.1 (c)	Amounts Credited to Account 411.1 (d)
1	Account 283			
2	Electric			
3	Deferred Fuel	4,030,069	6,185,116	2,417,867
4	Demand Side Management Costs	4,028,413	-179,517	699,996
5	Book Deferrals-Zimmer	952,873		215,731
6	Interest Payment to IRS		3,325,159	
7	Loss on Reacquired Debt	10,050,838	208,202	1,116,267
8	Other	3,738,679	19,618,757	17,062,268
9	TOTAL Electric (Total of lines 3 thru 8)	22,800,872	29,157,717	21,512,129
10	Gas			
11				
12				
13				
14				
15				
16				
17	TOTAL Gas (Total of lines 11 thru 16)			
18	Other Non Utility / SFAS 109	123,314,987		
19	TOTAL (Acct 283) (Enter Total of lines 9, 17 and 18)	146,115,859	29,157,717	21,512,129
20	Classification of TOTAL			
21	Federal Income Tax	146,065,859	29,157,717	21,512,129
22	State Income Tax	50,000		
23	Local Income Tax			

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ACCUMULATED DEFERRED INCOME TAXES - OTHER (Account 283) (Continued)

3. Provide in the space below explanations for Page 276 and 277. Include amounts relating to insignificant items listed under Other.
4. Use footnotes as required.

CHANGES DURING YEAR		ADJUSTMENTS					
		Debits		Credits			
Amounts Debited to Account 410.2 (e)	Amounts Credited to Account 411.2 (f)	Account Credited (g)	Amount (h)	Account Debited (i)	Amount (j)	Balance at End of Year (k)	Line No.
							1
							2
						7,797,318	3
						3,148,900	4
						737,142	5
						3,325,159	6
						9,142,773	7
484,722				190.1	92,572	6,872,462	8
484,722					92,572	31,023,754	9
							10
							11
							12
							13
							14
							15
							16
							17
128,305	128,304	182/254	4,663,399			118,651,589	18
613,027	128,304		4,663,399		92,572	149,675,343	19
							20
613,027	128,304		4,662,399		92,572	149,626,343	21
			1,000			49,000	22
							23

NOTES (Continued)

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OTHER REGULATORY LIABILITIES (Account 254)

1. Reporting below the particulars (Details) called for concerning other regulatory liabilities which are created through the rate-making actions of regulatory agencies (and not includable in other amounts)
2. For regulatory Liabilities being amortized show period of amortization in column (a).
3. Minor items (5% of the Balance at End of Year for Account 254 or amounts less than $50,000, whichever is Less) may be grouped by classes.

Line No.	Description and Purpose of Other Regulatory Liabilities (a)	DEBITS Account Credited (b)	DEBITS Amount (c)	Credits (d)	Balance at End of Year (e)
1	Demand Side Management		1,268,368		4,947,031
2					
3	SFAS 109		4,028,414	16,277	36,315,925
4					
5	Deferred Postretirement Benefits		14,063	587,355	4,425,408
6					
7	Proceeds from Allowance Auctions Received		510,438	510,275	226,603
8					
9	Carrying Charges on Allowance Gains		89,659	115,319	183,919
10					
11	Deferred Allowance Gains Within AEP		527,498	5,521,829	6,189,541
12					
13	Gross Receipts Tax - Ohio Coal Credit		3,740,114	4,116,577	9,583,837
14					
15	Deferred Emission Charge				358,436
16					
17	Deferred Phase-In Revenue				74,866
18					
19					
20					
21					
22					
23					
24					
25					
26					
27					
28					
29					
30					
31					
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38					
39					
40					
41	TOTAL		10,178,554	10,867,632	62,305,566

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ELECTRIC OPERATING REVENUES (Account 400)

1. Report below operating revenues for each prescribed account, and manufactured gas revenues in total.
2. Report number of customers, columns (f) and (g), on the basis of meters, in addition to the number of flat rate accounts; except that where separate meter readings are added for billing purposes, one customer should be counted for each group of meters added. The -average number of customers means the average of twelve figures at the close of each month.
3. If increases or decreases from previous year (columns (c),(e), and (g)), are not derived from previously reported figures, explain any inconsistencies in a footnote.

Line No.	Title of Account (a)	OPERATING REVENUES Amount for Year (b)	Amount for Previous Year (c)
1	Sales of Electricity		
2	(440) Residential Sales	440,174,886	427,726,451
3	(442) Commercial and Industrial Sales		
4	Small (or Comm.) (See Instr. 4)	394,363,288	381,368,055
5	Large (or Ind.) (See Instr. 4)	148,462,809	147,366,686
6	(444) Public Street and Highway Lighting	4,189,553	4,108,184
7	(445) Other Sales to Public Authorities	12,925,198	12,061,692
8	(446) Sales to Railroads and Railways		
9	(448) Interdepartmental Sales		
10	TOTAL Sales to Ultimate Consumers	1,000,115,734	972,631,068
11	(447) Sales for Resale	145,376,691	141,768,905
12	TOTAL Sales of Electricity	1,145,492,425	1,114,399,973
13	(Less) (449.1) Provision for Rate Refunds		
14	TOTAL Revenues Net of Prov. for Refunds	1,145,492,425	1,114,399,973
15	Other Operating Revenues		
16	(450) Forfeited Discounts	2,368,880	2,049,893
17	(451) Miscellaneous Service Revenues	2,863,517	2,525,351
18	(453) Sales of Water and Water Power		
19	(454) Rent from Electric Property	7,458,966	5,351,090
20	(455) Interdepartmental Rents		
21	(456) Other Electric Revenues	29,561,621	15,277,348
22			
23			
24			
25			
26	TOTAL Other Operating Revenues	42,252,984	25,203,682
27	TOTAL Electric Operating Revenues	1,187,745,409	1,139,603,655

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ELECTRIC OPERATING REVENUES (Account 400)

4. Commercial and industrial Sales, Account 442, may be classified according to the basis of classification (Small or Commercial, and Large or Industrial) regularly used by the respondent if such basis of classification is not generally greater than 1000 Kw of demand. (See Account 442 of the Uniform System of Accounts. Explain basis of classification in a footnote.)
5. See pages 108-109, Important Changes During Year, for important new territory added and important rate increase or decreases.
6. For Lines 2,4,5,and 6, see Page 304 for amounts relating to unbilled revenue by accounts.
7. Include unmetered sales. Provide details of such Sales in a footnote.

MEGAWATT HOURS SOLD		AVG.NO. CUSTOMERS PER MONTH		Line No.
Amount for Year (d)	Amount for Previous Year (e)	Number for Year (f)	Number for Previous Year (g)	
				1
5,675,395	5,595,414	566,038	553,840	2
				3
6,288,853	6,078,776	60,557	58,033	4
3,191,429	3,208,205	2,845	2,888	5
44,123	42,612	316	325	6
384,368	368,876	2	2	7
				8
				9
15,584,168	15,293,883	629,758	615,088	10
4,636,971	7,306,912	97	59	11
20,221,139	22,600,795	629,855	615,147	12
				13
20,221,139	22,600,795	629,855	615,147	14

Line 12, column (b) includes $ -11,638,559 of unbilled revenues.

Line 12, column (d) includes -194,940 MWH relating to unbilled revenues

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FOOTNOTE DATA

Page Number (a)	Item (row) Number (b)	Column Number (c)
300	10	b

Detail of Unmetered Sales included in Total Sales to Ultimate Customers:

	Revenues $	Estimated MWH Sold	Average Customers
Residential (440)	1,787,953	10,525	1,698
Commercial & Industrial (442)	7,098,143	48,681	1,627
Street Lighting (444)	4,072,641	42,654	290
	12,958,737	101,860	3,615

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SALES OF ELECTRICITY BY RATE SCHEDULES

1. Report below for each rate schedule in effect during the year the MWH of electricity sold, revenue, average number of customer, average Kwh per customer, and average revenue per Kwh, excluding date for Sales for Resale which is reported on Pages 310-311.
2. Provide a subheading and total for each prescribed operating revenue account in the sequence followed in "Electric Operating Revenues," Page 300-301. If the sales under any rate schedule are classified in more than one revenue account, List the rate schedule and sales data under each applicable revenue account subheading.
3. Where the same customers are served under more than one rate schedule in the same revenue account classification (such as a general residential schedule and an off peak water heating schedule), the entries in column (d) for the special schedule should denote the duplication in number of reported customers.
4. The average number of customers should be the number of bills rendered during the year divided by the number of billing periods during the year (12 if all billings are made monthly).
5. For any rate schedule having a fuel adjustment clause state in a footnote the estimated additional revenue billed pursuant thereto.
6. Report amount of unbilled revenue as of end of year for each applicable revenue account subheading.

Line No.	Number and Title of Rate schedule (a)	MWh Sold (b)	Revenue (c)	Average Number of Customers (d)	KWh of Sales Per Customer (e)	Revenue Per KWh Sold (f)
1	440-Residential					
2	5th Rev 10-1 Sch R-R	4,935,427	378,199,910	401,328	12,298	0.0766
3	6th Rev 11-1 Sch R-R-1	818,018	65,989,333	164,538	4,972	0.0807
4	4th Rev 12-1 Sch RLM	4,533	221,979	62	73,113	0.0490
5	4th Rev 13-1 Sch RS-ES	34	1,790	2	17,000	0.0526
6	4th Rev 14-1 Sch RS-TOD	12	1,449	3	4,000	0.1208
7	3rd Rev 15-1 Sch RVSP	3,461	183,863	102	33,931	0.0531
8	4th Rev 20-1 Sch GS-1		149	2		
9	4th Rev 21-1 Sch GS-2	4	216	1	4,000	0.0540
10	5th Rev 41-1 Sch AL	10,655	1,810,780			0.1699
11						
12	Change in Unbilled at 12/31/98	-96,749	-6,234,583			0.0644
13						
14	Total-Residential	5,675,395	440,174,886	566,038	10,027	0.0776
15						
16						
17						
18	442-Commercial					
19	4th Rev 10-1 Sch R-R	32	2,911	3	10,667	0.0910
20	5th Rev 11-1 Sch R-R-1	22	1,743	8	2,750	0.0792
21	4th Rev 20-1 Sch GS-1	265,063	24,926,055	36,740	7,215	0.0940
22	4th Rev 20-2 Sch GS-1 Unmetered	10,543	850,180	426	24,749	0.0806
23	4th Rev 21-1 Sch GS-2	1,346,367	108,855,311	19,127	70,391	0.0809
24	6th Rev 22-1 Sch GS-2-TOD	6,885	416,701	37	186,081	0.0605
25	4th Rev 23-1 Sch GS-3	4,438,694	247,845,548	4,204	1,055,826	0.0558
26	4th Rev 23-3 Sch GS-3-LMTOD	9,588	471,999	1	9,588,000	0.0492
27	5th Rev 24-1 Sch GS-4	214,338	7,684,947	6	35,723,000	0.0359
28	2nd Rev 26-1 Cogen/SPP	1	101	1	1,000	0.1010
29	5th Rev 40-1 Sch SL	567	29,776	2	283,500	0.0525
30	5th Rev 41-1 Scg AL	36,153	6,045,803			0.1672
31	Special Contract-Service Merch	1,821	115,130	2	910,500	0.0632
32						
33	Change in Unbilled at 12/31/98	-41,221	-2,882,917			0.0699
34						
35	Total-Commercial	6,288,853	394,363,288	60,557	103,850	0.0627
36						
37						
38						
39						
40						
41	TOTAL Billed	0	0	0	0	0.0000
42	Total Unbilled Rev.(See Instr. 6)	0	0	0	0	0.0000
43	TOTAL	0	0	0	0	0.0000

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SALES OF ELECTRICITY BY RATE SCHEDULES

1. Report below for each rate schedule in effect during the year the MWH of electricity sold, revenue, average number of customer, average Kwh per customer, and average revenue per Kwh, excluding date for Sales for Resale which is reported on Pages 310-311.
2. Provide a subheading and total for each prescribed operating revenue account in the sequence followed in "Electric Operating Revenues," Page 300-301. If the sales under any rate schedule are classified in more than one revenue account, List the rate schedule and sales data under each applicable revenue account subheading.
3. Where the same customers are served under more than one rate schedule in the same revenue account classification (such as a general residential schedule and an off peak water heating schedule), the entries in column (d) for the special schedule should denote the duplication in number of reported customers.
4. The average number of customers should be the number of bills rendered during the year divided by the number of billing periods during the year (12 if all billings are made monthly).
5. For any rate schedule having a fuel adjustment clause state in a footnote the estimated additional revenue billed pursuant thereto.
6. Report amount of unbilled revenue as of end of year for each applicable revenue account subheading.

Line No.	Number and Title of Rate schedule (a)	MWh Sold (b)	Revenue (c)	Average Number of Customers (d)	KWh of Sales Per Customer (e)	Revenue Per KWh Sold (f)
1	442-Industrial					
2	4th Rev 20-1 Sch GS-1	7,555	723,755	1,197	6,312	0.0958
3	4th Rev 20-2 Sch GS-1 Unmet	75	5,321	11	6,818	0.0709
4	4th Rev 21-1 Sch GS-2	171,511	14,499,765	1,140	150,448	0.0845
5	6th Rev 22-1 Sch GS-2-TOD	779	39,914	3	259,667	0.0512
6	4th Rev 23-1 Sch GS-3	1,668,545	85,263,029	474	3,520,137	0.0511
7	5th Rev 24-1 Sch GS-4	1,103,041	40,382,241	17	64,884,765	0.0366
8	4th Rev 25-1 Sch IRP	298,189	9,904,248	3	99,396,333	0.0332
9	5th Rev 41-1 Sch AL	2,034	252,608			0.1242
10						
11	Change in Unbilled at 12/31/98	-60,300	-2,608,072			0.0433
12						
13	Total-Industrial	3,191,429	148,462,809	2,845	1,121,768	0.0465
14						
15						
16						
17	444-Street & Highway Lighting					
18	4th Rev 20-1 Sch GS-1	119	10,709	14	8,500	0.0900
19	4th Rev 20-2 Sch GS-1 Unmet	14,193	855,217	107	132,645	0.0603
20	4th Rev 21-1 Sch GS-2	1,187	94,828	10	118,700	0.0799
21	4th Rev 23-1 Sch GS-3	166	11,484	1	166,000	0.0692
22	5th Rev 40-1 Sch SL	28,138	3,167,260	184	152,924	0.1126
23						
24	Change in Unbilled at 12/31/98	320	50,055			0.1564
25						
26	Total-Street & Highway Lighting	44,123	4,189,553	316	139,630	0.0950
27						
28						
29						
30						
31	445-Other Sales to Public Auth					
32	Special Contracts	382,669	12,870,913	2	191,334,500	0.0336
33						
34	Change in unbilled at 12/31/97	1,699	54,285			0.0320
35						
36	Total- Other Sales to Public Auth	384,368	12,925,198	2	192,184,000	0.0336
37						
38						
39	Fuel Adj Clause - See Footnote					
40						
41	TOTAL Billed	0	0	0	0	0.0000
42	Total Unbilled Rev.(See Instr. 6)	0	0	0	0	0.0000
43	TOTAL	0	0	0	0	0.0000

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FOOTNOTE DATA

Page Number (a)	Item (row) Number (b)	Column Number (c)
304.1	39	a

Fuel Adjustment Clause - Estimated Additional Revenue Billed

440-Residential

10-1 Sch R-R	63,187,512
11-1 Sch R-R-1	10,501,023
12-1 Sch RLM	58,014
13-1 Sch RS-ES	447
14-1 Sch RS-TOD	154
15-1 Sch RVSP	44,798
20-1 Sch GS-1	42
21-1 Sch GS-2	43
41-1 Sch AL	136,871
440-Total Billed	73,928,904
Unbilled 12/31/98	(1,347,652)
Total	72,581,252

442-Commercial

10-1 Sch R-R	407
11-1 Sch R-R-1	287
20-1 Sch GS-1	3,395,962
20-2 Sch GS-1 Unmet	135,151
21-1 Sch GS-2	17,224,090
22-1 Sch GS-2-TOD	86,990
23-1 Sch GS-3	56,865,095
23-3 Sch GS-3-LMTOD	121,890
24-1 Sch GS-4	2,739,881
26-1 Sch Cogen/SPP	0
40-1 Sch SL	7,510
41-1 Sch AL	463,897
Special Contract	23,688
442-Total Billed	81,064,849
Unbilled 12/31/98	(615,342)
Total	80,449,507

442-Industrial

20-1 Sch GS-1	97,081
20-2 Sch GS-1-Unmet	964
21-1 Sch GS-2	2,191,729
22-1 Sch GS-2-TOD	10,029
23-1 Sch GS-3	21,309,986
24-1 Sch GS-4	14,076,025
25-1 Sch IRP	3,829,380
41-1 Sch AL	26,110
442-Total Billed	41,541,305
Unbilled 12/31/98	(826,091)
Total	40,715,214

444-Street & Highway Lighting

20-1 Sch GS-1	1,534
20-2 Sch GS-1-Unmet	170,936
21-1 Sch GS-2	15,457
23-1 Sch GS-3	2,160
40-1 Sch SL	360,453
444-Total Billed	550,540
Unbilled 12/31/98	4,152
Total	554,692

445-Other Public Authorities

Special Contracts	614,552
Unbilled 12/31/98	(3,854)
Total	610,698

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Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year of Report
Columbus Southern Power Company	(1) [X] An Original (2) [ ] A Resubmission	04/30/1999	Dec. 31, 1998

SALES FOR RESALE (Account 447)

1. Report all sales for resale (i.e., sales to purchasers other than ultimate consumers) transacted on a settlement basis other than power exchanges during the year. Do not report exchanges of electricity (i.e., transactions involving a balancing of debits and credits for energy, capacity, etc.) and any settlements for imbalanced exchanges on this schedule. Power exchanges must be reported on the Purchased Power schedule (Page 326-327).
2. Enter the name of the purchaser in column (a). Do note abbreviate or truncate the name or use acronyms. Explain in a footnote any ownership interest or affiliation the respondent has with the purchaser.
3. In column (b), enter a Statistical Classification Code based on the original contractual terms and conditions of the service as follows:
RQ - for requirements service. Requirements service is service which the supplier plans to provide on an ongoing basis (i.e., the supplier includes projected toad for this service in its system resource planning). In addition, the reliability of requirements service must be the same as, or second only to, the supplier's service to its own ultimate consumers.
LF - for tong-term service. "Long-term" means five years or Longer and "firm" means that service cannot be interrupted for economic reasons and is intended to remain reliable even under adverse conditions (e.g., the supplier must attempt to buy emergency energy from third parties to maintain deliveries of LF service). This category should not be used for Long-term firm service which meets the definition of RQ service. For all transactions identified as LF, provide in a footnote the termination date of the contract defined as the earliest date that either buyer or setter can unilaterally get out of the contract.
IF - for intermediate-term firm service. The same as LF service except that "intermediate-term" means longer than one year but Less than five years.
SF - for short-term firm service. Use this category for all firm services where the duration of each period of commitment for service is one year or less.
LU - for Long-term service from a designated generating unit. "Long-term" means five years or Longer. The availability and reliability of service, aside from transmission constraints, must match the availability and reliability of designated unit.
IU - for intermediate-term service from a designated generating unit. The same as LU service except that "intermediate-term" means Longer than one year but Less than five years.

Line No.	Name of Company or Public Authority (Footnote Affiliations) (a)	Statistical Classification (b)	FERC Rate Schedule or Tariff Number (c)	Average Monthly Billing Demand (MW) (d)	Actual Demand (MW) Average Monthly NCP Demand (e)	Actual Demand (MW) Average Monthly CP Demand (f)
1	GLOUSTER (CS)	RQ	CSPCO 36	1.7	1.9	1.8
2	JACKSON (CS)	RQ	CSPCO 35	13.3	21.2	20.1
3	WESTERVILLE 138KV (CS)	RQ	CSPCO 32	29.2	30.1	29.8
4	WESTERVILLE 69KV (CS)	RQ	CSPCO 32	38.6	40.6	37.6
5						
6	AMERICAN MUNICIPAL POWER OF OHIO	LF	OPCO 74			
7	NORTH CAROLINA ELECTRIC	LF	APCO 135			
8	CITY OF RADFORD	LF	Note 1			
9						
10	WEST VIRGINIA POWER	IF	Note 1			
11						
12	AMERICAN MUNICIPAL POWER OF OHIO	SF	OPCO 74			
13	CLEVELAND PUBLIC POWER	SF	Note 1			
14						
	Subtotal RQ			0	0	0
	Subtotal non-RQ			0	0	0
	Total			**0**	**0**	**0**

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year of Report
Columbus Southern Power Company	(1) [X] An Original (2) [ ] A Resubmission	04/30/1999	Dec. 31, 1998

SALES FOR RESALE (Account 447) (Continued)

OS - for other service. use this category only for those services which cannot be placed in the above-defined categories, such as all non-firm service regardless of the Length of the contract and service from designated units of Less than one year. Describe the nature of the service in a footnote.
AD - for Out-of-period adjustment. Use this code for any accounting adjustments or "true-ups" for service provided in prior reporting years. Provide an explanation in a footnote for each adjustment.
4. Group requirements RQ sales together and report them starting at line number one. After listing all RQ sales, enter "Subtotal - RQ" in column (a). The remaining sales may then be listed in any order. Enter "Subtotal-Non-RQ" in column (a) after this Listing. Enter "Total" in column (a) as the Last Line of the schedule. Report subtotals and total for columns (9) through (k)
5. In Column (c), identify the FERC Rate Schedule or Tariff Number. On separate Lines, List all FERC rate schedules or tariffs under which service, as identified in column (b), is provided.
6. For requirements RQ sales and any type of-service involving demand charges imposed on a monthly (or Longer) basis, enter the average monthly billing demand in column (d), the average monthly non-coincident peak (NCP) demand in column (e), and the average monthly coincident peak (CP)
demand in column (f). For all other types of service, enter NA in columns (d), (e) and (f). Monthly NCP demand is the maximum metered hourly (60-minute integration) demand in a month. Monthly CP demand is the metered demand during the hour (60-minute integration) in which the supplier's system reaches its monthly peak. Demand reported in columns (e) and (f) must be in megawatts. Footnote any demand not stated on a megawatt basis and explain.
7. Report in column (g) the megawatt hours shown on bills rendered to the purchaser.
8. Report demand charges in column (h), energy charges in column (i), and the total of any other types of charges, including out-of-period adjustments, in column (j). Explain in a footnote all components of the amount shown in column (j). Report in column (k) the total charge shown on bills rendered to the purchaser.
9. The data in column (g) through (k) must be subtotaled based on the RQ/Non-RQ grouping (see instruction 4), and then totaled on the Last -line of the schedule. The "Subtotal - RQ" amount in column (g) must be reported as Requirements Sales For Resale on Page 401, line 23. The "Subtotal - Non-RQ" amount in column (g) must be reported as Non-Requirements Sales For Resale on Page 401,line 24.
10. Footnote entries as required and provide explanations following all required data.

MegaWatt Hours Sold (g)	REVENUE Demand Charges ($) (h)	Energy Charges ($) (i)	Other Charges ($) (j)	Total ($) (h+i+j) (k)	Line No.
8,513	157,742	210,227		367,969	1
62,275	977,355	1,578,138		2,555,493	2
167,846	1,541,125	3,795,349		5,336,474	3
226,993	2,036,480	4,935,192		6,971,672	4
					5
		3,009		3,009	6
276,315	1,927,590	5,095,467	984,154	8,007,211	7
32,705		873,609	103,176	976,785	8
					9
13,361	67,563	253,826	54,086	375,475	10
					11
8,708	76,770	243,765	40,493	361,028	12
26,059	279,537	582,453	174,277	1,036,267	13
					14
465,627	4,712,702	10,518,906	0	15,231,608	
4,171,344	3,127,223	114,448,987	12,568,873	130,145,083	
4,636,971	**7,839,925**	**124,967,893**	**12,568,873**	**145,376,691**	

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year of Report
Columbus Southern Power Company	(1) [X] An Original (2) [ ] A Resubmission	04/30/1999	Dec. 31, 1998

SALES FOR RESALE (Account 447)

1. Report all sales for resale (i.e., sales to purchasers other than ultimate consumers) transacted on a settlement basis other than power exchanges during the year. Do not report exchanges of electricity (i.e., transactions involving a balancing of debits and credits for energy, capacity, etc.) and any settlements for imbalanced exchanges on this schedule. Power exchanges must be reported on the Purchased Power schedule (Page 326-327).
2. Enter the name of the purchaser in column (a). Do note abbreviate or truncate the name or use acronyms. Explain in a footnote any ownership interest or affiliation the respondent has with the purchaser.
3. In column (b), enter a Statistical Classification Code based on the original contractual terms and conditions of the service as follows:
RQ - for requirements service. Requirements service is service which the supplier plans to provide on an ongoing basis (i.e., the supplier includes projected toad for this service in its system resource planning). In addition, the reliability of requirements service must be the same as, or second only to, the supplier's service to its own ultimate consumers.
LF - for tong-term service. "Long-term" means five years or Longer and "firm" means that service cannot be interrupted for economic reasons and is intended to remain reliable even under adverse conditions (e.g., the supplier must attempt to buy emergency energy from third parties to maintain deliveries of LF service). This category should not be used for Long-term firm service which meets the definition of RQ service. For all transactions identified as LF, provide in a footnote the termination date of the contract defined as the earliest date that either buyer or setter can unilaterally get out of the contract.
IF - for intermediate-term firm service. The same as LF service except that "intermediate-term" means longer than one year but Less than five years.
SF - for short-term firm service. Use this category for all firm services where the duration of each period of commitment for service is one year or less.
LU - for Long-term service from a designated generating unit. "Long-term" means five years or Longer. The availability and reliability of service, aside from transmission constraints, must match the availability and reliability of designated unit.
IU - for intermediate-term service from a designated generating unit. The same as LU service except that "intermediate-term" means Longer than one year but Less than five years.

Line No.	Name of Company or Public Authority (Footnote Affiliations) (a)	Statistical Classification (b)	FERC Rate Schedule or Tariff Number (c)	Average Monthly Billing Demand (MW) (d)	Actual Demand (MW) Average Monthly NCP Demand (e)	Actual Demand (MW) Average Monthly CP Demand (f)
1	CAROLINA P&L	LU	APCO 24			
2	VIRGINIA ELEC & PWR	LU	APCO 16			
3						
4	AEP AFF	OS	APCO 20			
5	AES POWER INC	OS	Note 1			
6	ALLEGHENY POWER SYSTEM	OS	OPCO 73			
7	AMEREN CORPORATION	OS	IMPCO 67			
8	AMERICAN ENERGY SOLUTIONS	OS	Note 1			
9	AMERICAN MUNICIPAL POWER OF OHIO	OS	OPCO 74			
10	AMOCO ENERGY TRADING CORP	OS	Note 1			
11	AQUILA POWER CORP	OS	Note 1			
12	ARKANSAS ELECTRIC COOPERATIVE	OS	Note 1			
13	ASSOCIATED ELECTRIC COOP	OS	Note 1			
14	ATLANTIC CITY ELECTRIC	OS	Note 1			
	Subtotal RQ			0	0	0
	Subtotal non-RQ			0	0	0
	Total			**0**	**0**	**0**

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year of Report
Columbus Southern Power Company	(1) [X] An Original (2) [ ] A Resubmission	04/30/1999	Dec. 31, 1998

SALES FOR RESALE (Account 447) (Continued)

OS - for other service. use this category only for those services which cannot be placed in the above-defined categories, such as all non-firm service regardless of the Length of the contract and service from designated units of Less than one year. Describe the nature of the service in a footnote.
AD - for Out-of-period adjustment. Use this code for any accounting adjustments or "true-ups" for service provided in prior reporting years. Provide an explanation in a footnote for each adjustment.
4. Group requirements RQ sales together and report them starting at line number one. After listing all RQ sales, enter "Subtotal - RQ" in column (a). The remaining sales may then be listed in any order. Enter "Subtotal-Non-RQ" in column (a) after this Listing. Enter "Total" in column (a) as the Last Line of the schedule. Report subtotals and total for columns (9) through (k)
5. In Column (c), identify the FERC Rate Schedule or Tariff Number. On separate Lines, List all FERC rate schedules or tariffs under which service, as identified in column (b), is provided.
6. For requirements RQ sales and any type of-service involving demand charges imposed on a monthly (or Longer) basis, enter the average monthly billing demand in column (d), the average monthly non-coincident peak (NCP) demand in column (e), and the average monthly coincident peak (CP)
demand in column (f). For all other types of service, enter NA in columns (d), (e) and (f). Monthly NCP demand is the maximum metered hourly (60-minute integration) demand in a month. Monthly CP demand is the metered demand during the hour (60-minute integration) in which the supplier's system reaches its monthly peak. Demand reported in columns (e) and (f) must be in megawatts. Footnote any demand not stated on a megawatt basis and explain.
7. Report in column (g) the megawatt hours shown on bills rendered to the purchaser.
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MegaWatt Hours Sold (g)	REVENUE Demand Charges ($) (h)	Energy Charges ($) (i)	Other Charges ($) (j)	Total ($) (h+i+j) (k)	Line No.
			1,192,085	1,192,085	1
33,340	775,763	1,090,781	1,805,982	3,672,526	2
					3
1,325,057		20,127,958		20,127,958	4
-237,973		-3,202,065		-3,202,065	5
7,868		216,667	19,096	235,763	6
5,593		273,652	21,740	295,392	7
-127		-2,100		-2,100	8
67,704		1,774,046	142,488	1,916,534	9
21,875		998,075	2,265	1,000,340	10
100,370		2,629,448	15,804	2,645,252	11
-281		-5,311		-5,311	12
-1,708		-42,127	1,784	-40,343	13
-695		-26,045		-26,045	14
465,627	4,712,702	10,518,906	0	15,231,608	
4,171,344	3,127,223	114,448,987	12,568,873	130,145,083	
4,636,971	**7,839,925**	**124,967,893**	**12,568,873**	**145,376,691**	

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year of Report
Columbus Southern Power Company	(1) [X] An Original (2) [ ] A Resubmission	04/30/1999	Dec. 31, 1998

SALES FOR RESALE (Account 447)

1. Report all sales for resale (i.e., sales to purchasers other than ultimate consumers) transacted on a settlement basis other than power exchanges during the year. Do not report exchanges of electricity (i.e., transactions involving a balancing of debits and credits for energy, capacity, etc.) and any settlements for imbalanced exchanges on this schedule. Power exchanges must be reported on the Purchased Power schedule (Page 326-327).
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Line No.	Name of Company or Public Authority (Footnote Affiliations) (a)	Statistical Classification (b)	FERC Rate Schedule or Tariff Number (c)	Average Monthly Billing Demand (MW) (d)	Actual Demand (MW) Average Monthly NCP Demand (e)	Actual Demand (MW) Average Monthly CP Demand (f)
1	ATLANTIC ELECTRIC	OS	Note 1			
2	AUSTIN ENERGY	OS	Note 1			
3	AVISTA ENERGY INC	OS	Note 1			
4	AYP ENERGY INC	OS	Note 1			
5	BALTIMORE GAS & ELECTRIC	OS	Note 1			
6	CARGILL-ALLIANT LLC	OS	Note 1			
7	CAROLINA POWER & LIGHT	OS	APCO 24			
8	CENTRAL ILLINOIS LIGHT	OS	Note 1			
9	CENTRAL LOUISIANA ELECTRIC	OS	Note 1			
10	CINERGY CORPORATION	OS	OPCO 21			
11	CITIZENS LEHMAN POWER SALES	OS	Note 1			
12	CITY OF COLUMBUS(CS)	OS	OPCO 74			
13	CITY OF HOLLAND	OS	Note 1			
14	CITY, WATER AND LIGHT	OS	Note 1			
	Subtotal RQ			0	0	0
	Subtotal non-RQ			0	0	0
	Total			0	0	0

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year of Report
Columbus Southern Power Company	(1) [X] An Original (2) [ ] A Resubmission	04/30/1999	Dec. 31, 1998

SALES FOR RESALE (Account 447) (Continued)

OS - for other service. use this category only for those services which cannot be placed in the above-defined categories, such as all non-firm service regardless of the Length of the contract and service from designated units of Less than one year. Describe the nature of the service in a footnote.
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4. Group requirements RQ sales together and report them starting at line number one. After listing all RQ sales, enter "Subtotal - RQ" in column (a). The remaining sales may then be listed in any order. Enter "Subtotal-Non-RQ" in column (a) after this Listing. Enter "Total" in column (a) as the Last Line of the schedule. Report subtotals and total for columns (9) through (k)
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MegaWatt Hours Sold (g)	REVENUE Demand Charges ($) (h)	Energy Charges ($) (i)	Other Charges ($) (j)	Total ($) (h+i+j) (k)	Line No.
-8,318		-218,765		-218,765	1
		-134		-134	2
-25,178		-1,408,919	3,398	-1,405,521	3
76,631		2,423,741	22,317	2,446,058	4
13,126		496,959		496,959	5
76,455		4,145,942	706	4,146,648	6
19,325		633,189	38,981	672,170	7
		5,104		5,104	8
2,528		54,710		54,710	9
89,163		3,354,926	37,315	3,392,241	10
58,809		1,953,404	3,275	1,956,679	11
386		54,397		54,397	12
-44,133		-884,325	2,723	-881,602	13
		-29		-29	14
465,627	4,712,702	10,518,906	0	15,231,608	
4,171,344	3,127,223	114,448,987	12,568,873	130,145,083	
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SALES FOR RESALE (Account 447)

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1	CMS MARKETING SERVICES & TRADING	OS	Note 1			
2	CNG ENERGY SERVICES CORP	OS	Note 1			
3	COASTAL ELECTRIC SERVICES	OS	Note 1			
4	COLUMBIA POWER MARKETING	OS	Note 1			
5	COMMONWEALTH EDISON	OS	IMPCO 20			
6	CONAGRA ENERGY SERVICES INC	OS	Note 1			
7	CONSTELLATION POWER SOURCE INC	OS	Note 1			
8	CORAL POWER	OS	Note 1			
9	DAYTON POWER & LIGHT	OS	OPCO 36			
10	DELMARVA POWER & LIGHT	OS	Note 1			
11	DETROIT EDISON	OS	Note 1			
12	DETROIT EDISON (MERCHANT FUNCTION)	OS	Note 1			
13	DTE ENERGY TRADING	OS	Note 1			
14	DUKE POWER COMPANY	OS	APCO 18			
	Subtotal RQ			0	0	0
	Subtotal non-RQ			0	0	0
	Total			**0**	**0**	**0**

OS - for other service. use this category only for those services which cannot be placed in the above-defined categories, such as all non-firm service regardless of the Length of the contract and service from designated units of Less than one year. Describe the nature of the service in a footnote.
AD - for Out-of-period adjustment. Use this code for any accounting adjustments or "true-ups" for service provided in prior reporting years. Provide an explanation in a footnote for each adjustment.
4. Group requirements RQ sales together and report them starting at line number one. After listing all RQ sales, enter "Subtotal - RQ" in column (a). The remaining sales may then be listed in any order. Enter "Subtotal-Non-RQ" in column (a) after this Listing. Enter "Total" in column (a) as the Last Line of the schedule. Report subtotals and total for columns (9) through (k)
5. In Column (c), identify the FERC Rate Schedule or Tariff Number. On separate Lines, List all FERC rate schedules or tariffs under which service, as identified in column (b), is provided.
6. For requirements RQ sales and any type of-service involving demand charges imposed on a monthly (or Longer) basis, enter the average monthly billing demand in column (d), the average monthly non-coincident peak (NCP) demand in column (e), and the average monthly coincident peak (CP)
demand in column (f). For all other types of service, enter NA in columns (d), (e) and (f). Monthly NCP demand is the maximum metered hourly (60-minute integration) demand in a month. Monthly CP demand is the metered demand during the hour (60-minute integration) in which the supplier's system reaches its monthly peak. Demand reported in columns (e) and (f) must be in megawatts. Footnote any demand not stated on a megawatt basis and explain.
7. Report in column (g) the megawatt hours shown on bills rendered to the purchaser.
8. Report demand charges in column (h), energy charges in column (i), and the total of any other types of charges, including out-of-period adjustments, in column (j). Explain in a footnote all components of the amount shown in column (j). Report in column (k) the total charge shown on bills rendered to the purchaser.
9. The data in column (g) through (k) must be subtotaled based on the RQ/Non-RQ grouping (see instruction 4), and then totaled on the Last -line of the schedule. The "Subtotal - RQ" amount in column (g) must be reported as Requirements Sales For Resale on Page 401, line 23. The "Subtotal - Non-RQ" amount in column (g) must be reported as Non-Requirements Sales For Resale on Page 401,iine 24.
10. Footnote entries as required and provide explanations following all required data.

MegaWatt Hours Sold (g)	REVENUE Demand Charges ($) (h)	Energy Charges ($) (i)	Other Charges ($) (j)	Total ($) (h+i+j) (k)	Line No.
-53,418		-2,404,744	3,165	-2,401,579	1
-15,376		-386,271	1,055	-385,216	2
		134		134	3
53,765		1,707,349	5,933	1,713,282	4
769,839		29,122,018	1,864,668	30,986,686	5
-108,784		-4,208,452	599	-4,207,853	6
-94,679		-2,223,670	34,660	-2,189,010	7
-62,563		-1,695,236	6,399	-1,688,837	8
11,281		498,130	19,107	517,237	9
104,819		2,099,660		2,099,660	10
786		-90,264	120,348	30,084	11
9,695		-574,907		-574,907	12
-5,320		209,342	7,630	216,972	13
76,504		1,159,072	76,852	1,235,924	14
465,627	4,712,702	10,518,906	0	15,231,608	
4,171,344	3,127,223	114,448,987	12,568,873	130,145,083	
4,636,971	**7,839,925**	**124,967,893**	**12,568,873**	**145,376,691**	

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year of Report
Columbus Southern Power Company	(1) [X] An Original (2) [ ] A Resubmission	04/30/1999	Dec. 31, 1998

SALES FOR RESALE (Account 447)

1. Report all sales for resale (i.e., sales to purchasers other than ultimate consumers) transacted on a settlement basis other than power exchanges during the year. Do not report exchanges of electricity (i.e., transactions involving a balancing of debits and credits for energy, capacity, etc.) and any settlements for imbalanced exchanges on this schedule. Power exchanges must be reported on the Purchased Power schedule (Page 326-327).
2. Enter the name of the purchaser in column (a). Do note abbreviate or truncate the name or use acronyms. Explain in a footnote any ownership interest or affiliation the respondent has with the purchaser.
3. In column (b), enter a Statistical Classification Code based on the original contractual terms and conditions of the service as follows:
RQ - for requirements service. Requirements service is service which the supplier plans to provide on an ongoing basis (i.e., the supplier includes projected toad for this service in its system resource planning). In addition, the reliability of requirements service must be the same as, or second only to, the supplier's service to its own ultimate consumers.
LF - for tong-term service. "Long-term" means five years or Longer and "firm" means that service cannot be interrupted for economic reasons and is intended to remain reliable even under adverse conditions (e.g., the supplier must attempt to buy emergency energy from third parties to maintain deliveries of LF service). This category should not be used for Long-term firm service which meets the definition of RQ service. For all transactions identified as LF, provide in a footnote the termination date of the contract defined as the earliest date that either buyer or setter can unilaterally get out of the contract.
IF - for intermediate-term firm service. The same as LF service except that "intermediate-term" means longer than one year but Less than five years.
SF - for short-term firm service. Use this category for all firm services where the duration of each period of commitment for service is one year or less.
LU - for Long-term service from a designated generating unit. "Long-term" means five years or Longer. The availability and reliability of service, aside from transmission constraints, must match the availability and reliability of designated unit.
IU - for intermediate-term service from a designated generating unit. The same as LU service except that "intermediate-term" means Longer than one year but Less than five years.

Line No.	Name of Company or Public Authority (Footnote Affiliations) (a)	Statistical Classification (b)	FERC Rate Schedule or Tariff Number (c)	Average Monthly Billing Demand (MW) (d)	Actual Demand (MW) Average Monthly NCP Demand (e)	Actual Demand (MW) Average Monthly CP Demand (f)
1	DUPONT POWER MARKETING INC	OS	Note 1			
2	DUQUESNE LIGHT COMPANY	OS	OPCO 33			
3	E PRIME INC	OS	Note 1			
4	EAST KENTUCKY POWER COOPERATIVE	OS	KPCO 14			
5	ECR ADJUSTMENT	OS	Note 1			
6	EL PASO ENERGY MARKETING CO	OS	Note 1			
7	ELECTRIC CLEARINGHOUSE INC	OS	Note 1			
8	ENERZ CORPORATION	OS	Note 1			
9	ENGAGE ENERGY	OS	Note 1			
10	ENGELHARD POWER MARKETING	OS	Note 1			
11	ENRON POWER MARKETING INC	OS	Note 1			
12	ENSERCH ENERGY SERVICES INC	OS	Note 1			
13	ENTERGY POWER MARKETING CORP	OS	Note 1			
14	ENTERGY SERVICES INC	OS	Note 1			
	Subtotal RQ			0	0	0
	Subtotal non-RQ			0	0	0
	Total			0	0	0

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year of Report
Columbus Southern Power Company	(1) [X] An Original (2) [ ] A Resubmission	04/30/1999	Dec. 31, 1998

SALES FOR RESALE (Account 447) (Continued)

OS - for other service. use this category only for those services which cannot be placed in the above-defined categories, such as all non-firm service regardless of the Length of the contract and service from designated units of Less than one year. Describe the nature of the service in a footnote.
AD - for Out-of-period adjustment. Use this code for any accounting adjustments or "true-ups" for service provided in prior reporting years. Provide an explanation in a footnote for each adjustment.
4. Group requirements RQ sales together and report them starting at line number one. After listing all RQ sales, enter "Subtotal - RQ" in column (a). The remaining sales may then be listed in any order. Enter "Subtotal-Non-RQ" in column (a) after this Listing. Enter "Total" in column (a) as the Last Line of the schedule. Report subtotals and total for columns (9) through (k)
5. In Column (c), identify the FERC Rate Schedule or Tariff Number. On separate Lines, List all FERC rate schedules or tariffs under which service, as identified in column (b), is provided.
6. For requirements RQ sales and any type of-service involving demand charges imposed on a monthly (or Longer) basis, enter the average monthly billing demand in column (d), the average monthly non-coincident peak (NCP) demand in column (e), and the average monthly coincident peak (CP)
demand in column (f). For all other types of service, enter NA in columns (d), (e) and (f). Monthly NCP demand is the maximum metered hourly (60-minute integration) demand in a month. Monthly CP demand is the metered demand during the hour (60-minute integration) in which the supplier's system reaches its monthly peak. Demand reported in columns (e) and (f) must be in megawatts. Footnote any demand not stated on a megawatt basis and explain.
7. Report in column (g) the megawatt hours shown on bills rendered to the purchaser.
8. Report demand charges in column (h), energy charges in column (i), and the total of any other types of charges, including out-of-period adjustments, in column (j). Explain in a footnote all components of the amount shown in column (j). Report in column (k) the total charge shown on bills rendered to the purchaser.
9. The data in column (g) through (k) must be subtotaled based on the RQ/Non-RQ grouping (see instruction 4), and then totaled on the Last -line of the schedule. The "Subtotal - RQ" amount in column (g) must be reported as Requirements Sales For Resale on Page 401, line 23. The "Subtotal - Non-RQ" amount in column (g) must be reported as Non-Requirements Sales For Resale on Page 401,line 24.
10. Footnote entries as required and provide explanations following all required data.

MegaWatt Hours Sold (g)	REVENUE Demand Charges ($) (h)	Energy Charges ($) (i)	Other Charges ($) (j)	Total ($) (h+i+j) (k)	Line No.
47,493		2,682,996	4,673	2,687,669	1
143,840		5,466,836	281,304	5,748,140	2
-9,605		-379,497		-379,497	3
-953		45,166	12,809	57,975	4
6		64		64	5
-15,676		-88,499	1,107	-87,392	6
-174,224		-4,940,649	20,724	-4,919,925	7
38,572		755,951		755,951	8
52,396		2,422,912	6,413	2,429,325	9
-3,539		32,712		32,712	10
121,420		15,635,018	68,828	15,703,846	11
15,330		504,427	1,224	505,651	12
-241,814		-12,637,683	3,369	-12,634,314	13
47,505		975,967	19,027	994,994	14
465,627	4,712,702	10,518,906	0	15,231,608	
4,171,344	3,127,223	114,448,987	12,568,873	130,145,083	
4,636,971	**7,839,925**	**124,967,893**	**12,568,873**	**145,376,691**	

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year of Report
Columbus Southern Power Company	(1) [X] An Original (2) [ ] A Resubmission	04/30/1999	Dec. 31, 1998

SALES FOR RESALE (Account 447)

1. Report all sales for resale (i.e., sales to purchasers other than ultimate consumers) transacted on a settlement basis other than power exchanges during the year. Do not report exchanges of electricity (i.e., transactions involving a balancing of debits and credits for energy, capacity, etc.) and any settlements for imbalanced exchanges on this schedule. Power exchanges must be reported on the Purchased Power schedule (Page 326-327).
2. Enter the name of the purchaser in column (a). Do note abbreviate or truncate the name or use acronyms. Explain in a footnote any ownership interest or affiliation the respondent has with the purchaser.
3. In column (b), enter a Statistical Classification Code based on the original contractual terms and conditions of the service as follows:
RQ - for requirements service. Requirements service is service which the supplier plans to provide on an ongoing basis (i.e., the supplier includes projected toad for this service in its system resource planning). In addition, the reliability of requirements service must be the same as, or second only to, the supplier's service to its own ultimate consumers.
LF - for tong-term service. "Long-term" means five years or Longer and "firm" means that service cannot be interrupted for economic reasons and is intended to remain reliable even under adverse conditions (e.g., the supplier must attempt to buy emergency energy from third parties to maintain deliveries of LF service). This category should not be used for Long-term firm service which meets the definition of RQ service. For all transactions identified as LF, provide in a footnote the termination date of the contract defined as the earliest date that either buyer or setter can unilaterally get out of the contract.
IF - for intermediate-term firm service. The same as LF service except that "intermediate-term" means longer than one year but Less than five years.
SF - for short-term firm service. Use this category for all firm services where the duration of each period of commitment for service is one year or less.
LU - for Long-term service from a designated generating unit. "Long-term" means five years or Longer. The availability and reliability of service, aside from transmission constraints, must match the availability and reliability of designated unit.
IU - for intermediate-term service from a designated generating unit. The same as LU service except that "intermediate-term" means Longer than one year but Less than five years.

Line No.	Name of Company or Public Authority (Footnote Affiliations) (a)	Statistical Classification (b)	FERC Rate Schedule or Tariff Number (c)	Average Monthly Billing Demand (MW) (d)	Actual Demand (MW) Average Monthly NCP Demand (e)	Actual Demand (MW) Average Monthly CP Demand (f)
1	EQUITA	OS	Note 1			
2	FIRST ENERGY	OS	OPCO 31			
3	FIRST ENERGY TRADING AND POWER	OS	Note 1			
4	FLORIDA POWER & IIGHT	OS	Note 1			
5	GENERAL PUBLIC UTILITIES	OS	Note 1			
6	GRIFFIN ENERGY MARKETING LLC	OS	Note 1			
7	HOUSTON LIGHTING & POWER	OS	Note 1			
8	IDAHO POWER COMPANY	OS	Note 1			
9	ILLINOIS POWER	OS	IMPCO 23			
10	INDIANA MUNICIPAL POWER AUTHORITY	OS	IMPCO 74			
11	INDIANAPOLIS POWER & LIGHT	OS	IMPCO 21			
12	KENTUCKY UTILITIES	OS	OPCO 22			
13	KN MARKETING INC	OS	Note 1			
14	KOCH POWER SERVICES INC	OS	Note 1			
	Subtotal RQ			0	0	0
	Subtotal non-RQ			0	0	0
	Total			**0**	**0**	**0**

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year of Report
Columbus Southern Power Company	(1) [X] An Original (2) [ ] A Resubmission	04/30/1999	Dec. 31, 1998

SALES FOR RESALE (Account 447) (Continued)

OS - for other service. use this category only for those services which cannot be placed in the above-defined categories, such as all non-firm service regardless of the Length of the contract and service from designated units of Less than one year. Describe the nature of the service in a footnote.
AD - for Out-of-period adjustment. Use this code for any accounting adjustments or "true-ups" for service provided in prior reporting years. Provide an explanation in a footnote for each adjustment.
4. Group requirements RQ sales together and report them starting at line number one. After listing all RQ sales, enter "Subtotal - RQ" in column (a). The remaining sales may then be listed in any order. Enter "Subtotal-Non-RQ" in column (a) after this Listing. Enter "Total" in column (a) as the Last Line of the schedule. Report subtotals and total for columns (9) through (k)
5. In Column (c), identify the FERC Rate Schedule or Tariff Number. On separate Lines, List all FERC rate schedules or tariffs under which service, as identified in column (b), is provided.
6. For requirements RQ sales and any type of-service involving demand charges imposed on a monthly (or Longer) basis, enter the average monthly billing demand in column (d), the average monthly non-coincident peak (NCP) demand in column (e), and the average monthly coincident peak (CP)
demand in column (f). For all other types of service, enter NA in columns (d), (e) and (f). Monthly NCP demand is the maximum metered hourly (60-minute integration) demand in a month. Monthly CP demand is the metered demand during the hour (60-minute integration) in which the supplier's system reaches its monthly peak. Demand reported in columns (e) and (f) must be in megawatts. Footnote any demand not stated on a megawatt basis and explain.
7. Report in column (g) the megawatt hours shown on bills rendered to the purchaser.
8. Report demand charges in column (h), energy charges in column (i), and the total of any other types of charges, including out-of-period adjustments, in column (j). Explain in a footnote all components of the amount shown in column (j). Report in column (k) the total charge shown on bills rendered to the purchaser.
9. The data in column (g) through (k) must be subtotaled based on the RQ/Non-RQ grouping (see instruction 4), and then totaled on the Last -line of the schedule. The "Subtotal - RQ" amount in column (g) must be reported as Requirements Sales For Resale on Page 401, line 23. The "Subtotal - Non-RQ" amount in column (g) must be reported as Non-Requirements Sales For Resale on Page 401,line 24.
10. Footnote entries as required and provide explanations following all required data.

MegaWatt Hours Sold (g)	REVENUE Demand Charges ($) (h)	Energy Charges ($) (i)	Other Charges ($) (j)	Total ($) (h+i+j) (k)	Line No.
25,455		578,351		578,351	1
39,487		1,949,587	115,383	2,064,970	2
52,355		4,570,918	77	4,570,995	3
1,104		70,445	6,494	76,939	4
17,704		368,988		368,988	5
-1,888		-28,150	1,970	-26,180	6
-2		1		1	7
2,121		203,217		203,217	8
70,609		3,798,190	70,947	3,869,137	9
42,540		961,475	209,188	1,170,663	10
2,240		110,562	7,520	118,082	11
-3,002		-45,199	411	-44,788	12
1		-2,463		-2,463	13
52,175		1,421,477	70,903	1,492,380	14
465,627	4,712,702	10,518,906	0	15,231,608	
4,171,344	3,127,223	114,448,987	12,568,873	130,145,083	
4,636,971	**7,839,925**	**124,967,893**	**12,568,873**	**145,376,691**	

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year of Report
Columbus Southern Power Company	(1) [X] An Original (2) [ ] A Resubmission	04/30/1999	Dec. 31, 1998

SALES FOR RESALE (Account 447)

1. Report all sales for resale (i.e., sales to purchasers other than ultimate consumers) transacted on a settlement basis other than power exchanges during the year. Do not report exchanges of electricity (i.e., transactions involving a balancing of debits and credits for energy, capacity, etc.) and any settlements for imbalanced exchanges on this schedule. Power exchanges must be reported on the Purchased Power schedule (Page 326-327).
2. Enter the name of the purchaser in column (a). Do note abbreviate or truncate the name or use acronyms. Explain in a footnote any ownership interest or affiliation the respondent has with the purchaser.
3. In column (b), enter a Statistical Classification Code based on the original contractual terms and conditions of the service as follows:
RQ - for requirements service. Requirements service is service which the supplier plans to provide on an ongoing basis (i.e., the supplier includes projected toad for this service in its system resource planning). In addition, the reliability of requirements service must be the same as, or second only to, the supplier's service to its own ultimate consumers.
LF - for tong-term service. "Long-term" means five years or Longer and "firm" means that service cannot be interrupted for economic reasons and is intended to remain reliable even under adverse conditions (e.g., the supplier must attempt to buy emergency energy from third parties to maintain deliveries of LF service). This category should not be used for Long-term firm service which meets the definition of RQ service. For all transactions identified as LF, provide in a footnote the termination date of the contract defined as the earliest date that either buyer or setter can unilaterally get out of the contract.
IF - for intermediate-term firm service. The same as LF service except that "intermediate-term" means longer than one year but Less than five years.
SF - for short-term firm service. Use this category for all firm services where the duration of each period of commitment for service is one year or less.
LU - for Long-term service from a designated generating unit. "Long-term" means five years or Longer. The availability and reliability of service, aside from transmission constraints, must match the availability and reliability of designated unit.
IU - for intermediate-term service from a designated generating unit. The same as LU service except that "intermediate-term" means Longer than one year but Less than five years.

Line No.	Name of Company or Public Authority (Footnote Affiliations) (a)	Statistical Classification (b)	FERC Rate Schedule or Tariff Number (c)	Average Monthly Billing Demand (MW) (d)	Actual Demand (MW) Average Monthly NCP Demand (e)	Actual Demand (MW) Average Monthly CP Demand (f)
1	LG&E POWER MARKETING INC	OS	Note 1			
2	LG&E UTILITY POWER SALES	OS	Note 1			
3	LOUIS DREYFUS ELECTRIC POWER	OS	Note 1			
4	LOUISVILLE GAS & ELECTRIC	OS	IMPCO 79			
5	LTV-ILLINOIS	OS	Note 1			
6	MERCHANT ENERGY GROUP OF THE	OS	Note 1			
7	MICHIGAN ELECTRIC COORDINATED	OS	IMPCO68			
8	MICHIGAN PUBLIC POWER AGENCY	OS	Note 1			
9	MID AMERICAN ENERGY COMPANY	OS	Note 1			
10	MIDCON POWER SERVICES CORP	OS	Note 1			
11	MISSOURI PUBLIC SERVICE	OS	Note 1			
12	MORGAN STANLEY GROUP	OS	Note 1			
13	NESI POWER MARKETING	OS	Note 1			
14	NEW YORK STATE ENERGY & GAS	OS	Note 1			
	Subtotal RQ			0	0	0
	Subtotal non-RQ			0	0	0
	Total			**0**	**0**	**0**

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year of Report
Columbus Southern Power Company	(1) [X] An Original (2) [ ] A Resubmission	04/30/1999	Dec. 31, 1998

SALES FOR RESALE (Account 447) (Continued)

OS - for other service. use this category only for those services which cannot be placed in the above-defined categories, such as all non-firm service regardless of the Length of the contract and service from designated units of Less than one year. Describe the nature of the service in a footnote.
AD - for Out-of-period adjustment. Use this code for any accounting adjustments or "true-ups" for service provided in prior reporting years. Provide an explanation in a footnote for each adjustment.
4. Group requirements RQ sales together and report them starting at line number one. After listing all RQ sales, enter "Subtotal - RQ" in column (a). The remaining sales may then be listed in any order. Enter "Subtotal-Non-RQ" in column (a) after this Listing. Enter "Total" in column (a) as the Last Line of the schedule. Report subtotals and total for columns (9) through (k)
5. In Column (c), identify the FERC Rate Schedule or Tariff Number. On separate Lines, List all FERC rate schedules or tariffs under which service, as identified in column (b), is provided.
6. For requirements RQ sales and any type of-service involving demand charges imposed on a monthly (or Longer) basis, enter the average monthly billing demand in column (d), the average monthly non-coincident peak (NCP) demand in column (e), and the average monthly coincident peak (CP)
demand in column (f). For all other types of service, enter NA in columns (d), (e) and (f). Monthly NCP demand is the maximum metered hourly (60-minute integration) demand in a month. Monthly CP demand is the metered demand during the hour (60-minute integration) in which the supplier's system reaches its monthly peak. Demand reported in columns (e) and (f) must be in megawatts. Footnote any demand not stated on a megawatt basis and explain.
7. Report in column (g) the megawatt hours shown on bills rendered to the purchaser.
8. Report demand charges in column (h), energy charges in column (i), and the total of any other types of charges, including out-of-period adjustments, in column (j). Explain in a footnote all components of the amount shown in column (j). Report in column (k) the total charge shown on bills rendered to the purchaser.
9. The data in column (g) through (k) must be subtotaled based on the RQ/Non-RQ grouping (see instruction 4), and then totaled on the Last -line of the schedule. The "Subtotal - RQ" amount in column (g) must be reported as Requirements Sales For Resale on Page 401, line 23. The "Subtotal - Non-RQ" amount in column (g) must be reported as Non-Requirements Sales For Resale on Page 401,line 24.
10. Footnote entries as required and provide explanations following all required data.

MegaWatt Hours Sold (g)	REVENUE Demand Charges ($) (h)	Energy Charges ($) (i)	Other Charges ($) (j)	Total ($) (h+i+j) (k)	Line No.
130,436		3,340,004	19,301	3,359,305	1
1,306		42,801	4,936	47,737	2
-48,009		-1,921,384	22,973	-1,898,411	3
33,700		855,347	5,658	861,005	4
5,112		84,034	10,903	94,937	5
7,148		147,222	829	148,051	6
381,384		14,771,930	1,595,207	16,367,137	7
7,741		137,934	18,700	156,634	8
-4		-164		-164	9
-3,828		-91,709		-91,709	10
-903		-216,644	2,606	-214,038	11
18,621		-1,368,426	63,851	-1,304,575	12
-47,804		-1,334,085	967	-1,333,118	13
-16,677		-379,630		-379,630	14
465,627	4,712,702	10,518,906	0	15,231,608	
4,171,344	3,127,223	114,448,987	12,568,873	130,145,083	
4,636,971	**7,839,925**	**124,967,893**	**12,568,873**	**145,376,691**	

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year of Report
Columbus Southern Power Company	(1) [X] An Original (2) [ ] A Resubmission	04/30/1999	Dec. 31, 1998

SALES FOR RESALE (Account 447)

1. Report all sales for resale (i.e., sales to purchasers other than ultimate consumers) transacted on a settlement basis other than power exchanges during the year. Do not report exchanges of electricity (i.e., transactions involving a balancing of debits and credits for energy, capacity, etc.) and any settlements for imbalanced exchanges on this schedule. Power exchanges must be reported on the Purchased Power schedule (Page 326-327).
2. Enter the name of the purchaser in column (a). Do note abbreviate or truncate the name or use acronyms. Explain in a footnote any ownership interest or affiliation the respondent has with the purchaser.
3. In column (b), enter a Statistical Classification Code based on the original contractual terms and conditions of the service as follows:
RQ - for requirements service. Requirements service is service which the supplier plans to provide on an ongoing basis (i.e., the supplier includes projected toad for this service in its system resource planning). In addition, the reliability of requirements service must be the same as, or second only to, the supplier's service to its own ultimate consumers.
LF - for tong-term service. "Long-term" means five years or Longer and "firm" means that service cannot be interrupted for economic reasons and is intended to remain reliable even under adverse conditions (e.g., the supplier must attempt to buy emergency energy from third parties to maintain deliveries of LF service). This category should not be used for Long-term firm service which meets the definition of RQ service. For all transactions identified as LF, provide in a footnote the termination date of the contract defined as the earliest date that either buyer or setter can unilaterally get out of the contract.
IF - for intermediate-term firm service. The same as LF service except that "intermediate-term" means longer than one year but Less than five years.
SF - for short-term firm service. Use this category for all firm services where the duration of each period of commitment for service is one year or less.
LU - for Long-term service from a designated generating unit. "Long-term" means five years or Longer. The availability and reliability of service, aside from transmission constraints, must match the availability and reliability of designated unit.
IU - for intermediate-term service from a designated generating unit. The same as LU service except that "intermediate-term" means Longer than one year but Less than five years.

Line No.	Name of Company or Public Authority (Footnote Affiliations) (a)	Statistical Classification (b)	FERC Rate Schedule or Tariff Number (c)	Average Monthly Billing Demand (MW) (d)	Actual Demand (MW) Average Monthly NCP Demand (e)	Actual Demand (MW) Average Monthly CP Demand (f)
1	NGE GENERATION INC	OS	Note 1			
2	NIAGARA MOHAWK ENERGY MARKETING	OS	Note 1			
3	NIAGARA MOHAWK POWER CORP	OS	Note 1			
4	NORAM ENERGY SERVICES INC	OS	Note 1			
5	NORTH AMERICAN ENERGY	OS	Note 1			
6	NORTHERN INDIANA PUBLIC SERVICE	OS	IMPCO 22			
7	NORTHERN STATES POWER	OS	Note 1			
8	NP ENERGY INC	OS	Note 1			
9	OGE ENERGY RESOURCES INC	OS	Note 1			
10	OGELTHORPE POWER CORPORATION	OS	Note 1			
11	OHIO VALLEY ELECTRIC CORP	OS	APCO 22			
12	OKLAHOMA GAS & ELECTRIC COMPANY	OS	Note 1			
13	ONTARIO HYDRO	OS	Note 1			
14	PACIFIC GAS & ELECTRIC CO	OS	Note 1			
	Subtotal RQ			0	0	0
	Subtotal non-RQ			0	0	0
	Total			0	0	0

SALES FOR RESALE (Account 447) (Continued)

OS - for other service. use this category only for those services which cannot be placed in the above-defined categories, such as all non-firm service regardless of the Length of the contract and service from designated units of Less than one year. Describe the nature of the service in a footnote.
AD - for Out-of-period adjustment. Use this code for any accounting adjustments or "true-ups" for service provided in prior reporting years. Provide an explanation in a footnote for each adjustment.
4. Group requirements RQ sales together and report them starting at line number one. After listing all RQ sales, enter "Subtotal - RQ" in column (a). The remaining sales may then be listed in any order. Enter "Subtotal-Non-RQ" in column (a) after this Listing. Enter "Total" in column (a) as the Last Line of the schedule. Report subtotals and total for columns (9) through (k)
5. In Column (c), identify the FERC Rate Schedule or Tariff Number. On separate Lines, List all FERC rate schedules or tariffs under which service, as identified in column (b), is provided.
6. For requirements RQ sales and any type of-service involving demand charges imposed on a monthly (or Longer) basis, enter the average monthly billing demand in column (d), the average monthly non-coincident peak (NCP) demand in column (e), and the average monthly coincident peak (CP)
demand in column (f). For all other types of service, enter NA in columns (d), (e) and (f). Monthly NCP demand is the maximum metered hourly (60-minute integration) demand in a month. Monthly CP demand is the metered demand during the hour (60-minute integration) in which the supplier's system reaches its monthly peak. Demand reported in columns (e) and (f) must be in megawatts. Footnote any demand not stated on a megawatt basis and explain.
7. Report in column (g) the megawatt hours shown on bills rendered to the purchaser.
8. Report demand charges in column (h), energy charges in column (i), and the total of any other types of charges, including out-of-period adjustments, in column (j). Explain in a footnote all components of the amount shown in column (j). Report in column (k) the total charge shown on bills rendered to the purchaser.
9. The data in column (g) through (k) must be subtotaled based on the RQ/Non-RQ grouping (see instruction 4), and then totaled on the Last -line of the schedule. The "Subtotal - RQ" amount in column (g) must be reported as Requirements Sales For Resale on Page 401, line 23. The "Subtotal - Non-RQ" amount in column (g) must be reported as Non-Requirements Sales For Resale on Page 401,line 24.
10. Footnote entries as required and provide explanations following all required data.

MegaWatt Hours Sold (g)	REVENUE Demand Charges ($) (h)	Energy Charges ($) (i)	Other Charges ($) (j)	Total ($) (h+i+j) (k)	Line No.
23,477		813,060		813,060	1
-45,918		-829,109		-829,109	2
-6,806		-105,668		-105,668	3
-44,515		-2,064,845	9,578	-2,055,267	4
-28,354		-723,496		-723,496	5
15,154		450,338	19,205	469,543	6
30,169		594,633	150,051	744,684	7
9,348		136,590	4,111	140,701	8
-3,037		-48,353	219	-48,134	9
315		13,549	1,091	14,640	10
-12,355		-271,326	6,485	-264,841	11
-17		-4,066		-4,066	12
74		13,409	383	13,792	13
-49,216		-2,721,639		-2,721,639	14
465,627	4,712,702	10,518,906	0	15,231,608	
4,171,344	3,127,223	114,448,987	12,568,873	130,145,083	
4,636,971	**7,839,925**	**124,967,893**	**12,568,873**	**145,376,691**	

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year of Report
Columbus Southern Power Company	(1) [X] An Original (2) [ ] A Resubmission	04/30/1999	Dec. 31, 1998

SALES FOR RESALE (Account 447)

1. Report all sales for resale (i.e., sales to purchasers other than ultimate consumers) transacted on a settlement basis other than power exchanges during the year. Do not report exchanges of electricity (i.e., transactions involving a balancing of debits and credits for energy, capacity, etc.) and any settlements for imbalanced exchanges on this schedule. Power exchanges must be reported on the Purchased Power schedule (Page 326-327).
2. Enter the name of the purchaser in column (a). Do note abbreviate or truncate the name or use acronyms. Explain in a footnote any ownership interest or affiliation the respondent has with the purchaser.
3. In column (b), enter a Statistical Classification Code based on the original contractual terms and conditions of the service as follows:
RQ - for requirements service. Requirements service is service which the supplier plans to provide on an ongoing basis (i.e., the supplier includes projected toad for this service in its system resource planning). In addition, the reliability of requirements service must be the same as, or second only to, the supplier's service to its own ultimate consumers.
LF - for tong-term service. "Long-term" means five years or Longer and "firm" means that service cannot be interrupted for economic reasons and is intended to remain reliable even under adverse conditions (e.g., the supplier must attempt to buy emergency energy from third parties to maintain deliveries of LF service). This category should not be used for Long-term firm service which meets the definition of RQ service. For all transactions identified as LF, provide in a footnote the termination date of the contract defined as the earliest date that either buyer or setter can unilaterally get out of the contract.
IF - for intermediate-term firm service. The same as LF service except that "intermediate-term" means longer than one year but Less than five years.
SF - for short-term firm service. Use this category for all firm services where the duration of each period of commitment for service is one year or less.
LU - for Long-term service from a designated generating unit. "Long-term" means five years or Longer. The availability and reliability of service, aside from transmission constraints, must match the availability and reliability of designated unit.
IU - for intermediate-term service from a designated generating unit. The same as LU service except that "intermediate-term" means Longer than one year but Less than five years.

Line No.	Name of Company or Public Authority (Footnote Affiliations) (a)	Statistical Classification (b)	FERC Rate Schedule or Tariff Number (c)	Average Monthly Billing Demand (MW) (d)	Actual Demand (MW) Average Monthly NCP Demand (e)	Actual Demand (MW) Average Monthly CP Demand (f)
1	PACIFICORP POWER MARKETING	OS	Note 1			
2	PECO ENERGY INC	OS	Note 1			
3	PENNSYLVANIA POWER & LIGHT	OS	Note 1			
4	PENNSYLVANIA\NEW JERSEY\MARYLAND	OS	Note 1			
5	PG&E ENERGY TRADING-POWER LP	OS	Note 1			
6	PHIBRO INC	OS	Note 1			
7	PORTLAND GENERAL ELECTRIC	OS	Note 1			
8	POTOMAC ELECTRIC POWER CO	OS	Note 1			
9	POWER COMPANY OF AMERICA	OS	Note 1			
10	POWEREX	OS	Note 1			
11	PROLIANCE ENERGY LLC	OS	Note 1			
12	PSEG ENERGY TECHNOLOGIES INC	OS	Note 1			
13	PUBLIC SERVICE COMPANY OF NEW	OS	Note 1			
14	PUBLIC SERVICE COMPANY OF	OS	Note 1			
	Subtotal RQ			0	0	0
	Subtotal non-RQ			0	0	0
	Total			**0**	**0**	**0**

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year of Report
Columbus Southern Power Company	(1) [X] An Original (2) [ ] A Resubmission	04/30/1999	Dec. 31, 1998

SALES FOR RESALE (Account 447) (Continued)

OS - for other service. use this category only for those services which cannot be placed in the above-defined categories, such as all non-firm service regardless of the Length of the contract and service from designated units of Less than one year. Describe the nature of the service in a footnote.
AD - for Out-of-period adjustment. Use this code for any accounting adjustments or "true-ups" for service provided in prior reporting years. Provide an explanation in a footnote for each adjustment.
4. Group requirements RQ sales together and report them starting at line number one. After listing all RQ sales, enter "Subtotal - RQ" in column (a). The remaining sales may then be listed in any order. Enter "Subtotal-Non-RQ" in column (a) after this Listing. Enter "Total" in column (a) as the Last Line of the schedule. Report subtotals and total for columns (9) through (k)
5. In Column (c), identify the FERC Rate Schedule or Tariff Number. On separate Lines, List all FERC rate schedules or tariffs under which service, as identified in column (b), is provided.
6. For requirements RQ sales and any type of-service involving demand charges imposed on a monthly (or Longer) basis, enter the average monthly billing demand in column (d), the average monthly non-coincident peak (NCP) demand in column (e), and the average monthly coincident peak (CP)
demand in column (f). For all other types of service, enter NA in columns (d), (e) and (f). Monthly NCP demand is the maximum metered hourly (60-minute integration) demand in a month. Monthly CP demand is the metered demand during the hour (60-minute integration) in which the supplier's system reaches its monthly peak. Demand reported in columns (e) and (f) must be in megawatts. Footnote any demand not stated on a megawatt basis and explain.
7. Report in column (g) the megawatt hours shown on bills rendered to the purchaser.
8. Report demand charges in column (h), energy charges in column (i), and the total of any other types of charges, including out-of-period adjustments, in column (j). Explain in a footnote all components of the amount shown in column (j). Report in column (k) the total charge shown on bills rendered to the purchaser.
9. The data in column (g) through (k) must be subtotaled based on the RQ/Non-RQ grouping (see instruction 4), and then totaled on the Last -line of the schedule. The "Subtotal - RQ" amount in column (g) must be reported as Requirements Sales For Resale on Page 401, line 23. The "Subtotal - Non-RQ" amount in column (g) must be reported as Non-Requirements Sales For Resale on Page 401,line 24.
10. Footnote entries as required and provide explanations following all required data.

MegaWatt Hours Sold (g)	REVENUE Demand Charges ($) (h)	Energy Charges ($) (i)	Other Charges ($) (j)	Total ($) (h+i+j) (k)	Line No.
-158,193		-5,342,049	1,719	-5,340,330	1
271,491		4,616,165	3,801	4,619,966	2
-45,242		-1,093,972	24,504	-1,069,468	3
-148,917		-3,395,052	7,020	-3,388,032	4
222,401		5,355,727		5,355,727	5
14,893		300,885		300,885	6
9,605		379,501		379,501	7
-9,081		-290,532		-290,532	8
52,328		2,066,772	443	2,067,215	9
		-68		-68	10
-13,566		-307,291		-307,291	11
21,449		358,580		358,580	12
		-2		-2	13
3,227		146,206		146,206	14
465,627	4,712,702	10,518,906	0	15,231,608	
4,171,344	3,127,223	114,448,987	12,568,873	130,145,083	
4,636,971	**7,839,925**	**124,967,893**	**12,568,873**	**145,376,691**	

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year of Report
Columbus Southern Power Company	(1) [X] An Original (2) [ ] A Resubmission	04/30/1999	Dec. 31, 1998

SALES FOR RESALE (Account 447)

1. Report all sales for resale (i.e., sales to purchasers other than ultimate consumers) transacted on a settlement basis other than power exchanges during the year. Do not report exchanges of electricity (i.e., transactions involving a balancing of debits and credits for energy, capacity, etc.) and any settlements for imbalanced exchanges on this schedule. Power exchanges must be reported on the Purchased Power schedule (Page 326-327).
2. Enter the name of the purchaser in column (a). Do note abbreviate or truncate the name or use acronyms. Explain in a footnote any ownership interest or affiliation the respondent has with the purchaser.
3. In column (b), enter a Statistical Classification Code based on the original contractual terms and conditions of the service as follows:
RQ - for requirements service. Requirements service is service which the supplier plans to provide on an ongoing basis (i.e., the supplier includes projected toad for this service in its system resource planning). In addition, the reliability of requirements service must be the same as, or second only to, the supplier's service to its own ultimate consumers.
LF - for tong-term service. "Long-term" means five years or Longer and "firm" means that service cannot be interrupted for economic reasons and is intended to remain reliable even under adverse conditions (e.g., the supplier must attempt to buy emergency energy from third parties to maintain deliveries of LF service). This category should not be used for Long-term firm service which meets the definition of RQ service. For all transactions identified as LF, provide in a footnote the termination date of the contract defined as the earliest date that either buyer or setter can unilaterally get out of the contract.
IF - for intermediate-term firm service. The same as LF service except that "intermediate-term" means longer than one year but Less than five years.
SF - for short-term firm service. Use this category for all firm services where the duration of each period of commitment for service is one year or less.
LU - for Long-term service from a designated generating unit. "Long-term" means five years or Longer. The availability and reliability of service, aside from transmission constraints, must match the availability and reliability of designated unit.
IU - for intermediate-term service from a designated generating unit. The same as LU service except that "intermediate-term" means Longer than one year but Less than five years.

Line No.	Name of Company or Public Authority (Footnote Affiliations) (a)	Statistical Classification (b)	FERC Rate Schedule or Tariff Number (c)	Average Monthly Billing Demand (MW) (d)	Actual Demand (MW) Average Monthly NCP Demand (e)	Actual Demand (MW) Average Monthly CP Demand (f)
1	PUBLIC SERVICE COMPANY OF INDIANA	OS	IMPCO 24			
2	PUBLIC SERVICE ELECTRIC & GAS	OS	Note 1			
3	QST ENERGY TRADING INC	OS	Note 1			
4	QUESTAR ENERGY TRADING	OS	Note 1			
5	RAINBOW ENERGY MARKETING	OS	Note 1			
6	RICHMOND POWER & LIGHT	OS	IMPCO 70			
7	SCANA ENERGY MARKETING	OS	Note 1			
8	SEMPRA ENERGY TRADING	OS	Note 1			
9	SIGECO/HOOSIER	OS	Note 1			
10	SILICON VALLEY POWER	OS	Note 1			
11	SONAT POWER MARKETING	OS	Note 1			
12	SOUTH CAROLINA ELECTRIC & GAS	OS	Note 1			
13	SOUTH JERSEY ENERGY	OS	Note 1			
14	SOUTHERN COMPANY SERVICES	OS	Note 1			
	Subtotal RQ			0	0	0
	Subtotal non-RQ			0	0	0
	Total			0	0	0

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year of Report
Columbus Southern Power Company	(1) [X] An Original (2) [ ] A Resubmission	04/30/1999	Dec. 31, 1998

SALES FOR RESALE (Account 447) (Continued)

OS - for other service. use this category only for those services which cannot be placed in the above-defined categories, such as all non-firm service regardless of the Length of the contract and service from designated units of Less than one year. Describe the nature of the service in a footnote.
AD - for Out-of-period adjustment. Use this code for any accounting adjustments or "true-ups" for service provided in prior reporting years. Provide an explanation in a footnote for each adjustment.
4. Group requirements RQ sales together and report them starting at line number one. After listing all RQ sales, enter "Subtotal - RQ" in column (a). The remaining sales may then be listed in any order. Enter "Subtotal-Non-RQ" in column (a) after this Listing. Enter "Total" in column (a) as the Last Line of the schedule. Report subtotals and total for columns (9) through (k)
5. In Column (c), identify the FERC Rate Schedule or Tariff Number. On separate Lines, List all FERC rate schedules or tariffs under which service, as identified in column (b), is provided.
6. For requirements RQ sales and any type of-service involving demand charges imposed on a monthly (or Longer) basis, enter the average monthly billing demand in column (d), the average monthly non-coincident peak (NCP) demand in column (e), and the average monthly coincident peak (CP)
demand in column (f). For all other types of service, enter NA in columns (d), (e) and (f). Monthly NCP demand is the maximum metered hourly (60-minute integration) demand in a month. Monthly CP demand is the metered demand during the hour (60-minute integration) in which the supplier's system reaches its monthly peak. Demand reported in columns (e) and (f) must be in megawatts. Footnote any demand not stated on a megawatt basis and explain.
7. Report in column (g) the megawatt hours shown on bills rendered to the purchaser.
8. Report demand charges in column (h), energy charges in column (i), and the total of any other types of charges, including out-of-period adjustments, in column (j). Explain in a footnote all components of the amount shown in column (j). Report in column (k) the total charge shown on bills rendered to the purchaser.
9. The data in column (g) through (k) must be subtotaled based on the RQ/Non-RQ grouping (see instruction 4), and then totaled on the Last -line of the schedule. The "Subtotal - RQ" amount in column (g) must be reported as Requirements Sales For Resale on Page 401, line 23. The "Subtotal - Non-RQ" amount in column (g) must be reported as Non-Requirements Sales For Resale on Page 401,line 24.
10. Footnote entries as required and provide explanations following all required data.

MegaWatt Hours Sold (g)	REVENUE Demand Charges ($) (h)	Energy Charges ($) (i)	Other Charges ($) (j)	Total ($) (h+i+j) (k)	Line No.
835		96,573	6,621	103,194	1
163,437		3,528,764		3,528,764	2
5,729		115,127		115,127	3
-550		-22,529		-22,529	4
192		6,375	376	6,751	5
		-60		-60	6
-29,677		-595,922	6,523	-589,399	7
50,211		1,065,380		1,065,380	8
12,767		311,355	12,022	323,377	9
-1		-139		-139	10
1,107		-366,918	23,717	-343,201	11
1,049		40,750	8,332	49,082	12
-7,991		-30,402		-30,402	13
5,516		171,533	26,254	197,787	14
465,627	4,712,702	10,518,906	0	15,231,608	
4,171,344	3,127,223	114,448,987	12,568,873	130,145,083	
4,636,971	**7,839,925**	**124,967,893**	**12,568,873**	**145,376,691**	

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year of Report
Columbus Southern Power Company	(1) [X] An Original (2) [ ] A Resubmission	04/30/1999	Dec. 31, 1998

SALES FOR RESALE (Account 447)

1. Report all sales for resale (i.e., sales to purchasers other than ultimate consumers) transacted on a settlement basis other than power exchanges during the year. Do not report exchanges of electricity (i.e., transactions involving a balancing of debits and credits for energy, capacity, etc.) and any settlements for imbalanced exchanges on this schedule. Power exchanges must be reported on the Purchased Power schedule (Page 326-327).
2. Enter the name of the purchaser in column (a). Do note abbreviate or truncate the name or use acronyms. Explain in a footnote any ownership interest or affiliation the respondent has with the purchaser.
3. In column (b), enter a Statistical Classification Code based on the original contractual terms and conditions of the service as follows:
RQ - for requirements service. Requirements service is service which the supplier plans to provide on an ongoing basis (i.e., the supplier includes projected toad for this service in its system resource planning). In addition, the reliability of requirements service must be the same as, or second only to, the supplier's service to its own ultimate consumers.
LF - for tong-term service. "Long-term" means five years or Longer and "firm" means that service cannot be interrupted for economic reasons and is intended to remain reliable even under adverse conditions (e.g., the supplier must attempt to buy emergency energy from third parties to maintain deliveries of LF service). This category should not be used for Long-term firm service which meets the definition of RQ service. For all transactions identified as LF, provide in a footnote the termination date of the contract defined as the earliest date that either buyer or setter can unilaterally get out of the contract.
IF - for intermediate-term firm service. The same as LF service except that "intermediate-term" means longer than one year but Less than five years.
SF - for short-term firm service. Use this category for all firm services where the duration of each period of commitment for service is one year or less.
LU - for Long-term service from a designated generating unit. "Long-term" means five years or Longer. The availability and reliability of service, aside from transmission constraints, must match the availability and reliability of designated unit.
IU - for intermediate-term service from a designated generating unit. The same as LU service except that "intermediate-term" means Longer than one year but Less than five years.

Line No.	Name of Company or Public Authority (Footnote Affiliations) (a)	Statistical Classification (b)	FERC Rate Schedule or Tariff Number (c)	Average Monthly Billing Demand (MW) (d)	Actual Demand (MW) Average Monthly NCP Demand (e)	Actual Demand (MW) Average Monthly CP Demand (f)
1	SOUTHERN ENERGY TRADING &	OS	Note 1			
2	SOUTHERN INDIANA GAS & ELECTRIC CO	OS	Note 1			
3	SPSPOW	OS	Note 1			
4	STATOIL ENERGY TRADING INC	OS	Note 1			
5	TENASKA POWER SERVICES CO	OS	Note 1			
6	TENNESSEE VALLEY AUTHORITY	OS	APCO 52			
7	TEXAS-NEW MEXICO POWER CO	OS	Note 1			
8	THE ENERGY AUTHORITY	OS	Note 1			
9	TRACTEBEL ENERGY MARKETING	OS	Note 1			
10	TUCSON ELECTRIC POWER	OS	Note 1			
11	UNION ELECTRIC	OS	Note 1			
12	VIRGINIA ELECTRIC & POWER	OS	APCO 16			
13	VITOL GAS & ELECTRIC LLC	OS	Note 1			
14	W PLAINS ENERGY KANSAS POWER	OS	Note 1			
	Subtotal RQ			0	0	0
	Subtotal non-RQ			0	0	0
	Total			**0**	**0**	**0**

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year of Report
Columbus Southern Power Company	(1) [X] An Original (2) [ ] A Resubmission	04/30/1999	Dec. 31, 1998

SALES FOR RESALE (Account 447) (Continued)

OS - for other service. use this category only for those services which cannot be placed in the above-defined categories, such as all non-firm service regardless of the Length of the contract and service from designated units of Less than one year. Describe the nature of the service in a footnote.
AD - for Out-of-period adjustment. Use this code for any accounting adjustments or "true-ups" for service provided in prior reporting years. Provide an explanation in a footnote for each adjustment.
4. Group requirements RQ sales together and report them starting at line number one. After listing all RQ sales, enter "Subtotal - RQ" in column (a). The remaining sales may then be listed in any order. Enter "Subtotal-Non-RQ" in column (a) after this Listing. Enter "Total" in column (a) as the Last Line of the schedule. Report subtotals and total for columns (9) through (k)
5. In Column (c), identify the FERC Rate Schedule or Tariff Number. On separate Lines, List all FERC rate schedules or tariffs under which service, as identified in column (b), is provided.
6. For requirements RQ sales and any type of-service involving demand charges imposed on a monthly (or Longer) basis, enter the average monthly billing demand in column (d), the average monthly non-coincident peak (NCP) demand in column (e), and the average monthly coincident peak (CP)
demand in column (f). For all other types of service, enter NA in columns (d), (e) and (f). Monthly NCP demand is the maximum metered hourly (60-minute integration) demand in a month. Monthly CP demand is the metered demand during the hour (60-minute integration) in which the supplier's system reaches its monthly peak. Demand reported in columns (e) and (f) must be in megawatts. Footnote any demand not stated on a megawatt basis and explain.
7. Report in column (g) the megawatt hours shown on bills rendered to the purchaser.
8. Report demand charges in column (h), energy charges in column (i), and the total of any other types of charges, including out-of-period adjustments, in column (j). Explain in a footnote all components of the amount shown in column (j). Report in column (k) the total charge shown on bills rendered to the purchaser.
9. The data in column (g) through (k) must be subtotaled based on the RQ/Non-RQ grouping (see instruction 4), and then totaled on the Last -line of the schedule. The "Subtotal - RQ" amount in column (g) must be reported as Requirements Sales For Resale on Page 401, line 23. The "Subtotal - Non-RQ" amount in column (g) must be reported as Non-Requirements Sales For Resale on Page 401,line 24.
10. Footnote entries as required and provide explanations following all required data.

MegaWatt Hours Sold (g)	REVENUE Demand Charges ($) (h)	Energy Charges ($) (i)	Other Charges ($) (j)	Total ($) (h+i+j) (k)	Line No.
-140,561		898,476	15,823	914,299	1
2,923		157,476	3,380	160,856	2
139		4,374		4,374	3
-150,538		-3,086,560		-3,086,560	4
11,931		606,175	12,080	618,255	5
79,468		2,803,293	206,300	3,009,593	6
272		12,605	1,275	13,880	7
4,418		153,210	9,926	163,136	8
-18,371		-1,533,664	1,378	-1,532,286	9
		-49		-49	10
		-59		-59	11
89,410		3,814,368	19,594	3,833,962	12
-21,058		-901,365	3,246	-898,119	13
-139		-6,945		-6,945	14
465,627	4,712,702	10,518,906	0	15,231,608	
4,171,344	3,127,223	114,448,987	12,568,873	130,145,083	
4,636,971	**7,839,925**	**124,967,893**	**12,568,873**	**145,376,691**	

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year of Report
Columbus Southern Power Company	(1) [X] An Original (2) [ ] A Resubmission	04/30/1999	Dec. 31, 1998

SALES FOR RESALE (Account 447)

1. Report all sales for resale (i.e., sales to purchasers other than ultimate consumers) transacted on a settlement basis other than power exchanges during the year. Do not report exchanges of electricity (i.e., transactions involving a balancing of debits and credits for energy, capacity, etc.) and any settlements for imbalanced exchanges on this schedule. Power exchanges must be reported on the Purchased Power schedule (Page 326-327).
2. Enter the name of the purchaser in column (a). Do note abbreviate or truncate the name or use acronyms. Explain in a footnote any ownership interest or affiliation the respondent has with the purchaser.
3. In column (b), enter a Statistical Classification Code based on the original contractual terms and conditions of the service as follows:
RQ - for requirements service. Requirements service is service which the supplier plans to provide on an ongoing basis (i.e., the supplier includes projected toad for this service in its system resource planning). In addition, the reliability of requirements service must be the same as, or second only to, the supplier's service to its own ultimate consumers.
LF - for tong-term service. "Long-term" means five years or Longer and "firm" means that service cannot be interrupted for economic reasons and is intended to remain reliable even under adverse conditions (e.g., the supplier must attempt to buy emergency energy from third parties to maintain deliveries of LF service). This category should not be used for Long-term firm service which meets the definition of RQ service. For all transactions identified as LF, provide in a footnote the termination date of the contract defined as the earliest date that either buyer or setter can unilaterally get out of the contract.
IF - for intermediate-term firm service. The same as LF service except that "intermediate-term" means longer than one year but Less than five years.
SF - for short-term firm service. Use this category for all firm services where the duration of each period of commitment for service is one year or less.
LU - for Long-term service from a designated generating unit. "Long-term" means five years or Longer. The availability and reliability of service, aside from transmission constraints, must match the availability and reliability of designated unit.
IU - for intermediate-term service from a designated generating unit. The same as LU service except that "intermediate-term" means Longer than one year but Less than five years.

Line No.	Name of Company or Public Authority (Footnote Affiliations) (a)	Statistical Classification (b)	FERC Rate Schedule or Tariff Number (c)	Average Monthly Billing Demand (MW) (d)	Actual Demand (MW) Average Monthly NCP Demand (e)	Actual Demand (MW) Average Monthly CP Demand (f)
1	WABASH VALLEY	OS	IMPCO 76			
2	WASHINGTON WATER POWER	OS	Note 1			
3	WESTERN POWER SERVICES	OS	Note 1			
4	WESTERN RESOURCES GENERATION	OS	Note 1			
5	WILLIAMS ENERGY SERVICES CO	OS	Note 1			
6	WISCONSIN ELECTRIC POWER	OS	Note 1			
7	WISCONSIN POWER COMPANY	OS	Note 1			
8	WISCONSIN PUBLIC POWER	OS	Note 1			
9	WPS ENERGY SERVICES INC	OS	Note 1			
10	AES POWER INC	OS	Note 1			
11	CITIZENS LEHMAN POWER SALES	OS	Note 1			
12	PECO ENERGY INC	OS	Note 1			
13						
14						
	Subtotal RQ			0	0	0
	Subtotal non-RQ			0	0	0
	Total			**0**	**0**	**0**

SALES FOR RESALE (Account 447) (Continued)

OS - for other service. use this category only for those services which cannot be placed in the above-defined categories, such as all non-firm service regardless of the Length of the contract and service from designated units of Less than one year. Describe the nature of the service in a footnote.
AD - for Out-of-period adjustment. Use this code for any accounting adjustments or "true-ups" for service provided in prior reporting years. Provide an explanation in a footnote for each adjustment.
4. Group requirements RQ sales together and report them starting at line number one. After listing all RQ sales, enter "Subtotal - RQ" in column (a). The remaining sales may then be listed in any order. Enter "Subtotal-Non-RQ" in column (a) after this Listing. Enter "Total" in column (a) as the Last Line of the schedule. Report subtotals and total for columns (9) through (k)
5. In Column (c), identify the FERC Rate Schedule or Tariff Number. On separate Lines, List all FERC rate schedules or tariffs under which service, as identified in column (b), is provided.
6. For requirements RQ sales and any type of-service involving demand charges imposed on a monthly (or Longer) basis, enter the average monthly billing demand in column (d), the average monthly non-coincident peak (NCP) demand in column (e), and the average monthly coincident peak (CP)
demand in column (f). For all other types of service, enter NA in columns (d), (e) and (f). Monthly NCP demand is the maximum metered hourly (60-minute integration) demand in a month. Monthly CP demand is the metered demand during the hour (60-minute integration) in which the supplier's system reaches its monthly peak. Demand reported in columns (e) and (f) must be in megawatts. Footnote any demand not stated on a megawatt basis and explain.
7. Report in column (g) the megawatt hours shown on bills rendered to the purchaser.
8. Report demand charges in column (h), energy charges in column (i), and the total of any other types of charges, including out-of-period adjustments, in column (j). Explain in a footnote all components of the amount shown in column (j). Report in column (k) the total charge shown on bills rendered to the purchaser.
9. The data in column (g) through (k) must be subtotaled based on the RQ/Non-RQ grouping (see instruction 4), and then totaled on the Last -line of the schedule. The "Subtotal - RQ" amount in column (g) must be reported as Requirements Sales For Resale on Page 401, line 23. The "Subtotal - Non-RQ" amount in column (g) must be reported as Non-Requirements Sales For Resale on Page 401,line 24.
10. Footnote entries as required and provide explanations following all required data.

MegaWatt Hours Sold (g)	REVENUE Demand Charges ($) (h)	Energy Charges ($) (i)	Other Charges ($) (j)	Total ($) (h+i+j) (k)	Line No.
57,647		1,433,854	887	1,434,741	1
1		5		5	2
3,481		69,255		69,255	3
4,033		-298,737	6,150	-292,587	4
54,197		3,174,514	9,842	3,184,356	5
88,950		1,617,882	242,732	1,860,614	6
-161		-19,510		-19,510	7
2,263		-11,626	22,450	10,824	8
-3,882		-13,638		-13,638	9
342,499			1,931,927	1,931,927	10
539			760	760	11
39,158			313,805	313,805	12
					13
					14
465,627	4,712,702	10,518,906	0	15,231,608	
4,171,344	3,127,223	114,448,987	12,568,873	130,145,083	
4,636,971	**7,839,925**	**124,967,893**	**12,568,873**	**145,376,691**	

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year of Report
Columbus Southern Power Company	(1) [X] An Original (2) [ ] A Resubmission	04/30/1999	Dec. 31, 1998

FOOTNOTE DATA

Page Number (a)	Item (row) Number (b)	Column Number (c)
310	7	j

Page 311, Line 7 through Page 311.11, Line 8 represents transmission and ancillary charges associated with Account 447.

310	8	c

Note 1 - AEP Power Sales Tariff, AEP Companies FERC Electric Tariff Original Volume 2.

310.11	10	j

Page 311.11, Line 9 through Page 311.11, Line 11 represents coal conversion services and related transmission and ancillary charges.

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Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year of Report
Columbus Southern Power Company	(1) [X] An Original (2) [ ] A Resubmission	04/30/1999	Dec. 31, 1998

ELECTRIC OPERATION AND MAINTENANCE EXPENSES

If the amount for previous year is not derived from previously reported figures, explain in footnote.

Line No.	Account (a)	Amount for Current Year (b)	Amount for Previous Year (c)
1	1. POWER PRODUCTION EXPENSES		
2	A. Steam Power Generation		
3	Operation		
4	(500) Operation Supervision and Engineering		
5	(501) Fuel	5,809,571	6,735,371
6	(502) Steam Expenses	189,247,439	180,377,159
7	(503) Steam from Other Sources	16,521,673	15,208,708
8	(Less) (504) Steam Transferred-Cr.		
9	(505) Electric Expenses		
10	(506) Miscellaneous Steam Power Expenses	2,274,505	2,396,464
11	(507) Rents	10,245,685	6,867,645
12	(509) Allowances	51,665	64,029
13	TOTAL Operation (Enter Total of Lines 4 thru 12)	5,719,542	-850,079
14	Maintenance	229,870,080	210,799,297
15	(510) Maintenance Supervision and Engineering		
16	(511) Maintenance of Structures	4,234,535	3,791,711
17	(512) Maintenance of Boiler Plant	1,318,993	2,938,783
18	(513) Maintenance of Electric Plant	20,112,590	22,729,041
19	(514) Maintenance of Miscellaneous Steam Plant	4,582,077	5,703,358
20	TOTAL Maintenance (Enter Total of Lines 15 thru 19)	2,429,288	1,763,570
21	TOTAL Power Production Expenses-Steam Power (Entr Tot lines 13 & 20)	32,677,483	36,926,463
22	B. Nuclear Power Generation	262,547,563	247,725,760
23	Operation		
24	(517) Operation Supervision and Engineering		
25	(518) Fuel		
26	(519) Coolants and Water		
27	(520) Steam Expenses		
28	(521) Steam from Other Sources		
29	(Less) (522) Steam Transferred-Cr.		
30	(523) Electric Expenses		
31	(524) Miscellaneous Nuclear Power Expenses		
32	(525) Rents		
33	TOTAL Operation (Enter Total of lines 24 thru 32)		
34	Maintenance		
35	(528) Maintenance Supervision and Engineering		
36	(529) Maintenance of Structures		
37	(530) Maintenance of Reactor Plant Equipment		
38	(531) Maintenance of Electric Plant		
39	(532) Maintenance of Miscellaneous Nuclear Plant		
40	TOTAL Maintenance (Enter Total of lines 35 thru 39)		
41	TOTAL Power Production Expenses-Nuc. Power (Entr tot lines 33 & 40)		
42	C. Hydraulic Power Generation		
43	Operation		
44	(535) Operation Supervision and Engineering		
45	(536) Water for Power		
46	(537) Hydraulic Expenses		
47	(538) Electric Expenses		
48	(539) Miscellaneous Hydraulic Power Generation Expenses		
49	(540) Rents		
50	TOTAL Operation (Enter Total of Lines 44 thru 49)		

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ELECTRIC OPERATION AND MAINTENANCE EXPENSES (Continued)

If the amount for previous year is not derived from previously reported figures, explain in footnote.

Line No.	Account (a)	Amount for Current Year (b)	Amount for Previous Year (c)
51	C. Hydraulic Power Generation (Continued)		
52	Maintenance		
53	(541) Mainentance Supervision and Engineering		
54	(542) Maintenance of Structures		
55	(543) Maintenance of Reservoirs, Dams, and Waterways		
56	(544) Maintenance of Electric Plant		
57	(545) Maintenance of Miscellaneous Hydraulic Plant		
58	TOTAL Maintenance (Enter Total of lines 53 thru 57)		
59	TOTAL Power Production Expenses-Hydraulic Power (tot of lines 50 & 58)		
60	D. Other Power Generation		
61	Operation		
62	(546) Operation Supervision and Engineering		
63	(547) Fuel		
64	(548) Generation Expenses		
65	(549) Miscellaneous Other Power Generation Expenses		
66	(550) Rents		
67	TOTAL Operation (Enter Total of lines 62 thru 66)		
68	Maintenance		
69	(551) Maintenance Supervision and Engineering		
70	(552) Maintenance of Structures		
71	(553) Maintenance of Generating and Electric Plant		
72	(554) Maintenance of Miscellaneous Other Power Generation Plant		
73	TOTAL Maintenance (Enter Total of lines 69 thru 72)		
74	TOTAL Power Production Expenses-Other Power (Enter Tot of 67 & 73)		
75	E. Other Power Supply Expenses		
76	(555) Purchased Power	237,687,879	221,063,717
77	(556) System Control and Load Dispatching	2,194,191	2,812,113
78	(557) Other Expenses	4,960,614	254,837
79	TOTAL Other Power Supply Exp (Enter Total of lines 76 thru 78)	244,842,684	224,130,667
80	TOTAL Power Production Expenses (Total of lines 21, 41, 59, 74 & 79)	507,390,247	471,856,427
81	2. TRANSMISSION EXPENSES		
82	Operation		
83	(560) Operation Supervision and Engineering	1,884,659	2,271,735
84	(561) Load Dispatching	1,119,278	944,897
85	(562) Station Expenses	534,205	713,002
86	(563) Overhead Lines Expenses	95,347	28,929
87	(564) Underground Lines Expenses	9,383	11,391
88	(565) Transmission of Electricity by Others	37,096,647	30,287,446
89	(566) Miscellaneous Transmission Expenses	819,366	444,528
90	(567) Rents	212,136	-430,656
91	TOTAL Operation (Enter Total of lines 83 thru 90)	41,771,021	34,271,272
92	Maintenance		
93	(568) Maintenance Supervision and Engineering	302,624	341,918
94	(569) Maintenance of Structures	30,133	18,473
95	(570) Maintenance of Station Equipment	1,852,984	1,562,753
96	(571) Maintenance of Overhead Lines	2,229,228	2,360,909
97	(572) Maintenance of Underground Lines	16,037	5,844
98	(573) Maintenance of Miscellaneous Transmission Plant		629
99	TOTAL Maintenance (Enter Total of lines 93 thru 98)	4,431,006	4,290,526
100	TOTAL Transmission Expenses (Enter Total of lines 91 and 99)	46,202,027	38,561,798
101	3. DISTRIBUTION EXPENSES		
102	Operation		
103	(580) Operation Supervision and Engineering	6,950,875	8,187,434

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Columbus Southern Power Company	(1) [X] An Original (2) [ ] A Resubmission	04/30/1999	Dec. 31, 1998

ELECTRIC OPERATION AND MAINTENANCE EXPENSES (Continued)

If the amount for previous year is not derived from previously reported figures, explain in footnote.

Line No.	Account (a)	Amount for Current Year (b)	Amount for Previous Year (c)
104	3. DISTRIBUTION Expenses (Continued)		
105	(581) Load Dispatching	204,677	242,344
106	(582) Station Expenses	932,617	1,059,495
107	(583) Overhead Line Expenses	1,645,124	2,557,792
108	(584) Underground Line Expenses	1,175,720	1,487,348
109	(585) Street Lighting and Signal System Expenses	47,231	80,847
110	(586) Meter Expenses	1,470,643	1,755,250
111	(587) Customer Installations Expenses	310,491	456,906
112	(588) Miscellaneous Expenses	4,638,627	3,434,293
113	(589) Rents	1,814,881	1,494,398
114	TOTAL Operation (Enter Total of lines 103 thru 113)	19,190,886	20,756,107
115	Maintenance		
116	(590) Maintenance Supervision and Engineering	1,268,369	1,558,103
117	(591) Maintenance of Structures	75,192	65,631
118	(592) Maintenance of Station Equipment	1,474,016	1,325,051
119	(593) Maintenance of Overhead Lines	12,654,241	14,998,104
120	(594) Maintenance of Underground Lines	2,163,857	1,800,328
121	(595) Maintenance of Line Transformers	1,024,588	1,013,640
122	(596) Maintenance of Street Lighting and Signal Systems	640,209	782,997
123	(597) Maintenance of Meters	386,476	373,979
124	(598) Maintenance of Miscellaneous Distribution Plant	316,074	201,032
125	TOTAL Maintenance (Enter Total of lines 116 thru 124)	20,003,022	22,118,865
126	TOTAL Distribution Exp (Enter Total of lines 114 and 125)	39,193,908	42,874,972
127	4. CUSTOMER ACCOUNTS EXPENSES		
128	Operation		
129	(901) Supervision	1,473,222	1,057,133
130	(902) Meter Reading Expenses	3,353,030	3,095,902
131	(903) Customer Records and Collection Expenses	13,355,013	16,450,914
132	(904) Uncollectible Accounts	10,335,889	9,558,027
133	(905) Miscellaneous Customer Accounts Expenses	729,462	643,418
134	TOTAL Customer Accounts Expenses (Total of lines 129 thru 133)	29,246,616	30,805,394
135	5. CUSTOMER SERVICE AND INFORMATIONAL EXPENSES		
136	Operation		
137	(907) Supervision	64,177	254,802
138	(908) Customer Assistance Expenses	12,295,176	10,361,780
139	(909) Informational and Instructional Expenses	579,621	463,829
140	(910) Miscellaneous Customer Service and Informational Expenses	2,233,242	1,527,541
141	TOTAL Cust. Service and Information. Exp. (Total lines 137 thru 140)	15,172,216	12,607,952
142	6. SALES EXPENSES		
143	Operation		
144	(911) Supervision		35,563
145	(912) Demonstrating and Selling Expenses	94,758	509,932
146	(913) Advertising Expenses	362,106	541,229
147	(916) Miscellaneous Sales Expenses	2,268,263	2,137,985
148	TOTAL Sales Expenses (Enter Total of lines 144 thru 147)	2,725,127	3,224,709
149	7. ADMINISTRATIVE AND GENERAL EXPENSES		
150	Operation		
151	(920) Administrative and General Salaries	5,987,533	11,222,582
152	(921) Office Supplies and Expenses	12,881,082	10,964,039
153	(Less) (922) Administrative Expenses Transferred-Credit	56,352	23,406

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year of Report
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ELECTRIC OPERATION AND MAINTENANCE EXPENSES (Continued)

If the amount for previous year is not derived from previously reported figures, explain in footnote.

Line No.	Account (a)	Amount for Current Year (b)	Amount for Previous Year (c)
154	7. ADMINISTRATIVE AND GENERAL EXPENSES (Continued)		
155	(923) Outside Services Employed	1,176,858	1,331,472
156	(924) Property Insurance	966,570	893,442
157	(925) Injuries and Damages	3,756,824	4,133,432
158	(926) Employee Pensions and Benefits	14,050,712	14,410,846
159	(927) Franchise Requirements		
160	(928) Regulatory Commission Expenses	530,633	482,082
161	(929) (Less) Duplicate Charges-Cr.		
162	(930.1) General Advertising Expenses	341,719	515,059
163	(930.2) Miscellaneous General Expenses	7,878,141	6,324,893
164	(931) Rents	920,217	-102,220
165	TOTAL Operation (Enter Total of lines 151 thru 164)	48,433,937	50,152,221
166	Maintenance		
167	(935) Maintenance of General Plant	4,983,558	3,619,866
168	TOTAL Admin & General Expenses (Total of lines 165 thru 167)	53,417,495	53,772,087
169	TOTAL Elec Op and Maint Expn (Tot 80, 100, 126, 134, 141, 148, 168)	693,347,636	653,703,339

NUMBER OF ELECTRIC DEPARTMENT EMPLOYEES

1. The data on number of employees should be reported for the payroll period ending nearest to October 31, or any payroll period ending 60 days before or after October 31.

2. If the respondent's payroll for the reporting period includes any special construction personnel, include such employes on line 3, and show the number of such special construction employees in a footnote.

3. The number of employees assignable to the electric department from joint functions of combination utilities may be determined by estimate, on the basis of employee equivalents. Show the estimated number of equivalent employees attributed to the electric department from joint functions.

1. Payroll Period Ended (Date)	12/31/1998
2. Total Regular Full-Time Employees	1,490
3. Total Part-Time and Temporary Employees	19
4. Total Employees	1,509

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year of Report
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PURCHASED POWER (Account 555)
(Including power exchanges)

1. Report all power purchases made during the year. Also report exchanges of electricity (i.e., transactions involving a balancing of debits and credits for energy, capacity, etc.) and any settlements for imbalanced exchanges.
2. Enter the name of the seller or other party in an exchange transaction in column (a). Do not abbreviate or truncate the name or use acronyms. Explain in a footnote any ownership interest or affiliation the respondent has with the seller.
3. In column (b), enter a Statistical Classification Code based on the original contractual terms and conditions of the service as follows:

RQ - for requirements service. Requirements service is service which the supplier plans to provide on an ongoing basis (i.e., the supplier includes projects load for this service in its system resource planning). In addition, the reliability of requirement service must be the same as, or second only to, the supplier's service to its own ultimate consumers.

LF - for long-term firm service. "Long-term" means five years or longer and "firm" means that service cannot be interrupted for economic reasons and is intended to remain reliable even under adverse conditions (e.g., the supplier must attempt to buy emergency energy from third parties to maintain deliveries of LF service). This category should not be used for long-term firm service firm service which meets the definition of RQ service. For all transaction identified as LF, provide in a footnote the termination date of the contract defined as the earliest date that either buyer or seller can unilaterally get out of the contract.

IF - for intermediate-term firm service. The same as LF service expect that "intermediate-term" means longer than one year but less than five years.
SF - for short-term service. Use this category for all firm services, where the duration of each period of commitment for service is one year or less.

LU - for long-term service from a designated generating unit. "Long-term" means five years or longer. The availability and reliability of service, aside from transmission constraints, must match the availability and reliability of the designated unit.

IU - for intermediate-term service from a designated generating unit. The same as LU service expect that "intermediate-term" means longer than one year but less than five years.

EX - For exchanges of electricity. Use this category for transactions involving a balancing of debits and credits for energy, capacity, etc. and any settlements for imbalanced exchanges.

OS - for other service. Use this category only for those services which cannot be placed in the above-defined categories, such as all non-firm service regardless of the Length of the contract and service from designated units of Less than one year. Describe the nature of the service in a footnote for each adjustment.

Line No.	Name of Company or Public Authority (Footnote Affiliations) (a)	Statistical Classification (b)	FERC Rate Schedule or Tariff Number (c)	Average Monthly Billing Demand (MW) (d)	Actual Demand (MW) Average Monthly NCP Demand (e)	Actual Demand (MW) Average Monthly CP Demand (f)
1	Indianapolis Power & Light	IF	IMPCO 21			
2						
3	AEP System Power Pool	OS	APCO 20			
4	AES Power Inc	OS	AEP			
5	Allegheny Power System	OS	AEP			
6	Ameren Corporation	OS	IMPCO 67			
7	American Energy Solutions	OS	AEP			
8	American Municipal Power	OS	OPCO 74			
9	AMOCO Energy Trading Corp	OS	AEP			
10	Aquila	OS	AEP			
11	Associated Electric Coop Inc	OS	AEP			
12	Avista Energy Inc	OS	AEP			
13	AYP Energy Inc	OS	AEP			
14	Cargill-Alliant LLC	OS	AEP			
	Total					

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Columbus Southern Power Company	(1) [X] An Original (2) [ ] A Resubmission	04/30/1999	Dec. 31, 1998

PURCHASED POWER(Account 555) (Continued)
(Including power exchanges)

AD - for out-of-period adjustment. Use this code for any accounting adjustments or "true-ups" for service provided in prior reporting years. Provide an explanation in a footnote for each adjustment.

In column (c), identify the FERC Rate Schedule Number or tariffs, or, for non-FERC jurisdictional sellers, include an appropriate designation for the contract. On separate lines, list all FERC rate schedules, tariffs or contract designations under which service, as identified in column (b), is provided.
For requirements RQ purchases and any type of services involving demand charges imposed on a monthly (or longer) basis, enter the monthly average billing demand in column(d), the average monthly non- coincident peak (NCP) demanding in column (e), and the average monthly coincident peak (CP) demand in column (f). For all other types of service, enter NA in columns (d), (e) and (f). Monthly NCP demand is the maximum metered hourly (60-minute integration) demand in a month. Monthly CP demand is the metered demand during the hour (60-minute integration) in which the supplier's system reaches its monthly peak. Demand reported in rendered to the respondent. Report in column (h), and (i) the megawatt hours of power exchanges received and delivered, used as the basis for settlement. Do not report net exchange.
4. In column (c), identify the FERC Rate Schedule Number or Tariff, or, for non-FERC jurisdictional sellers, include an appropriate designation for the contract. On separate lines, list all FERC rate schedules, tariffs or contract designations under which service, as identified in column (b), is provided.
5. For requirements RQ purchases and any type of service involving demand charges imposed on a monnthly (or longer) basis, enter the monthly average billing demand in column (d), the average monthly non-coincident peak (NCP) demand in column (e), and the average monthly coincident peak (CP) demand in column (f). For all other types of service, enter NA in columns (d), (e) and (f). Monthly NCP demand is the maximum metered hourly (60-minute integration) demand in a month. Monthly CP demand is the metered demand during the hour (60-minute integration) in which the supplier's system reaches its monthly peak. Demand reported in columns (e) and (f) must be in megawatts. Footnote any demand not stated on a megawatt basis and explain.
6. Report in column (g) the megawatthours shown on bills rendered to the respondent. Report in columns (h) and (i) the megawatthours of power exchanges received and delivered, used as the basis for settlement. Do not report net exchange.
7. Report demand charges in column (j), energy charges in column (k), and the total of any other types of charges, including out-of-period adjustments, in column (l). Explain in a footnote all components of the amount shown in column (l). Report in column (m) the total charge shown on bills received as settlement by the respondent. For power exchanges, report in column (m) the settlement amount for the net receipt of energy. If more energy was delivered than received, enter a negative amount. If the settlement amount (l) include credits or charges other than incremental generation expenses, or (2) excludes certain credits or charges covered by the agreement, provide an explanatory footnote.
8. The data in column (g) through (m) must be totalled on the last line of the schedule. The total amount in column (g) must be reported as Purchases on Page 401, line 10. The total amount in column (h) must be reported as Exchange Received on Page 401, line 12. The total amount in column (i) must be reported as Exchange Delivered on Page 401, line 13.
9. Footnote entries as required and provide explanations following all required data.

MegaWatt Hours Purchased (g)	POWER EXCHANGES MegaWatt Hours Received (h)	POWER EXCHANGES MegaWatt Hours Delivered (i)	REVENUE Demand Charges ($) (j)	REVENUE Energy Charges ($) (k)	REVENUE Other Charges ($) (l)	Total (j+k+l) of Settlement ($) (m)	Line No.
706				8,168		8,168	1
							2
4,746,853				167,619,254		167,619,254	3
560				21,960		21,960	4
10,351				370,462		370,462	5
10,203				434,144		434,144	6
16				334		334	7
42				1,065		1,065	8
921				29,532		29,532	9
11,134				451,747		451,747	10
473				17,738		17,738	11
1,902				63,855		63,855	12
66,684				1,293,212		1,293,212	13
32,775				1,790,999		1,790,999	14
6,747,556				237,687,879		237,687,879	

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year of Report
Columbus Southern Power Company	(1) [X] An Original (2) [ ] A Resubmission	04/30/1999	Dec. 31, 1998

PURCHASED POWER (Account 555)
(Including power exchanges)

1. Report all power purchases made during the year. Also report exchanges of electricity (i.e., transactions involving a balancing of debits and credits for energy, capacity, etc.) and any settlements for imbalanced exchanges.
2. Enter the name of the seller or other party in an exchange transaction in column (a). Do not abbreviate or truncate the name or use acronyms. Explain in a footnote any ownership interest or affiliation the respondent has with the seller.
3. In column (b), enter a Statistical Classification Code based on the original contractual terms and conditions of the service as follows:

RQ - for requirements service. Requirements service is service which the supplier plans to provide on an ongoing basis (i.e., the supplier includes projects load for this service in its system resource planning). In addition, the reliability of requirement service must be the same as, or second only to, the supplier's service to its own ultimate consumers.

LF - for long-term firm service. "Long-term" means five years or longer and "firm" means that service cannot be interrupted for economic reasons and is intended to remain reliable even under adverse conditions (e.g., the supplier must attempt to buy emergency energy from third parties to maintain deliveries of LF service). This category should not be used for long-term firm service firm service which meets the definition of RQ service. For all transaction identified as LF, provide in a footnote the termination date of the contract defined as the earliest date that either buyer or seller can unilaterally get out of the contract.

IF - for intermediate-term firm service. The same as LF service expect that "intermediate-term" means longer than one year but less than five years.
SF - for short-term service. Use this category for all firm services, where the duration of each period of commitment for service is one year or less.

LU - for long-term service from a designated generating unit. "Long-term" means five years or longer. The availability and reliability of service, aside from transmission constraints, must match the availability and reliability of the designated unit.

IU - for intermediate-term service from a designated generating unit. The same as LU service expect that "intermediate-term" means longer than one year but less than five years.

EX - For exchanges of electricity. Use this category for transactions involving a balancing of debits and credits for energy, capacity, etc. and any settlements for imbalanced exchanges.

OS - for other service. Use this category only for those services which cannot be placed in the above-defined categories, such as all non-firm service regardless of the Length of the contract and service from designated units of Less than one year. Describe the nature of the service in a footnote for each adjustment.

Line No.	Name of Company or Public Authority (Footnote Affiliations) (a)	Statistical Classification (b)	FERC Rate Schedule or Tariff Number (c)	Average Monthly Billing Demand (MW) (d)	Actual Demand (MW) Average Monthly NCP Demand (e)	Actual Demand (MW) Average Monthly CP Demand (f)
1	Carolina Power & Light	OS	APCO 24			
2	Central Illinois Light	OS	AEP			
3	Cinergy Corporation	OS	OPCO 21			
4	Cinergy Services Inc	OS	AEP			
5	Citizens Lehman Power Sales	OS	AEP			
6	City of Holland	OS	AEP			
7	CMS Marketing	OS	AEP			
8	CNG Energy Services	OS	AEP			
9	Columbia Power Marketing	OS	AEP			
10	Columbus Dump Power	OS	CSPCO 137			
11	Commonwealth Edison	OS	IMPCO 20			
12	Conagra Energy Services	OS	AEP			
13	Conoco Power Marketing	OS	AEP			
14	Constellation Power Source	OS	AEP			
	Total					

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year of Report
Columbus Southern Power Company	(1) [X] An Original (2) [ ] A Resubmission	04/30/1999	Dec. 31, 1998

PURCHASED POWER(Account 555) (Continued)
(Including power exchanges)

AD - for out-of-period adjustment. Use this code for any accounting adjustments or "true-ups" for service provided in prior reporting years. Provide an explanation in a footnote for each adjustment.

In column (c), identify the FERC Rate Schedule Number or tariffs, or, for non-FERC jurisdictional sellers, include an appropriate designation for the contract. On separate lines, list all FERC rate schedules, tariffs or contract designations under which service, as identified in column (b), is provided.
For requirements RQ purchases and any type of services involving demand charges imposed on a monthly (or longer) basis, enter the monthly average billing demand in column(d), the average monthly non- coincident peak (NCP) demanding in column (e), and the average monthly coincident peak (CP) demand in column (f). For all other types of service, enter NA in columns (d), (e) and (f). Monthly NCP demand is the maximum metered hourly (60-minute integration) demand in a month. Monthly CP demand is the metered demand during the hour (60-minute integration) in which the supplier's system reaches its monthly peak. Demand reported in rendered to the respondent. Report in column (h), and (i) the megawatt hours of power exchanges received and delivered, used as the basis for settlement. Do not report net exchange.
4. In column (c), identify the FERC Rate Schedule Number or Tariff, or, for non-FERC jurisdictional sellers, include an appropriate designation for the contract. On separate lines, list all FERC rate schedules, tariffs or contract designations under which service, as identified in column (b), is provided.
5. For requirements RQ purchases and any type of service involving demand charges imposed on a monnthly (or longer) basis, enter the monthly average billing demand in column (d), the average monthly non-coincident peak (NCP) demand in column (e), and the average monthly coincident peak (CP) demand in column (f). For all other types of service, enter NA in columns (d), (e) and (f). Monthly NCP demand is the maximum metered hourly (60-minute integration) demand in a month. Monthly CP demand is the metered demand during the hour (60-minute integration) in which the supplier's system reaches its monthly peak. Demand reported in columns (e) and (f) must be in megawatts. Footnote any demand not stated on a megawatt basis and explain.
6. Report in column (g) the megawatthours shown on bills rendered to the respondent. Report in columns (h) and (i) the megawatthours of power exchanges received and delivered, used as the basis for settlement. Do not report net exchange.
7. Report demand charges in column (j), energy charges in column (k), and the total of any other types of charges, including out-of-period adjustments, in column (l). Explain in a footnote all components of the amount shown in column (l). Report in column (m) the total charge shown on bills received as settlement by the respondent. For power exchanges, report in column (m) the settlement amount for the net receipt of energy. If more energy was delivered than received, enter a negative amount. If the settlement amount (l) include credits or charges other than incremental generation expenses, or (2) excludes certain credits or charges covered by the agreement, provide an explanatory footnote.
8. The data in column (g) through (m) must be totalled on the last line of the schedule. The total amount in column (g) must be reported as Purchases on Page 401, line 10. The total amount in column (h) must be reported as Exchange Received on Page 401, line 12. The total amount in column (i) must be reported as Exchange Delivered on Page 401, line 13.
9. Footnote entries as required and provide explanations following all required data.

MegaWatt Hours Purchased (g)	POWER EXCHANGES MegaWatt Hours Received (h)	POWER EXCHANGES MegaWatt Hours Delivered (i)	REVENUE Demand Charges ($) (j)	REVENUE Energy Charges ($) (k)	REVENUE Other Charges ($) (l)	Total (j+k+l) of Settlement ($) (m)	Line No.
66,546				1,653,081		1,653,081	1
2,432				54,152		54,152	2
22,914				601,288		601,288	3
				112		112	4
7,131				211,601		211,601	5
33				2,187		2,187	6
6,435				432,551		432,551	7
1,710				36,118		36,118	8
1,240				79,842		79,842	9
1,604				21,317		21,317	10
79,393				6,078,696		6,078,696	11
6,634				260,567		260,567	12
				149		149	13
11,851				366,012		366,012	14
6,747,556				237,687,879		237,687,879	

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year of Report
Columbus Southern Power Company	(1) [X] An Original (2) [ ] A Resubmission	04/30/1999	Dec. 31, 1998

PURCHASED POWER (Account 555)
(Including power exchanges)

1. Report all power purchases made during the year. Also report exchanges of electricity (i.e., transactions involving a balancing of debits and credits for energy, capacity, etc.) and any settlements for imbalanced exchanges.
2. Enter the name of the seller or other party in an exchange transaction in column (a). Do not abbreviate or truncate the name or use acronyms. Explain in a footnote any ownership interest or affiliation the respondent has with the seller.
3. In column (b), enter a Statistical Classification Code based on the original contractual terms and conditions of the service as follows:

RQ - for requirements service. Requirements service is service which the supplier plans to provide on an ongoing basis (i.e., the supplier includes projects load for this service in its system resource planning). In addition, the reliability of requirement service must be the same as, or second only to, the supplier's service to its own ultimate consumers.

LF - for long-term firm service. "Long-term" means five years or longer and "firm" means that service cannot be interrupted for economic reasons and is intended to remain reliable even under adverse conditions (e.g., the supplier must attempt to buy emergency energy from third parties to maintain deliveries of LF service). This category should not be used for long-term firm service firm service which meets the definition of RQ service. For all transaction identified as LF, provide in a footnote the termination date of the contract defined as the earliest date that either buyer or seller can unilaterally get out of the contract.

IF - for intermediate-term firm service. The same as LF service expect that "intermediate-term" means longer than one year but less than five years.
SF - for short-term service. Use this category for all firm services, where the duration of each period of commitment for service is one year or less.

LU - for long-term service from a designated generating unit. "Long-term" means five years or longer. The availability and reliability of service, aside from transmission constraints, must match the availability and reliability of the designated unit.

IU - for intermediate-term service from a designated generating unit. The same as LU service expect that "intermediate-term" means longer than one year but less than five years.

EX - For exchanges of electricity. Use this category for transactions involving a balancing of debits and credits for energy, capacity, etc. and any settlements for imbalanced exchanges.

OS - for other service. Use this category only for those services which cannot be placed in the above-defined categories, such as all non-firm service regardless of the Length of the contract and service from designated units of Less than one year. Describe the nature of the service in a footnote for each adjustment.

Line No.	Name of Company or Public Authority (Footnote Affiliations) (a)	Statistical Classification (b)	FERC Rate Schedule or Tariff Number (c)	Average Monthly Billing Demand (MW) (d)	Actual Demand (MW)	
					Average Monthly NCP Demand (e)	Average Monthly CP Demand (f)
1	Coral Power	OS	AEP			
2	Dayton Power & Light	OS	OPCO 36			
3	Delmarva Power & Light	OS	AEP			
4	Detroit Edison	OS	AEP			
5	DTE Energy Trading Inc	OS	AEP			
6	Duke Power	OS	APCO 18			
7	Duquesne	OS	OPCO 33			
8	East Kentucky Power Cooperative	OS	AEP			
9	Electric Clearinghouse Inc	OS	AEP			
10	Elpaso Power Services	OS	AEP			
11	Enerz Corp	OS	AEP			
12	Engage Energy	OS	AEP			
13	Engelhard Power Marketing Inc	OS	AEP			
14	Enron Power Marketing Inc	OS	AEP			
	Total					

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year of Report
Columbus Southern Power Company	(1) [X] An Original (2) [ ] A Resubmission	04/30/1999	Dec. 31, 1998

PURCHASED POWER(Account 555) (Continued)
(Including power exchanges)

AD - for out-of-period adjustment. Use this code for any accounting adjustments or "true-ups" for service provided in prior reporting years. Provide an explanation in a footnote for each adjustment.

In column (c), identify the FERC Rate Schedule Number or tariffs, or, for non-FERC jurisdictional sellers, include an appropriate designation for the contract. On separate lines, list all FERC rate schedules, tariffs or contract designations under which service, as identified in column (b), is provided.
For requirements RQ purchases and any type of services involving demand charges imposed on a monthly (or longer) basis, enter the monthly average billing demand in column(d), the average monthly non- coincident peak (NCP) demanding in column (e), and the average monthly coincident peak (CP) demand in column (f). For all other types of service, enter NA in columns (d), (e) and (f). Monthly NCP demand is the maximum metered hourly (60-minute integration) demand in a month. Monthly CP demand is the metered demand during the hour (60-minute integration) in which the supplier's system reaches its monthly peak. Demand reported in rendered to the respondent. Report in column (h), and (i) the megawatt hours of power exchanges received and delivered, used as the basis for settlement. Do not report net exchange.
4. In column (c), identify the FERC Rate Schedule Number or Tariff, or, for non-FERC jurisdictional sellers, include an appropriate designation for the contract. On separate lines, list all FERC rate schedules, tariffs or contract designations under which service, as identified in column (b), is provided.
5. For requirements RQ purchases and any type of service involving demand charges imposed on a monnthly (or longer) basis, enter the monthly average billing demand in column (d), the average monthly non-coincident peak (NCP) demand in column (e), and the average monthly coincident peak (CP) demand in column (f). For all other types of service, enter NA in columns (d), (e) and (f). Monthly NCP demand is the maximum metered hourly (60-minute integration) demand in a month. Monthly CP demand is the metered demand during the hour (60-minute integration) in which the supplier's system reaches its monthly peak. Demand reported in columns (e) and (f) must be in megawatts. Footnote any demand not stated on a megawatt basis and explain.
6. Report in column (g) the megawatthours shown on bills rendered to the respondent. Report in columns (h) and (i) the megawatthours of power exchanges received and delivered, used as the basis for settlement. Do not report net exchange.
7. Report demand charges in column (j), energy charges in column (k), and the total of any other types of charges, including out-of-period adjustments, in column (l). Explain in a footnote all components of the amount shown in column (l). Report in column (m) the total charge shown on bills received as settlement by the respondent. For power exchanges, report in column (m) the settlement amount for the net receipt of energy. If more energy was delivered than received, enter a negative amount. If the settlement amount (l) include credits or charges other than incremental generation expenses, or (2) excludes certain credits or charges covered by the agreement, provide an explanatory footnote.
8. The data in column (g) through (m) must be totalled on the last line of the schedule. The total amount in column (g) must be reported as Purchases on Page 401, line 10. The total amount in column (h) must be reported as Exchange Received on Page 401, line 12. The total amount in column (i) must be reported as Exchange Delivered on Page 401, line 13.
9. Footnote entries as required and provide explanations following all required data.

MegaWatt Hours Purchased (g)	POWER EXCHANGES		REVENUE			Total (j+k+l) of Settlement ($) (m)	Line No.
	MegaWatt Hours Received (h)	MegaWatt Hours Delivered (i)	Demand Charges ($) (j)	Energy Charges ($) (k)	Other Charges ($) (l)		
3,023				73,472		73,472	1
35,547				805,825		805,825	2
				57		57	3
1,120				63,515		63,515	4
24,195				620,021		620,021	5
114,209				3,741,041		3,741,041	6
33,747				625,284		625,284	7
8,372				180,510		180,510	8
38,154				4,002,411		4,002,411	9
2,293				122,789		122,789	10
936				26,292		26,292	11
5,660				237,365		237,365	12
24				358		358	13
125,871				5,251,718		5,251,718	14
6,747,556				237,687,879		237,687,879	

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year of Report
Columbus Southern Power Company	(1) [X] An Original (2) [ ] A Resubmission	04/30/1999	Dec. 31, 1998

PURCHASED POWER (Account 555)
(Including power exchanges)

1. Report all power purchases made during the year. Also report exchanges of electricity (i.e., transactions involving a balancing of debits and credits for energy, capacity, etc.) and any settlements for imbalanced exchanges.
2. Enter the name of the seller or other party in an exchange transaction in column (a). Do not abbreviate or truncate the name or use acronyms. Explain in a footnote any ownership interest or affiliation the respondent has with the seller.
3. In column (b), enter a Statistical Classification Code based on the original contractual terms and conditions of the service as follows:

RQ - for requirements service. Requirements service is service which the supplier plans to provide on an ongoing basis (i.e., the supplier includes projects load for this service in its system resource planning). In addition, the reliability of requirement service must be the same as, or second only to, the supplier's service to its own ultimate consumers.

LF - for long-term firm service. "Long-term" means five years or longer and "firm" means that service cannot be interrupted for economic reasons and is intended to remain reliable even under adverse conditions (e.g., the supplier must attempt to buy emergency energy from third parties to maintain deliveries of LF service). This category should not be used for long-term firm service firm service which meets the definition of RQ service. For all transaction identified as LF, provide in a footnote the termination date of the contract defined as the earliest date that either buyer or seller can unilaterally get out of the contract.

IF - for intermediate-term firm service. The same as LF service expect that "intermediate-term" means longer than one year but less than five years.
SF - for short-term service. Use this category for all firm services, where the duration of each period of commitment for service is one year or less.

LU - for long-term service from a designated generating unit. "Long-term" means five years or longer. The availability and reliability of service, aside from transmission constraints, must match the availability and reliability of the designated unit.

IU - for intermediate-term service from a designated generating unit. The same as LU service expect that "intermediate-term" means longer than one year but less than five years.

EX - For exchanges of electricity. Use this category for transactions involving a balancing of debits and credits for energy, capacity, etc. and any settlements for imbalanced exchanges.

OS - for other service. Use this category only for those services which cannot be placed in the above-defined categories, such as all non-firm service regardless of the Length of the contract and service from designated units of Less than one year. Describe the nature of the service in a footnote for each adjustment.

Line No.	Name of Company or Public Authority (Footnote Affiliations) (a)	Statistical Classification (b)	FERC Rate Schedule or Tariff Number (c)	Average Monthly Billing Demand (MW) (d)	Actual Demand (MW) Average Monthly NCP Demand (e)	Actual Demand (MW) Average Monthly CP Demand (f)
1	Entergy	OS	AEP			
2	Entergy Power Marketing Inc	OS	AEP			
3	First Energy	OS	OPCO 31			
4	First Energy Trading & Power Marketing	OS	AEP			
5	Florida Power & Light	OS	AEP			
6	General Public Utilities	OS	AEP			
7	Griffin Energy Marketing	OS	AEP			
8	Illinois Power Co	OS	IMPCO 23			
9	Indiana Municipal Power Authority	OS	AEP			
10	Indianapolis Power & Light	OS	IMPCO 21			
11	Jackson/Glouster Dump Power	OS	OPCO 22			
12	Kentucky Utilities	OS	AEP			
13	Koch	OS	AEP			
14	LGE Power Marketing Inc	OS	AEP			
	Total					

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year of Report
Columbus Southern Power Company	(1) [X] An Original (2) [ ] A Resubmission	04/30/1999	Dec. 31, 1998

PURCHASED POWER(Account 555) (Continued)
(Including power exchanges)

AD - for out-of-period adjustment. Use this code for any accounting adjustments or "true-ups" for service provided in prior reporting years. Provide an explanation in a footnote for each adjustment.

In column (c), identify the FERC Rate Schedule Number or tariffs, or, for non-FERC jurisdictional sellers, include an appropriate designation for the contract. On separate lines, list all FERC rate schedules, tariffs or contract designations under which service, as identified in column (b), is provided.
For requirements RQ purchases and any type of services involving demand charges imposed on a monthly (or longer) basis, enter the monthly average billing demand in column(d), the average monthly non- coincident peak (NCP) demanding in column (e), and the average monthly coincident peak (CP) demand in column (f). For all other types of service, enter NA in columns (d), (e) and (f). Monthly NCP demand is the maximum metered hourly (60-minute integration) demand in a month. Monthly CP demand is the metered demand during the hour (60-minute integration) in which the supplier's system reaches its monthly peak. Demand reported in rendered to the respondent. Report in column (h), and (i) the megawatt hours of power exchanges received and delivered, used as the basis for settlement. Do not report net exchange.
4. In column (c), identify the FERC Rate Schedule Number or Tariff, or, for non-FERC jurisdictional sellers, include an appropriate designation for the contract. On separate lines, list all FERC rate schedules, tariffs or contract designations under which service, as identified in column (b), is provided.
5. For requirements RQ purchases and any type of service involving demand charges imposed on a monnthly (or longer) basis, enter the monthly average billing demand in column (d), the average monthly non-coincident peak (NCP) demand in column (e), and the average monthly coincident peak (CP) demand in column (f). For all other types of service, enter NA in columns (d), (e) and (f). Monthly NCP demand is the maximum metered hourly (60-minute integration) demand in a month. Monthly CP demand is the metered demand during the hour (60-minute integration) in which the supplier's system reaches its monthly peak. Demand reported in columns (e) and (f) must be in megawatts. Footnote any demand not stated on a megawatt basis and explain.
6. Report in column (g) the megawatthours shown on bills rendered to the respondent. Report in columns (h) and (i) the megawatthours of power exchanges received and delivered, used as the basis for settlement. Do not report net exchange.
7. Report demand charges in column (j), energy charges in column (k), and the total of any other types of charges, including out-of-period adjustments, in column (l). Explain in a footnote all components of the amount shown in column (l). Report in column (m) the total charge shown on bills received as settlement by the respondent. For power exchanges, report in column (m) the settlement amount for the net receipt of energy. If more energy was delivered than received, enter a negative amount. If the settlement amount (l) include credits or charges other than incremental generation expenses, or (2) excludes certain credits or charges covered by the agreement, provide an explanatory footnote.
8. The data in column (g) through (m) must be totalled on the last line of the schedule. The total amount in column (g) must be reported as Purchases on Page 401, line 10. The total amount in column (h) must be reported as Exchange Received on Page 401, line 12. The total amount in column (i) must be reported as Exchange Delivered on Page 401, line 13.
9. Footnote entries as required and provide explanations following all required data.

MegaWatt Hours Purchased (g)	POWER EXCHANGES MegaWatt Hours Received (h)	POWER EXCHANGES MegaWatt Hours Delivered (i)	REVENUE Demand Charges ($) (j)	REVENUE Energy Charges ($) (k)	REVENUE Other Charges ($) (l)	Total (j+k+l) of Settlement ($) (m)	Line No.
444				30,198		30,198	1
15,057				847,018		847,018	2
4,583				167,118		167,118	3
1,231				55,978		55,978	4
9,632				840,911		840,911	5
				1		1	6
560				14,673		14,673	7
6,833				369,755		369,755	8
256				21,459		21,459	9
142,435				2,937,269		2,937,269	10
9				45		45	11
8,358				166,695		166,695	12
7,980				241,084		241,084	13
15,618				831,756		831,756	14
6,747,556				237,687,879		237,687,879	

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year of Report
Columbus Southern Power Company	(1) [X] An Original (2) [ ] A Resubmission	04/30/1999	Dec. 31, 1998

PURCHASED POWER (Account 555)
(Including power exchanges)

1. Report all power purchases made during the year. Also report exchanges of electricity (i.e., transactions involving a balancing of debits and credits for energy, capacity, etc.) and any settlements for imbalanced exchanges.
2. Enter the name of the seller or other party in an exchange transaction in column (a). Do not abbreviate or truncate the name or use acronyms. Explain in a footnote any ownership interest or affiliation the respondent has with the seller.
3. In column (b), enter a Statistical Classification Code based on the original contractual terms and conditions of the service as follows:

RQ - for requirements service. Requirements service is service which the supplier plans to provide on an ongoing basis (i.e., the supplier includes projects load for this service in its system resource planning). In addition, the reliability of requirement service must be the same as, or second only to, the supplier's service to its own ultimate consumers.

LF - for long-term firm service. "Long-term" means five years or longer and "firm" means that service cannot be interrupted for economic reasons and is intended to remain reliable even under adverse conditions (e.g., the supplier must attempt to buy emergency energy from third parties to maintain deliveries of LF service). This category should not be used for long-term firm service firm service which meets the definition of RQ service. For all transaction identified as LF, provide in a footnote the termination date of the contract defined as the earliest date that either buyer or seller can unilaterally get out of the contract.

IF - for intermediate-term firm service. The same as LF service expect that "intermediate-term" means longer than one year but less than five years.
SF - for short-term service. Use this category for all firm services, where the duration of each period of commitment for service is one year or less.

LU - for long-term service from a designated generating unit. "Long-term" means five years or longer. The availability and reliability of service, aside from transmission constraints, must match the availability and reliability of the designated unit.

IU - for intermediate-term service from a designated generating unit. The same as LU service expect that "intermediate-term" means longer than one year but less than five years.

EX - For exchanges of electricity. Use this category for transactions involving a balancing of debits and credits for energy, capacity, etc. and any settlements for imbalanced exchanges.

OS - for other service. Use this category only for those services which cannot be placed in the above-defined categories, such as all non-firm service regardless of the Length of the contract and service from designated units of Less than one year. Describe the nature of the service in a footnote for each adjustment.

Line No.	Name of Company or Public Authority (Footnote Affiliations) (a)	Statistical Classification (b)	FERC Rate Schedule or Tariff Number (c)	Average Monthly Billing Demand (MW) (d)	Actual Demand (MW) Average Monthly NCP Demand (e)	Actual Demand (MW) Average Monthly CP Demand (f)
1	LG&E Utilities Power Sales	OS	AEP			
2	Louis Dreyfus Electric Power	OS	AEP			
3	Louisville Gas & Electric	OS	IMPCO 70			
4	Merchant Energy Group of the Americas	OS	AEP			
5	Michigan Electric Coordinated System	OS	IMPCO 68			
6	Michigan Public Power Agency	OS	AEP			
7	Mid American Energy Company	OS	AEP			
8	Mid American Natural Resources	OS	AEP			
9	Midcon Power Services	OS	AEP			
10	Missouri Public Service	OS	AEP			
11	Missouri Public Serv Power Marketing	OS	AEP			
12	Morgan Stanley	OS	AEP			
13	NESI Power Marketing	OS	AEP			
14	NGE Generation	OS	AEP			
	Total					

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year of Report
Columbus Southern Power Company	(1) [X] An Original (2) [ ] A Resubmission	04/30/1999	Dec. 31, 1998

PURCHASED POWER(Account 555) (Continued)
(Including power exchanges)

AD - for out-of-period adjustment. Use this code for any accounting adjustments or "true-ups" for service provided in prior reporting years. Provide an explanation in a footnote for each adjustment.

In column (c), identify the FERC Rate Schedule Number or tariffs, or, for non-FERC jurisdictional sellers, include an appropriate designation for the contract. On separate lines, list all FERC rate schedules, tariffs or contract designations under which service, as identified in column (b), is provided.
For requirements RQ purchases and any type of services involving demand charges imposed on a monthly (or longer) basis, enter the monthly average billing demand in column(d), the average monthly non- coincident peak (NCP) demanding in column (e), and the average monthly coincident peak (CP) demand in column (f). For all other types of service, enter NA in columns (d), (e) and (f). Monthly NCP demand is the maximum metered hourly (60-minute integration) demand in a month. Monthly CP demand is the metered demand during the hour (60-minute integration) in which the supplier's system reaches its monthly peak. Demand reported in rendered to the respondent. Report in column (h), and (i) the megawatt hours of power exchanges received and delivered, used as the basis for settlement. Do not report net exchange.
4. In column (c), identify the FERC Rate Schedule Number or Tariff, or, for non-FERC jurisdictional sellers, include an appropriate designation for the contract. On separate lines, list all FERC rate schedules, tariffs or contract designations under which service, as identified in column (b), is provided.
5. For requirements RQ purchases and any type of service involving demand charges imposed on a monnthly (or longer) basis, enter the monthly average billing demand in column (d), the average monthly non-coincident peak (NCP) demand in column (e), and the average monthly coincident peak (CP) demand in column (f). For all other types of service, enter NA in columns (d), (e) and (f). Monthly NCP demand is the maximum metered hourly (60-minute integration) demand in a month. Monthly CP demand is the metered demand during the hour (60-minute integration) in which the supplier's system reaches its monthly peak. Demand reported in columns (e) and (f) must be in megawatts. Footnote any demand not stated on a megawatt basis and explain.
6. Report in column (g) the megawatthours shown on bills rendered to the respondent. Report in columns (h) and (i) the megawatthours of power exchanges received and delivered, used as the basis for settlement. Do not report net exchange.
7. Report demand charges in column (j), energy charges in column (k), and the total of any other types of charges, including out-of-period adjustments, in column (l). Explain in a footnote all components of the amount shown in column (l). Report in column (m) the total charge shown on bills received as settlement by the respondent. For power exchanges, report in column (m) the settlement amount for the net receipt of energy. If more energy was delivered than received, enter a negative amount. If the settlement amount (l) include credits or charges other than incremental generation expenses, or (2) excludes certain credits or charges covered by the agreement, provide an explanatory footnote.
8. The data in column (g) through (m) must be totalled on the last line of the schedule. The total amount in column (g) must be reported as Purchases on Page 401, line 10. The total amount in column (h) must be reported as Exchange Received on Page 401, line 12. The total amount in column (i) must be reported as Exchange Delivered on Page 401, line 13.
9. Footnote entries as required and provide explanations following all required data.

MegaWatt Hours Purchased (g)	POWER EXCHANGES		REVENUE			Total (j+k+l) of Settlement ($) (m)	Line No.
	MegaWatt Hours Received (h)	MegaWatt Hours Delivered (i)	Demand Charges ($) (j)	Energy Charges ($) (k)	Other Charges ($) (l)		
30,261				966,218		966,218	1
6,653				320,728		320,728	2
34,275				813,284		813,284	3
808				41,127		41,127	4
19,565				1,311,000		1,311,000	5
3,469				240,412		240,412	6
				6,762		6,762	7
192				7,279		7,279	8
				1		1	9
1,099				203,345		203,345	10
288				6,598		6,598	11
11,226				750,333		750,333	12
281				6,638		6,638	13
128				4,014		4,014	14
6,747,556				237,687,879		237,687,879	

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year of Report
Columbus Southern Power Company	(1) [X] An Original (2) [ ] A Resubmission	04/30/1999	Dec. 31, 1998

PURCHASED POWER (Account 555)
(Including power exchanges)

1. Report all power purchases made during the year. Also report exchanges of electricity (i.e., transactions involving a balancing of debits and credits for energy, capacity, etc.) and any settlements for imbalanced exchanges.
2. Enter the name of the seller or other party in an exchange transaction in column (a). Do not abbreviate or truncate the name or use acronyms. Explain in a footnote any ownership interest or affiliation the respondent has with the seller.
3. In column (b), enter a Statistical Classification Code based on the original contractual terms and conditions of the service as follows:

RQ - for requirements service. Requirements service is service which the supplier plans to provide on an ongoing basis (i.e., the supplier includes projects load for this service in its system resource planning). In addition, the reliability of requirement service must be the same as, or second only to, the supplier's service to its own ultimate consumers.

LF - for long-term firm service. "Long-term" means five years or longer and "firm" means that service cannot be interrupted for economic reasons and is intended to remain reliable even under adverse conditions (e.g., the supplier must attempt to buy emergency energy from third parties to maintain deliveries of LF service). This category should not be used for long-term firm service firm service which meets the definition of RQ service. For all transaction identified as LF, provide in a footnote the termination date of the contract defined as the earliest date that either buyer or seller can unilaterally get out of the contract.

IF - for intermediate-term firm service. The same as LF service expect that "intermediate-term" means longer than one year but less than five years.
SF - for short-term service. Use this category for all firm services, where the duration of each period of commitment for service is one year or less.

LU - for long-term service from a designated generating unit. "Long-term" means five years or longer. The availability and reliability of service, aside from transmission constraints, must match the availability and reliability of the designated unit.

IU - for intermediate-term service from a designated generating unit. The same as LU service expect that "intermediate-term" means longer than one year but less than five years.

EX - For exchanges of electricity. Use this category for transactions involving a balancing of debits and credits for energy, capacity, etc. and any settlements for imbalanced exchanges.

OS - for other service. Use this category only for those services which cannot be placed in the above-defined categories, such as all non-firm service regardless of the Length of the contract and service from designated units of Less than one year. Describe the nature of the service in a footnote for each adjustment.

Line No.	Name of Company or Public Authority (Footnote Affiliations) (a)	Statistical Classification (b)	FERC Rate Schedule or Tariff Number (c)	Average Monthly Billing Demand (MW) (d)	Actual Demand (MW) Average Monthly NCP Demand (e)	Actual Demand (MW) Average Monthly CP Demand (f)
1	Niagara Mohawk Energy Marketing Inc	OS	AEP			
2	Noram Energy Services	OS	AEP			
3	North American Energy	OS	AEP			
4	Northern Indiana Public Service Co	OS	IMPCO 22			
5	Northern States Power	OS	AEP			
6	OGE Energy Resources	OS	AEP			
7	Ohio Valley Electric Corp	OS	APCO 22			
8	Pacific Gas & Electric Company	OS	AEP			
9	Pacificorp	OS	AEP			
10	Pacificorp Power Marketing	OS	AEP			
11	Pennsylvania Power & Light	OS	AEP			
12	Penn/New Jersey/Maryland Pool	OS	AEP			
13	PG&E Energy Trading	OS	AEP			
14	Phibro	OS	AEP			
	Total					

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year of Report
Columbus Southern Power Company	(1) [X] An Original (2) [ ] A Resubmission	04/30/1999	Dec. 31, 1998

PURCHASED POWER(Account 555) (Continued)
(Including power exchanges)

AD - for out-of-period adjustment. Use this code for any accounting adjustments or "true-ups" for service provided in prior reporting years. Provide an explanation in a footnote for each adjustment.

In column (c), identify the FERC Rate Schedule Number or tariffs, or, for non-FERC jurisdictional sellers, include an appropriate designation for the contract. On separate lines, list all FERC rate schedules, tariffs or contract designations under which service, as identified in column (b), is provided.
For requirements RQ purchases and any type of services involving demand charges imposed on a monthly (or longer) basis, enter the monthly average billing demand in column(d), the average monthly non- coincident peak (NCP) demanding in column (e), and the average monthly coincident peak (CP) demand in column (f). For all other types of service, enter NA in columns (d), (e) and (f). Monthly NCP demand is the maximum metered hourly (60-minute integration) demand in a month. Monthly CP demand is the metered demand during the hour (60-minute integration) in which the supplier's system reaches its monthly peak. Demand reported in rendered to the respondent. Report in column (h), and (i) the megawatt hours of power exchanges received and delivered, used as the basis for settlement. Do not report net exchange.
4. In column (c), identify the FERC Rate Schedule Number or Tariff, or, for non-FERC jurisdictional sellers, include an appropriate designation for the contract. On separate lines, list all FERC rate schedules, tariffs or contract designations under which service, as identified in column (b), is provided.
5. For requirements RQ purchases and any type of service involving demand charges imposed on a monnthly (or longer) basis, enter the monthly average billing demand in column (d), the average monthly non-coincident peak (NCP) demand in column (e), and the average monthly coincident peak (CP) demand in column (f). For all other types of service, enter NA in columns (d), (e) and (f). Monthly NCP demand is the maximum metered hourly (60-minute integration) demand in a month. Monthly CP demand is the metered demand during the hour (60-minute integration) in which the supplier's system reaches its monthly peak. Demand reported in columns (e) and (f) must be in megawatts. Footnote any demand not stated on a megawatt basis and explain.
6. Report in column (g) the megawatthours shown on bills rendered to the respondent. Report in columns (h) and (i) the megawatthours of power exchanges received and delivered, used as the basis for settlement. Do not report net exchange.
7. Report demand charges in column (j), energy charges in column (k), and the total of any other types of charges, including out-of-period adjustments, in column (l). Explain in a footnote all components of the amount shown in column (l). Report in column (m) the total charge shown on bills received as settlement by the respondent. For power exchanges, report in column (m) the settlement amount for the net receipt of energy. If more energy was delivered than received, enter a negative amount. If the settlement amount (l) include credits or charges other than incremental generation expenses, or (2) excludes certain credits or charges covered by the agreement, provide an explanatory footnote.
8. The data in column (g) through (m) must be totalled on the last line of the schedule. The total amount in column (g) must be reported as Purchases on Page 401, line 10. The total amount in column (h) must be reported as Exchange Received on Page 401, line 12. The total amount in column (i) must be reported as Exchange Delivered on Page 401, line 13.
9. Footnote entries as required and provide explanations following all required data.

MegaWatt Hours Purchased (g)	POWER EXCHANGES MegaWatt Hours Received (h)	POWER EXCHANGES MegaWatt Hours Delivered (i)	REVENUE Demand Charges ($) (j)	REVENUE Energy Charges ($) (k)	REVENUE Other Charges ($) (l)	Total (j+k+l) of Settlement ($) (m)	Line No.
795				96,584		96,584	1
8,717				645,161		645,161	2
640				13,919		13,919	3
3,057				85,881		85,881	4
4,332				205,402		205,402	5
170				8,309		8,309	6
372,536				5,946,570		5,946,570	7
384				7,429		7,429	8
1,841				39,069		39,069	9
5,465				171,819		171,819	10
47,052				2,585,694		2,585,694	11
9				190		190	12
1,135				50,581		50,581	13
128				2,981		2,981	14
6,747,556				237,687,879		237,687,879	

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year of Report
Columbus Southern Power Company	(1) [X] An Original (2) [ ] A Resubmission	04/30/1999	Dec. 31, 1998

PURCHASED POWER (Account 555)
(Including power exchanges)

1. Report all power purchases made during the year. Also report exchanges of electricity (i.e., transactions involving a balancing of debits and credits for energy, capacity, etc.) and any settlements for imbalanced exchanges.
2. Enter the name of the seller or other party in an exchange transaction in column (a). Do not abbreviate or truncate the name or use acronyms. Explain in a footnote any ownership interest or affiliation the respondent has with the seller.
3. In column (b), enter a Statistical Classification Code based on the original contractual terms and conditions of the service as follows:

RQ - for requirements service. Requirements service is service which the supplier plans to provide on an ongoing basis (i.e., the supplier includes projects load for this service in its system resource planning). In addition, the reliability of requirement service must be the same as, or second only to, the supplier's service to its own ultimate consumers.

LF - for long-term firm service. "Long-term" means five years or longer and "firm" means that service cannot be interrupted for economic reasons and is intended to remain reliable even under adverse conditions (e.g., the supplier must attempt to buy emergency energy from third parties to maintain deliveries of LF service). This category should not be used for long-term firm service firm service which meets the definition of RQ service. For all transaction identified as LF, provide in a footnote the termination date of the contract defined as the earliest date that either buyer or seller can unilaterally get out of the contract.

IF - for intermediate-term firm service. The same as LF service expect that "intermediate-term" means longer than one year but less than five years.
SF - for short-term service. Use this category for all firm services, where the duration of each period of commitment for service is one year or less.

LU - for long-term service from a designated generating unit. "Long-term" means five years or longer. The availability and reliability of service, aside from transmission constraints, must match the availability and reliability of the designated unit.

IU - for intermediate-term service from a designated generating unit. The same as LU service expect that "intermediate-term" means longer than one year but less than five years.

EX - For exchanges of electricity. Use this category for transactions involving a balancing of debits and credits for energy, capacity, etc. and any settlements for imbalanced exchanges.

OS - for other service. Use this category only for those services which cannot be placed in the above-defined categories, such as all non-firm service regardless of the Length of the contract and service from designated units of Less than one year. Describe the nature of the service in a footnote for each adjustment.

Line No.	Name of Company or Public Authority (Footnote Affiliations) (a)	Statistical Classification (b)	FERC Rate Schedule or Tariff Number (c)	Average Monthly Billing Demand (MW) (d)	Actual Demand (MW) Average Monthly NCP Demand (e)	Actual Demand (MW) Average Monthly CP Demand (f)
1	Philadelphia Electric Co	OS	AEP			
2	PJM - Direct Sales	OS	AEP			
3	Potomac Electric Power Co	OS	AEP			
4	Power Company of America	OS	AEP			
5	Proliance Energy	OS	AEP			
6	Public Service Electric & Gas	OS	AEP			
7	QST Energy Trading Inc	OS	AEP			
8	Rainbow Energy Marketing	OS	AEP			
9	Scana Energy Marketing Inc	OS	AEP			
10	Sempra Energy Trading	OS	AEP			
11	Sonat Power Marketing	OS	AEP			
12	South Carolina Electric & Gas	OS	AEP			
13	Southern Company Services	OS	AEP			
14	Southern Energy Trading & Marketing	OS	AEP			
	Total					

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year of Report
Columbus Southern Power Company	(1) [X] An Original (2) [ ] A Resubmission	04/30/1999	Dec. 31, 1998

PURCHASED POWER(Account 555) (Continued)
(Including power exchanges)

AD - for out-of-period adjustment. Use this code for any accounting adjustments or "true-ups" for service provided in prior reporting years. Provide an explanation in a footnote for each adjustment.

In column (c), identify the FERC Rate Schedule Number or tariffs, or, for non-FERC jurisdictional sellers, include an appropriate designation for the contract. On separate lines, list all FERC rate schedules, tariffs or contract designations under which service, as identified in column (b), is provided.
For requirements RQ purchases and any type of services involving demand charges imposed on a monthly (or longer) basis, enter the monthly average billing demand in column(d), the average monthly non- coincident peak (NCP) demanding in column (e), and the average monthly coincident peak (CP) demand in column (f). For all other types of service, enter NA in columns (d), (e) and (f). Monthly NCP demand is the maximum metered hourly (60-minute integration) demand in a month. Monthly CP demand is the metered demand during the hour (60-minute integration) in which the supplier's system reaches its monthly peak. Demand reported in rendered to the respondent. Report in column (h), and (i) the megawatt hours of power exchanges received and delivered, used as the basis for settlement. Do not report net exchange.
4. In column (c), identify the FERC Rate Schedule Number or Tariff, or, for non-FERC jurisdictional sellers, include an appropriate designation for the contract. On separate lines, list all FERC rate schedules, tariffs or contract designations under which service, as identified in column (b), is provided.
5. For requirements RQ purchases and any type of service involving demand charges imposed on a monnthly (or longer) basis, enter the monthly average billing demand in column (d), the average monthly non-coincident peak (NCP) demand in column (e), and the average monthly coincident peak (CP) demand in column (f). For all other types of service, enter NA in columns (d), (e) and (f). Monthly NCP demand is the maximum metered hourly (60-minute integration) demand in a month. Monthly CP demand is the metered demand during the hour (60-minute integration) in which the supplier's system reaches its monthly peak. Demand reported in columns (e) and (f) must be in megawatts. Footnote any demand not stated on a megawatt basis and explain.
6. Report in column (g) the megawatthours shown on bills rendered to the respondent. Report in columns (h) and (i) the megawatthours of power exchanges received and delivered, used as the basis for settlement. Do not report net exchange.
7. Report demand charges in column (j), energy charges in column (k), and the total of any other types of charges, including out-of-period adjustments, in column (l). Explain in a footnote all components of the amount shown in column (l). Report in column (m) the total charge shown on bills received as settlement by the respondent. For power exchanges, report in column (m) the settlement amount for the net receipt of energy. If more energy was delivered than received, enter a negative amount. If the settlement amount (l) include credits or charges other than incremental generation expenses, or (2) excludes certain credits or charges covered by the agreement, provide an explanatory footnote.
8. The data in column (g) through (m) must be totalled on the last line of the schedule. The total amount in column (g) must be reported as Purchases on Page 401, line 10. The total amount in column (h) must be reported as Exchange Received on Page 401, line 12. The total amount in column (i) must be reported as Exchange Delivered on Page 401, line 13.
9. Footnote entries as required and provide explanations following all required data.

MegaWatt Hours Purchased (g)	POWER EXCHANGES MegaWatt Hours Received (h)	POWER EXCHANGES MegaWatt Hours Delivered (i)	REVENUE Demand Charges ($) (j)	REVENUE Energy Charges ($) (k)	REVENUE Other Charges ($) (l)	Total (j+k+l) of Settlement ($) (m)	Line No.
21,684				902,720		902,720	1
29,347				1,136,963		1,136,963	2
10,648				319,142		319,142	3
155				-51,866		-51,866	4
256				5,627		5,627	5
13,183				406,010		406,010	6
256				6,004		6,004	7
190				13,711		13,711	8
1,352				32,223		32,223	9
1,334				42,763		42,763	10
7,773				279,830		279,830	11
22,798				509,407		509,407	12
6,322				365,082		365,082	13
26,858				960,831		960,831	14
6,747,556				237,687,879		237,687,879	

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year of Report
Columbus Southern Power Company	(1) [X] An Original (2) [ ] A Resubmission	04/30/1999	Dec. 31, 1998

PURCHASED POWER (Account 555)
(Including power exchanges)

1. Report all power purchases made during the year. Also report exchanges of electricity (i.e., transactions involving a balancing of debits and credits for energy, capacity, etc.) and any settlements for imbalanced exchanges.
2. Enter the name of the seller or other party in an exchange transaction in column (a). Do not abbreviate or truncate the name or use acronyms. Explain in a footnote any ownership interest or affiliation the respondent has with the seller.
3. In column (b), enter a Statistical Classification Code based on the original contractual terms and conditions of the service as follows:

RQ - for requirements service. Requirements service is service which the supplier plans to provide on an ongoing basis (i.e., the supplier includes projects load for this service in its system resource planning). In addition, the reliability of requirement service must be the same as, or second only to, the supplier's service to its own ultimate consumers.

LF - for long-term firm service. "Long-term" means five years or longer and "firm" means that service cannot be interrupted for economic reasons and is intended to remain reliable even under adverse conditions (e.g., the supplier must attempt to buy emergency energy from third parties to maintain deliveries of LF service). This category should not be used for long-term firm service firm service which meets the definition of RQ service. For all transaction identified as LF, provide in a footnote the termination date of the contract defined as the earliest date that either buyer or seller can unilaterally get out of the contract.

IF - for intermediate-term firm service. The same as LF service expect that "intermediate-term" means longer than one year but less than five years.
SF - for short-term service. Use this category for all firm services, where the duration of each period of commitment for service is one year or less.

LU - for long-term service from a designated generating unit. "Long-term" means five years or longer. The availability and reliability of service, aside from transmission constraints, must match the availability and reliability of the designated unit.

IU - for intermediate-term service from a designated generating unit. The same as LU service expect that "intermediate-term" means longer than one year but less than five years.

EX - For exchanges of electricity. Use this category for transactions involving a balancing of debits and credits for energy, capacity, etc. and any settlements for imbalanced exchanges.

OS - for other service. Use this category only for those services which cannot be placed in the above-defined categories, such as all non-firm service regardless of the Length of the contract and service from designated units of Less than one year. Describe the nature of the service in a footnote for each adjustment.

Line No.	Name of Company or Public Authority (Footnote Affiliations) (a)	Statistical Classification (b)	FERC Rate Schedule or Tariff Number (c)	Average Monthly Billing Demand (MW) (d)	Actual Demand (MW) Average Monthly NCP Demand (e)	Actual Demand (MW) Average Monthly CP Demand (f)
1	Stand Energy Inc	OS	AEP			
2	Statoil Energy Trading & Marketing	OS	AEP			
3	Tenaska Power Services	OS	AEP			
4	Tennessee Valley Authority	OS	APCO 52			
5	The Energy Authority	OS	AEP			
6	Toledo Edison Co	OS	OPCO 35			
7	Tractebel Energy Marketing	OS	AEP			
8	UtiliCorp United Inc	OS	AEP			
9	Virginia Electric & Power	OS	APCO 16			
10	Vitol Gas & Electric	OS	AEP			
11	Wabash Valley Dump Power	OS	IMPCO 76			
12	Western Resources Generation Services	OS	AEP			
13	Williams Energy Services	OS	AEP			
14	Wisconsin Electric Power Co	OS	AEP			
	Total					

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year of Report
Columbus Southern Power Company	(1) [X] An Original (2) [ ] A Resubmission	04/30/1999	Dec. 31, 1998

PURCHASED POWER(Account 555) (Continued)
(Including power exchanges)

AD - for out-of-period adjustment. Use this code for any accounting adjustments or "true-ups" for service provided in prior reporting years. Provide an explanation in a footnote for each adjustment.

In column (c), identify the FERC Rate Schedule Number or tariffs, or, for non-FERC jurisdictional sellers, include an appropriate designation for the contract. On separate lines, list all FERC rate schedules, tariffs or contract designations under which service, as identified in column (b), is provided.
For requirements RQ purchases and any type of services involving demand charges imposed on a monthly (or longer) basis, enter the monthly average billing demand in column(d), the average monthly non- coincident peak (NCP) demanding in column (e), and the average monthly coincident peak (CP) demand in column (f). For all other types of service, enter NA in columns (d), (e) and (f). Monthly NCP demand is the maximum metered hourly (60-minute integration) demand in a month. Monthly CP demand is the metered demand during the hour (60-minute integration) in which the supplier's system reaches its monthly peak. Demand reported in rendered to the respondent. Report in column (h), and (i) the megawatt hours of power exchanges received and delivered, used as the basis for settlement. Do not report net exchange.
4. In column (c), identify the FERC Rate Schedule Number or Tariff, or, for non-FERC jurisdictional sellers, include an appropriate designation for the contract. On separate lines, list all FERC rate schedules, tariffs or contract designations under which service, as identified in column (b), is provided.
5. For requirements RQ purchases and any type of service involving demand charges imposed on a monnthly (or longer) basis, enter the monthly average billing demand in column (d), the average monthly non-coincident peak (NCP) demand in column (e), and the average monthly coincident peak (CP) demand in column (f). For all other types of service, enter NA in columns (d), (e) and (f). Monthly NCP demand is the maximum metered hourly (60-minute integration) demand in a month. Monthly CP demand is the metered demand during the hour (60-minute integration) in which the supplier's system reaches its monthly peak. Demand reported in columns (e) and (f) must be in megawatts. Footnote any demand not stated on a megawatt basis and explain.
6. Report in column (g) the megawatthours shown on bills rendered to the respondent. Report in columns (h) and (i) the megawatthours of power exchanges received and delivered, used as the basis for settlement. Do not report net exchange.
7. Report demand charges in column (j), energy charges in column (k), and the total of any other types of charges, including out-of-period adjustments, in column (l). Explain in a footnote all components of the amount shown in column (l). Report in column (m) the total charge shown on bills received as settlement by the respondent. For power exchanges, report in column (m) the settlement amount for the net receipt of energy. If more energy was delivered than received, enter a negative amount. If the settlement amount (l) include credits or charges other than incremental generation expenses, or (2) excludes certain credits or charges covered by the agreement, provide an explanatory footnote.
8. The data in column (g) through (m) must be totalled on the last line of the schedule. The total amount in column (g) must be reported as Purchases on Page 401, line 10. The total amount in column (h) must be reported as Exchange Received on Page 401, line 12. The total amount in column (i) must be reported as Exchange Delivered on Page 401, line 13.
9. Footnote entries as required and provide explanations following all required data.

MegaWatt Hours Purchased (g)	POWER EXCHANGES MegaWatt Hours Received (h)	POWER EXCHANGES MegaWatt Hours Delivered (i)	REVENUE Demand Charges ($) (j)	REVENUE Energy Charges ($) (k)	REVENUE Other Charges ($) (l)	Total (j+k+l) of Settlement ($) (m)	Line No.
				1		1	1
1,304				52,705		52,705	2
13,039				259,048		259,048	3
212,045				7,324,958		7,324,958	4
2,872				161,618		161,618	5
341				13,760		13,760	6
9,362				632,171		632,171	7
272				11,432		11,432	8
53,255				2,247,212		2,247,212	9
12,173				539,565		539,565	10
28				1,318		1,318	11
10,925				246,733		246,733	12
12,016				838,574		838,574	13
5,073				170,147		170,147	14
6,747,556				237,687,879		237,687,879	

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year of Report
Columbus Southern Power Company	(1) [X] An Original (2) [ ] A Resubmission	04/30/1999	Dec. 31, 1998

PURCHASED POWER (Account 555)
(Including power exchanges)

1. Report all power purchases made during the year. Also report exchanges of electricity (i.e., transactions involving a balancing of debits and credits for energy, capacity, etc.) and any settlements for imbalanced exchanges.
2. Enter the name of the seller or other party in an exchange transaction in column (a). Do not abbreviate or truncate the name or use acronyms. Explain in a footnote any ownership interest or affiliation the respondent has with the seller.
3. In column (b), enter a Statistical Classification Code based on the original contractual terms and conditions of the service as follows:

RQ - for requirements service. Requirements service is service which the supplier plans to provide on an ongoing basis (i.e., the supplier includes projects load for this service in its system resource planning). In addition, the reliability of requirement service must be the same as, or second only to, the supplier's service to its own ultimate consumers.

LF - for long-term firm service. "Long-term" means five years or longer and "firm" means that service cannot be interrupted for economic reasons and is intended to remain reliable even under adverse conditions (e.g., the supplier must attempt to buy emergency energy from third parties to maintain deliveries of LF service). This category should not be used for long-term firm service firm service which meets the definition of RQ service. For all transaction identified as LF, provide in a footnote the termination date of the contract defined as the earliest date that either buyer or seller can unilaterally get out of the contract.

IF - for intermediate-term firm service. The same as LF service expect that "intermediate-term" means longer than one year but less than five years.
SF - for short-term service. Use this category for all firm services, where the duration of each period of commitment for service is one year or less.

LU - for long-term service from a designated generating unit. "Long-term" means five years or longer. The availability and reliability of service, aside from transmission constraints, must match the availability and reliability of the designated unit.

IU - for intermediate-term service from a designated generating unit. The same as LU service expect that "intermediate-term" means longer than one year but less than five years.

EX - For exchanges of electricity. Use this category for transactions involving a balancing of debits and credits for energy, capacity, etc. and any settlements for imbalanced exchanges.

OS - for other service. Use this category only for those services which cannot be placed in the above-defined categories, such as all non-firm service regardless of the Length of the contract and service from designated units of Less than one year. Describe the nature of the service in a footnote for each adjustment.

Line No.	Name of Company or Public Authority (Footnote Affiliations) (a)	Statistical Classification (b)	FERC Rate Schedule or Tariff Number (c)	Average Monthly Billing Demand (MW) (d)	Actual Demand (MW) Average Monthly NCP Demand (e)	Actual Demand (MW) Average Monthly CP Demand (f)
1	Wisconsin Public Power Inc	OS	AEP			
2	WPS Energy Services	OS	AEP			
3						
4	Loop Regulation Energy					
5	Misc Adjustments to MWH					
6						
7						
8						
9						
10						
11						
12						
13						
14						
	Total					

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year of Report
Columbus Southern Power Company	(1) [X] An Original (2) [ ] A Resubmission	04/30/1999	Dec. 31, 1998

PURCHASED POWER(Account 555) (Continued)
(Including power exchanges)

AD - for out-of-period adjustment. Use this code for any accounting adjustments or "true-ups" for service provided in prior reporting years. Provide an explanation in a footnote for each adjustment.

In column (c), identify the FERC Rate Schedule Number or tariffs, or, for non-FERC jurisdictional sellers, include an appropriate designation for the contract. On separate lines, list all FERC rate schedules, tariffs or contract designations under which service, as identified in column (b), is provided.
For requirements RQ purchases and any type of services involving demand charges imposed on a monthly (or longer) basis, enter the monthly average billing demand in column(d), the average monthly non- coincident peak (NCP) demanding in column (e), and the average monthly coincident peak (CP) demand in column (f). For all other types of service, enter NA in columns (d), (e) and (f). Monthly NCP demand is the maximum metered hourly (60-minute integration) demand in a month. Monthly CP demand is the metered demand during the hour (60-minute integration) in which the supplier's system reaches its monthly peak. Demand reported in rendered to the respondent. Report in column (h), and (i) the megawatt hours of power exchanges received and delivered, used as the basis for settlement. Do not report net exchange.
4. In column (c), identify the FERC Rate Schedule Number or Tariff, or, for non-FERC jurisdictional sellers, include an appropriate designation for the contract. On separate lines, list all FERC rate schedules, tariffs or contract designations under which service, as identified in column (b), is provided.
5. For requirements RQ purchases and any type of service involving demand charges imposed on a monnthly (or longer) basis, enter the monthly average billing demand in column (d), the average monthly non-coincident peak (NCP) demand in column (e), and the average monthly coincident peak (CP) demand in column (f). For all other types of service, enter NA in columns (d), (e) and (f). Monthly NCP demand is the maximum metered hourly (60-minute integration) demand in a month. Monthly CP demand is the metered demand during the hour (60-minute integration) in which the supplier's system reaches its monthly peak. Demand reported in columns (e) and (f) must be in megawatts. Footnote any demand not stated on a megawatt basis and explain.
6. Report in column (g) the megawatthours shown on bills rendered to the respondent. Report in columns (h) and (i) the megawatthours of power exchanges received and delivered, used as the basis for settlement. Do not report net exchange.
7. Report demand charges in column (j), energy charges in column (k), and the total of any other types of charges, including out-of-period adjustments, in column (l). Explain in a footnote all components of the amount shown in column (l). Report in column (m) the total charge shown on bills received as settlement by the respondent. For power exchanges, report in column (m) the settlement amount for the net receipt of energy. If more energy was delivered than received, enter a negative amount. If the settlement amount (l) include credits or charges other than incremental generation expenses, or (2) excludes certain credits or charges covered by the agreement, provide an explanatory footnote.
8. The data in column (g) through (m) must be totalled on the last line of the schedule. The total amount in column (g) must be reported as Purchases on Page 401, line 10. The total amount in column (h) must be reported as Exchange Received on Page 401, line 12. The total amount in column (i) must be reported as Exchange Delivered on Page 401, line 13.
9. Footnote entries as required and provide explanations following all required data.

MegaWatt Hours Purchased (g)	POWER EXCHANGES MegaWatt Hours Received (h)	POWER EXCHANGES MegaWatt Hours Delivered (i)	REVENUE Demand Charges ($) (j)	REVENUE Energy Charges ($) (k)	REVENUE Other Charges ($) (l)	Total (j+k+l) of Settlement ($) (m)	Line No.
2,191				165,157		165,157	1
512				10,401		10,401	2
							3
78,431				1,372,543		1,372,543	4
-59,635							5
							6
							7
							8
							9
							10
							11
							12
							13
							14
6,747,556				237,687,879		237,687,879	

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year of Report
Columbus Southern Power Company	(1) [X] An Original (2) [ ] A Resubmission	04/30/1999	Dec. 31, 1998

FOOTNOTE DATA

Page Number (a)	Item (row) Number (b)	Column Number (c)
326	1	c

The Respondent, Indiana Michigan Power Company, Ohio Power Company, Kentucky Power Company and Appalachian Power Company are associated companies and members of the American Electric Power System Power Pool, whose electric facilities are interconnected at a number of points and are operated in a fully coordinated manner on a system pool basis.

APCO - Appalachian Power Company
OPCO - Ohio Power Company
IMPCO - Indiana Michigan Power Company
KPCO - Kentucky Power Company
CSPCO - Columbus Southern Power Company

Page Number (a)	Item (row) Number (b)	Column Number (c)
326	3	a

Receipts of power from the members of the AEP System Power Pool governed by the terms of the interconnection agreement dated July 6, 1951, as amended.

Page Number (a)	Item (row) Number (b)	Column Number (c)
326	3	b

Statistical classification "OS" includes non-firm hourly, daily and weekly purchases that the supplier may cancel, if necessary, with little notice.

Page Number (a)	Item (row) Number (b)	Column Number (c)
326	4	c

AEP Power Sales Tariff - AEP Companies FERC Electric Tariff Original Volume 2.

Page Number (a)	Item (row) Number (b)	Column Number (c)
326.8	5	a

OVEC surplus and supplemental losses (net)	5,062
Dump/Backup City of Columbus	652
Loop regulation energy difference	-30,615
Non-displacement payback losses	-657
Purchased power transfer losses	-38,720
Unit power losses (net)	12,807
Columbus Dump	-2,296
Jackson Dump	-9
AEP System Power Pool losses (net)	-9,587
Unit Energy and Miscellaneous	3,728
TOTAL	-59,635

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Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year of Report
Columbus Southern Power Company	(1) [X] An Original (2) [ ] A Resubmission	04/30/1999	Dec. 31, 1998

TRANSMISSION OF ELECTRICITY FOR OTHERS (Account 456)
(Including transactions referred to as 'wheeling')

1. Report all transmission of electricity, i. e., wheeling, provided for other electric utilities, cooperatives, municipalities, other public authorities, qualifying facilities, non-traditional utility suppliers and ultimate customers.
2. Use a separate line of data for each distinct type of transmission service involving the entities listed in column (a), (b) and (c).
3. Report in column (a) the company or public authority that paid for the transmission service. Report in column (b) the company or public authority that the energy was received from and in column (c) the company or public authority that the energy was delivered to. Provide the full name of each company or public authority. Do not abbreviate or truncate name or use acronyms. Explain in a footnote any ownership interest in or affiliation the respondent has with the entities listed in columns (a), (b) or (c)
4. In column(d) enter a Statistical Classification code based on the original contractual terms and conditions of the service as follows:
LF - for Long-term firm transmission service. "Long-term" means one year or longer and "firm" means that service cannot be interrupted for economic reasons and is intended to remain reliable even under adverse conditions. For all transactions identified as LF, provide in a footnote the termination date of the contract defined as the earliest date that either buyer or seller can unilaterally get out of the contract.
SF - for short-term firm transmission service. Use this category for all firm services, where the duration of each period of commitment for service is less than one year.

Line No.	Payment By (Company of Public Authority) (Footnote Affiliation) (a)	Energy Received From (Company of Public Authority) (Footnote Affiliation) (b)	Energy Delivered To (Company of Public Authority) (Footnote Affiliation) (c)	Statistical Classification (d)
1	AMERICAN MUNICIPAL POWER-OHIO	VARIOUS	VARIOUS	LF
2	BUCKEYE POWER INC	CARDINAL OPERATING CO.	VARIOUS RURAL ELEC AUTHORITIES	LF
3	CITY OF COLUMBUS, OHIO	CITY OF COLUMBUS	CITY OF COLUMBUS	OS
4	AMOCO ENERGY TRADING	VARIOUS	VARIOUS	OS
5	AMEREN CORPORATION	VARIOUS	VARIOUS	OS
6	ALLEGHENY POWER SYSTEM	VARIOUS	VARIOUS	OS
7	AQUILA	VARIOUS	VARIOUS	OS
8	AYP ENERGY	VARIOUS	VARIOUS	OS
9	BLUE RIDGE AGENCY	PUBLIC SERVICE OF INDIANA	BLUE RIDGE AGENCY	LF
10	CAROLINA POWER & LIGHT	VARIOUS	VARIOUS	OS
11	CONSTELLATION POWER SOURCE	VARIOUS	VARIOUS	OS
12	COMMONWEALTH EDISON	VARIOUS	VARIOUS	OS
13	CARGILL-ALLIANT	VARIOUS	VARIOUS	OS
14	CINERGY SERVICES	VARIOUS	VARIOUS	OS
15	CITIZENS LEHMAN	VARIOUS	VARIOUS	OS
16	CMS MARKETING & TRADING	VARIOUS	VARIOUS	OS
17	CITY OF BRYAN	VARIOUS	VARIOUS	OS
	TOTAL			

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year of Report
Columbus Southern Power Company	(1) [X] An Original (2) [ ] A Resubmission	04/30/1999	Dec. 31, 1998

TRANSMISSION OF ELECTRICITY FOR OTHERS (Account 456)(Continued)
(Including transactions reffered to as 'wheeling')

OS - for other service. Use this category only for those services which cannot be placed in the above-defined categories, such as all nonfirm service regardless of the length of the contract and service from, designated units of less than one year. Describe the nature of the service in a footnote for each adjustment.
AD - for out-of-period adjustment. Use this code for any accounting adjustments or "true-ups" for service provided in prior reporting years. Provide an explanation in a footnote for each adjustment.
5. In column (e), identify the FERC Rate Schedule or Tariff Number, On separate lines, list all FERC rate schedules or contract designations under which service, as identified in column (d), is provided.
6. Report receipt and delivery locations for all single contract path, "point to point" transmission service. In column (f), report the designation for the substation, or other appropriate identification for where energy was received as specified in the contract. In column (g) report the designation for the substation, or other appropriate identification for where energy was delivered as specified in the contract.
7. Report in column (h) the number of megawatts of billing demand that is specified in the firm transmission service contract. Demand reported in column (h) must be in megawatts. Footnote any demand not stated on a megawatts basis and explain.

FERC Rate Schedule of Tariff Number (e)	Point of Receipt (Subsatation or Other Designation) (f)	Point of Delivery (Substation or Other Designation) (g)	Billing Demand (MW) (h)	TRANSFER OF ENERGY		Line No.
				MegaWatt Hours Received (i)	MegaWatt Hours Delivered (j)	
OPCO 74	VARIOUS	VARIOUS		178,759	178,633	1
OPCO 69	VARIOUS	VARIOUS		1,013,058	1,013,058	2
CSPCO 37	VARIOUS	VARIOUS		2,927	2,927	3
NOTE	VARIOUS	VARIOUS		1,122	1,111	4
NOTE	VARIOUS	VARIOUS		33	33	5
NOTE	VARIOUS	VARIOUS		8,154	8,227	6
NOTE	VARIOUS	VARIOUS		25,326	25,337	7
NOTE	VARIOUS	VARIOUS		11,949	11,949	8
VARIOUS	VARIOUS	VARIOUS		215,194	256,233	9
NOTE	VARIOUS	VARIOUS		10,459	10,322	10
NOTE	VARIOUS	VARIOUS		144,618	144,629	11
NOTE	VARIOUS	VARIOUS		863,710	864,092	12
NOTE	VARIOUS	VARIOUS		11,888	11,887	13
NOTE	VARIOUS	VARIOUS		92,166	93,624	14
NOTE	VARIOUS	VARIOUS		1,949	1,938	15
NOTE	VARIOUS	VARIOUS		1,662	1,662	16
NOTE	VARIOUS	VARIOUS				17
			0	5,585,855	5,585,855	

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year of Report
Columbus Southern Power Company	(1) [X] An Original (2) [ ] A Resubmission	04/30/1999	Dec. 31, 1998

TRANSMISSION OF ELECTRICITY FOR OTHERS (Account 456) (Continued)
(Including transactions reffered to as 'wheeling')

8. Report in column (i) and (j) the total megawatthours received and delivered.
9. In column (k) through (n), report the revenue amounts as shown on bills or vouchers. In column (k), provide revenues from demand charges related to the billing demand reported in column (h). In column (l), provide revenues from energy charges related to the amount of energy transferred. In column (m), provide the total revenues from all other charges on bills or vouchers rendered, including out of period adjustments. Explain in a footnote all components of the amount shown in column (m). Report in column (n) the total charge shown on bills rendered to the entity Listed in column (a). If no monetary settlement was made, enter zero (11011) in column (n). Provide a footnote explaining the nature of the non-monetary settlement, including the amount and type of energy or service rendered.
10. Provide total amounts in column (i) through (n) as the last Line. Enter "TOTAL" in column (a) as the Last Line. The total amounts in columns (i) and (j) must be reported as Transmission Received and Delivered on Page 401, Lines 16 and 17, respectively.
11. Footnote entries and provide explanations following all required data.

REVENUE FROM TRANSMISSION OF ELECTRICITY FOR OTHERS

Demand Charges ($) (k)	Energy Charges ($) (l)	(Other Charges) ($) (m)	Total Revenues ($) (k+l+m) (n)	Line No.
	753,321	117,028	870,349	1
1,416;021			1,416,021	2
99,923			99,923	3
	20,831	517	21,348	4
	299	15	314	5
	87,911	6,802	94,713	6
	302,617	18,616	321,233	7
	115,715	8,333	124,048	8
	815,169	163,413	978,582	9
	62,094	5,752	67,846	10
	1,108,283	87,318	1,195,601	11
	4,009,804	447,739	4,457,543	12
	133,884	8,532	142,416	13
	507,543	36,175	543,718	14
	8,291	836	9,127	15
	16,968	1,422	18,390	16
	8,708	2,006	10,714	17
1,515,944	**23,928,250**	**2,337,994**	**27,782,188**	

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year of Report
Columbus Southern Power Company	(1) [X] An Original (2) [ ] A Resubmission	04/30/1999	Dec. 31, 1998

TRANSMISSION OF ELECTRICITY FOR OTHERS (Account 456)
(Including transactions referred to as 'wheeling')

1. Report all transmission of electricity, i. e., wheeling, provided for other electric utilities, cooperatives, municipalities, other public authorities, qualifying facilities, non-traditional utility suppliers and ultimate customers.
2. Use a separate line of data for each distinct type of transmission service involving the entities listed in column (a), (b) and (c).
3. Report in column (a) the company or public authority that paid for the transmission service. Report in column (b) the company or public authority that the energy was received from and in column (c) the company or public authority that the energy was delivered to. Provide the full name of each company or public authority. Do not abbreviate or truncate name or use acronyms. Explain in a footnote any ownership interest in or affiliation the respondent has with the entities listed in columns (a), (b) or (c)
4. In column(d) enter a Statistical Classification code based on the original contractual terms and conditions of the service as follows:
LF - for Long-term firm transmission service. "Long-term" means one year or longer and "firm" means that service cannot be interrupted for economic reasons and is intended to remain reliable even under adverse conditions. For all transactions identified as LF, provide in a footnote the termination date of the contract defined as the earliest date that either buyer or seller can unilaterally get out of the contract.
SF - for short-term firm transmission service. Use this category for all firm services, where the duration of each period of commitment for service is less than one year.

Line No.	Payment By (Company of Public Authority) (Footnote Affiliation) (a)	Energy Received From (Company of Public Authority) (Footnote Affiliation) (b)	Energy Delivered To (Company of Public Authority) (Footnote Affiliation) (c)	Statistical Classification (d)
1	CORAL POWER	VARIOUS	VARIOUS	OS
2	CLEVELAND PUBLIC POWER	VARIOUS	VARIOUS	OS
3	DTE ENERGY TRADING	VARIOUS	VARIOUS	OS
4	AES POWER INC	VARIOUS	VARIOUS	OS
5	DAYTON POWER & LIGHT	VARIOUS	VARIOUS	OS
6	DETROIT EDISON	VARIOUS	VARIOUS	OS
7	DUKE POWER	VARIOUS	VARIOUS	OS
8	EL PASO POWER SERVICES	VARIOUS	VARIOUS	OS
9	ELECTRIC CLEARINGHOUSE	VARIOUS	VARIOUS	OS
10	ENGAGE ENERGY	VARIOUS	VARIOUS	OS
11	ENRON POWER MARKETING	VARIOUS	VARIOUS	OS
12	FEDERAL ENERGY SALES	VARIOUS	VARIOUS	OS
13	EAST KENTUCKY POWER CO-OP	VARIOUS	VARIOUS	OS
14	ENTERGY POWER MARKETING CORP	VARIOUS	VARIOUS	OS
15	FIRST ENERGY	VARIOUS	VARIOUS	OS
16	ILLINOIS POWER	VARIOUS	VARIOUS	OS
17	INDIANA MUNICIPAL POWER AUTHORITY	VARIOUS	VARIOUS	OS
	TOTAL			

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year of Report
Columbus Southern Power Company	(1) [X] An Original (2) [ ] A Resubmission	04/30/1999	Dec. 31, 1998

TRANSMISSION OF ELECTRICITY FOR OTHERS (Account 456)(Continued)
(Including transactions reffered to as 'wheeling')

OS - for other service. Use this category only for those services which cannot be placed in the above-defined categories, such as all nonfirm service regardless of the length of the contract and service from, designated units of less than one year. Describe the nature of the service in a footnote for each adjustment.
AD - for out-of-period adjustment. Use this code for any accounting adjustments or "true-ups" for service provided in prior reporting years. Provide an explanation in a footnote for each adjustment.
5. In column (e), identify the FERC Rate Schedule or Tariff Number, On separate lines, list all FERC rate schedules or contract designations under which service, as identified in column (d), is provided.
6. Report receipt and delivery locations for all single contract path, "point to point" transmission service. In column (f), report the designation for the substation, or other appropriate identification for where energy was received as specified in the contract. In column (g) report the designation for the substation, or other appropriate identification for where energy was delivered as specified in the contract.
7. Report in column (h) the number of megawatts of billing demand that is specified in the firm transmission service contract. Demand reported in column (h) must be in megawatts. Footnote any demand not stated on a megawatts basis and explain.

FERC Rate Schedule of Tariff Number (e)	Point of Receipt (Subsatation or Other Designation) (f)	Point of Delivery (Substation or Other Designation) (g)	Billing Demand (MW) (h)	TRANSFER OF ENERGY		Line No.
				MegaWatt Hours Received (i)	MegaWatt Hours Delivered (j)	
NOTE	VARIOUS	VARIOUS		2,592	2,592	1
NOTE	VARIOUS	VARIOUS		116,277	116,218	2
NOTE	VARIOUS	VARIOUS		15,681	15,978	3
NOTE	VARIOUS	VARIOUS				4
NOTE	VARIOUS	VARIOUS		7,271	7,294	5
NOTE	VARIOUS	VARIOUS		24,328	23,596	6
NOTE	VARIOUS	VARIOUS		6,090	6,426	7
NOTE	VARIOUS	VARIOUS		605	611	8
NOTE	VARIOUS	VARIOUS		109,361	109,293	9
NOTE	VARIOUS	VARIOUS		81,237	81,253	10
NOTE	VARIOUS	VARIOUS		50,540	50,702	11
NOTE	VARIOUS	VARIOUS		3,022	3,022	12
NOTE	VARIOUS	VARIOUS		20,986	20,984	13
NOTE	VARIOUS	VARIOUS		903	903	14
NOTE	VARIOUS	VARIOUS		137	137	15
NOTE	VARIOUS	VARIOUS		15,598	15,602	16
NOTE	VARIOUS	VARIOUS		112,549	111,971	17
			0	5,585,855	5,585,855	

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year of Report
Columbus Southern Power Company	(1) [X] An Original (2) [ ] A Resubmission	04/30/1999	Dec. 31, 1998

TRANSMISSION OF ELECTRICITY FOR OTHERS (Account 456) (Continued)
(Including transactions reffered to as 'wheeling')

8. Report in column (i) and (j) the total megawatthours received and delivered.
9. In column (k) through (n), report the revenue amounts as shown on bills or vouchers. In column (k), provide revenues from demand charges related to the billing demand reported in column (h). In column (l), provide revenues from energy charges related to the amount of energy transferred. In column (m), provide the total revenues from all other charges on bills or vouchers rendered, including out of period adjustments. Explain in a footnote all components of the amount shown in column (m). Report in column (n) the total charge shown on bills rendered to the entity Listed in column (a). If no monetary settlement was made, enter zero (11011) in column (n). Provide a footnote explaining the nature of the non-monetary settlement, including the amount and type of energy or service rendered.
10. Provide total amounts in column (i) through (n) as the last Line. Enter "TOTAL" in column (a) as the Last Line. The total amounts in columns (i) and (j) must be reported as Transmission Received and Delivered on Page 401, Lines 16 and 17, respectively.
11. Footnote entries and provide explanations following all required data.

REVENUE FROM TRANSMISSION OF ELECTRICITY FOR OTHERS

Demand Charges ($) (k)	Energy Charges ($) (l)	(Other Charges) ($) (m)	Total Revenues ($) (k+l+m) (n)	Line No.
	16,026	1,243	17,269	1
	424,536	29,849	454,385	2
	88,542	7,433	95,975	3
	52		52	4
	40,169	3,457	43,626	5
	797,123	57,347	854,470	6
	144,667	7,284	151,951	7
	5,312	294	5,606	8
	2,667,260	162,689	2,829,949	9
	350,281	23,302	373,583	10
	362,795	26,930	389,725	11
	23,019	1,507	24,526	12
	117,719	10,399	128,118	13
	3,839	432	4,271	14
	15,635	187	15,822	15
	228,532	11,943	240,475	16
	450,121	39,277	489,398	17
1,515,944	**23,928,250**	**2,337,994**	**27,782,188**	

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year of Report
Columbus Southern Power Company	(1) [X] An Original (2) [ ] A Resubmission	04/30/1999	Dec. 31, 1998

TRANSMISSION OF ELECTRICITY FOR OTHERS (Account 456)
(Including transactions referred to as 'wheeling')

1. Report all transmission of electricity, i. e., wheeling, provided for other electric utilities, cooperatives, municipalities, other public authorities, qualifying facilities, non-traditional utility suppliers and ultimate customers.
2. Use a separate line of data for each distinct type of transmission service involving the entities listed in column (a), (b) and (c).
3. Report in column (a) the company or public authority that paid for the transmission service. Report in column (b) the company or public authority that the energy was received from and in column (c) the company or public authority that the energy was delivered to. Provide the full name of each company or public authority. Do not abbreviate or truncate name or use acronyms. Explain in a footnote any ownership interest in or affiliation the respondent has with the entities listed in columns (a), (b) or (c)
4. In column(d) enter a Statistical Classification code based on the original contractual terms and conditions of the service as follows:
LF - for Long-term firm transmission service. "Long-term" means one year or longer and "firm" means that service cannot be interrupted for economic reasons and is intended to remain reliable even under adverse conditions. For all transactions identified as LF, provide in a footnote the termination date of the contract defined as the earliest date that either buyer or seller can unilaterally get out of the contract.
SF - for short-term firm transmission service. Use this category for all firm services, where the duration of each period of commitment for service is less than one year.

Line No.	Payment By (Company of Public Authority) (Footnote Affiliation) (a)	Energy Received From (Company of Public Authority) (Footnote Affiliation) (b)	Energy Delivered To (Company of Public Authority) (Footnote Affiliation) (c)	Statistical Classification (d)
1	KOCH POWER SERVICES	VARIOUS	VARIOUS	OS
2	LOUISVILLE GAS & ELECTRIC	VARIOUS	VARIOUS	OS
3	LGE POWER MARKETING	VARIOUS	VARIOUS	OS
4	LOUIS DREYFUS ELECTRIC POWER	VARIOUS	VARIOUS	OS
5	MICHIGAN ELECTRIC COORDINATED	VARIOUS	VARIOUS	OS
6	FIRST ENERGY TRADING & POWER	VARIOUS	VARIOUS	OS
7	MORGAN STANLEY	VARIOUS	VARIOUS	OS
8	NORTH CAROLINA ELECTRIC	VARIOUS	VARIOUS	OS
9	NP ENERGY INC	VARIOUS	VARIOUS	OS
10	NESI POWER MARKETING	VARIOUS	VARIOUS	OS
11	NORTHERN INDIANA PUBLIC SERVICE	VARIOUS	VARIOUS	OS
12	NORAM ENERGY SERVICES	VARIOUS	VARIOUS	OS
13	OHIO VALLEY ELECTRIC CORPORATION	VARIOUS	VARIOUS	OS
14	PACIFICORP POWER MARKETING	VARIOUS	VARIOUS	OS
15	FLORIDA POWER & LIGHT	VARIOUS	VARIOUS	OS
16	POWER COMPANY OF AMERICA	VARIOUS	VARIOUS	OS
17	PECO ENERGY	VARIOUS	VARIOUS	OS
	TOTAL			

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year of Report
Columbus Southern Power Company	(1) [X] An Original (2) [ ] A Resubmission	04/30/1999	Dec. 31, 1998

TRANSMISSION OF ELECTRICITY FOR OTHERS (Account 456)(Continued)
(Including transactions reffered to as 'wheeling')

OS - for other service. Use this category only for those services which cannot be placed in the above-defined categories, such as all nonfirm service regardless of the length of the contract and service from, designated units of less than one year. Describe the nature of the service in a footnote for each adjustment.
AD - for out-of-period adjustment. Use this code for any accounting adjustments or "true-ups" for service provided in prior reporting years. Provide an explanation in a footnote for each adjustment.
5. In column (e), identify the FERC Rate Schedule or Tariff Number, On separate lines, list all FERC rate schedules or contract designations under which service, as identified in column (d), is provided.
6. Report receipt and delivery locations for all single contract path, "point to point" transmission service. In column (f), report the designation for the substation, or other appropriate identification for where energy was received as specified in the contract. In column (g) report the designation for the substation, or other appropriate identification for where energy was delivered as specified in the contract.
7. Report in column (h) the number of megawatts of billing demand that is specified in the firm transmission service contract. Demand reported in column (h) must be in megawatts. Footnote any demand not stated on a megawatts basis and explain.

FERC Rate Schedule of Tariff Number (e)	Point of Receipt (Subsatation or Other Designation) (f)	Point of Delivery (Substation or Other Designation) (g)	Billing Demand (MW) (h)	TRANSFER OF ENERGY MegaWatt Hours Received (i)	MegaWatt Hours Delivered (j)	Line No.
NOTE	VARIOUS	VARIOUS		27,932	27,894	1
NOTE	VARIOUS	VARIOUS		735	750	2
NOTE	VARIOUS	VARIOUS		665	665	3
NOTE	VARIOUS	VARIOUS		4,800	4,793	4
NOTE	VARIOUS	VARIOUS		65,401	65,480	5
NOTE	VARIOUS	VARIOUS		288	289	6
NOTE	VARIOUS	VARIOUS		64,940	66,667	7
NOTE	VARIOUS	VARIOUS		133,706	133,510	8
NOTE	VARIOUS	VARIOUS		307	307	9
NOTE	VARIOUS	VARIOUS		40,603	40,603	10
NOTE	VARIOUS	VARIOUS		206	206	11
NOTE	VARIOUS	VARIOUS		1,557	1,557	12
NOTE	VARIOUS	VARIOUS		543,274	543,274	13
NOTE	VARIOUS	VARIOUS		2,263	2,268	14
NOTE	VARIOUS	VARIOUS		17	17	15
NOTE	VARIOUS	VARIOUS		1,637	1,637	16
NOTE	VARIOUS	VARIOUS		1,040,578	1,041,502	17
			0	5,585,855	5,585,855	

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year of Report
Columbus Southern Power Company	(1) [X] An Original (2) [ ] A Resubmission	04/30/1999	Dec. 31, 1998

TRANSMISSION OF ELECTRICITY FOR OTHERS (Account 456) (Continued)
(Including transactions reffered to as 'wheeling')

8. Report in column (i) and (j) the total megawatthours received and delivered.
9. In column (k) through (n), report the revenue amounts as shown on bills or vouchers. In column (k), provide revenues from demand charges related to the billing demand reported in column (h). In column (l), provide revenues from energy charges related to the amount of energy transferred. In column (m), provide the total revenues from all other charges on bills or vouchers rendered, including out of period adjustments. Explain in a footnote all components of the amount shown in column (m). Report in column (n) the total charge shown on bills rendered to the entity Listed in column (a). If no monetary settlement was made, enter zero (11011) in column (n). Provide a footnote explaining the nature of the non-monetary settlement, including the amount and type of energy or service rendered.
10. Provide total amounts in column (i) through (n) as the last Line. Enter "TOTAL" in column (a) as the Last Line. The total amounts in columns (i) and (j) must be reported as Transmission Received and Delivered on Page 401, Lines 16 and 17, respectively.
11. Footnote entries and provide explanations following all required data.

REVENUE FROM TRANSMISSION OF ELECTRICITY FOR OTHERS

Demand Charges ($) (k)	Energy Charges ($) (l)	(Other Charges) ($) (m)	Total Revenues ($) (k+l+m) (n)	Line No.
	171,620	13,798	185,418	1
	3,714	335	4,049	2
	5,981	413	6,394	3
				4
	1,168,444	71,014	1,239,458	5
				6
	160,601	53,395	213,996	7
	157,599	28,275	185,874	8
	2,472	202	2,674	9
	104,897	17,560	122,457	10
	1,567	95	1,662	11
	27,017	888	27,905	12
				13
	6,626	986	7,612	14
	105	8	113	15
	8,404	767	9,171	16
	6,089,561	597,376	6,686,937	17
1,515,944	**23,928,250**	**2,337,994**	**27,782,188**	

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year of Report
Columbus Southern Power Company	(1) [X] An Original (2) [ ] A Resubmission	04/30/1999	Dec. 31, 1998

TRANSMISSION OF ELECTRICITY FOR OTHERS (Account 456)
(Including transactions referred to as 'wheeling')

1. Report all transmission of electricity, i. e., wheeling, provided for other electric utilities, cooperatives, municipalities, other public authorities, qualifying facilities, non-traditional utility suppliers and ultimate customers.
2. Use a separate line of data for each distinct type of transmission service involving the entities listed in column (a), (b) and (c).
3. Report in column (a) the company or public authority that paid for the transmission service. Report in column (b) the company or public authority that the energy was received from and in column (c) the company or public authority that the energy was delivered to. Provide the full name of each company or public authority. Do not abbreviate or truncate name or use acronyms. Explain in a footnote any ownership interest in or affiliation the respondent has with the entities listed in columns (a), (b) or (c)
4. In column(d) enter a Statistical Classification code based on the original contractual terms and conditions of the service as follows:
LF - for Long-term firm transmission service. "Long-term" means one year or longer and "firm" means that service cannot be interrupted for economic reasons and is intended to remain reliable even under adverse conditions. For all transactions identified as LF, provide in a footnote the termination date of the contract defined as the earliest date that either buyer or seller can unilaterally get out of the contract.
SF - for short-term firm transmission service. Use this category for all firm services, where the duration of each period of commitment for service is less than one year.

Line No.	Payment By (Company of Public Authority) (Footnote Affiliation) (a)	Energy Received From (Company of Public Authority) (Footnote Affiliation) (b)	Energy Delivered To (Company of Public Authority) (Footnote Affiliation) (c)	Statistical Classification (d)
1	PUBLIC SERVICE ELECTRIC & GAS	VARIOUS	VARIOUS	OS
2	RAINBOW ENERGY MARKETING	VARIOUS	VARIOUS	OS
3	PENNSYLVANIA POWER & LIGHT	VARIOUS	VARIOUS	OS
4	SONAT POWER MARKETING	VARIOUS	VARIOUS	OS
5	SOUTHERN COMPANY ENERGY	VARIOUS	VARIOUS	OS
6	MERCHANT ENERGY GROUP OF	VARIOUS	VARIOUS	OS
7	STAND ENERGY CORPORATION	VARIOUS	VARIOUS	OS
8	TENNESSEE VALLEY AUTHORITY	VARIOUS	VARIOUS	OS
9	VIRGINIA ELEC & POWER CO	VARIOUS	VARIOUS	OS
10	QST ENERGY TRADING	HOOSIER ROYAL ELEC CO	VIRGINIA ELEC & POWER CO	LF
11	VITOL GAS & ELECTRIC	VARIOUS	VARIOUS	OS
12	WABASH VALLEY POWER ASSOCIATION	VARIOUS	WABASH VALLEY POWER ASSN	LF
13	WILLIAMS ENERGY SERVICES	VARIOUS	VARIOUS	OS
14	SCANA ENERGY MARKETING	VARIOUS	VARIOUS	OS
15	TRACTABEL ENERGY MARKETING	VARIOUS	VARIOUS	OS
16	THE ENERGY AUTHORITY	VARIOUS	VARIOUS	OS
17	TENASKA POWER SERVICES	VARIOUS	VARIOUS	OS
	TOTAL			

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year of Report
Columbus Southern Power Company	(1) [X] An Original (2) [ ] A Resubmission	04/30/1999	Dec. 31, 1998

TRANSMISSION OF ELECTRICITY FOR OTHERS (Account 456)(Continued)
(Including transactions reffered to as 'wheeling')

OS - for other service. Use this category only for those services which cannot be placed in the above-defined categories, such as all nonfirm service regardless of the length of the contract and service from, designated units of less than one year. Describe the nature of the service in a footnote for each adjustment.
AD - for out-of-period adjustment. Use this code for any accounting adjustments or "true-ups" for service provided in prior reporting years. Provide an explanation in a footnote for each adjustment.
5. In column (e), identify the FERC Rate Schedule or Tariff Number, On separate lines, list all FERC rate schedules or contract designations under which service, as identified in column (d), is provided.
6. Report receipt and delivery locations for all single contract path, "point to point" transmission service. In column (f), report the designation for the substation, or other appropriate identification for where energy was received as specified in the contract. In column (g) report the designation for the substation, or other appropriate identification for where energy was delivered as specified in the contract.
7. Report in column (h) the number of megawatts of billing demand that is specified in the firm transmission service contract. Demand reported in column (h) must be in megawatts. Footnote any demand not stated on a megawatts basis and explain.

FERC Rate Schedule of Tariff Number (e)	Point of Receipt (Subsatation or Other Designation) (f)	Point of Delivery (Substation or Other Designation) (g)	Billing Demand (MW) (h)	TRANSFER OF ENERGY		Line No.
				MegaWatt Hours Received (i)	MegaWatt Hours Delivered (j)	
NOTE	VARIOUS	VARIOUS		139	139	1
NOTE	VARIOUS	VARIOUS		6,481	6,481	2
NOTE	VARIOUS	VARIOUS		25,733	25,705	3
NOTE	VARIOUS	VARIOUS		8,135	8,134	4
NOTE	VARIOUS	VARIOUS		11,734	11,749	5
NOTE	VARIOUS	VARIOUS		1,027	1,027	6
NOTE	VARIOUS	VARIOUS		20,830	20,828	7
NOTE	VARIOUS	VARIOUS		819	819	8
APCO 101	VARIOUS	VARIOUS		209,281	210,724	9
NOTE	VARIOUS	VARIOUS		133	133	10
OPCO 76	VARIOUS	VARIOUS		2,507	2,507	11
NOTE	VARIOUS	VARIOUS		166,017	160,002	12
NOTE	VARIOUS	VARIOUS		3,140	3,140	13
NOTE	VARIOUS	VARIOUS		18	18	14
NOTE	VARIOUS	VARIOUS		133	133	15
NOTE	VARIOUS	VARIOUS		530	530	16
NOTE	VARIOUS	VARIOUS		6,435	6,425	17
			0	5,585,855	5,585,855	

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year of Report
Columbus Southern Power Company	(1) [X] An Original (2) [ ] A Resubmission	04/30/1999	Dec. 31, 1998

TRANSMISSION OF ELECTRICITY FOR OTHERS (Account 456) (Continued)
(Including transactions reffered to as 'wheeling')

8. Report in column (i) and (j) the total megawatthours received and delivered.
9. In column (k) through (n), report the revenue amounts as shown on bills or vouchers. In column (k), provide revenues from demand charges related to the billing demand reported in column (h). In column (l), provide revenues from energy charges related to the amount of energy transferred. In column (m), provide the total revenues from all other charges on bills or vouchers rendered, including out of period adjustments. Explain in a footnote all components of the amount shown in column (m). Report in column (n) the total charge shown on bills rendered to the entity Listed in column (a). If no monetary settlement was made, enter zero (11011) in column (n). Provide a footnote explaining the nature of the non-monetary settlement, including the amount and type of energy or service rendered.
10. Provide total amounts in column (i) through (n) as the last Line. Enter "TOTAL" in column (a) as the Last Line. The total amounts in columns (i) and (j) must be reported as Transmission Received and Delivered on Page 401, Lines 16 and 17, respectively.
11. Footnote entries and provide explanations following all required data.

REVENUE FROM TRANSMISSION OF ELECTRICITY FOR OTHERS

Demand Charges ($) (k)	Energy Charges ($) (l)	(Other Charges) ($) (m)	Total Revenues ($) (k+l+m) (n)	Line No.
	4,087	361	4,448	1
	54,557	3,185	57,742	2
	167,000	15,516	182,516	3
	104,129	6,589	110,718	4
	89,709	6,416	96,125	5
	4,329	525	4,854	6
	97,319	6,749	104,068	7
	5,147	369	5,516	8
	870,486	89,388	959,874	9
	3,954	122	4,076	10
	18,122	1,393	19,515	11
	793,444	125,907	919,351	12
	54,684	2,952	57,636	13
	78	8	86	14
	2,216	61	2,277	15
	4,044	253	4,297	16
	21,968	3,033	25,001	17
1,515,944	**23,928,250**	**2,337,994**	**27,782,188**	

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year of Report
Columbus Southern Power Company	(1) [X] An Original (2) [ ] A Resubmission	04/30/1999	Dec. 31, 1998

TRANSMISSION OF ELECTRICITY FOR OTHERS (Account 456)
(Including transactions referred to as 'wheeling')

1. Report all transmission of electricity, i. e., wheeling, provided for other electric utilities, cooperatives, municipalities, other public authorities, qualifying facilities, non-traditional utility suppliers and ultimate customers.
2. Use a separate line of data for each distinct type of transmission service involving the entities listed in column (a), (b) and (c).
3. Report in column (a) the company or public authority that paid for the transmission service. Report in column (b) the company or public authority that the energy was received from and in column (c) the company or public authority that the energy was delivered to. Provide the full name of each company or public authority. Do not abbreviate or truncate name or use acronyms. Explain in a footnote any ownership interest in or affiliation the respondent has with the entities listed in columns (a), (b) or (c)
4. In column(d) enter a Statistical Classification code based on the original contractual terms and conditions of the service as follows:
LF - for Long-term firm transmission service. "Long-term" means one year or longer and "firm" means that service cannot be interrupted for economic reasons and is intended to remain reliable even under adverse conditions. For all transactions identified as LF, provide in a footnote the termination date of the contract defined as the earliest date that either buyer or seller can unilaterally get out of the contract.
SF - for short-term firm transmission service. Use this category for all firm services, where the duration of each period of commitment for service is less than one year.

Line No.	Payment By (Company of Public Authority) (Footnote Affiliation) (a)	Energy Received From (Company of Public Authority) (Footnote Affiliation) (b)	Energy Delivered To (Company of Public Authority) (Footnote Affiliation) (c)	Statistical Classification (d)
1	AVISTA ENERGY	VARIOUS	VARIOUS	OS
2	CNG ENERGY SERVICES CORP	VARIOUS	VARIOUS	OS
3	COLUMBIA POWER MARKETING	VARIOUS	VARIOUS	OS
4	HOOSIER ENERGY	VARIOUS	VARIOUS	OS
5				
6	GAINS (LOSSES) ASSOCIATED WITH			
7	WHEELING OF POWER			
8				
9				
10				
11				
12				
13				
14				
15				
16				
17				
	TOTAL			

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year of Report
Columbus Southern Power Company	(1) [X] An Original (2) [ ] A Resubmission	04/30/1999	Dec. 31, 1998

TRANSMISSION OF ELECTRICITY FOR OTHERS (Account 456)(Continued)
(Including transactions reffered to as 'wheeling')

OS - for other service. Use this category only for those services which cannot be placed in the above-defined categories, such as all nonfirm service regardless of the length of the contract and service from, designated units of less than one year. Describe the nature of the service in a footnote for each adjustment.
AD - for out-of-period adjustment. Use this code for any accounting adjustments or "true-ups" for service provided in prior reporting years. Provide an explanation in a footnote for each adjustment.
5. In column (e), identify the FERC Rate Schedule or Tariff Number, On separate lines, list all FERC rate schedules or contract designations under which service, as identified in column (d), is provided.
6. Report receipt and delivery locations for all single contract path, "point to point" transmission service. In column (f), report the designation for the substation, or other appropriate identification for where energy was received as specified in the contract. In column (g) report the designation for the substation, or other appropriate identification for where energy was delivered as specified in the contract.
7. Report in column (h) the number of megawatts of billing demand that is specified in the firm transmission service contract. Demand reported in column (h) must be in megawatts. Footnote any demand not stated on a megawatts basis and explain.

FERC Rate Schedule of Tariff Number (e)	Point of Receipt (Subsatation or Other Designation) (f)	Point of Delivery (Substation or Other Designation) (g)	Billing Demand (MW) (h)	TRANSFER OF ENERGY		Line No.
				MegaWatt Hours Received (i)	MegaWatt Hours Delivered (j)	
NOTE	VARIOUS	VARIOUS		2,753	2,753	1
NOTE	VARIOUS	VARIOUS		26	26	2
NOTE	VARIOUS	VARIOUS		456	454	3
NOTE	VARIOUS	VARIOUS		465	465	4
						5
						6
				40,003		7
						8
						9
						10
						11
						12
						13
						14
						15
						16
						17
			0	5,585,855	5,585,855	

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year of Report
Columbus Southern Power Company	(1) [X] An Original (2) [ ] A Resubmission	04/30/1999	Dec. 31, 1998

TRANSMISSION OF ELECTRICITY FOR OTHERS (Account 456) (Continued)
(Including transactions reffered to as 'wheeling')

8. Report in column (i) and (j) the total megawatthours received and delivered.
9. In column (k) through (n), report the revenue amounts as shown on bills or vouchers. In column (k), provide revenues from demand charges related to the billing demand reported in column (h). In column (l), provide revenues from energy charges related to the amount of energy transferred. In column (m), provide the total revenues from all other charges on bills or vouchers rendered, including out of period adjustments. Explain in a footnote all components of the amount shown in column (m). Report in column (n) the total charge shown on bills rendered to the entity Listed in column (a). If no monetary settlement was made, enter zero (11011) in column (n). Provide a footnote explaining the nature of the non-monetary settlement, including the amount and type of energy or service rendered.
10. Provide total amounts in column (i) through (n) as the last Line. Enter "TOTAL" in column (a) as the Last Line. The total amounts in columns (i) and (j) must be reported as Transmission Received and Delivered on Page 401, Lines 16 and 17, respectively.
11. Footnote entries and provide explanations following all required data.

REVENUE FROM TRANSMISSION OF ELECTRICITY FOR OTHERS

Demand Charges ($) (k)	Energy Charges ($) (l)	(Other Charges) ($) (m)	Total Revenues ($) (k+l+m) (n)	Line No.
	32,386	1,370	33,756	1
	194	12	206	2
	2,561	210	2,771	3
	2,162	386	2,548	4
				5
				6
				7
				8
				9
				10
				11
				12
				13
				14
				15
				16
				17
1,515,944	**23,928,250**	**2,337,994**	**27,782,188**	

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Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year of Report
Columbus Southern Power Company	(1) [X] An Original (2) [ ] A Resubmission	04/30/1999	Dec. 31, 1998

TRANSMISSION OF ELECTRICITY BY OTHERS (Account 565)
(Including transactions referred to as "wheeling")

1. Report all transmission, i.e., wheeling of electricity provided to respondent by other electric utilities, cooperatives, municipalities, or other public authorities during the year.
2. In column (a) report each company or public authority that provide transmission service. Provide the full name of the company; abbreviate if necessary, but do not truncate name or use acronyms. Explain in a footnote any ownership interest in or affiliation with the transmission service provider.
3. Provide in column (a) subheadings and classify transmission service purchased form other utilities as: "Delivered Power to Wheeler" or "Received Power from Wheeler."
4. Report in columns (b) and (c) the total Megawatthours received and delivered by the provider of the transmission service.
5. In columns (d) through (g), report expenses as shown on bills or vouchers rendered to the respondent. In column (d), provide demand charges. In column (e), provide energy charges related to the amount of energy transferred. In column (f), provide the total of all other charges on bills or vouchers rendered to the respondent, including any out of period adjustments. Explain in a footnote all components of the amount shown in column (f). Report in column (9) the total charge shown on bills rendered to the respondent. If no monetary settlement was made, enter zero ("0") column (g). Provide a footnote explaining the nature of the non-monetary settlement, including the amount and type of energy or service rendered.
6. Enter "TOTAL" in column (a) as the last Line. Provide a total amount in columns (b) through (g) as the last Line. Energy provided by the respondent for the wheeler's transmission tosses should be reported on the Electric Energy Account, Page 401. If the respondent received power from the wheeler, energy provided to account for Losses should be reported on Line 19. Transmission By Others Losses, on Page 401. Otherwise, Losses should be reported on line 27, Total Energy Losses, Page 401.
7. Footnote entries and provide explanations following all required data.

Line No.	Name of Company or Public Authority (Footnote Affiliations)	TRANSFER OF ENERGY		EXPENSES FOR TRANSMISSION OF ELECTRICITY BY OTHERS			
		Magawatt-hours Received	Magawatt-hours Delivered	Demand Charges ($)	Energy Charges ($)	Other Charges ($)	Total Cost of Transmission ($)
	(a)	(b)	(c)	(d)	(e)	(f)	(g)
1	AEP Sys Trans Agrmnt					35,625,571	35,625,571
2	AEP (Direct Payment)					33,110	33,110
3	Ameren			18,953	5,641		24,594
4	Allegheny Power System	31,285	31,285	133,305	26,110		159,415
5	Bonneville Power Admin	874	874	85,005	6,490		91,495
6	Brazos Elec Cooperative				45		45
7	Chelan County, Wash.	3	3	17			17
8	Cinergy	187,705	187,705	413,093	124,570		537,663
9	Cty Pub Svcs-S. Antonio				271		271
10	City of Austin			14			14
11	City of Garland				4		4
12	Commonwealth Edison	17,248	17,248	33,515			33,515
13	Consumers Energy (MECS)	480	480	1,858	598		2,456
14	Central & South West	272	272	1,109	54		1,163
15	Duke Power	4,952	4,952	264,390	20,623		285,013
16	E. Kentucky Power Coop	800	800	2,458			2,458
	TOTAL	253,195	253,195	1,231,444	198,822	35,666,381	37,096,647

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year of Report
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TRANSMISSION OF ELECTRICITY BY OTHERS (Account 565)
(Including transactions referred to as "wheeling")

1. Report all transmission, i.e., wheeling of electricity provided to respondent by other electric utilities, cooperatives, municipalities, or other public authorities during the year.
2. In column (a) report each company or public authority that provide transmission service. Provide the full name of the company; abbreviate if necessary, but do not truncate name or use acronyms. Explain in a footnote any ownership interest in or affiliation with the transmission service provider.
3. Provide in column (a) subheadings and classify transmission service purchased form other utilities as: "Delivered Power to Wheeler" or "Received Power from Wheeler."
4. Report in columns (b) and (c) the total Megawatthours received and delivered by the provider of the transmission service.
5. In columns (d) through (g), report expenses as shown on bills or vouchers rendered to the respondent. In column (d), provide demand charges. In column (e), provide energy charges related to the amount of energy transferred. In column (f), provide the total of all other charges on bills or vouchers rendered to the respondent, including any out of period adjustments. Explain in a footnote all components of the amount shown in column (f). Report in column (9) the total charge shown on bills rendered to the respondent. If no monetary settlement was made, enter zero ("0") column (g). Provide a footnote explaining the nature of the non-monetary settlement, including the amount and type of energy or service rendered.
6. Enter "TOTAL" in column (a) as the last Line. Provide a total amount in columns (b) through (g) as the last Line. Energy provided by the respondent for the wheeler's transmission tosses should be reported on the Electric Energy Account, Page 401. If the respondent received power from the wheeler, energy provided to account for Losses should be reported on Line 19. Transmission By Others Losses, on Page 401. Otherwise, Losses should be reported on line 27, Total Energy Losses, Page 401.
7. Footnote entries and provide explanations following all required data.

Line No.	Name of Company or Public Authority (Footnote Affiliations)	TRANSFER OF ENERGY		EXPENSES FOR TRANSMISSION OF ELECTRICITY BY OTHERS			
		Magawatt-hours Received	Magawatt-hours Delivered	Demand Charges ($)	Energy Charges ($)	Other Charges ($)	Total Cost of Transmission ($)
	(a)	(b)	(c)	(d)	(e)	(f)	(g)
1	Entergy	145	145	1,484	442		1,926
2	Ercot ISO	5,478	5,478	682	139		821
3	First Energy	1,089	1,089	2,758			2,758
4	Garland Power & Light				1		1
5	Houston Lighting&Power	5	5	76			76
6	Kentucky Utilities			239			239
7	Lower Colo. River Auth				81		81
8	Ohio Pwr -Interco. Bill					7,700	7,700
9	Ohio Valley Elec Corp			8			8
10	PJM Pool			18,331	7,305		25,636
11	PECO	8	8	27			27
12	Southwest Power Pool			9,835			9,835
13	Texas-New Mex. Power				23		23
14	Tenn. Valley Authority	2,851	2,851	130,138	3,561		133,699
15	Virginia Electric Power			114,149	2,864		117,013
16							
	TOTAL	253,195	253,195	1,231,444	198,822	35,666,381	37,096,647

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year of Report
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FOOTNOTE DATA

Page Number (a)	Item (row) Number (b)	Column Number (c)
332	1	a

THE RESPONDENT, APPALACHIAN POWER COMPANY, INDIANA MICHIGAN POWER COMPANY, KENTUCKY POWER COMPANY AND OHIO POWER COMPANY ARE ASSOCIATED COMPANIES AND ARE PARTIES TO THE TRANSMISSION AGREEMENT DATED APRIL 1, 1984, AS AMENDED. PURSUANT TO THE TERMS OF THE TRANSMISSION AGREEMENT, AMERICAN ELECTRIC POWER SERVICE CORPORATION SERVES AS AGENT AND THE PARTIES POOL THEIR INVESTMENT IN HIGH VOLTAGE TRANSMISSION FACILITIES (138KV AND ABOVE) AND SHARE THE COST OF OWNERSHIP IN PROPORTION TO THE RESPECTIVE MEMBER'S LOAD RATIO. AS SUCH, THERE IS NO TRANSFER OF ENERGY AND SOME PARTIES RECEIVE CREDITS DESIGNATED BY BRACKETS "( )" WHICH ARE RECORDED IN ACCOUNT 565.

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MISCELLANEOUS GENERAL EXPENSES (Account 930.2) (ELECTRIC)

Line No.	Description (a)	Amount (b)
1	Industry Association Dues	432,434
2	Nuclear Power Research Expenses	
3	Other Experimental and General Research Expenses	188,095
4	Pub & Dist Info to Stkhldrs...expn servicing outstanding Securities	262,183
5	Oth Expn >=5,000 show purpose, recipient, amount. Group if < $5,000	
6		
7	AMERICAN ELECTRIC POWER BILLINGS:	
8	CSP Employees at AEP Headquarters	143,468
9	Interest Cost on Borrowed Capital	152,764
10	Activities Related to ECAR	46,068
11	Activities Related to NERC	41,178
12	Activities Related to EPRI	39,683
13	Corporate Compliance Program	84,658
14	ABMS Enhancements - Oper	581,785
15	Financial Integration Project	207,208
16	Financial Report - CSP Share	9,160
17	Federal Income Tax and Credits	9,767
18	Corporate Services - Billing Operation	2,486,533
19	Corporate Services - Operations	13,157
20	Human Resources Education and Training	85,166
21	GENCO Software Project	19,317
22	Convenience Payments	17,528
23	Various (5 Items)	1,398
24		
25	Electric Power Research Institute	2,194,546
26	Associated Business Development	1,173,305
27	Suspense Account Activity	-156,612
28	Reclassification of Long-term Debt Issuance Expenses	-123,248
29	Capitalized Software Costs	-260,919
30	Cash Over/Short	64,373
31	Reclassification of Workorders	52,143
32	Employee Moving Expenses	47,237
33	Total Comfort System	20,464
34	Allright Columbus Parking	13,500
35	Procurement Card Activity	12,138
36	Reclassification of Other Expenses	8,150
37	Net Billings to Associated Company	3,413
38	Misc. Items Each < $5,000	8,101
39		
40		
41		
42		
43		
44		
45		
46	TOTAL	7,878,141

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DEPRECIATION AND AMORTIZATION OF ELECTRIC PLANT (Account 403, 404, 405)
(Except amortization of aquisition adjustments)

1. Report in Section A for the year the amounts for: (a) Depreciation Expense (Account 403); (b) Amortization of Limited-Term Electric Plant (Account 404); and (c) Amortization of Other Electric Plant (Account 405).
2. Report in Section 8 the rates used to compute amortization charges for electric plant (Accounts 404 and 405). State the basis used to compute charges and whether any changes have been made in the basis or rates used from the preceding report year.
3. Report all available information called for in Section C every fifth year beginning with report year 1971, reporting annually only changes to columns (c) through (g) from the complete report of the preceding year.
Unless composite depreciation accounting for total depreciable plant is followed, list numerically in column (a) each ***pi ant s6baccount, account or functional classification, as appropriate, to which a rate is applied. Identify at the bottom of Section C the type of plant included in any sub-account used.
In column (b) report all depreciable plant balances to which rates are applied showing subtotals by functional Classifications and showing composite total. Indicate at the bottom of section C the manner in which column balances are obtained. If average balances, state the method of averaging used.
For columns (c), (d), and (e) report available information for each plant sub-account, account or functional classification Listed in column (a). If plant mortality studies are prepared to assist in estimating average service Lives, show in column (f) the type mortality curve selected -as most appropriate for the account and in column (g), if available, the weighted average remaining life of surviving plant. If composite depreciation accounting is used, report available information called for in columns (b) through (g) on this basis.
4. If provisions for depreciation were made during the year in addition to depreciation provided by application of reported rates, state at the bottom of section C the amounts and nature of. the provisions and the plant items to which related.

A. Summary of Depreciation and Amortization Charges

Line No.	Functional Classification (a)	Depreciation Expense (Account 403) (b)	Amortization of Limited Term Electric Plant (Acc 404) (c)	Amortization of Other Electric Plant (Acc 405) (d)	Total (e)
1	Intangible Plant				
2	Steam Product Plant	48,742,328			48,742,328
3	Nuclear Production Plant				
4	Hydraulic Production Plant-Conventional				
5	Hydraulic Production Plant-Pumped Storage				
6	Other Production Plant				
7	Transmission Plant	7,155,289			7,155,289
8	Distribution Plant	33,309,059			33,309,059
9	General Plant	1,851,896	140,427		1,992,323
10	Common Plant-Electric				
11	TOTAL	91,058,572	140,427		91,198,999

B. Basis for Amortization Charges

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DEPRECIATION AND AMORTIZATION OF ELECTRIC PLANT (Continued)

C. Factors Used in Estimating Depreciation Charges

Line No.	Account No. (a)	Depreciable Plant Base (In Thousands) (b)	Estimated Avg. Service Life (c)	Net Salvage (Percent) (d)	Applied Depr. rates (Percent) (e)	Mortality Curve Type (f)	Average Remaining Life (g)
12	STEAM PRODUCTION						
13	311.010	39,251					
14	311.011	3,766					
15	311.012	231					
16	311.014	159,351					
17	311.015 (A)	4,588					
18	311.015 (B)	1,138					
19	311.015 (C)	21,388					
20	311.020	2					
21	312.010	243,646					
22	312.011	81,674					
23	312.012	13,746					
24	312.013	1,297					
25	312.014	330,606					
26	312.015 (A)	44,081					
27	312.015 (B)	9,206					
28	312.015 (C)	113,268					
29	312.016						
30	312.020	3,172					
31	314.010	102,497					
32	314.014	97,697					
33	314.015 (A)	26,485					
34	314.015 (B)	2,441					
35	314.015 (C)	35,774					
36	314.020	2,682					
37	315.010	36,884					
38	315.011	2,249					
39	315.012	1,421					
40	315.013	46					
41	315.014	91,007					
42	315.015 (A)	4,091					
43	315.015 (B)	849					
44	315.015 (C)	7,844					
45	315.020	22					
46	316.010	14,149					
47	316.011	55					
48	316.014	14,792					
49	316.015 (A)	617					
50	316.015 (B)	60					

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DEPRECIATION AND AMORTIZATION OF ELECTRIC PLANT (Continued)

C. Factors Used in Estimating Depreciation Charges

Line No.	Account No. (a)	Depreciable Plant Base (In Thousands) (b)	Estimated Avg. Service Life (c)	Net Salvage (Percent) (d)	Applied Depr. rates (Percent) (e)	Mortality Curve Type (f)	Average Remaining Life (g)
12	316.015 (C)	2,747					
13	316.020	51					
14	SUBTOTAL	1,514,871					
15	(A) Conesville Unit 4						
16	(B) Beckjord Unit 6						
17	(C) J M Stuart Station						
18							
19	TRANSMISSION						
20	352.000	5,506					
21	352.014	151					
22	352.015	228					
23	353.010	141,963					
24	353.014	5,027					
25	353.015	11,318					
26	353.016	373					
27	353.020	44					
28	354.010	15,446					
29	354.015	17,861					
30	355.010	39,505					
31	355.015	3,046					
32	356.010	31,643					
33	356.030	4,060					
34	356.015	14,088					
35	356.060	2,544					
36	357.000	8,876					
37	358.000	9,086					
38	SUBTOTAL	310,765					
39							
40	DISTRIBUTION						
41	361.000	8,318					
42	362.010	99,109					
43	362.020	84					
44	364.000	124,920					
45	365.000	116,918					
46	366.000	15,216					
47	366.011	10,650					
48	366.013	16,871					
49	367.000	131,586					
50	367.011	15,794					

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DEPRECIATION AND AMORTIZATION OF ELECTRIC PLANT (Continued)

C. Factors Used in Estimating Depreciation Charges

Line No.	Account No. (a)	Depreciable Plant Base (In Thousands) (b)	Estimated Avg. Service Life (c)	Net Salvage (Percent) (d)	Applied Depr. rates (Percent) (e)	Mortality Curve Type (f)	Average Remaining Life (g)
12	367.013	25,617					
13	368.000	191,547					
14	369.000	72,995					
15	369.012	3,595					
16	369.014	856					
17	370.000	60,176					
18	370.030	31					
19	371.000	17,937					
20	372.000	103					
21	373.000	9,852					
22	SUBTOTAL	922,175					
23							
24	GENERAL						
25	390.010	36,078					
26	391.000	4,187					
27	391.014	111					
28	391.015	830					
29	392.012	1					
30	392.013	133					
31	392.014	199					
32	392.015	140					
33	392.018	271					
34	393.000	393					
35	394.000	6,267					
36	396.000	3					
37	397.010	7,415					
38	397.014	317					
39	397.015	99					
40	398.000	464					
41	SUBTOTAL	56,908					
42							
43	DEPRECIABLE						
44	PLANT						
45	TOTAL	2,804,719					
46							
47							
48							
49							
50							

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FOOTNOTE DATA

Page Number (a)	Item (row) Number (b)	Column Number (c)
336	11	c

Instruction 2, Column (C):

The $140,427 represents amortization of improvements to leased buildings, the majority of which are related to one facility. An annual rate of 3.33% is used based on the estimated remaining life of the lease for the facility. No change has been made to this rate from the preceeding report year.

Instruction 3, Page 336, Section C:

(1) Subaccounts .015 to all accounts indicate a segregation of facilities owned as tenants in common by Cincinnati Gas & Electric Company, The Dayton Power and Light Company and the Respondent.

Subaccounts .014 to all accounts except 369 indicate a segregation of Zimmer Station facilities owned as tenants in common as referenced above.

Subaccount 356.030 indicates a segregation of right-of-way clearing.

Subaccounts .000, .011 and .013 for accounts 366 and 367 indicate a segregation of underground residential network, underground downtown distribution and underground other, respectively.

Subaccounts .000, .012, .013 and .014 for account 369 indicate a segregation of services between residential distribution, downtown network, and underground other, respectively.

Subaccount 390.010 indicates a segregation of structures & improvements.

Subaccounts .011 and .012 for accounts 311, 312, 315 and 316 indicate a segregation between sulfur dioxide removal equipment and retrofitted precipitators, respectively.

Subaccount .020 indicates spare parts/equipment.

Subaccount .060 for accounts 353 and 356 indicate a segregation of fiber optics wire.

(2) Amounts in column B are plant balances as of 12/31/98.

(3) Depreciation for 1998 was computed monthly by application of rates to prior month ending balances.

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PARTICULARS CONCERNING CERTAIN INCOME DEDUCTIONS AND INTEREST CHARGES ACCOUNTS

Report the information specified below, in the order given, for the respective income deduction and interest charges account. Provide a subheading for each account and a total for the account. Additional columns may be added if deemed appropriate with respect to any account.

(a) Miscellaneous Amortization (Account 425): Describe the nature of items included in this account, the contra account charged, the total of amortization charges for the year, and the period of amortization.

(b) Miscellaneous Income Deductions: Report the nature, payee, and amount of other income deductions for the year as required by Accounts 426.1, Donations; 426.2, Life Insurance; 426.3, Penalties; 426.4, Expenditures for Certain Civic Political and Related Activities; and 426.5, Other Deductions, of the Uniform System of Accounts. Amounts of less than 5% of each account total for the year (or $1,000, whichever is greater) may be grouped by classes within the above accounts.

(c) Interest on Debt to Associated Companies (Account 430) -- For each associated company to which interest on debt was incurred during the year, indicate the amount and interest rate respectively for (a) advances on notes, (b) advances on open account, (c) notes payable, (d) accounts payable, and (e) other debt, and total interest. Explain the nature of other debt on which interest was incurred during the year.

(d) Other Interest Expense (Account 431) -- Report particulars (details) including the amount and interest rate for other interest charges incurred during the year.

Line No.	Item (a)	Amount (b)
1	ACCOUNT 426 - OTHER INCOME DEDUCTIONS	
2		
3	Account 426.1 - Donations	
4	Company's Share of Parent Co. Expenditures	211,904
5	United Way	58,756
6	Greater Columbus Chamber of Commerce	41,100
7	Misc. Items Each < 5% of Account	411,108
8	TOTAL - 426.1	722,868
9		
10	Account 426.3 - Penalties	
11	Emission Allowances	412,239
12	TOTAL - 426.3	412,239
13		
14	Account 426.4 - Expenditures for Certain Civic,	
15	Political and Related Activities	
16	Company's Share of Parent Co. Expenditures	282,962
17	Edison Electric Institute	124,792
18	Administrative Labor Charges	37,769
19	Misc. Items Each < 5% of Account	15,239
20	TOTAL - 426.4	460,762
21		
22	Account 426.5 - Other Deductions	
23	Loss on Disposition of Property - Options	221,624,748
24	HMS Partners of Ohio (newspaper ads)	2,216,395
25	Demand Side Management - Lost Revenues	-1,268,368
26	Time Inc. (advertising)	192,350
27	Misc. Items Each < 5% of Account	27,617
28	TOTAL - 426.5	222,792,742
29		
30	ACCOUNT 431 - OTHER INTEREST EXPENSE	
31	Commercial Paper	3,129,022
32	Conventional Notes	364,003
33	Customer Deposits	254,533
34	Treasurer of State of Ohio	184,586
35	Emission Allowances	147,618
36	Line of Credit	116,093
37	Misc. Items Each < 5% of Account	151
38	TOTAL - 431	4,196,006
39		
40		
41		

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REGULATORY COMMISSION EXPENSES

1. Report particulars (details) of regulatory commission expenses incurred during the current year (or incurred in previous years, if being amortized) relating to format cases before a regulatory body, or cases in which such a body was a party.
2. Report in columns (b) and (c), only the current year's expenses that are not deferred and the current year's amortization of amounts deferred in previous years.

Line No.	Description (Furnish name of regulatory commission or body the docket or case number and a description of the case) (a)	Assessed by Regulatory Commission (b)	Expenses of Utility (c)	Total Expense for Current Year (b) + (c) (d)	Deferred in Account 182.3 at Beginning of Year (e)
1	FERC Assessment for the purpose of				
2	supporting the budget of the agency.				
3	FERC Order #472	348,491		348,491	
4					
5	Management Performance Audit				
6	PUCO Case No. 97-102-EL-EFC		47,630	47,630	
7					
8	PUCO charge for funding the cost of hearings				
9	and review process of long-term forecasts.				
10	PUCO Case No. 97-202-EL-FOR	97,621		97,621	
11					
12	5 Minor Items Each < $25,000		36,891	36,891	
13					
14					
15					
16					
17					
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45					
46	TOTAL	446,112	84,521	530,633	

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REGULATORY COMMISSION EXPENSES (Continued)

3. Show in column (k) any expenses incurred in prior years which are being amortized. List in column (a) the period of amortization.
4. List in column (f), (g), and (h) expenses incurred during year which were charged currently to income, plant, or other accounts.
5. Minor items (less than $25,000) may be grouped.

EXPENSES INCURRED DURING YEAR				AMORTIZED DURING YEAR			
CURRENTLY CHARGED TO			Deferred to Account 182.3	Contra Account	Amount	Deferred in Account 182.3 End of Year	Line No.
Department (f)	Account No. (g)	Amount (h)	(i)	(j)	(k)	(l)	
							1
							2
Electric	928	348,491					3
							4
							5
Electric	928	47,630					6
							7
							8
							9
Electric	928	97,621					10
							11
Electric	928	36,891					12
							13
							14
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		530,633					46

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RESEARCH, DEVELOPMENT, AND DEMONSTRATION ACTIVITIES

1. Describe and show below costs incurred and accounts charged during the year for technological research, development, and demonstration (R, D & D) project initiated, continued or concluded during the year. Report also support given to others during the year for jointly-sponsored projects.(Identify recipient regardless of affiliation.) For any R, D & D work carried with others, show separately the respondent's cost for the year and cost chargeable to others (See definition of research, development, and demonstration in Uniform System of Accounts).
2. Indicate in column (a) the applicable classification, as shown below:

Classifications:

A. Electric R, D & D Performed Internally:
(1) Generation
a. hydroelectric
i. Recreation fish and wildlife
ii Other hydroelectric
b. Fossil-fuel steam
c. Internal combustion or gas turbine
d. Nuclear
e. Unconventional generation
f. Siting and heat rejection
(3) Transmission
a. Overhead
b. Underground
(4) Distribution
(5) Environment (other than equipment)
(6) Other (Classify and include items in excess of $5,000.)
(7) Total Cost Incurred
B. Electric, R, D & D Performed Externally:
(1) Research Support to the electrical Research Council or the Electric Power Research Institute

Line No.	Classification (a)	Description (b)
1	ELECTRIC UTILITY RESEARCH,DEVELOPMENT &	
2	DEMONSTRATION PERFORMED INTERNALLY	
3		
4	A(1)B Generation: Fossil-Fuel Steam	
5		Demonstration of Urea-Based SNCR on a 600MW, PC-Fired Utility Boiler
6		Kapton Application
7		3 Item(s) Under $5,000
8		
9	A(1)D Generation: Nuclear	
10		Advanced Pressurized Water Reactor Design
11		
12	A(2) System Planning,Engineering & Operation	
13		Analysis of Electrotechnology Opportunities and Impacts
14		Inez MMS SCADA System
15		Load Profile For Retail Marketing
16		Develop Acoustic Flame Quality Monitor
17		DSTATCOM Demonstration
18		7 Item(s) Under $5,000
19		
20	A(3)A Transmission: Overhead	
21		Voltage Security Monitoring and Control (VSMAC)
22		Alternative Distribution Pole Structure Evaluation & Demonstration
23		De-Icing of Overhead Conductors
24		5 Item(s) Under $5,000
25		
26	A(3)B Transmission: Underground	
27		Underground Transmission Thermal Monitor and Analysis
28		1 Item(s) Under $5,000
29	A(4) Distribution:	
30		Transtext-Advanced Energy Management Pilot Program Administration
31		4 Item(s) Under $5,000
32		
33	A(5) Environment: (Other Than Equipment)	
34		Ohio River Ecological Study 1996-1999
35		4 Item(s) Under $5,000
36		
37		
38		

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year of Report
Columbus Southern Power Company	(1) [X] An Original (2) [ ] A Resubmission	04/30/1999	Dec. 31, 1998

RESEARCH, DEVELOPMENT, AND DEMONSTRATION ACTIVITIES (Continued)

(2) Research Support to Edison Electric Institute
(3) Research Support to Nuclear Power Groups
(4) Research Support to Others (Classify)
(5) Total Cost Incurred

3. Include in column (c) all R, D & D items performed internally and in column (d) those items performed outside the company costing $5,000 or more, briefly describing the specific area of R, D & D (such as safety, corrosion control, pollution, automation, measurement, insulation, type of appliance, etc.). Group items under $5,000 by classifications and indicate the number of items grouped. Under Other, (A (6) and B (4)) classify items by type of R, D & D activity.
4. Show in column (e) the account number charged with expenses during the year or the account to which amounts were capitalized during the year, listing Account 107, Construction Work in Progress, first. Show in column (f) the amounts related to the account charged in column (e)
5. Show in column (g) the total unamortized accumulating of costs of projects. This total must equal the balance in Account 188, Research, Development, and Demonstration Expenditures, Outstanding at the end of the year.
6. If costs have not been segregated for R, D &D activities or projects, submit estimates for columns (c), (d), and (f) with such amounts identified by "Est."
7. Report separately research and related testing facilities operated by the respondent.

Costs Incurred Internally Current Year (c)	Costs Incurred Externally Current Year (d)	AMOUNTS CHARGED IN CURRENT YEAR		Unamortized Accumulation (g)	Line No.
		Account (e)	Amount (f)		
					1
					2
					3
					4
-32,534		506	-32,534		5
5,127		506	5,127		6
5,203		506	5,203		7
					8
					9
9,203		524	9,203		10
					11
					12
12,500		930	12,500		13
8,144		588	8,144		14
7,900		903	7,900		15
5,936		566	5,936		16
5,408		588	5,408		17
19,366		Various	19,366		18
					19
					20
26,716		566	26,716		21
5,731		588	5,731		22
5,325		566	5,325		23
12,894		566 588	12,894		24
					25
					26
22,199		566	22,199		27
876		588	876		28
					29
493,653		588	493,653		30
8,737		Various	8,737		31
					32
					33
7,527		506	7,527		34
6,582		Various	6,582		35
					36
					37
					38

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year of Report
Columbus Southern Power Company	(1) [X] An Original (2) [ ] A Resubmission	04/30/1999	Dec. 31, 1998

RESEARCH, DEVELOPMENT, AND DEMONSTRATION ACTIVITIES

1. Describe and show below costs incurred and accounts charged during the year for technological research, development, and demonstration (R, D & D) project initiated, continued or concluded during the year. Report also support given to others during the year for jointly-sponsored projects.(Identify recipient regardless of affiliation.) For any R, D & D work carried with others, show separately the respondent's cost for the year and cost chargeable to others (See definition of research, development, and demonstration in Uniform System of Accounts).
2. Indicate in column (a) the applicable classification, as shown below:

Classifications:

A. Electric R, D & D Performed Internally:
- (1) Generation
  - a. hydroelectric
    - i. Recreation fish and wildlife
    - ii Other hydroelectric
  - b. Fossil-fuel steam
  - c. Internal combustion or gas turbine
  - d. Nuclear
  - e. Unconventional generation
  - f. Siting and heat rejection
- (3) Transmission
  - a. Overhead
  - b. Underground
- (4) Distribution
- (5) Environment (other than equipment)
- (6) Other (Classify and include items in excess of $5,000.)
- (7) Total Cost Incurred

B. Electric, R, D & D Performed Externally:
- (1) Research Support to the electrical Research Council or the Electric Power Research Institute

Line No.	Classification (a)	Description (b)
1	A(6) Other:	
2		UCA Integrated Protection, Control and Data Acquisition
3		Transtext Implementation Program
4		Power Quality Instrumentation Laboratory Development
5		Implementation of Fault Analysis in Lighting Location System (FALLS)
6		Prototype of National Association of Home Builders Smart House Field Test
7		3 Item(s) Under $5,000
8		
9	ELECTRIC UTILITY RESEARCH,DEVELOPMENT &	
10	DEMONSTRATION PERFORMED EXTERNALLY	
11		
12	B(1) Research Support to the ERC or the EPRI:	
13		1 Item(s) Under $5,000
14		
15		
16	TOTAL	
17		
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Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year of Report
Columbus Southern Power Company	(1) [X] An Original (2) [ ] A Resubmission	04/30/1999	Dec. 31, 1998

RESEARCH, DEVELOPMENT, AND DEMONSTRATION ACTIVITIES (Continued)

(2) Research Support to Edison Electric Institute
(3) Research Support to Nuclear Power Groups
(4) Research Support to Others (Classify)
(5) Total Cost Incurred

3. Include in column (c) all R, D & D items performed internally and in column (d) those items performed outside the company costing $5,000 or more, briefly describing the specific area of R, D & D (such as safety, corrosion control, pollution, automation, measurement, insulation, type of appliance, etc.). Group items under $5,000 by classifications and indicate the number of items grouped. Under Other, (A (6) and B (4)) classify items by type of R, D & D activity.
4. Show in column (e) the account number charged with expenses during the year or the account to which amounts were capitalized during the year, listing Account 107, Construction Work in Progress, first. Show in column (f) the amounts related to the account charged in column (e)
5. Show in column (g) the total unamortized accumulating of costs of projects. This total must equal the balance in Account 188, Research, Development, and Demonstration Expenditures, Outstanding at the end of the year.
6. If costs have not been segregated for R, D &D activities or projects, submit estimates for columns (c), (d), and (f) with such amounts identified by "Est."
7. Report separately research and related testing facilities operated by the respondent.

Costs Incurred Internally Current Year (c)	Costs Incurred Externally Current Year (d)	AMOUNTS CHARGED IN CURRENT YEAR		Unamortized Accumulation (g)	Line No.
		Account (e)	Amount (f)		
					1
126,765		506	126,765		2
33,791		588	33,791		3
24,139		930	24,139		4
-10,308		566	-10,308		5
6,982		588	6,982		6
2,472		930	2,472		7
					8
					9
					10
					11
					12
	2,618	506	2,618		13
					14
					15
820,334	2,618		822,952		16
					17
					18
					19
					20
					21
					22
					23
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Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year of Report
Columbus Southern Power Company	(1) [X] An Original (2) [ ] A Resubmission	04/30/1999	Dec. 31, 1998

DISTRIBUTION OF SALARIES AND WAGES

Report below the distribution of total salaries and wages for the year. Segregate amounts originally charged to clearing accounts to Utility Departments, Construction, Plant Removals, and Other Accounts, and enter such amounts in the appropriate lines and columns provided. In determining this segregation of salaries and wages originally charged to clearing accounts, a method of approximation giving substantially correct results may be used.

Line No.	Classification (a)	Direct Payroll Distribution (b)	Allocation of Payroll charged for Clearing Accounts (c)	Total (d)
1	Electric			
2	Operation			
3	Production			
4	Transmission	15,207,497		
5	Distribution	846,998		
6	Customer Accounts	8,449,301		
7	Customer Service and Informational	12,776,284		
8	Sales	1,300,912		
9	Administrative and General	66,737		
10	TOTAL Operation (Enter Total of lines 3 thru 9)	5,978,103		
11	Maintenance	44,625,832		
12	Production			
13	Transmission	12,106,985		
14	Distribution	1,292,441		
15	Administrative and General	6,918,982		
16	TOTAL Maint. (Total of lines 12 thru 15)	1,383,622		
17	Total Operation and Maintenance	21,702,030		
18	Production (Enter Total of lines 3 and 12)			
19	Transmission (Enter Total of lines 4 and 13)	27,314,482		
20	Distribution (Enter Total of lines 5 and 14)	2,139,439		
21	Customer Accounts (Transcribe from line 6)	15,368,283		
22	Customer Service and Informational (Transcribe from line 7)	12,776,284		
23	Sales (Transcribe from line 8)	1,300,912		
24	Administrative and General (Enter Total of lines 9 and 15)	66,737		
25	TOTAL Oper. and Maint. (Total of lines 18 thru 24)	7,361,725		
26	Gas	66,327,862	5,619,481	71,947,343
27	Operation			
28	Production-Manufactured Gas			
29	Production-Nat. Gas (Including Expl. and Dev.)			
30	Other Gas Supply			
31	Storage, LNG Terminaling and Processing			
32	Transmission			
33	Distribution			
34	Customer Accounts			
35	Customer Service and Informational			
36	Sales			
37	Administrative and General			
38	TOTAL Operation (Enter Total of lines 28 thru 37)			
39	Maintenance			
40	Production-Manufactured Gas			
41	Production-Natural Gas			
42	Other Gas Supply			
43	Storage, LNG Terminaling and Processing			
44	Transmission			
45	Distribution			
46	Administrative and General			
47	TOTAL Maint. (Enter Total of lines 40 thru 46)			

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year of Report
Columbus Southern Power Company	(1) [X] An Original (2) [ ] A Resubmission	04/30/1999	Dec. 31, 1998

DISTRIBUTION OF SALARIES AND WAGES (Continued)

Line No.	Classification (a)	Direct Payroll Distribution (b)	Allocation of Payroll charged for Clearing Accounts (c)	Total (d)
48	Total Operation and Maintenance			
49	Production-Manufactured Gas (Enter Total of lines 28 and 40)			
50	Production-Natural Gas (Including Expl. and Dev.) (Total lines 29,			
51	Other Gas Supply (Enter Total of lines 30 and 42)			
52	Storage, LNG Terminaling and Processing (Total of lines 31 thru			
53	Transmission (Lines 32 and 44)			
54	Distribution (Lines 33 and 45)			
55	Customer Accounts (Line 34)			
56	Customer Service and Informational (Line 35)			
57	Sales (Line 36)			
58	Administrative and General (Lines 37 and 46)			
59	TOTAL Operation and Maint. (Total of lines 49 thru 58)			
60	Other Utility Departments			
61	Operation and Maintenance			
62	TOTAL All Utility Dept. (Total of lines 25, 59, and 61)	66,327,862	5,619,481	71,947,343
63	Utility Plant			
64	Construction (By Utility Departments)			
65	Electric Plant	13,783,747	1,167,971	14,951,718
66	Gas Plant			
67	Other			
68	TOTAL Construction (Total of lines 65 thru 67)	13,783,747	1,167,971	14,951,718
69	Plant Removal (By Utility Departments)			
70	Electric Plant	1,201,452	101,655	1,303,107
71	Gas Plant			
72	Other			
73	TOTAL Plant Removal (Total of lines 70 thru 72)	1,201,452	101,655	1,303,107
74	Other Accounts (Specify):			
75	Other Electric Revenue	10,359	711	11,070
76	Clearing Accounts	7,108,768	-7,108,768	
77	Net Labor Billed on Commonly-Owned Facilities	-7,976,892		-7,976,892
78	Other General Ledger Accounts	2,581,379	218,950	2,800,329
79				
80				
81				
82				
83				
84				
85				
86				
87				
88				
89				
90				
91				
92				
93				
94				
95	TOTAL Other Accounts	1,723,614	-6,889,107	-5,165,493
96	TOTAL SALARIES AND WAGES	83,036,675		83,036,675

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year of Report
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ELECTRIC ENERGY ACCOUNT

Report below the information called for concerning the disposition of electric energy generated, purchased, exchanged and wheeled during the year.

Line No.	Item (a)	MegaWatt Hours (b)	Line No.	Item (a)	MegaWatt Hours (b)
1	SOURCES OF ENERGY		21	DISPOSITION OF ENERGY	
2	Generation (Excluding Station Use):		22	Sales to Ultimate Consumers (Including Interdepartmental Sales)	15,584,168
3	Steam	14,866,965	23	Requirements Sales for Resale (See instruction 4, page 311.)	465,627
4	Nuclear		24	Non-Requirements Sales for Resale (See instruction 4, page 311.)	4,171,344
5	Hydro-Conventional		25	Energy Furnished Without Charge	
6	Hydro-Pumped Storage		26	Energy Used by the Company (Electric Dept Only, Excluding Station Use)	
7	Other		27	Total Energy Losses	1,393,382
8	Less Energy for Pumping		28	TOTAL (Enter Total of Lines 22 Through 27) (MUST EQUAL LINE 20)	21,614,521
9	Net Generation (Enter Total of lines 3 through 8)	14,866,965			
10	Purchases	6,747,556			
11	Power Exchanges:				
12	Received				
13	Delivered				
14	Net Exchanges (Line 12 minus line 13)				
15	Transmission For Other (Wheeling)				
16	Received	5,585,855			
17	Delivered	5,585,855			
18	Net Transmission for Other (Line 16 minus line 17)				
19	Transmission By Others Losses				
20	TOTAL (Enter Total of lines 9, 10, 14, 18 and 19)	21,614,521			

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year of Report
Columbus Southern Power Company	(1) [X] An Original (2) [ ] A Resubmission	04/30/1999	Dec. 31, 1998

MONTHLY PEAKS AND OUTPUT

1. If the respondent has two or more power systems which are not physically integrated, furnish the required information for each non-integrated system.
2. Report in column (b) the system's energy output for each month such that the total on Line 41 matches the total on Line 20.
3. Report in column (c) a monthly breakdown of the Non-Requirements Sales For Resale reported on Line 24. include in the monthly amounts any energy losses associated with the sales so that the total on Line 41 exceeds the amount on Line 24 by the amount of losses incurred (or estimated) in making the Non-Requirements Sales for Resale.
4. Report in column (d) the system's monthly maximum megawatt Load (60-minute integration) associated with the net energy for the system defined as the difference between columns (b) and (c)
5. Report in columns (e) and (f) the specified information for each monthly peak load reported in column (d).

NAME OF SYSTEM:

Line No.	Month (a)	Total Monthly Energy (b)	Monthly Non-Requirments Sales for Resale & Associated Losses (c)	MONTHLY PEAK Megawatts (See Instr. 4) (d)	Day of Month (e)	Hour (f)
29	January	1,851,282	385,910	2,494	14	8
30	February	1,744,448	451,411	2,519	4	19
31	March	1,797,942	376,185	2,547	11	20
32	April	1,636,439	385,690	2,165	11	10
33	May	1,767,999	343,068	3,077	29	16
34	June	1,914,276	360,852	3,475	25	16
35	July	2,021,320	359,743	3,551	21	16
36	August	2,184,314	458,945	3,451	25	15
37	September	1,810,734	296,710	3,281	14	17
38	October	1,633,085	310,400	2,583	6	16
39	November	1,492,933	172,510	2,317	17	19
40	December	1,759,749	269,920	2,748	22	19
41	TOTAL	21,614,521	4,171,344			

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year of Report
Columbus Southern Power Company	(1) [X] An Original (2) [ ] A Resubmission	04/30/1999	Dec. 31, 1998

STEAM-ELECTRIC GENERATING PLANT STATISTICS (Large Plants)

1. Report data for plant in Service only. 2. Large plants are steam plants with installed capacity (name plate rating) of 25,000 Kw or more. Report in this page gas-turbine and internal combustion plants of 10,000 Kw or more, and nuclear plants. 3. Indicate by a footnote any plant leased or operated as a joint facility. 4. If net peak demand for 60 minutes is not available, give data which is available, specifying period. 5. If any employees attend more than one plant, report on line 11 the approximate average number of employees assignable to each plant. 6. If gas is used and purchased on a therm basis report the Btu content or the gas and the quantity of fuel burned converted to Mct. 7. Quantities of fuel burned (Line 37) and average cost per unit of fuel burned (Line 40) must be consistent with charges to expense accounts 501 and 547 (Line 41) as show on Line 19. 8. If more than one fuel is burned in a plant furnish only the composite heat rate for all fuels burned.

Line No.	Item (a)	Plant Name: *CONESVILLE 1-3,5,6* (b)			Plant Name: *PICWAY* (c)		
1	Kind of Plant (Internal Comb, Gas Turb, Nuclear	STEAM			STEAM CONVENTIONAL		
2	Type of Constr (Conventional, Outdoor, Boiler, etc)	FULL OUTDOOR			OUTDOOR BOILER		
3	Year Originally Constructed	1957			1926		
4	Year Last Unit was Installed	1978			1955		
5	Total Installed Cap (Max Gen Name Plate Ratings-MW)	1333.40			106.25		
6	Neat Peak Demand on Plant - MW (60 minutes)	1253			105		
7	Plant Hours Connected to Load	8760			6612		
8	Net Continuous Plant Capability (Megawatts)	0			0		
9	When Not Limited by Condenser Water	1165			100		
10	When Limited by Condenser Water	1141			90		
11	Average Number of Employees	378			39		
12	Net Generation, Exclusive of Plant Use - KWh	6714748			362391		
13	Cost of Plant: Land and Land Rights	236497			125244		
14	Structures and Improvements	37001645			6248270		
15	Equipment Costs	474940735			28653529		
16	Total Cost	512178877			35027043		
17	Cost per KW of Installed Capacity (line 5)	384.1150			329.6663		
18	Production Expenses: Oper, Supv, & Engr	3469984			556940		
19	Fuel	97116199			4316907		
20	Coolants and Water (Nuclear Plants Only)	0			0		
21	Steam Expenses	9260516			273157		
22	Steam From Other Sources	0			0		
23	Steam Transferred (Cr)	0			0		
24	Electric Expenses	1216802			126580		
25	Misc Steam (or Nuclear) Power Expenses	6506634			1123782		
26	Rents	48000			0		
27	Allowances	2188076			617068		
28	Maintenance Supervision and Engineering	2357381			115122		
29	Maintenance of Structures	404326			205578		
30	Maintenance of Boiler (or reactor) Plant	9733272			1260763		
31	Maintenance of Electric Plant	1959774			411706		
32	Maintenance of Misc Steam (or Nuclear) Plant	1674373			219811		
33	Total Production Expenses	135935337			9227414		
34	Expenses per Net KWh	20.2443			25.4626		
35	Fuel: Kind (Coal, Gas, Oil, or Nuclear)	COAL	OIL	GAS	COAL	OIL	
36	Unit (Coal-tons/Oil-barrel/Gas-mcf/Nuclear-indicate)	TONS	BARRELS	MCF	TONS	BARRELS	
37	Quantity (units) of Fuel Burned	2873201	11028	0	172935	2441	0
38	Avg Heat Cont - Fuel Burned (btu/indicate if nuclear)	11905	129201	0	11427	76606	0
39	Avg Cost of Fuel/unit, as Delvd f.o.b. during year	30.555	19.567	0.000	23.603	19.000	0.000
40	Average Cost of Fuel per Unit Burned	33.466	21.288	0.000	24.697	19.787	0.000
41	Average Cost of Fuel Burned per Million BTU	1.406	3.923	0.000	1.081	6.150	0.000
42	Average Cost of Fuel Burned per KWh Net Gen	0.015	0.000	0.000	0.013	0.000	0.000
43	Average BTU per KWh Net Generation	10495.000	0.000	0.000	11505.000	0.000	0.000

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year of Report
Columbus Southern Power Company	(1) [X] An Original (2) [ ] A Resubmission	04/30/1999	Dec. 31, 1998

STEAM-ELECTRIC GENERATING PLANT STATISTICS (Large Plants)*(Continued)*

9. Items under Cost of Plant are based on U. S. of A. Accounts. Production expenses do not include Purchased Power, System Control and Load Dispatching, and Other Expenses Classified as Other Power Supply Expenses. 10. For IC and GT plants, report Operating Expenses, Account Nos. 547 and 549 on Line 24 "Electric Expenses," and Maintenance Account Nos. 553 and 554 on Line 31, "Maintenance of Electric Plant." Indicate plants designed for peak load service. Designate automatically operated plants. 11. For a plant equipped with combinations of fossil fuel steam, nuclear steam, hydro, internal combustion or gas-turbine equipment, report each as a separate plant. However, if a gas-turbine unit functions in a combined cycle operation with a conventional steam unit, include the gas-turbine with the steam plant. 12. If a nuclear power generating plant, briefly explain by footnote (a) accounting method for cost of power generated including any excess costs attributed to research and development; (b) types of cost units used for the various components of fuel cost; and (c) any other informative data concerning plant type fuel used, fuel enrichment type and quantity for the report period and other physical and operating characteristics of plant.

Plant Name: *CONESVILLE 4* (d)	Plant Name: *CONES. 4 CSP SHR* (e)	Plant Name: *ZIMMER CSP SHR* (f)	Line No.
STEAM	STEAM	STEAM	1
CONVENTIONAL	CONVENTIONAL	CONVENTIONAL	2
1973	1973	1991	3
-	-	-	4
841.50	366.05	362.11	5
341	786	390	6
7043	7043	8239	7
0	0	0	8
780	339	330	9
780	339	330	10
0	0	0	11
2915559	1305511	2408320	12
74827	32550	5619624	13
10532353	4588537	159350786	14
173641928	75408046	534102166	15
184249108	80029133	699072576	16
218.9532	218.6290	1930.5531	17
0	451800	597215	18
0	23571026	25264080	19
0	0	0	20
0	312253	5795055	21
0	0	0	22
0	0	0	23
0	245888	273620	24
0	603239	642436	25
0	0	0	26
0	1462210	0	27
0	395306	295895	28
0	103041	215276	29
0	1961438	2047796	30
0	642445	227867	31
0	288044	132949	32
0	30036690	35492189	33
0.0000	23.0076	14.7373	34

COAL	OIL		COAL	OIL		COAL	OIL		
TONS	BARRELS		TONS	BARRELS		TONS	BARRELS		36
1256365	4254	0	563410	1852	0	970704	11028	0	37
11872	140400	0	11873	140401	0	12065	129201	0	38
40.377	19.555	0.000	41.180	19.561	0.000	25.032	19.567	0.000	39
41.262	24.265	0.000	41.757	24.266	0.000	25.760	21.288	0.000	40
1.738	4.115	0.000	1.758	4.115	0.000	1.068	3.923	0.000	41
0.018	0.000	0.000	0.018	0.000	0.000	0.010	0.000	0.000	42
10241.000	0.000	0.000	10187.000	0.000	0.000	9756.000	0.000	0.000	43

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STEAM-ELECTRIC GENERATING PLANT STATISTICS (Large Plants) *(Continued)*

1. Report data for plant in Service only. 2. Large plants are steam plants with installed capacity (name plate rating) of 25,000 Kw or more. Report in this page gas-turbine and internal combustion plants of 10,000 Kw or more, and nuclear plants. 3. Indicate by a footnote any plant leased or operated as a joint facility. 4. If net peak demand for 60 minutes is not available, give data which is available, specifying period. 5. If any employees attend more than one plant, report on line 11 the approximate average number of employees assignable to each plant. 6. If gas is used and purchased on a therm basis report the Btu content or the gas and the quantity of fuel burned converted to Mct. 7. Quantities of fuel burned (Line 37) and average cost per unit of fuel burned (Line 40) must be consistent with charges to expense accounts 501 and 547 (Line 41) as show on Line 19. 8. If more than one fuel is burned in a plant furnish only the composite heat rate for all fuels burned.

Line No.	Item (a)	Plant Name: *BECKJORD 6 CSP SHR* (b)			Plant Name: *STUART CSP SHR* (c)		
1	Kind of Plant (Internal Comb, Gas Turb, Nuclear						
2	Type of Constr (Conventional, Outdoor, Boiler, etc)	STEAM			STEAM		
3	Year Originally Constructed	CONVENTIONAL			SEMI-OUTDOOR		
4	Year Last Unit was Installed	1969			1970		
5	Total Installed Cap (Max Gen Name Plate Ratings-MW)	-			1974		
6	Neat Peak Demand on Plant - MW (60 minutes)	57.60			634.61		
7	Plant Hours Connected to Load	66			620		
8	Net Continuous Plant Capability (Megawatts)	8221			8760		
9	When Not Limited by Condenser Water	0			0		
10	When Limited by Condenser Water	53			608		
11	Average Number of Employees	52			608		
12	Net Generation, Exclusive of Plant Use - KWh	0			0		
13	Cost of Plant: Land and Land Rights	300907			3775058		
14	Structures and Improvements	175499			413944		
15	Equipment Costs	1138190			21387637		
16	Total Cost	12555605			159632492		
17	Cost per KW of Installed Capacity (line 5)	13869294			181434073		
18	Production Expenses: Oper, Supv, & Engr	240.7864			285.8985		
19	Fuel	74066			659566		
20	Coolants and Water (Nuclear Plants Only)	3650976			46638789		
21	Steam Expenses	0			0		
22	Steam From Other Sources	76390			804302		
23	Steam Transferred (Cr)	0			0		
24	Electric Expenses	0			0		
25	Misc Steam (or Nuclear) Power Expenses	62149			349466		
26	Rents	73767			1295827		
27	Allowances	0			3665		
28	Maintenance Supervision and Engineering	214088			1238100		
29	Maintenance of Structures	52704			1018127		
30	Maintenance of Boiler (or reactor) Plant	49329			341442		
31	Maintenance of Electric Plant	207181			4902141		
32	Maintenance of Misc Steam (or Nuclear) Plant	28858			1311428		
33	Total Production Expenses	57771			56339		
34	Expenses per Net KWh	4547279			58619192		
35	Fuel: Kind (Coal, Gas, Oil, or Nuclear)	15.1119			15.5280		
36	Unit (Coal-tons/Oil-barrel/Gas-mcf/Nuclear-indicate)	COAL	OIL		COAL	OIL	
37	Quantity (units) of Fuel Burned	TONS	BARRELS		TONS	BARRELS	
38	Avg Heat Cont - Fuel Burned (btu/indicate if nuclear)	127473	782	0	1561401	10912	0
39	Avg Cost of Fuel/unit, as Delvd f.o.b. during year	12031	137030	0	11395	137361	0
40	Average Cost of Fuel per Unit Burned	270604.000	17.327	0.000	28.754	18.539	0.000
41	Average Cost of Fuel Burned per Million BTU	28.521	19.574	0.000	29.734	19.482	0.000
42	Average Cost of Fuel Burned per KWh Net Gen	1.185	3.401	0.000	1.305	3.377	0.000
43	Average BTU per KWh Net Generation	0.012	0.000	0.000	0.012	0.000	0.000
		10208.000	0.000	0.000	9443.000	0.000	0.000

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year of Report
Columbus Southern Power Company	(1) [X] An Original (2) [ ] A Resubmission	04/30/1999	Dec. 31, 1998

FOOTNOTE DATA

Page Number (a)	Item (row) Number (b)	Column Number (c)
402	-1	

COLUMBUS SOUTHERN POWER COMPANY, 1998
Conesville Unit #4: This unit is commonly owned by The Cincinnati Gas & Electric Company, The Dayton Power and Light Company and the Respondent with undivided interests of 40.0%, 16.5% and 43.5%, respectively. Fuel expenses are shared on an energy received basis. All other expenses are shared on an ownership basis.

402 -1

Conesville Unit #4 @ CSP Share: See footnote above.

402 -1

Zimmer: This unit is commonly owned by The Cincinnati Gas & Electric Company, The Dayton Power and Light Company and the Respondent with undivided interests of 46.5%, 28.1% and 25.4%, respectively. Fuel expenses are shared on an energy received basis. All other expenses are shared on an ownership basis.

402.1 -1

COLUMBUS SOUTHERN POWER COMPANY, 1998
Beckjord Unit #6: This unit is commonly owned by The Cincinnati Gas & Electric Company, The Dayton Power and Light Company and the Respondent with undivided interests of 37.5%, 50.0% and 12.5%, respectively. Fuel expenses are shared on an energy received basis. All other expenses are shared on an ownership basis.

402.1 -1

Stuart: These units are commonly owned by The Cincinnati Gas & Electric Company, The Dayton Power and Light Company and the Respondent with undivided interests of 39%, 35% and 26%, respectively. Fuel expenses are shared on an energy received basis. All other expenses are shared on an ownership basis. (The diesel unit has been included with the steam unit as a Black Start Unit.)

402 -1

Footnote Linked. See note on 402, Row: -1, col/item:

402 -1

Footnote Linked. See note on 402, Row: -1, col/item:

402 -1

Footnote Linked. See note on 402, Row: -1, col/item:

402.1 -1

Footnote Linked. See note on 402.1, Row: -1, col/item:

402.1 -1

Footnote Linked. See note on 402.1, Row: -1, col/item:

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year of Report
Columbus Southern Power Company	(1) [X] An Original (2) [ ] A Resubmission	04/30/1999	Dec. 31, 1998

TRANSMISSION LINE STATISTICS

1. Report information concerning transmission lines, cost of lines, and expenses for year. List each transmission line having nominal voltage of 132 kilovolts or greater. Report transmission lines below these voltages in group totals only for each voltage.
2. Transmission lines include all lines covered by the definition of transmission system plant as given in the Uniform System of Accounts. Do not report substation costs and expenses on this page.
3. Report data by individual lines for all voltages if so required by a State commission.
4. Exclude from this page any transmission lines for which plant costs are included in Account 121, Nonutility Property.
5. Indicate whether the type of supporting structure reported in column (e) is: (1) single pole wood or steel; (2) H-frame wood, or steel poles; (3) tower; or (4) underground construction If a transmission line has more than one type of supporting structure, indicate the mileage of each type of construction by the use of brackets and extra lines. Minor portions of a transmission line of a different type of construction need not be distinguished from the remainder of the line.
6. Report in columns (f) and (g) the total pole miles of each transmission line. Show in column (f) the pole miles of line on structures the cost of which is reported for the line designated; conversely, show in column (g) the pole miles of line on structures the cost of which is reported for another line. Report pole miles of line on leased or partly owned structures in column (g). In a footnote, explain the basis of such occupancy and state whether expenses with respect to such structures are included in the expenses reported for the line designated.

Line No.	DESIGNATION From (a)	DESIGNATION To (b)	VOLTAGE (KV) (Indicate where other than 60 cycle, 3 phase) Operating (c)	VOLTAGE (KV) Designed (d)	Type of Supporting Structure (e)	LENGTH (Pole miles) (In the case of underground lines report circuit miles) On Structure of Line Designated (f)	LENGTH On Structures of Another Line (g)	Number Of Circuits (h)
1	FULLY OWNED TRANS.							
2	BEATTY	HAYDEN	345.00	345.00	1			1
3	BEATTY	HAYDEN	345.00	345.00	3	17.00		1
4	BIXBY-CORRIDOR	KIRK (TAP)	345.00	345.00	2	1.00		1
5	CONESVILLE	CORRIDOR	345.00	345.00	3	54.00		1
6	HAYDEN	HYATT	345.00	345.00	1			1
7	HAYDEN	HYATT	345.00	345.00	2			1
8	HAYDEN	HYATT	345.00	345.00	3	12.00		1
9	HAYDEN	ROBERTS	345.00	345.00	1	6.00		1
10	HYATT	POINT Z	345.00	345.00	2			1
11	HYATT	POINT Z	345.00	345.00	1		2.00	1
12	HYATT	POINT Z	345.00	345.00	3		9.00	1
13	POINT Z	CORRIDOR	345.00	345.00	3	13.00		1
14								
15								
16	COMMONLY OWNED	(SEE NOTES PAGE 422.A)						
17	BECKJORD	PIERCE	345.00	345.00	3			1
18	PIERCE	FOSTER	345.00	345.00	3	24.00		1
19	SUGARCREEK	GREENE	345.00	345.00	3	8.00		1
20	SUGARCREEK	GREENE	345.00	345.00	2			1
21	GREENE	BEATTY	345.00	345.00	3	49.00		1
22	MARQUIS	POINT X	345.00	345.00	3	46.00		1
23	STUART	GREENE	345.00	345.00	3	79.00		1
24	STUART	GREENE	345.00	345.00	2	1.00		1
25	STUART	GREENE	345.00	345.00	3	1.00		1
26	STUART	POINT M-KILLEN	345.00	345.00	3	13.00		1
27	STUART	FOSTER	345.00	345.00	3	55.00		1
28	STUART	FOSTER	345.00	345.00	3	1.00	3.00	1
29	FOSTER	SUGARCREEK	345.00	345.00	3	27.00		1
30	STUART	ZIMMER	345.00	345.00	3	35.00		1
31	ZIMMER	PORT UNION	345.00	345.00	3	10.00		1
32	POINT O-KILLEN	MARQUIS	345.00	345.00	3	32.00		1
33	POINT Y	BEATTY	345.00	345.00	3	15.00		1
34	POINT Y	BEATTY	345.00	345.00	3		4.00	1
35								
36					TOTAL	2,022.00	180.00	195

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Columbus Southern Power Company	(1) [X] An Original (2) [ ] A Resubmission	04/30/1999	Dec. 31, 1998

TRANSMISSION LINE STATISTICS (Continued)

7. Do not report the same transmission line structure twice. Report Lower voltage Lines and higher voltage lines as one line. Designate in a footnote if you do not include Lower voltage lines with higher voltage lines. If two or more transmission line structures support lines of the same voltage, report the pole miles of the primary structure in column (f) and the pole miles of the other line(s) in column (g)
8. Designate any transmission line or portion thereof for which the respondent is not the sole owner. If such property is leased from another company, give name of lessor, date and terms of Lease, and amount of rent for year. For any transmission line other than a leased line, or portion thereof, for which the respondent is not the sole owner but which the respondent operates or shares in the operation of, furnish a succinct statement explaining the arrangement and giving particulars (details) of such matters as percent ownership by respondent in the line, name of co-owner, basis of sharing expenses of the Line, and how the expenses borne by the respondent are accounted for, and accounts affected. Specify whether lessor, co-owner, or other party is an associated company.
9. Designate any transmission line leased to another company and give name of Lessee, date and terms of lease, annual rent for year, and how determined. Specify whether lessee is an associated company.
10. Base the plant cost figures called for in columns (j) to (l) on the book cost at end of year.

Size of Conductor and Material (i)	COST OF LINE (Include in Column (j) Land, Land rights, and clearing right-of-way)			EXPENSES, EXCEPT DEPRECIATION AND TAXES				Line No.
	Land (j)	Construction and Other Costs (k)	Total Cost (l)	Operation Expenses (m)	Maintenance Expenses (n)	Rents (o)	Total Expenses (p)	
								1
								2
2-954 ACSR								3
2-954 ACSR	1,194,611	2,662,712	3,857,323					4
2-954 ACSR	302	135,287	135,589					5
2-954 ACSR	742,088	4,844,182	5,586,270					6
2-94 ACSR								7
2-954 ACSR								8
2-954 ACSR	835,964	1,686,077	2,522,041					9
2-954 ACSR	1,238,509	2,045,433	3,283,942					10
2-954 ACSR								11
2-954 ACSR								12
2-954 ACSR								13
2-954 ACSR	789,723	3,622,910	4,412,633					14
								15
								16
								17
1414 ACSR	14,534	49,229	63,763					18
2-1024 ACAR	341,949	829,458	1,171,407					19
2-1024 ACAR								20
2-1024 ACAR	59,456	214,837	274,293					21
2-1024 ACAR	407,288	1,301,708	1,708,996					22
2-983 ACAR	224,274	1,348,665	1,572,939					23
2-1024 ACAR								24
2-1024 ACAR								25
2-1024 ACAR	469,103	2,321,261	2,790,364					26
2-983 ACAR	110,255	1,559,205	1,669,460					27
2-1024 ACAR								28
2-1024 ACAR	380,541	1,583,689	1,964,230					29
2-1024 ACAR	296,132	778,104	1,074,236					30
2-954 ACSR	262,436	1,428,384	1,690,820					31
2-954 ACSR	292,501	1,255,302	1,547,803					32
2-983 ACAR								33
2-983 ACAR								34
2-983 ACAR	106,814	489,949	596,763					35
	30,238,384	143,520,468	173,758,852	104,740	2,245,265		2,350,005	36

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year of Report
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TRANSMISSION LINE STATISTICS

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4. Exclude from this page any transmission lines for which plant costs are included in Account 121, Nonutility Property.
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Line No.	DESIGNATION From (a)	DESIGNATION To (b)	VOLTAGE (KV) (Indicate where other than 60 cycle, 3 phase) Operating (c)	VOLTAGE (KV) Designed (d)	Type of Supporting Structure (e)	LENGTH (Pole miles) (In the case of underground lines report circuit miles) On Structure of Line Designated (f)	LENGTH On Structures of Another Line (g)	Number Of Circuits (h)
1	COMMONLY OWNED LINES:	(SEE NOTES PAGE 422.4)						
2	BEATTY	BIXBY	345.00	345.00	3	13.00		1
3	BIXBY	TOWER 71	345.00	345.00	3	15.00		1
4	TOWER 71	CORRIDOR	345.00	345.00	3	22.00		1
5	STUART	TOWER 2	345.00	345.00	3			1
6	TOWER 2	POINT Y	345.00	345.00	3	75.00		1
7	CONESVILLE	TOWER 71	345.00	345.00	2	51.00		1
8	TOWER 71	BIXBY	345.00	345.00	3		15.00	1
9	POINT X	TOWER 27	345.00	345.00	3	17.00		1
10	TOWER 27	BIXBY	345.00	345.00	3		9.00	1
11								
12	COMMONLY OWNED LINES:	(SEE NOTES PAGE 422.A)						
13	CONESVILLE	POINT Z	345.00	345.00	3	57.00		1
14								
15	COMMONLY OWNED LINES:	(SEE NOTES PAGE 422.A)						
16	POINT Z	HYATT	345.00	345.00	3	9.00		1
17	POINT Z	HYATT	345.00	345.00	1	2.00		1
18	POINT Z	HYATT	345.00	345.00	2			1
19								
20	COMMONLY OWNED LINES:	(SEE NOTES PAGE 422.A)						
21	STUART	ZIMMER	345.00	345.00	3	1.00		1
22	ZIMMER	RED BANK	345.00	345.00	3	33.00	2.00	1
23	RED BANK	TERMINAL	345.00	345.00	3	7.00		1
24	ZIMMER	PIERCE	345.00	345.00	3	1.00	36.00	1
25								
26	EXPENSES 345KV LINES							
27								
28								
29								
30								
31								
32								
33								
34								
35								
36					TOTAL	2,022.00	180.00	195

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TRANSMISSION LINE STATISTICS (Continued)

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9. Designate any transmission line leased to another company and give name of Lessee, date and terms of lease, annual rent for year, and how determined. Specify whether lessee is an associated company.
10. Base the plant cost figures called for in columns (j) to (l) on the book cost at end of year.

Size of Conductor and Material (i)	COST OF LINE (Include in Column (j) Land, Land rights, and clearing right-of-way)			EXPENSES, EXCEPT DEPRECIATION AND TAXES				Line No.
	Land (j)	Construction and Other Costs (k)	Total Cost (l)	Operation Expenses (m)	Maintenance Expenses (n)	Rents (o)	Total Expenses (p)	
								1
2-954 ACSR	238,833	628,223	867,056					2
2-954 ACSR								3
2-954 ACSR	573,054	1,083,896	1,656,950					4
2-954 ACSR								5
2-954 ACSR	679,660	2,133,603	2,813,263					6
2-954 ACSR								7
2-954 ACSR	360,944	1,488,918	1,849,862					8
2-954 ACSR								9
2-954 ACSR	213,385	543,639	757,024					10
								11
								12
2-954 ACSR	1,514,424	5,318,864	6,833,288					13
								14
								15
2-954 ACSR								16
2-954 ACSR								17
2-954 ACSR	639,432	2,097,710	2,737,142					18
								19
								20
2-954 ACSR								21
2-954 ACSR	308,043	6,005,867	6,313,910					22
2-954 ACSR	232,956	2,023,424	2,256,380					23
2-954 ACSR	153,013	531,322	684,335					24
								25
				41,954	899,330		941,284	26
								27
								28
								29
								30
								31
								32
								33
								34
								35
	30,238,384	143,520,468	173,758,852	104,740	2,245,265		2,350,005	36

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year of Report
Columbus Southern Power Company	(1) [X] An Original (2) [ ] A Resubmission	04/30/1999	Dec. 31, 1998

TRANSMISSION LINE STATISTICS

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6. Report in columns (f) and (g) the total pole miles of each transmission line. Show in column (f) the pole miles of line on structures the cost of which is reported for the line designated; conversely, show in column (g) the pole miles of line on structures the cost of which is reported for another line. Report pole miles of line on leased or partly owned structures in column (g). In a footnote, explain the basis of such occupancy and state whether expenses with respect to such structures are included in the expenses reported for the line designated.

Line No.	DESIGNATION From (a)	DESIGNATION To (b)	VOLTAGE (KV) (Indicate where other than 60 cycle, 3 phase) Operating (c)	VOLTAGE (KV) Designed (d)	Type of Supporting Structure (e)	LENGTH (Pole miles) (In the case of underground lines report circuit miles) On Structure of Line Designated (f)	On Structures of Another Line (g)	Number Of Circuits (h)
1	ROBERTS	BETHEL	138.00	138.00	1			2
2	ROBERTS	BETHEL	138.00	138.00	3	5.00		2
3	ROBERTS	KENNY	138.00	138.00	1	1.00		1
4	ROBERTS	KENNY	138.00	138.00	4	3.00		1
5	BETHEL	LINWORTH	138.00	138.00	3		3.00	1
6	BETHEL	LINWORTH	138.00	138.00	1	2.00		1
7	PICWAY	HARRISON	138.00	138.00	3	1.00		1
8	GROVES	BEXLEY	138.00	138.00	1	4.00		1
9	BEXLEY	ST. CLAIR	138.00	138.00	1	4.00		1
10	BIXBY	LSII	138.00	138.00	1	1.00	2.00	1
11	BIXBY	LSII	138.00	138.00	2	2.00		1
12	BIXBY	LSII	138.00	138.00	3			1
13	BIXBY	W. LANCASTER	138.00	138.00	2	18.00		1
14	BIXBY	W. LANCASTER	138.00	138.00	2			1
15	BIXBY	W. LANCASTER	138.00	138.00	2	1.00		1
16	POSTON	ROSS	138.00	138.00	2	42.00		1
17	POSTON	ROSS	138.00	138.00	3	1.00		1
18	ROSS	DELANO	138.00	138.00	2	5.00		1
19	CIRCLEVILLE	HARRISON	138.00	138.00	2	14.00		1
20	CIRCLEVILLE	HARRISON	138.00	138.00	3	1.00		1
21	LSII	MARION	138.00	138.00	1	2.00		1
22	LSII	MARION	138.00	138.00	3	3.00		1
23	MARION	CANAL	138.00	138.00	4	4.00		1
24	ST. CLAIR	CLINTON	138.00	138.00	4	4.00		1
25	HARRISON	MARION	138.00	138.00	2	7.00		1
26	HARRISON	MARION	138.00	138.00	3		3.00	1
27	BIXBY	GROVES-ASTOR	138.00	138.00	1	13.00		1
28	POSTON	HARRISON	138.00	138.00	2	54.00		1
29	BEATTY	WILSON (EAST)	138.00	138.00	3	7.00	1.00	1
30	BEATTY	WILSON (WEST)	138.00	138.00	3		1.00	2
31	BEATTY	WILSON (WEST)	138.00	138.00	3		9.00	1
32	WAVERLY	SARGENTS	138.00	138.00	2	16.00		1
33	WAVERLY	ADAMS-SEAMAN	138.00	138.00	2	25.00		1
34	WAVERLY	ADAMS-SEAMAN	138.00	138.00	2	11.00		1
35	CIRCLEVILLE	SCIPPO	138.00	138.00	2	2.00		1
36					TOTAL	2,022.00	180.00	195

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year of Report
Columbus Southern Power Company	(1) [X] An Original (2) [ ] A Resubmission	04/30/1999	Dec. 31, 1998

TRANSMISSION LINE STATISTICS (Continued)

7. Do not report the same transmission line structure twice. Report Lower voltage Lines and higher voltage lines as one line. Designate in a footnote if you do not include Lower voltage lines with higher voltage lines. If two or more transmission line structures support lines of the same voltage, report the pole miles of the primary structure in column (f) and the pole miles of the other line(s) in column (g)
8. Designate any transmission line or portion thereof for which the respondent is not the sole owner. If such property is leased from another company, give name of lessor, date and terms of Lease, and amount of rent for year. For any transmission line other than a leased line, or portion thereof, for which the respondent is not the sole owner but which the respondent operates or shares in the operation of, furnish a succinct statement explaining the arrangement and giving particulars (details) of such matters as percent ownership by respondent in the line, name of co-owner, basis of sharing expenses of the Line, and how the expenses borne by the respondent are accounted for, and accounts affected. Specify whether lessor, co-owner, or other party is an associated company.
9. Designate any transmission line leased to another company and give name of Lessee, date and terms of lease, annual rent for year, and how determined. Specify whether lessee is an associated company.
10. Base the plant cost figures called for in columns (j) to (l) on the book cost at end of year.

Size of Conductor and Material (i)	COST OF LINE (Include in Column (j) Land, Land rights, and clearing right-of-way)			EXPENSES, EXCEPT DEPRECIATION AND TAXES				Line No.
	Land (j)	Construction and Other Costs (k)	Total Cost (l)	Operation Expenses (m)	Maintenance Expenses (n)	Rents (o)	Total Expenses (p)	
636 ACSR								1
636 ACSR	154,413	839,323	993,736					2
954 ACSR								3
2500 ALUM	15,618	2,226,574	2,242,192					4
636 ACSR								5
636 AA	30,989	138,865	169,854					6
636 ACSR		21,177	21,177					7
636 ACSR	275,683	376,056	651,739					8
636 AA	94,264	628,893	723,157					9
636 ACSR								10
636 ACSR								11
636 ACSR	36,128	239,220	275,348					12
4/O CWC								13
954 ACSR								14
636 ACSR	112,126	1,177,334	1,289,460					15
636 ACSR								16
636 ACSR	299,593	790,594	1,090,187					17
336.4 ACSR	25,566	227,166	252,732					18
336.4 ACSR								19
636 ACSR	151,362	992,599	1,143,961					20
636 ACSR								21
636 ACSR	289,360	1,307,285	1,596,645					22
600 CU PIPT		724,215	724,215					23
600 CU PIPT	2	633,220	633,222					24
636 ACSR								25
636 ACSR	51,619	367,887	419,506					26
636 AA	158,613	808,528	967,141					27
636 ACSR	691,633	833,292	1,524,925					28
636 ACSR	108,649	529,978	638,627					29
636 ACSR								30
636 ACSR	164,110	647,056	811,166					31
636 ACSR	219,295	1,065,721	1,285,016					32
336.4 ACSR								33
636 ACSR	376,920	1,205,290	1,582,210					34
336.4 ACSR								35
	30,238,384	143,520,468	173,758,852	104,740	2,245,265		2,350,005	36

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year of Report
Columbus Southern Power Company	(1) [X] An Original (2) [ ] A Resubmission	04/30/1999	Dec. 31, 1998

TRANSMISSION LINE STATISTICS

1. Report information concerning transmission lines, cost of lines, and expenses for year. List each transmission line having nominal voltage of 132 kilovolts or greater. Report transmission lines below these voltages in group totals only for each voltage.
2. Transmission lines include all lines covered by the definition of transmission system plant as given in the Uniform System of Accounts. Do not report substation costs and expenses on this page.
3. Report data by individual lines for all voltages if so required by a State commission.
4. Exclude from this page any transmission lines for which plant costs are included in Account 121, Nonutility Property.
5. Indicate whether the type of supporting structure reported in column (e) is: (1) single pole wood or steel; (2) H-frame wood, or steel poles; (3) tower; or (4) underground construction If a transmission line has more than one type of supporting structure, indicate the mileage of each type of construction by the use of brackets and extra lines. Minor portions of a transmission line of a different type of construction need not be distinguished from the remainder of the line.
6. Report in columns (f) and (g) the total pole miles of each transmission line. Show in column (f) the pole miles of line on structures the cost of which is reported for the line designated; conversely, show in column (g) the pole miles of line on structures the cost of which is reported for another line. Report pole miles of line on leased or partly owned structures in column (g). In a footnote, explain the basis of such occupancy and state whether expenses with respect to such structures are included in the expenses reported for the line designated.

Line No.	DESIGNATION From (a)	DESIGNATION To (b)	VOLTAGE (KV) (Indicate where other than 60 cycle, 3 phase) Operating (c)	VOLTAGE (KV) Designed (d)	Type of Supporting Structure (e)	LENGTH (Pole miles) (In the case of underground lines report circuit miles) On Structure of Line Designated (f)	On Structures of Another Line (g)	Number Of Circuits (h)
1	CIRCLEVILLE	SCIPPO	138.00	138.00	1	1.00		1
2	POSTON	LICK	138.00	138.00	1			1
3	POSTON	LICK	138.00	138.00	3	35.00		1
4	WAVERLY	LICK	138.00	138.00	1			1
5	WAVERLY	LICK	138.00	138.00	2	16.00		1
6	WAVERLY	LICK	138.00	138.00	3	11.00		1
7	MORSE	GENOA-KARL	138.00	138.00	3	4.00		1
8	MORSE	GENOA-KARL	138.00	138.00	1	5.00		1
9	MORSE	GENOA-KARL	138.00	138.00	2	2.00		1
10	OSU	HESS	138.00	138.00	4	1.00		1
11	WILSON	FIFTH-NESS	138.00	138.00	3	3.00		1
12	WILSON	FIFTH-NESS	138.00	138.00	4	2.00		1
13	WILSON	ROBERTS	138.00	138.00	3	5.00		1
14	WILSON	ROBERTS	138.00	138.00	1			1
15	WILSON	ROBERTS	138.00	138.00	1	1.00		2
16	BIXBY	BUCKEYE STEEL	138.00	138.00	3	3.00	1.00	1
17	BIXBY	BUCKEYE STEEL	138.00	138.00	2	2.00		1
18	BIXBY	BUCKEYE STEEL	138.00	138.00	1	1.00		1
19	GAY	VINE	138.00	138.00	4	2.00		1
20	EAST BROAD	GAHANNA	138.00	138.00	1		1.00	1
21	EAST BROAD	GAHANNA	138.00	138.00	2	1.00		1
22	EAST BROAD	GAHANNA	138.00	138.00	2	3.00		1
23	HYATT	SAWMILL	138.00	138.00	1			1
24	HYATT	SAWMILL	138.00	138.00	2	5.00		1
25	GAHANNA	MORSE	138.00	138.00	2	5.00		1
26	GAHANNA	MORSE	138.00	138.00	2			1
27	CORRIDOR	MORSE-BLENDON	138.00	138.00	3		7.00	1
28	CORRIDOR	MORSE-BLENDON	138.00	138.00	1	1.00		2
29	CORRIDOR	MORSE	138.00	138.00	3	7.00		1
30	KIRK	EAST BROAD	138.00	138.00	3	10.00		1
31	KIRK	EAST BROAD	138.00	138.00	3		10.00	1
32	CANAL	MOUND	138.00	138.00	4	2.00		1
33	CONESVILLE	TRENT	138.00	138.00	3	52.00		1
34	CONESVILLE	TRENT	138.00	138.00	1			1
35	TRENT	DELAWARE	138.00	138.00	3	13.00		1
36					TOTAL	2,022.00	180.00	195

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year of Report
Columbus Southern Power Company	(1) [X] An Original (2) [ ] A Resubmission	04/30/1999	Dec. 31, 1998

TRANSMISSION LINE STATISTICS (Continued)

7. Do not report the same transmission line structure twice. Report Lower voltage Lines and higher voltage lines as one line. Designate in a footnote if you do not include Lower voltage lines with higher voltage lines. If two or more transmission line structures support lines of the same voltage, report the pole miles of the primary structure in column (f) and the pole miles of the other line(s) in column (g)
8. Designate any transmission line or portion thereof for which the respondent is not the sole owner. If such property is leased from another company, give name of lessor, date and terms of Lease, and amount of rent for year. For any transmission line other than a leased line, or portion thereof, for which the respondent is not the sole owner but which the respondent operates or shares in the operation of, furnish a succinct statement explaining the arrangement and giving particulars (details) of such matters as percent ownership by respondent in the line, name of co-owner, basis of sharing expenses of the Line, and how the expenses borne by the respondent are accounted for, and accounts affected. Specify whether lessor, co-owner, or other party is an associated company.
9. Designate any transmission line leased to another company and give name of Lessee, date and terms of lease, annual rent for year, and how determined. Specify whether lessee is an associated company.
10. Base the plant cost figures called for in columns (j) to (l) on the book cost at end of year.

Size of Conductor and Material (i)	COST OF LINE (Include in Column (j) Land, Land rights, and clearing right-of-way)			EXPENSES, EXCEPT DEPRECIATION AND TAXES				Line No.
	Land (j)	Construction and Other Costs (k)	Total Cost (l)	Operation Expenses (m)	Maintenance Expenses (n)	Rents (o)	Total Expenses (p)	
636 ACSR	23,380	667,925	691,305					1
636 ACSR								2
636 ACSR	661,288	659,707	1,320,995					3
636 ACSR								4
636 ACSR								5
636 ACSR	1,226,980	4,227,390	5,454,370					6
1272 ACSR								7
636 ACSR	205,307	939,426	1,144,733					8
600 CU PIPT								9
636 ACSR	69,573	445,598	515,171					10
600 CU PIPT	97,260	1,049,220	1,146,480					11
636 ACSR								12
636 ACSR								13
636 ACSR	544,215	1,460,017	2,004,232					14
636 ACSR								15
636 ACSR								16
636 AA								17
1250 CU PIPT	11,703	684,833	696,536					18
954 ACSR	64,446	562,026	626,472					19
636 ACSR								20
336.4 ACSR	123,646	159,075	282,721					21
636 ACSR								22
636 ACSR	104,014	687,641	791,655					23
336.4 ACSR								24
636 ACSR	43,170	134,816	177,986					25
1272 ACSR								26
1272 ACSR								27
1272 ACSR		459,807	459,807					28
1272 ACSR	365,837	378,655	744,492					29
1272 ACSR	312,452	676,797	989,249					30
600 CU PIPT	786	265,320	266,106					31
1272 ACSR	3,598	828,501	832,099					32
1272 ACSR	776,375	1,458,768	2,235,143					33
1272 ACSR								34
1272 ACSR								35
	30,238,384	143,520,468	173,758,852	104,740	2,245,265		2,350,005	36

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year of Report
Columbus Southern Power Company	(1) [X] An Original (2) [ ] A Resubmission	04/30/1999	Dec. 31, 1998

TRANSMISSION LINE STATISTICS

1. Report information concerning transmission lines, cost of lines, and expenses for year. List each transmission line having nominal voltage of 132 kilovolts or greater. Report transmission lines below these voltages in group totals only for each voltage.
2. Transmission lines include all lines covered by the definition of transmission system plant as given in the Uniform System of Accounts. Do not report substation costs and expenses on this page.
3. Report data by individual lines for all voltages if so required by a State commission.
4. Exclude from this page any transmission lines for which plant costs are included in Account 121, Nonutility Property.
5. Indicate whether the type of supporting structure reported in column (e) is: (1) single pole wood or steel; (2) H-frame wood, or steel poles; (3) tower; or (4) underground construction If a transmission line has more than one type of supporting structure, indicate the mileage of each type of construction by the use of brackets and extra lines. Minor portions of a transmission line of a different type of construction need not be distinguished from the remainder of the line.
6. Report in columns (f) and (g) the total pole miles of each transmission line. Show in column (f) the pole miles of line on structures the cost of which is reported for the line designated; conversely, show in column (g) the pole miles of line on structures the cost of which is reported for another line. Report pole miles of line on leased or partly owned structures in column (g). In a footnote, explain the basis of such occupancy and state whether expenses with respect to such structures are included in the expenses reported for the line designated.

Line No.	DESIGNATION From (a)	DESIGNATION To (b)	VOLTAGE (KV) (Indicate where other than 60 cycle, 3 phase) Operating (c)	VOLTAGE (KV) Designed (d)	Type of Supporting Structure (e)	LENGTH (Pole miles) (In the case of underground lines report circuit miles) On Structure of Line Designated (f)	LENGTH On Structures of Another Line (g)	Number Of Circuits (h)
1	TRENT	DELAWARE	138.00	138.00	1			1
2	ST. CLAIR	MIFFLIN STELZER	138.00	138.00	1	7.00		1
3	KENNY	KARL	138.00	138.00	3	1.00		1
4	KENNY	KARL	138.00	138.00	3	3.00		1
5	KENNY	KARL	138.00	138.00	4	3.00		1
6	MORSE	CLINTON	138.00	138.00	3		5.00	1
7	MORSE	CLINTON	138.00	138.00	3		3.00	1
8	MORSE	CLINTON	138.00	138.00	3	3.00		1
9	BIXBY	GROVES	138.00	138.00	3	3.00		2
10	BIXBY	GROVES	138.00	138.00	1	1.00		2
11	BIXBY	GROVES	138.00	138.00	3			1
12	BIXBY	GROVES	138.00	138.00	1			1
13	POSTON	STROUDS	138.00	138.00	1			1
14	POSTON	STROUDS	138.00	138.00	2	7.00		1
15	HYATT	DELAWARE	138.00	138.00	2	4.00		1
16	BEATTY	CANAL	138.00	138.00	1	11.00	2.00	1
17	CONESVILLE	OHIO CENTRAL	138.00	138.00	2	12.00		1
18	EAST BROAD	ASTOR	138.00	138.00	1	3.00		1
19	HARRISON	BEATTY	138.00	138.00	3	8.00		1
20	HARRISON	S. CENTRAL REA	138.00	138.00	1			1
21	BEATTY	MCCOMB	138.00	138.00	1	2.00	3.00	1
22	MORSE	STELZER	138.00	138.00	1	2.00		1
23	HUNTLEY	LINWORTH	138.00	138.00	1	3.00	1.00	1
24	HYATT	GENOA	138.00	138.00	1	5.00	9.00	1
25	BUCKEYE STEEL	GAY	138.00	138.00	1	3.00		1
26	BUCKEYE STEEL	GAY	138.00	138.00	4	1.00		1
27	POSTON	ELLIOT-DEXTER	138.00	138.00	1			1
28	POSTON	ELLIOT-DEXTER	138.00	138.00	2	7.00		1
29	HYATT	HUNTLEY	138.00	138.00	1	12.00		1
30	LICK	ADDISON	138.00	138.00	2	29.00		1
31	LICK	ADDISON	138.00	138.00	1			1
32	SCIPPO	SCIOTO TRAIL-DUPONT	138.00	138.00	1	1.00		1
33	SCIPPO	SCIOTO TRAIL-DUPONT	138.00	138.00	2		1.00	1
34	SCIPPO	SCIOTO TRAIL-DUPONT	138.00	138.00	2	1.00		1
35	DELANO	SCIOTO TRAIL	138.00	138.00	2	11.00		1
36					TOTAL	2,022.00	180.00	195

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year of Report
Columbus Southern Power Company	(1) [X] An Original (2) [ ] A Resubmission	04/30/1999	Dec. 31, 1998

TRANSMISSION LINE STATISTICS (Continued)

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Size of Conductor and Material (i)	COST OF LINE (Include in Column (j) Land, Land rights, and clearing right-of-way)			EXPENSES, EXCEPT DEPRECIATION AND TAXES				Line No.
	Land (j)	Construction and Other Costs (k)	Total Cost (l)	Operation Expenses (m)	Maintenance Expenses (n)	Rents (o)	Total Expenses (p)	
1272 ACSR	351,919	607,874	959,793					1
636 AA	76,622	511,563	588,185					2
1272 ACSR								3
336.4 ACSR								4
2500 ALUM	42,274	1,964,954	2,007,228					5
1272 ACSR								6
636 ACSR								7
636 AA	3,205	289,821	293,026					8
636 ACSR								9
636 ACSR								10
1272 ACSR								11
336.4 ACSR	648,376	633,338	1,281,714					12
1272 KCM								13
636 ACSR	110,523	541,680	652,203					14
636 ACSR	43,940	416,562	460,502					15
636 AA	128,371	734,407	862,778					16
636 ACSR	180,778	1,134,987	1,315,765					17
636 AA	4,790	240,271	245,061					18
336.4 ACSR	86,334	274,640	360,974					19
636 AA		10,683	10,683					20
636 AA	11,465	295,125	306,590					21
636 AA	21,895	1,613,008	1,634,903					22
636 ACSR	27,349	897,921	925,270					23
636 ACSR	98,312	1,241,428	1,339,740					24
636 AA								25
1259 CU PIPT		807,976	807,976					26
1272 KCM								27
636 ACSR	226,914	972,907	1,199,821					28
636 ACSR	419,209	3,327,680	3,746,889					29
336.4 ACSR								30
336.4 ACSR	212,689	1,859,978	2,072,667					31
636 ACSR								32
636 ACSR								33
336 ACSR	137,673	292,997	430,670					34
336.4 ACSR								35
	30,238,384	143,520,468	173,758,852	104,740	2,245,265		2,350,005	36

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year of Report
Columbus Southern Power Company	(1) [X] An Original (2) [ ] A Resubmission	04/30/1999	Dec. 31, 1998

TRANSMISSION LINE STATISTICS

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Line No.	DESIGNATION From (a)	DESIGNATION To (b)	VOLTAGE (KV) (Indicate where other than 60 cycle, 3 phase) Operating (c)	VOLTAGE (KV) Designed (d)	Type of Supporting Structure (e)	LENGTH (Pole miles) (In the case of underground lines report circuit miles) On Structure of Line Designated (f)	LENGTH On Structures of Another Line (g)	Number Of Circuits (h)
1	DELANO	SCIOTO TRAIL	138.00	138.00	1	1.00		1
2	SAWMILL	BETHEL	138.00	138.00	1			1
3	SAWMILL	BETHEL	138.00	138.00	3	5.00		1
4	MOUND	ST. CLAIR	138.00	138.00	4	2.00		1
5	WAVERLY	MULBERRY	138.00	138.00	2	12.00	3.00	1
6	WAVERLY	MULBERRY	138.00	138.00	1	2.00		1
7	MCCOMB	SULLIVANT	138.00	138.00	1	6.00		1
8	SULLIVANT	GAY	138.00	138.00	4	2.00		1
9	MULBERRY	ROSS	138.00	138.00	1		2.00	1
10	MULBERRY	ROSS	138.00	138.00	2	3.00		1
11	MULBERRY	ROSS	138.00	138.00	1	1.00		1
12	EAST BROAD	BEXLEY	138.00	138.00	1	6.00		1
13	HYATT	ROSS	138.00	138.00	1	1.00		1
14	CORRIDOR	GENOA	138.00	138.00	1			1
15	CORRIDOR	GAHANNA	138.00	138.00	1	1.00		1
16	KIRK	W. MILLERSPORT	138.00	138.00	3		8.00	1
17	KIRK	W. MILLERSPORT	138.00	138.00	3			1
18	CONESVILLE	KIRK	138.00	138.00	2			1
19	CONESVILLE	KIRK	138.00	138.00	3	38.00		2
20	CONESVILLE	KIRK	138.00	138.00	3	8.00		1
21	MESS	VINE	138.00	138.00	4	2.00		1
22	VINE	CITY OF COLUMBUS EAST	138.00	138.00	1	1.00		1
23	POSTON	W. LANCASTER	138.00	138.00	2	12.00		1
24	POSTON	W. LANCASTER	138.00	138.00	1			1
25	POSTON	W. LANCASTER	138.00	138.00	2	23.00		1
26	VINE	CITY OF COLUMBUS WEST	138.00	138.00	1	1.00		1
27	ST. CLAIR	VINE	138.00	138.00	1	1.00		1
28	ST. CLAIR	VINE	138.00	138.00	4	1.00		1
29	CLINTON	OSU	138.00	138.00	4	4.00		1
30	OSU	HESS	138.00	138.00	4	1.00		1
31	SCIPPO	HARGUS	138.00	138.00	1	1.00		1
32	EAST BROAD	BEXLEY	138.00	138.00	2			1
33	DAVIDSON RD.	ROBERTS-BETHEL	138.00	138.00	1			2
34	MORSE	STELZER	138.00	138.00	4	2.00		1
35								
36					TOTAL	2,022.00	180.00	195

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year of Report
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TRANSMISSION LINE STATISTICS (Continued)

7. Do not report the same transmission line structure twice. Report Lower voltage Lines and higher voltage lines as one line. Designate in a footnote if you do not include Lower voltage lines with higher voltage lines. If two or more transmission line structures support lines of the same voltage, report the pole miles of the primary structure in column (f) and the pole miles of the other line(s) in column (g)
8. Designate any transmission line or portion thereof for which the respondent is not the sole owner. If such property is leased from another company, give name of lessor, date and terms of Lease, and amount of rent for year. For any transmission line other than a leased line, or portion thereof, for which the respondent is not the sole owner but which the respondent operates or shares in the operation of, furnish a succinct statement explaining the arrangement and giving particulars (details) of such matters as percent ownership by respondent in the line, name of co-owner, basis of sharing expenses of the Line, and how the expenses borne by the respondent are accounted for, and accounts affected. Specify whether lessor, co-owner, or other party is an associated company.
9. Designate any transmission line leased to another company and give name of Lessee, date and terms of lease, annual rent for year, and how determined. Specify whether lessee is an associated company.
10. Base the plant cost figures called for in columns (j) to (l) on the book cost at end of year.

Size of Conductor and Material (i)	COST OF LINE (Include in Column (j) Land, Land rights, and clearing right-of-way)			EXPENSES, EXCEPT DEPRECIATION AND TAXES				Line No.
	Land (j)	Construction and Other Costs (k)	Total Cost (l)	Operation Expenses (m)	Maintenance Expenses (n)	Rents (o)	Total Expenses (p)	
636 ACSR	117,304	438,595	555,899					1
636 ACSR								2
636 ACSR	80,121	309,780	389,901					3
600 CU PIPT	9,105	1,197,029	1,206,134					4
636 ACSR								5
636 ACSR	174,868	1,193,995	1,368,863					6
636 ACSR	531,105	1,086,024	1,617,129					7
2500 ALUM		1,747,463	1,747,463					8
636 ACSR								9
636 ACSR								10
636 ACSR	30,427	912,264	942,691					11
954 ACSR	259,694	1,224,189	1,483,883					12
1272 ACSR	164,367	128,377	292,744					13
1272 ACSR	-	555,336	555,336					14
1272 ACSR	174,912	513,962	688,874					15
1272 ACSR								16
636 ACSR								17
1272 ACSR								18
1272 ACSR								19
1272 ACSR	548,224	2,743,754	3,291,978					20
1250 CU PIPT		1,183,866	1,183,866					21
983.1 ACAR	56,865	408,200	465,065					22
636 ACSR								23
636 ACSR								24
336 ACSR	35,117	721,934	757,051					25
983.1 ACSR	268,205	480,049	748,254					26
954 ACSR								27
2750 CU KCM	360,586	3,198,344	3,558,930					28
600 CU PIPT	1,603	1,182,464	1,184,067					29
600 CU PIPT		177,365	177,365					30
636 ACSR	54,800	204,663	259,463					31
954 ACSR								32
636 ACSR	10,882	348,906	359,788					33
2500 CU PIPT								34
								35
	30,238,384	143,520,468	173,758,852	104,740	2,245,265		2,350,005	36

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year of Report
Columbus Southern Power Company	(1) [X] An Original (2) [ ] A Resubmission	04/30/1999	Dec. 31, 1998

TRANSMISSION LINE STATISTICS

1. Report information concerning transmission lines, cost of lines, and expenses for year. List each transmission line having nominal voltage of 132 kilovolts or greater. Report transmission lines below these voltages in group totals only for each voltage.
2. Transmission lines include all lines covered by the definition of transmission system plant as given in the Uniform System of Accounts. Do not report substation costs and expenses on this page.
3. Report data by individual lines for all voltages if so required by a State commission.
4. Exclude from this page any transmission lines for which plant costs are included in Account 121, Nonutility Property.
5. Indicate whether the type of supporting structure reported in column (e) is: (1) single pole wood or steel; (2) H-frame wood, or steel poles; (3) tower; or (4) underground construction If a transmission line has more than one type of supporting structure, indicate the mileage of each type of construction by the use of brackets and extra lines. Minor portions of a transmission line of a different type of construction need not be distinguished from the remainder of the line.
6. Report in columns (f) and (g) the total pole miles of each transmission line. Show in column (f) the pole miles of line on structures the cost of which is reported for the line designated; conversely, show in column (g) the pole miles of line on structures the cost of which is reported for another line. Report pole miles of line on leased or partly owned structures in column (g). In a footnote, explain the basis of such occupancy and state whether expenses with respect to such structures are included in the expenses reported for the line designated.

Line No.	DESIGNATION From (a)	DESIGNATION To (b)	VOLTAGE (KV) (Indicate where other than 60 cycle, 3 phase) Operating (c)	VOLTAGE (KV) Designed (d)	Type of Supporting Structure (e)	LENGTH (Pole miles) (In the case of underground lines report circuit miles) On Structure of Line Designated (f)	LENGTH On Structures of Another Line (g)	Number Of Circuits (h)
1	EXPENSES OF 138 KV							
2								
3	TRANSMISSION LINES	LESS THAN 132 KV						
4								
5	69 KV LINES							
6	40 KV LINES					451.00	9.00	
7						43.00	16.00	
8	EXPENSES OF LINES < 132							
9								
10								
11								
12								
13								
14								
15								
16								
17								
18								
19								
20								
21								
22								
23								
24								
25								
26								
27								
28	NOTE: RESPONDENT'S							
29	COLUMN (F):							
30								
31	COLUMN (G):							
32								
33								
34								
35								
36					TOTAL	2,022.00	180.00	195

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year of Report
Columbus Southern Power Company	(1) [X] An Original (2) [ ] A Resubmission	04/30/1999	Dec. 31, 1998

TRANSMISSION LINE STATISTICS (Continued)

7. Do not report the same transmission line structure twice. Report Lower voltage Lines and higher voltage lines as one line. Designate in a footnote if you do not include Lower voltage lines with higher voltage lines. If two or more transmission line structures support lines of the same voltage, report the pole miles of the primary structure in column (f) and the pole miles of the other line(s) in column (g)
8. Designate any transmission line or portion thereof for which the respondent is not the sole owner. If such property is leased from another company, give name of lessor, date and terms of Lease, and amount of rent for year. For any transmission line other than a leased line, or portion thereof, for which the respondent is not the sole owner but which the respondent operates or shares in the operation of, furnish a succinct statement explaining the arrangement and giving particulars (details) of such matters as percent ownership by respondent in the line, name of co-owner, basis of sharing expenses of the Line, and how the expenses borne by the respondent are accounted for, and accounts affected. Specify whether lessor, co-owner, or other party is an associated company.
9. Designate any transmission line leased to another company and give name of Lessee, date and terms of lease, annual rent for year, and how determined. Specify whether lessee is an associated company.
10. Base the plant cost figures called for in columns (j) to (l) on the book cost at end of year.

Size of Conductor and Material (i)	COST OF LINE (Include in Column (j) Land, Land rights, and clearing right-of-way)			EXPENSES, EXCEPT DEPRECIATION AND TAXES				Line No.
	Land (j)	Construction and Other Costs (k)	Total Cost (l)	Operation Expenses (m)	Maintenance Expenses (n)	Rents (o)	Total Expenses (p)	
				38,100	816,738		854,838	1
								2
								3
								4
	3,615,787	20,427,068	24,042,855					5
	341,577	2,929,388	3,270,965					6
								7
				24,686	529,197		553,883	8
								9
								10
								11
								12
								13
								14
								15
								16
								17
								18
								19
								20
								21
								22
								23
								24
								25
								26
								27
								28
								29
								30
								31
								32
								33
								34
								35
	30,238,384	143,520,468	173,758,852	104,740	2,245,265		2,350,005	36

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year of Report
Columbus Southern Power Company	(1) [X] An Original (2) [ ] A Resubmission	04/30/1999	Dec. 31, 1998

FOOTNOTE DATA

Page Number (a)	Item (row) Number (b)	Column Number (c)
422	16	a

COLUMBUS SOUTHERN POWER COMPANY, 1995

TRANSMISSION LINE STATISTICS:

Transmission Lines are co-owned with Cincinnati Gas & Electric (CG&E), The Dayton Power and Light Company (DP&L) and Respondent (CSP). Statistics represent total line miles, but dollar amounts represent the Respondent's share only. The co-owners are not associated companies.
Ownership percents are as follows for the respective footnotes:

COMPANY	CG&E	DP&L	CSP
Note:			
(A)	30%	35%	35%
(B)	33-1/3%	33-1/3%	33-1/3%
(C)	16.86%	16.86%	66.28%
(D)	8.43%	8.43%	83.14%
(E)	28%	36%	36%

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Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year of Report
Columbus Southern Power Company	(1) [X] An Original (2) [ ] A Resubmission	04/30/1999	Dec. 31, 1998

SUBSTATIONS

1. Report below the information called for concerning substations of the respondent as of the end of the year.
2. Substations which serve only one industrial or street railway customer should not be listed below.
3. Substations with capacities of Less than 10 MVa except those serving customers with energy for resale, may be grouped according to functional character, but the number of such substations must be shown.
4. Indicate in column (b) the functional character of each substation, designating whether transmission or distribution and whether attended or unattended. At the end of the page, summarize according to function the capacities reported for the individual stations in column (f).

Line No.	Name and Location of Substation (a)	Character of Substation (b)	VOLTAGE (In MVa) Primary (c)	Secondary (d)	Tertiary (e)
1	WHOLLY OWNED SUBSTATIONS				
2	#2 GAY STREET/COLUMBUS, OH	UNATTENDED-D	138.00	13.00	
3	#3 KENNY/COLUMBUS, OH	UNATTENDED-D	138.00	13.00	
4	#5 CORRIDOR/FRANKLIN CO., OH	UNATTENDED-T	345.00	138.00	13.00
5		UNATTENDED-T	345.00	138.00	34.50
6		UNATTENDED-T	138.00	34.00	13.00
7	#7 MARION ROAD/COLUMBUS, OH	UNATTENDED-T	138.00	40.00	13.00
8		UNATTENDED-T	13.00	13.00	
9	#8 MADISON/COLUMBUS, OH	UNATTENDED-D	69.00	12.00	
10	#9 KARL RD/COLUMBUS, OH	UNATTENDED-D	138.00	13.00	
11	#10 BEXLEY/COLUMBUS, OH	UNATTENDED-T	138.00	40.00	13.00
12		UNATTENDED-T	138.00	13.00	13.00
13		UNATTENDED-T	13.00	13.00	
14	#12 HUNTLEY/WORTHINGTON, OH	UNATTENDED-T	138.00	69.00	13.00
15		UNATTENDED-T	138.00	13.00	
16		UNATTENDED-T	69.00	13.00	
17	#13 CANAL ST/COLUMBUS, OH	UNATTENDED-D	138.00	40.00	13.00
18		UNATTENDED-D	13.00	13.00	
19	#14 EAST BROAD ST/COLUMBUS, OH	UNATTENDED-T	138.00	40.00	13.00
20		UNATTENDED-T	13.00	13.00	
21	#18 PICWAY/PICKAWAY CO., OH	ATTENDED-T	138.00	13.00	
22		ATTENDED-T	69.00	2.40	
23		ATTENDED-T	13.80	2.40	
24	#19 HYATT/DELAWARE CO., OH	UNATTENDED-T	345.00	138.00	13.00
25	#20 WILSON RD/COLUMBUS, OH	UNATTENDED-T	138.00	40.00	13.00
26		UNATTENDED-T	138.00	13.00	13.00
27		UNATTENDED-T	13.00	13.00	
28	#21 HILLIARD/HILLIARD, OH	UNATTENDED-D	69.00	13.00	
29	#22 DAVIDSON/HILLIARD, OH	UNATTENDED-D	138.00	13.80	
30	#23 DUBLIN/DUBLIN, OH	UNATTENDED-D	69.00	13.00	
31	#25 LIVINGSTON/COLUMBUS, OH	UNATTENDED-D	40.00	13.00	
32	#26 BETHEL RD/COLUMBUS, OH	UNATTENDED-T	138.00	69.00	13.00
33		UNATTENDED-T	138.00	13.00	13.00
34	#27 HALL/GALLOWAY, OH	UNATTENDED-D	138.00	13.00	
35	#28 REYNOLDSBURG/REYNOLDSBUR, OH	UNATTENDED-D	40.00	13.00	4.00
36		UNATTENDED-D	13.00	13.00	
37	#29 CLINTON/COLUMBUS, OH	UNATTENDED-D	138.00	13.00	13.00
38	#30 MOUND/COLUMBUS, OH	UNATTENDED-D	138.00	13.00	
39	#31 SAWMILL/FRANKLIN, CO., OH	UNATTENDED-T	13.00	13.00	
40		UNATTENDED-T	138.00	34.50	13.00

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year of Report
Columbus Southern Power Company	(1) [X] An Original (2) [ ] A Resubmission	04/30/1999	Dec. 31, 1998

SUBSTATIONS (Continued)

5. Show in columns (I), (j), and (k) special equipment such as rotary converters, rectifiers, condensers, etc. and auxiliary equipment for increasing capacity.
6. Designate substations or major items of equipment leased from others, jointly owned with others, or operated otherwise than by reason of sole ownership by the respondent. For any substation or equipment operated under lease, give name of lessor, date and period of lease, and annual rent. For any substation or equipment operated other than by reason of sole ownership or lease, give name of co-owner or other party, explain basis of sharing expenses or other accounting between the parties, and state amounts and accounts affected in respondent's books of account. Specify in each case whether lessor, co-owner, or other party is an associated company.

Capacity of Substation (In Service) (In MVa) (f)	Number of Transformers In Service (g)	Number of Spare Transformers (h)	CONVERSION APPARATUS AND SPECIAL EQUIPMENT			Line No.
			Type of Equipment (i)	Number of Units (j)	Total Capacity (In MVa) (k)	
						1
252	3					2
150	2					3
560	1					4
675	1					5
50	1					6
249	3					7
18	6					8
20	1					9
225	3					10
84	2					11
75	1					12
6	2					13
106	2					14
83	2					15
64	2					16
126	3					17
9	3					18
84	2					19
8	2					20
115	1					21
14	2					22
8	1					23
600	2					24
84	2					25
75	1					26
8	2					27
44	2					28
42	1					29
94	3					30
44	2					31
50	1					32
150	2					33
42	1					34
10	1					35
1	1					36
168	2					37
150	2					38
8	2					39
150	2					40

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year of Report
Columbus Southern Power Company	(1) [X] An Original (2) [ ] A Resubmission	04/30/1999	Dec. 31, 1998

SUBSTATIONS

1. Report below the information called for concerning substations of the respondent as of the end of the year.
2. Substations which serve only one industrial or street railway customer should not be listed below.
3. Substations with capacities of Less than 10 MVa except those serving customers with energy for resale, may be grouped according to functional character, but the number of such substations must be shown.
4. Indicate in column (b) the functional character of each substation, designating whether transmission or distribution and whether attended or unattended. At the end of the page, summarize according to function the capacities reported for the individual stations in column (f).

Line No.	Name and Location of Substation (a)	Character of Substation (b)	VOLTAGE (In MVa) Primary (c)	Secondary (d)	Tertiary (e)
1	#31 SAWMILL/FRANKLIN CO., OH	UNATTENDED-T	138.00	69.00	13.00
2	#32 FIFTH AVE/COLUMBUS, OH	UNATTENDED-D	138.00	40.00	13.00
3		UNATTENDED-D	13.00	13.00	
4	#35 POSTON/ATHENS CO., OH	UNATTENDED-T	138.00	69.00	13.00
5		UNATTENDED-T	69.00	13.00	
6	#36 TRABUE/FRANKLIN CO., OH	UNATTENDED-D	138.00	13.00	
7		UNATTENDED-D	138.00	69.00	13.00
8	#38 GROVES RD/COLUMBUS, OH	UNATTENDED-T	40.00	13.00	
9		UNATTENDED-T	138.00	40.00	13.00
10		UNATTENDED-T	138.00	13.00	13.00
11		UNATTENDED-T	35.00	13.00	
12	#39 GENOA/WESTERVILLE, OH	UNATTENDED-T	138.00	69.00	13.00
13		UNATTENDED-T	138.00	34.50	13.00
14		UNATTENDED-T	35.00	13.00	4.00
15		UNATTENDED-T	13.00	13.00	
16	#40 WEST/MADISON CO., OH	UNATTENDED-D	40.00	13.00	
17	#41 ROBERTS/HILLIARD, OH	UNATTENDED-T	138.00	13.00	
18		UNATTENDED-T	345.00	138.00	13.00
19	#42 MIFFLIN/FRANKLIN CO., OH	UNATTENDED-D	138.00	13.00	
20	#45 GAHANNA/FRANKLIN CO., OH	UNATTENDED-D	138.00	34.50	13.00
21		UNATTENDED-D	13.00	13.00	
22	#46 ASTOR/COLUMBUS, OH	UNATTENDED-D	138.00	13.00	13.00
23	#48 LINWORTH/FRANKLIN CO., OH	UNATTENDED-D	138.00	40.00	13.00
24		UNATTENDED-D	138.00	13.00	
25	#49 SUNBURY/SUNBURY, OH	UNATTENDED-D	35.00	13.00	4.00
26		UNATTENDED-D	13.00	13.00	
27	#54 HESS ST/COLUMBUS, OH	UNATTENDED-D	138.00	13.00	
28		UNATTENDED-D	13.00	13.00	
29	#55 WESTERVILLE/WESTERVILLE, OH	UNATTENDED-D	69.00	13.00	
30	#56 BLENDON/FRANKLIN CO., OH	UNATTENDED-D	138.00	40.00	13.00
31		UNATTENDED-D	13.00	13.00	
32	#57 PARSONS/COLUMBUS, OH	UNATTENDED-D	40.00	13.00	
33	#58 MORSE RD/GAHANNA, OH	UNATTENDED-D	138.00	13.00	
34	#64 ST. CLAIR/COLUMBUS, OH	UNATTENDED-D	138.00	13.00	13.00
35	#65 NESTLE/COLUMBUS, OH	UNATTENDED-D	35.00	13.00	
36	#66 CONESVILLE PLANT/CONESVILLE, OH	ATTENDED-T	138.00	69.00	13.00
37		ATTENDED-T	138.00	69.00	4.00
38		ATTENDED-T	26.00	4.00	
39		ATTENDED-T	345.00	24.00	
40		ATTENDED-T	24.00	4.00	

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year of Report
Columbus Southern Power Company	(1) [X] An Original (2) [ ] A Resubmission	04/30/1999	Dec. 31, 1998

SUBSTATIONS (Continued)

5. Show in columns (l), (j), and (k) special equipment such as rotary converters, rectifiers, condensers, etc. and auxiliary equipment for increasing capacity.
6. Designate substations or major items of equipment leased from others, jointly owned with others, or operated otherwise than by reason of sole ownership by the respondent. For any substation or equipment operated under lease, give name of lessor, date and period of lease, and annual rent. For any substation or equipment operated other than by reason of sole ownership or lease, give name of co-owner or other party, explain basis of sharing expenses or other accounting between the parties, and state amounts and accounts affected in respondent's books of account. Specify in each case whether lessor, co-owner, or other party is an associated company.

Capacity of Substation (In Service) (In MVa) (f)	Number of Transformers In Service (g)	Number of Spare Transformers (h)	CONVERSION APPARATUS AND SPECIAL EQUIPMENT Type of Equipment (i)	Number of Units (j)	Total Capacity (In MVa) (k)	Line No.
90	1					1
42	1					2
1	1					3
94	2					4
9	1					5
42	1					6
129	1					7
64	3					8
75	1					9
168	2					10
22	1					11
112	2					12
42	1					13
3	1					14
3	1					15
34	2					16
84	2					17
560	1					18
47	1					19
50	2					20
2	2					21
150	2					22
42	1					23
42	1					24
20	2					25
2	2					26
168	4					27
10	3					28
44	2					29
25	1					30
1	1					31
40	2					32
150	2					33
176	2					34
27	2					35
9	1					36
14	1					37
56	2					38
1870	3					39
106	2					40

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year of Report
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SUBSTATIONS

1. Report below the information called for concerning substations of the respondent as of the end of the year.
2. Substations which serve only one industrial or street railway customer should not be listed below.
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4. Indicate in column (b) the functional character of each substation, designating whether transmission or distribution and whether attended or unattended. At the end of the page, summarize according to function the capacities reported for the individual stations in column (f).

Line No.	Name and Location of Substation (a)	Character of Substation (b)	VOLTAGE (In MVa) Primary (c)	Secondary (d)	Tertiary (e)
1	#66 CONESVILLE PLANT/CONESVILLE, OH	ATTENDED-T	18.00	4.00	
2		ATTENDED-T	15.00	4.00	
3		ATTENDED-T	13.00	4.00	
4		ATTENDED-T	138.00	15.00	
5		ATTENDED-T	138.00	13.00	
6		ATTENDED-T	138.00	17.00	
7		ATTENDED-T	138.00	4.00	
8	#69 HARRISON/PICKAWAY CO., OH	ATTENDED-T	138.00	69.00	13.00
9	#70 ETNA RD/WHITEHALL, OH	UNATTENDED-D	40.00	13.00	4.00
10	#71 BIXBY/GROVEPORT, OH	UNATTENDED-T	345.00	138.00	13.00
11		UNATTENDED-T	138.00	13.00	13.00
12		UNATTENDED-T	13.00	13.00	
13		UNATTENDED-T	345.00	138.00	35.00
14	#72 GALLOWAY RD/GALLOWAY, OH	UNATTENDED-D	69.00	13.00	
15	#73 BRIGGSDALE/BRIGGSDALE, OH	UNATTENDED-D	40.00	13.00	
16		UNATTENDED-D	13.00	13.00	
17	#74 BEATTY RD/GROVE CITY, OH	UNATTENDED-T	345.00	138.00	13.00
18		UNATTENDED-T	138.00	13.00	13.00
19		UNATTENDED-T	138.00	69.00	13.00
20		UNATTENDED-T	13.00	13.00	
21	#75 MCCOMB/GROVE CITY, OH	UNATTENDED-T	138.00	40.00	13.00
22		UNATTENDED-T	13.00	13.00	
23	#77 O.S.U./COLUMBUS, OH	UNATTENDED-D	138.00	13.00	
24	#79 COLUMBIA/COLUMBIA CENTER, OH	UNATTENDED-D	40.00	13.00	
25	#80 KIRK/PATASKALA, OH	UNATTENDED-T	345.00	138.00	13.00
26		UNATTENDED-T	138.00	34.50	13.00
27		UNATTENDED-T	138.00	69.00	34.00
28	#81 TRENT/DELAWARE CO., OH	UNATTENDED-D	138.00	34.50	13.00
29	#85 BROOKSIDE/COLUMBUS,OH	UNATTENDED-D	138.00	13.80	
30	#89 SHANNON/CANAL WINCHESTER, OH	UNATTENDED-D	138.00	13.00	
31	#95 VINE/COLUMBUS, OH	UNATTENDED-D	138.00	13.00	
32	#97 TAYLOR/COLUMBUS, OH	UNATTENDED-D	138.00	34.50	13.00
33	#98 LAZELLE/WORTHINGTON, OH	UNATTENDED-D	69.00	13.00	
34	#101 FLOODWOOD/NELSONVILLE, OH	UNATTENDED-D	69.00	13.00	
35	#103 BERLIN/JACKSON CO., OH	UNATTENDED-D	69.00	13.00	
36	#107 RAVEN/ABERDEEN, OH	UNATTENDED-D	69.00	13.00	
37	#109 SLATE MILLS/CHILLICOTHE, OH	UNATTENDED-T	69.00	13.00	
38	#113 ELLIOT/ATHENS, OH	UNATTENDED-T	138.00	69.00	13.00
39		UNATTENDED-T	13.00	13.00	
40	#126 BUCKSKIN/SOUTH SALEM, OH	UNATTENDED-D	69.00	13.00	

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Columbus Southern Power Company	(1) [X] An Original (2) [ ] A Resubmission	04/30/1999	Dec. 31, 1998

SUBSTATIONS (Continued)

5. Show in columns (I), (j), and (k) special equipment such as rotary converters, rectifiers, condensers, etc. and auxiliary equipment for increasing capacity.
6. Designate substations or major items of equipment leased from others, jointly owned with others, or operated otherwise than by reason of sole ownership by the respondent. For any substation or equipment operated under lease, give name of lessor, date and period of lease, and annual rent. For any substation or equipment operated other than by reason of sole ownership or lease, give name of co-owner or other party, explain basis of sharing expenses or other accounting between the parties, and state amounts and accounts affected in respondent's books of account. Specify in each case whether lessor, co-owner, or other party is an associated company.

Capacity of Substation (In Service) (In MVa) (f)	Number of Transformers In Service (g)	Number of Spare Transformers (h)	CONVERSION APPARATUS AND SPECIAL EQUIPMENT Type of Equipment (i)	Number of Units (j)	Total Capacity (In MVa) (k)	Line No.
20	1					1
10	1					2
12	1					3
150	1					4
150	1					5
180	1					6
99	3					7
56	1					8
63	3					9
450	1					10
117	2					11
4	1					12
675	1					13
42	2					14
20	2					15
2	2					16
1010	2					17
75	1					18
100	2					19
6	2					20
100	2					21
5	2					22
159	2					23
15	1					24
560	1					25
42	1					26
90	1					27
47	1					28
50	1					29
42	1					30
135	2					31
42	1					32
44	2					33
22	3					34
18	2					35
13	1					36
11	1					37
67	1					38
4	1					39
20	1					40

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SUBSTATIONS

1. Report below the information called for concerning substations of the respondent as of the end of the year.
2. Substations which serve only one industrial or street railway customer should not be listed below.
3. Substations with capacities of Less than 10 MVa except those serving customers with energy for resale, may be grouped according to functional character, but the number of such substations must be shown.
4. Indicate in column (b) the functional character of each substation, designating whether transmission or distribution and whether attended or unattended. At the end of the page, summarize according to function the capacities reported for the individual stations in column (f).

Line No.	Name and Location of Substation (a)	Character of Substation (b)	VOLTAGE (In MVa) Primary (c)	Secondary (d)	Tertiary (e)
1	#132 ADDISON/KANAUGA, OH	UNATTENDED-T	69.00	13.00	
2		UNATTENDED-T	138.00	69.00	13.00
3	#136 RIO/GALLIA CO., OH	UNATTENDED-D	138.00	69.00	13.00
4	#138 HANERS/GALLIPOLIS, OH	UNATTENDED-D	69.00	13.00	
5	#142 CORWIN/GAVIN, OH	UNATTENDED-D	138.00	13.00	
6	#145 JEFFERSON/OAK HILL, OH	UNATTENDED-D	69.00	13.00	
7	#148 SCIPPO/CHILLICOTHE, OH	UNATTENDED-D	138.00	13.00	
8	#149 CIRCLEVILLE/CIRCLEVILLE, OH	UNATTENDED-T	138.00	69.00	13.00
9		UNATTENDED-T	138.00	13.00	
10		UNATTENDED-T	13.00	13.00	
11	#154 HIGHLAND/HILLSBORO, OH	UNATTENDED-D	69.00	13.00	
12	#155 SARDINIA/PORTSMOUTH, OH	UNATTENDED-D	69.00	13.00	
13	#158 SEAMAN/SEAMAN, OH	UNATTENDED-T	69.00	13.00	
14		UNATTENDED-T	138.00	69.00	13.00
15	#171 SCIOTO TRAIL/PICKAWAY CO., OHIO	UNATTENDED-D	138.00	13.00	
16	#176 CAMP SHERMAN/CHILLICOTHE, OH	UNATTENDED-D	69.00	13.00	
17		UNATTENDED-D	13.00	2.30	
18	#178 DELANO/CHILLICOTHE, OH	UNATTENDED-D	138.00	69.00	13.00
19		UNATTENDED-D	13.00	13.00	
20	#189 PEACH MOUNT/PORTSMOUTH, OH	UNATTENDED-D	34.50	13.00	
21		UNATTENDED-D	13.00	4.00	
22	#191 RARDEN/RARDEN, OH	UNATTENDED-D	69.00	34.50	13.00
23	#217 PARK/DELAWARE, OH	UNATTENDED-D	34.50	13.00	4.50
24		UNATTENDED-D	13.00	13.00	
25	#218 LINCOLN ST/DELAWARE, OH	UNATTENDED-D	35.00	13.00	
26	#226 ROSS/CHILLICOTHE, OH	UNATTENDED-T	138.00	69.00	13.00
27		UNATTENDED-T	13.00	13.00	
28	#228 ELK/MCARTHUR, OH	UNATTENDED-D	69.00	13.00	
29	#229 CLARK ST/ATHENS, OH	UNATTENDED-D	69.00	13.00	
30	#230 STROUDS RUN/ATHENS, OH	UNATTENDED-T	138.00	69.00	13.00
31		UNATTENDED-T	138.00	69.00	12.00
32		UNATTENDED-T	13.00	13.00	
33	#238 ADAMS/PEEBLES, OH	UNATTENDED-T	138.00	69.00	13.00
34		UNATTENDED-T	13.00	13.00	
35	#240 DELAWARE/DELAWARE, OH	UNATTENDED-D	138.00	35.00	13.00
36		UNATTENDED-D	138.00	13.00	
37		UNATTENDED-D	13.00	13.00	
38	#242 LICK/JACKSON, OH	UNATTENDED-T	138.00	69.00	13.00
39		UNATTENDED-T	13.00	13.00	
40	#247 WAVERLY/WAVERLY, OH	UNATTENDED-T	138.00	69.00	13.00

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SUBSTATIONS (Continued)

5. Show in columns (I), (j), and (k) special equipment such as rotary converters, rectifiers, condensers, etc. and auxiliary equipment for increasing capacity.
6. Designate substations or major items of equipment leased from others, jointly owned with others, or operated otherwise than by reason of sole ownership by the respondent. For any substation or equipment operated under lease, give name of lessor, date and period of lease, and annual rent. For any substation or equipment operated other than by reason of sole ownership or lease, give name of co-owner or other party, explain basis of sharing expenses or other accounting between the parties, and state amounts and accounts affected in respondent's books of account. Specify in each case whether lessor, co-owner, or other party is an associated company.

Capacity of Substation (In Service) (In MVa) (f)	Number of Transformers In Service (g)	Number of Spare Transformers (h)	CONVERSION APPARATUS AND SPECIAL EQUIPMENT Type of Equipment (i)	Number of Units (j)	Total Capacity (In MVa) (k)	Line No.
20	1					1
56	1					2
14	1					3
20	1					4
20	1					5
22	2					6
40	2					7
60	2					8
30	1					9
2	2					10
44	2					11
11	1					12
8	2					13
34	1					14
39	2					15
23	2					16
3	1					17
30	1					18
4	1					19
6	1					20
6	1					21
36	2					22
20	2					23
2	2					24
18	2					25
110	3					26
6	3					27
20	1					28
50	2					29
30	1					30
75	1					31
2	2					32
30	1					33
1	1					34
50	2					35
42	1					36
1	1					37
90	3					38
3	3					39
60	2					40

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SUBSTATIONS

1. Report below the information called for concerning substations of the respondent as of the end of the year.
2. Substations which serve only one industrial or street railway customer should not be listed below.
3. Substations with capacities of Less than 10 MVa except those serving customers with energy for resale, may be grouped according to functional character, but the number of such substations must be shown.
4. Indicate in column (b) the functional character of each substation, designating whether transmission or distribution and whether attended or unattended. At the end of the page, summarize according to function the capacities reported for the individual stations in column (f).

Line No.	Name and Location of Substation (a)	Character of Substation (b)	VOLTAGE (In MVa) Primary (c)	Secondary (d)	Tertiary (e)
1		UNATTENDED-T	13.00	13.00	
2	26 SUBSTATIONS UNDER 10,000 KVA	UNATTENDED-D			
3					
4	COMMONLY OWNED SUBSTATIONS				
5	#5 CORRIDOR/FRANKLIN CO., OH - NOTE A	UNATTENDED-T	3.45		
6	#50 BECKJORD/NEW RICHMOND, OH - NOTE B	ATTENDED-T	0.22	3.45	
7	#52 STUART/ADAMS CO., OH - NOTE A	SUPERVISORY			
8		CONTROL-T	3.45	1.38	
9	SEE NOTE B	MONITOR-T	0.22	3.45	
10	SEE NOTE A	MONITOR-T	0.22	3.45	
11	SEE NOTE D	ATTENDED-T	0.22	3.45	
12	SEE NOTE E	SUPERVISORY			
13		CONTROL-T	3.45		
14	#53 PIERCE/CLERMONT CO., OH - NOTE B	ATTENDED-T	3.45		
15	#59 GREENE/DAYTON, OH - NOTE B	SUPERVISORY			
16		CONTROL-T	3.45		
17	#61 FOSTER/WARREN CO., OH - NOTE B	UNATTENDED-T	3.45		
18	#62 ZIMMER/CLERMONT CO., OH - NOTES A & C	ATTENDED-T	0.22	3.45	
19	#66 CONESVILLE/CONESVILLE, OH - NOTE A	ATTENDED-T	0.22	3.45	
20	#71 BIXBY/GROVEPORT, OH - NOTE A	UNATTENDED-T	3.45		
21	#74 BEATTY/GROVE CITY, OH - NOTES A & B	UNATTENDED-T	3.45		
22	#241 TERMINAL/CINCINNATI, OH - NOTE C	ATTENDED-T	3.45		
23	#243 PORT UNION/BUTLER CO., OH - NOTE C	ATTENDED-T	3.45		
24	#245 DON MARQUIS/PIKE CO, OH - NOTE B	UNATTENDED-T	3.45		
25					
26					
27					
28					
29					
30					
31					
32					
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35					
36					
37					
38					
39					
40					

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SUBSTATIONS (Continued)

5. Show in columns (i), (j), and (k) special equipment such as rotary converters, rectifiers, condensers, etc. and auxiliary equipment for increasing capacity.
6. Designate substations or major items of equipment leased from others, jointly owned with others, or operated otherwise than by reason of sole ownership by the respondent. For any substation or equipment operated under lease, give name of lessor, date and period of lease, and annual rent. For any substation or equipment operated other than by reason of sole ownership or lease, give name of co-owner or other party, explain basis of sharing expenses or other accounting between the parties, and state amounts and accounts affected in respondent's books of account. Specify in each case whether lessor, co-owner, or other party is an associated company.

Capacity of Substation (In Service) (In MVa) (f)	Number of Transformers In Service (g)	Number of Spare Transformers (h)	CONVERSION APPARATUS AND SPECIAL EQUIPMENT Type of Equipment (i)	Number of Units (j)	Total Capacity (In MVa) (k)	Line No.
8	2					1
180	30					2
						3
						4
						5
504	1					6
						7
250	1					8
1920	3					9
640	1					10
900		1				11
						12
						13
						14
						15
						16
						17
1955	2					18
910	1					19
						20
						21
						22
						23
						24
						25
						26
						27
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FOOTNOTE DATA

Page Number (a)	Item (row) Number (b)	Column Number (c)
426.4	4	a

SUBSTATION NOTES;
- For Commonly Owned Substation as noted

Equipment at these substations is co-owned with The Cincinnati Gas & Electric Company (CG&E), The Dayton Power and Light Company (DP&L) and the Respondent (CSP). Expenses are shared on the basis of ownership which vary by commonly owned substation. The co-owners are not associated companies. The percent of ownership at the substations as referenced by the footnotes are:

COMPANY	CG&E	DP&L	CSP
Footnote:			
A	33-1/3%	33-1/3%	33-1/3%
B	30%	35%	35%
C	28%	36%	36%
D	40.3%	30.7%	29%
E	38.5%	41.3%	20.2%

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ELECTRIC DISTRIBUTION METERS AND LINE TRANSFORMERS

1. Report below the information called for concerning distribution watt-hour meters and line transformers.
2. Include watt-hour demand distribution meters, but not external demand meters.
3. Show in a footnote the number of distribution watt-hour meters or line transformers held by the respondent under lease from others, jointly owned with others, or held otherwise than by reason of sole ownership by the respondent. If 500 or more meters or line transformers are held under a lease, give name of lessor, date and period of lease, and annual rent. If 500 or more meters or line transformers are held other than by reason of sole ownership or lease, give name of co-owner or other party, explain basis of accounting for expenses between the parties, and state amounts and accounts affected in respondent's books of account. Specify in each case whether lessor, co-owner, or other party is an associated company.

Line No.	Item (a)	Number of Watt-hour Meters (b)	LINE TRANSFORMERS Number (c)	Total capacity (in (MVa) (d)
1	Number at Beginning of Year	658,010	159,182	7,386
2	Additions During Year			
3	Purchases	23,260	7,153	418
4	Associated with Utility Plant Acquired			
5	TOTAL Additions (Enter Total of lines 3 and 4)	23,260	7,153	418
6	Reductions During Year			
7	Retirements	16,763	3,172	133
8	Associated with Utility Plant Sold			
9	TOTAL Reductions (Enter Total of lines 7 and 8)	16,763	3,172	133
10	Number at End of Year (Lines 1 + 5 - 9)	664,507	163,163	7,671
11	In Stock	8,714	3,442	301
12	Locked Meters on Customers' Premises	12,482		
13	Inactive Transformers on System			
14	In Customers' Use	643,311	159,334	7,351
15	In Company's Use		387	19
16	TOTAL End of Year (Total 11 to 15. This should equal line 10)	664,507	163,163	7,671

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ENVIRONMENTAL PROTECTION FACILITIES

1. For purposes of this response, environmental protection facilities shall be defined as any building, structure, equipment, facility, or improvement designed and constructed solely for control, reduction, prevention or abatement of discharges or releases into the environment of gaseous, Liquid, or solid substances, heat, noise or for the control, reduction, prevention, or abatement of any other adverse impact of an activity on the environment.
2. Report the differences in cost of facilities installed for environmental considerations over the cost of alternative facilities which would otherwise be used without environmental considerations. Use the best engineering design achievable without environmental restrictions as the basis for determining costs without environmental considerations. It is not intended that special design studies be made for purposes of this response. Base the response on the best engineering judgment where direct comparisons are not available. Include in these differences in costs the costs or estimated costs of environmental protection facilities in service, constructed or modified in connection with the production, transmission, and distribution of electrical energy and shall be reported herein for all such environmental facilities placed in service on or after January 1, 1969, so long as it is readily determinable that such facilities were constructed or modified for environmental rather than operational purposes. Also report similar expenditures for environmental plant included in construction work in progress. Estimate the cost of facilities when the original cost is not available or facilities are jointly owned with another utility, provided the respondent explains the basis of such estimations. Examples of these costs would include a portion of the costs of tall smokestacks, underground Lines, and landscaped substations. Explain such costs in a footnote.
3. In the cost of facilities reported on this page, include an estimated portion of the cost of plant that is or will be used to provide power to operate associated environmental protection facilities. These costs may be estimations on a percentage of plant basis. Explain such estimations in a footnote.
4. Report all costs under the major classifications provided below and include, as a minimum, the items Listed-hereunder:

A. Air pollution control facilities:
(1) Scrubbers, precipitators, tall smokestacks, etc.
(2) Changes necessary to accommodate use of environmentally clean fuels such as Low ash or low sulfur fuels including storage and handling equipment
(3) Monitoring equipment
(4) Other.

B. Water pollution control facilities:
(1) Cooling towers, ponds, piping, pumps, etc.
(2) Waste water treatment equipment
(3) Sanitary waste disposal equipment
(4) Oil interceptors
(5) Sediment control facilities
(6) Monitoring equipment
(7) Other.

C. Solid waste disposal costs:
(1) Ash handling and disposal equipment
(2) Land
(3) Settling ponds
(4) Other.

D. Noise abatement equipment:
(1) Structures
(2) mufflers
(3) Sound proofing equipment
(4) Monitoring equipment
(5) Other.

E. Esthetic costs:
(1) Architectural costs
(2) Towers
(3) Underground lines
(4) Landscaping
(5) Other.

F. Additional plant capacity necessary due to restricted output from existing facilities, or addition of pollution control facilities.

G. Miscellaneous:
(1) Preparation of environmental reports
(2) Fish and wildlife plants included in Accounts 330, 331, 332, and 335.
(3) Parks and related facilities
(4) Other.

5. In those instances when costs are composites of both actual supportable costs and estimates of costs, specify in column (f) the actual costs that are included in column (e).
6. Report construction work in progress relating to environmental facilities at Line 9.

Line No.	Classification of Cost	CHANGES DURING YEAR			Balance at End of Year	Actual Cost
		Additions	Retirements	Adjustments		
	(a)	(b)	(c)	(d)	(e)	(f)
1	Air Pollution Control Facilities	923,176	553,787		269,386,716	269,386,716
2	Water Pollution Control Facilities	79,546	153,547		37,994,346	37,994,346
3	Solid Waste Disposal Costs	473,445	77,596		54,414,042	54,414,042
4	Noise Abatement Equipment				147,569	147,569
5	Esthetic Costs				29,775,337	29,553,600
6	Additional Plant Capacity				34,815,688	
7	Miscellaneous (Identify significant)				1,971,728	1,969,136
8	TOTAL (Total of lines 1 thru 7)	1,476,167	784,930		428,505,426	393,465,409
9	Construction Work in Progress				3,399,532	3,399,532

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ENVIRONMENTAL PROTECTION EXPENSES

1. Show below expenses incurred in connection with the use of environmental protection facilities, the cost of which are reported on Page 430. Where it is necessary that allocations and/or estimates of costs be made, state the basis or method used.
2. Include below the costs incurred due to the operation of environmental protection equipment, facilities, and programs.
3. Report expenses under the subheadings listed below.
4. Under Item 6 report the difference in cost between environmentally clean fuels and the alternative fuels that would otherwise be used and are available for use.
5. Under Item 7 include the cost of replacement power, purchased or generated, to compensate for the deficiency in output from existing plants due to the addition of pollution control equipment, use of alternate environmentally preferable fuels or environmental regulations of governmental bodies. Base the price of replacement power purchased on the average system price of purchased power if the actual cost of such replacement power is not known. Price internally generated replacement power at the system average cost of power generated if the actual cost of specific replacement generation is not known.
6. Under item 8 include ad valorem and other taxes assessed directly on or directly relatable to environmental facilities. Also include under Item 8 licensing and similar fees on such facilities.
7. In those instances where expenses are composed of both actual supportable data and estimates of costs, specify in column (c) the actual expenses that are included in column (b).

Line No.	Classification of Expenses (a)	Amount (b)	Actual Expenses (c)
1	Depreciation	14,651,549	13,617,118
2	Labor, Maint, Mtrls, & Supplies Cost Related to Env Fac & Programs	1,742,681	1,446,023
3	Fuel Related Costs		
4	Operation of Facilities	490,552	490,552
5	Fly Ash and Sulfur Sludge Removal	17,041,715	16,887,573
6	Difference in Cost of Environmentally Clean Fuels	23,351,823	22,930,991
7	Replacement Power Costs	4,126,707	
8	Taxes and Fees	1,248,779	1,214,630
9	Administrative and General	1,983,123	780,017
10	Other (Identify significant)	43,237	43,237
11	TOTAL	64,680,166	57,410,141

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