THIS FILING IS (CHECK ONE BOX FOR EACH ITEM)	
Item 1: ☒ An Initial (Original) Submission	OR ☐ Resubmission No. ____
Item 2: ☐ An Original Signed Form	OR ☒ Conformed Copy

Form Approved
OMB No. 1902-0021
(Expires 7/31/98)

RECEIVED
MAY 14 1997
PUCO FISCAL

FERC Form No. 1:
ANNUAL REPORT OF MAJOR ELECTRIC UTILITIES, LICENSEES AND OTHERS

This report is mandatory under the Federal Power Act, Sections 3, 4(a), 304 and 309, and 18 CFR141.1. Failure to report may result in criminal fines, civil penalties and other sanctions as provided by law. The Federal Energy Regulatory Commission does not consider this report to be of a confidential nature.

Exact Legal Name of Respondent (Company)	Year of Report
THE CLEVELAND ELECTRIC ILLUMINATING COMPANY	Dec 31, 1996

THE FOLLOWING IMAGES WERE SCANNED AS RECEIVED.

Report of Independent Public Accountants

To The Cleveland Electric Illuminating Company:

We have audited the accompanying balance sheets-regulatory basis of The Cleveland Electric Illuminating Company (an Ohio corporation and wholly owned subsidiary of Centerior Energy Corporation) as of December 31, 1996 and 1995, the related statements of income-regulatory basis for the years then ended, and the related statements of retained earnings-regulatory basis and cash flows-regulatory basis for the year ended December 31, 1996, included on Pages 110 through 123 of the accompanying Federal Energy Regulatory Commission Form 1. These financial statements are the responsibility of the Company's management. Our responsibility is to express an opinion on these financial statements based on our audits.

We conducted our audits in accordance with generally accepted auditing standards. Those standards require that we plan and perform the audit to obtain reasonable assurance about whether the financial statements are free of material misstatement. An audit includes examining, on a test basis, evidence supporting the amounts and disclosures in the financial statements. An audit also includes assessing the accounting principles used and significant estimates made by management, as well as evaluating the overall financial statement presentation. We believe that our audits provide a reasonable basis for our opinion.

These financial statements were prepared in accordance with the accounting requirements of the Federal Energy Regulatory Commission as set forth in its applicable Uniform System of Accounts and published accounting releases, which is a comprehensive basis of accounting other than generally accepted accounting principles.

In our opinion, the financial statements referred to above present fairly, in all material respects, the assets, liabilities and proprietary capital of The Cleveland Electric Illuminating Company as of December 31, 1996 and 1995, and the results of its operations for the years then ended and its cash flows for the year ended December 31, 1996 in accordance with the accounting requirements of the Federal Energy Regulatory Commission as set forth in its applicable Uniform System of Accounts and published accounting releases.

This report is intended solely for the information and use of the board of directors and management of The Cleveland Electric Illuminating Company and for filing with the Federal Energy Regulatory Commission and should not be used for any other purpose.

Arthur Andersen LLP

Arthur Andersen LLP

Cleveland, Ohio
February 14, 1997

INSTRUCTIONS FOR FILING THE
FERC FORM NO. 1
GENERAL INFORMATION

I. Purpose

This form is a regulatory support requirement (18 CFR 141.1). It is designed to collect financial and operational information from major electric utilities, licensees and others subject to the jurisdiction of the Federal Energy Regulatory Commission. This report is also secondarily considered to be a nonconfidential public use form supporting a statistical publication (Financial Statistics of Selected Electric Utilities), published by the Energy Information Administration.

II. Who Must Submit

Each Major electric utility, licensee, or other, as classified in the Commission's Uniform System of Accounts Prescribed for Public Utilities and Licensees Subject To the Provisions of The Federal Power Act (18 CFR 101), must submit this form.

Note: Major means having, in each of the three previous calendar years, sales or transmission service that exceeds one of the following:

(1) One million megawatt hours of total annual sales,
(2) 100 megawatt hours of annual sales for resale,
(3) 500 megawatt hours of annual power exchanges delivered, or
(4) 500 megawatt hours of annual wheeling for others (deliveries plus losses).

III. What and Where to Submit

(a) Submit this form on electronic media consisting of two (2) duplicate data diskettes and an original and six (6) conformed paper copies, properly filed in and attested, to:

Office of the Secretary
Federal Energy Regulatory Commission
888 First Street, NE.
Room 1A-21
Washington, DC 20426

Retain one copy of this report for your files.

Include with the original and each conformed paper copy of this form the subscription statement required by 18 C.F.R. 385.2011(c)(5). Paragraph (c)(5) of 18 C.F.R. 385.2011 requires each respondent submitting data electronically to file a subscription stating that the paper copies contain the same information as contained on the electronic media, that the signer knows the contents of the paper copies and electronic media, and that the contents as stated in the copies and on the electronic media are true to the best knowledge and belief of the signer.

(b) Submit immediately upon publication, four (4) copies of the latest annual report to stockholders and any annual financial or statistical report regularly prepared and distributed to bondholders, security analysts, or industry associations. (Do not include monthly and quarterly reports. Indicate by checking the appropriate box on Page 4, List of Schedules, if the reports to stockholders will be submitted or if no annual report to stockholders is prepared.) Mail these reports to:

Chief Accountant
Federal Energy Regulatory Commission
888 First Street, NE.
Room 1A-21
Washington, DC 20426

(c) For the CPA certification, submit with the original submission, or within 30 days after the filing date for this form, a letter or report (not applicable to respondents classified as Class C or Class D prior to January 1, 1984):

(i) Attesting to the conformity, in all material aspects, of the below listed (schedules and) pages with the Commission's applicable Uniform Systems of Accounts (including applicable notes relating thereto and the Chief Accountant's published accounting releases), and

(ii) Signed by independent certified public accountants or an independent licensed public accountant, certified or licensed by a regulatory authority of a State or other political subdivision of the U. S. (See 18 CFR 41.10-41.12 for specific qualifications.)

III. What and Where to Submit (Continued)

(c) Continued

Schedules	Reference Pages
Comparative Balance Sheet	110 - 113
Statement of Income	114 - 117
Statement of Retained Earnings	118 - 119
Statement of Cash Flows	120 - 121
Notes to Financial Statements	122 - 123

When accompanying this form, insert the letter or report immediately following the cover sheet. When submitting after the filing date for this form, send the letter or report to the Office of the Secretary at the address indicated at III (a).

Use the following form for the letter or report unless unusual circumstances or conditions, explained in the letter or report, demand that it be varied. Insert parenthetical phrases only when exceptions are reported.

In connection with our regular examination of the financial statements of for the year ended on which we have reported separately under date of we have also reviewed schedules of FERC Form No. 1 for the year filed with the Federal Energy Regulatory Commission, for conformity in all material respects with the requirements of the Federal Energy Regulatory Commission as set forth in its applicable Uniform System of Accounts and published accounting releases. Our review for this purpose included such tests of the accounting records and such other auditing procedures as we considered necessary in the circumstances.

Based on our review, in our opinion the accompanying schedules identified in the preceding paragraph (except as noted below) conform in all material respects with the accounting requirements of the Federal Energy Regulatory Commission as set forth in its applicable Uniform System of Accounts and published accounting releases.

State in the letter or report, which, if any, of the pages above do not conform to the Commission's requirements. Describe the discrepancies that exist.

(d) Federal, State and Local Governments and other authorized users may obtain additional blank copies to meet their requirements free of charge from:

Public Reference and Files Maintenance Branch
Federal Energy Regulatory Commission
888 First Street, NE.
Room 2A-1 ED-12.2
Washington, DC 20426
(202) 208-2474

IV. When to Submit:

Submit this report form on or before April 30th of the year following the year covered by this report.

V. Where to Send Comments on Public Reporting Burden.

The public reporting burden for this collection of information is estimated to average 1,217 hours per response, including the time for reviewing instructions, searching existing data sources, gathering and maintaining the data needed, and completing and reviewing the collection of information. Send comments regarding this burden estimate or any aspect of this collection of information, including suggestions for reducing this burden, to the Federal Energy Regulatory Commission, 888 First Street NE., Washington, DC 20426 (Attention: Mr. Michael Miller, ED-12.3); and to the Office of Information and Regulatory Affairs, Office of Management and Budget, Washington, DC 20503 (Attention: Desk Officer for the Federal Energy Regulatory Commission).

GENERAL INSTRUCTIONS

I. Prepare this report in conformity with the Uniform System of Accounts (18 CFR 101) (U.S. of A.). Interpret all accounting words and phrases in accordance with the U. S. of A.

II. Enter in whole numbers (dollars or MWH) only, except where otherwise noted. (Enter cents for averages and figures per unit where cents are important. The truncating of cents is allowed except on the four basic financial statements where rounding is required.) The amounts shown on all supporting pages must agree with the amounts entered on the statements that they support. When applying thresholds to determine significance for reporting purposes, use for balance sheet accounts the balances at the end of the current reporting year, and use for statement of income accounts the current year's amounts.

III. Complete each question fully and accurately, even if it has been answered in a previous annual report. Enter the word "None" where it truly and completely states the fact.

IV. For any page(s) that is not applicable to the respondent, omit the page(s) and enter "NA," "NONE," or "Not Applicable" in column (d) on the List of Schedules, pages 2, 3, and 4.

V. Enter the month, day, and year for all dates. Use customary abbreviations. The "Date of Report" included in the header of each page is to be completed only for resubmissions (see VII. below). The date of the resubmission must be reported in the header for all form pages, whether or not they are changed from the previous filing.

VI. Generally, except for certain schedules, all numbers, whether they are expected to be debits or credits, must be reported as positive. Numbers having a sign that is different from the expected sign must be reported by enclosing the numbers in parentheses. ( ).

VII. For any resubmissions, two (2) new data diskettes and an original and six (6) conformed paper copies of the entire form, as well as the appropriate number of copies of the subscription statement indicated at instruction III (a) must be filed. Resubmissions must be numbered sequentially both on the diskettes and on the cover page of the paper copies of the form. In addition, the cover page of each paper copy must indicate that the filing is a resubmission. Send the resubmissions to the address indicated at instruction III (a).

VIII. Do not make references to reports of previous years or to other reports in lieu of required entries, except as specifically authorized.

IX. Wherever (schedule) pages refer to figures from a previous year, the figures reported must be based upon those shown by the annual report of the previous year, or an appropriate explanation given as to why the different figures were used.

DEFINITIONS

I. Commission Authorization (Comm. Auth.) -- The authorization of the Federal Energy Regulatory Commission, or any other Commission. Name the commission whose authorization was obtained and give date of the authorization.

II. Respondent -- The person, corporation, licensee, agency, authority, or other legal entity or instrumentality in whose behalf the report is made.

EXCERPTS FROM THE LAW

Federal Power Act, 16 U.S.C. 791a-825r)

"Sec. 3. The words defined in this section shall have the following meanings for purposes of this Act, to wit:
...(3) `corporation' means any corporation, joint-stock company, partnership, association, business trust, organized group of persons, whether incorporated or not, or a receiver or receivers, trustee or trustees of any of the foregoing. It shall not include `municipalities' as hereinafter defined;

(4) `person' means an individual or a corporation;

(5) `licensee' means any person, State, or municipality licensed under the provisions of section 4 of this Act, and any assignee or successor in interest thereof;

(7) `municipality' means a city, county, irrigation district, drainage district, or other political subdivision or agency of a State competent under the laws thereof to carry on the business of developing, transmitting, utilizing, or distributing power;...."

(11) `project' means a complete unit of improvement or development, consisting of a power house, all water conduits, all dams and appurtenant works and structures (including navigation structures) which are a part of said unit, and all storage, diverting, or forebay reservoirs directly connected therewith, the primary line or lines transmitting power therefrom to the point of junction with the distribution system or with the interconnected primary transmission system, all miscellaneous structures used and useful in connection with said unit or any part thereof, and all water rights, rights-of-way, ditches, dams, reservoirs, lands, or interest in lands the use and occupancy of which are necessary or appropriate in the maintenance and operation of such unit;

"Sec. 4. The Commission is hereby authorized and empowered -

(a) To make investigations and to collect and record data concerning the utilization of the water resources of any region to be developed, the water-power industry and its relation to other industries and to interstate or foreign commerce, and concerning the location, capacity, development costs, and relation to markets of power sites,...to the extent the Commission may deem necessary or useful for the purposes of this Act."

"Sec. 304. (a) Every licensee and every public utility shall file with the Commission such annual and other periodic or special reports as the Commission may be rules and regulations or other prescribe as necessary or appropriate to assist the Commission in the proper administration of this Act. The Commission may prescribe the manner and form in which such reports shall be made, amd require from such persons specific answers to all questions upon which the Commission may need information. The Commission may require that such reports shall include, among other things, full information as to assets and liabilities, capitalization, net investment, and reduction thereof, gross receipts, interest due and paid, depreciation, and other reserves, cost of project and other facilities, cost of maintenance and operation of the project and other facilities, cost of renewals and replacement of the project works and other facilities, depreciation, generation, transmission, distribution, delivery, use, and sale of electric energy. The Commission may require any such person to make adequate provision for currently determining such costs and other facts. Such reports shall be made under oath unless the Commission otherwise specifies."

"Sec. 309. The Commission shall have power to perform any and all acts, and to prescribe, issue, make, amend, and rescind such orders, rules and regulations as it may find necessary or appropriate to carry out the provisions of this Act. Among other things, such rules and regulations may define accounting, technical, and trade terms used in this Act; and may prescribe the form or forms of all statements, declarations, applications, and reports to be filed with the Commission, the information which they shall contain, and the time within which they shall be filed...."

GENERAL PENALTIES

"Sec. 315. (a) Any licensee or public utility which willfully fails, within the time prescribed by the Commission, to comply with any order of the Commission, to file any report required under this Act or any rule or regulation of the Commission thereunder, to submit any information of document required by the Commission in the course of an investigation conducted under this Act,...shall forfeit to the United States an amount not exceeding $1,000 to be fixed by the Commission after notice and opportunity for hearing...."

FERC FORM NO. 1:

ANNUAL REPORT OF MAJOR ELECTRIC UTILITIES LICENSEES AND OTHER

IDENTIFICATION	
Exact legal Name of Respondent CLEVELAND ELECTRIC ILLUMINATING CO.	02 Year of Report Dec. 31, 1996
Previous Name and Date of Change (if name changed during year)	
Address of Principal Office at End of Year (Street, City, State, Zip Code) . Box 5000, 55 Public Square, Cleveland, Ohio 44101-4661	
Name of Contact Person . Pepin	06 Title of Contact Person Controller
Address of Contact Person (Street, City, State, Zip Code) terior Energy Corporation, P.O. Box 94661, Cleveland, Ohio 44101-4661	

Telephone of Contact Person, including Area Code	09 This Report is	10 Date of Report
6) 447-2300	(1) x An Original (2) A Resubmission	(Mo, Da, Yr) 04/30/97

ATTESTATION

he undersigned officer certifies that he/she has examined the accompanying report, that to the best of his / her knowledge nformation and belief, all statements of fact contained in the accompanying report are true and the accompanying report is correct statement of the business and affairs of the above named respondent in respect to each and every matter set forth herein during the period from and including January 1 to and including December 31 of the year of the report.

Name	03 Signature	04 Date Signed
. Pepin	E C Pepin	(Mo, Da, Yr) 4-25-97
Title troller		

le 18, U.S.C. 1001, makes it a crime for any person knowingly and willingly to make to any Agency or Department of the United tes any false, fictitious or fraudulent statements as to any matter within its jurisdiction.

Name of Respondent THE CLEVELAND ELECTRIC ILLUMINATING CO.	This Report Is: (1) [x] An Original (2) [ ] A Resubmission	Date of Report (Mo, Da, Yr) 04/30/97	Year of Report Dec. 31, 1996

LIST OF SCHEDULES (Electric Utility)

Enter in column (d) the terms "none," "not applicable," or "NA," as appropriate, where no information or amounts have been reported for certain pages. Omit pages where the respondents are "none," "not applicable," or "NA".

Title of Schedule (a)	Reference Page No. (b)	Date Revised (c)	Remarks (d)
GENERAL CORPORATE INFORMATION AND FINANCIAL STATEMENTS			
General Information	101	Ed. 12-87	
Control Over Respondent	102	Ed. 12-96	
Corporations Controlled by Respondent	103	Ed. 12-96	
Officers	104	Ed. 12-96	
Directors	105	Ed. 12-95	
Security Holders and Voting Powers	106 - 107	Ed. 12-96	
Important Changes During the Year	108 - 109	Ed. 12-96	
Comparative Balance Sheet	110 - 113	Ed. 12-94	
Statement of Income for the Year	114 - 117	Ed. 12-96	
Statement of Retained Earnings for the Year	118 - 119	Ed. 12-96	
Statement of Cash Flows	120 - 121	Ed. 12-96	
Notes to Financial Statements	122 - 123	Ed. 12-96	
BALANCE SHEET SUPPORTING SCHEDULES (Assets and Other Debits)			
Summary of Utility Plant and Accumulated Provisions for Depreciation, Amortization, and Depletion	200 - 201	Ed. 12-89	
Nuclear Fuel Materials	202 - 203	Ed. 12-89	
Electric Plant in Service	204 - 207	Rev. 12-95	
Electric Plant Leased to Others	213	Rev. 12-95	
Electric Plant Held for Future Use	214	Ed. 12-89	
Construction Work in Progress -- Electric	216	Ed. 12-87	
Construction Overheads -- Electric	217	Ed. 12-89	
General Description of Construction Overhead Procedure	218	Ed. 12-88	
Accumulated Provision for Depreciation of Electric Utility Plant.	219	Ed. 12-88	
Nonutility Property	221	Rev. 12-95	
Investment in Subsidiary Companies	224 - 225	Ed. 12-89	
Materials and Supplies	227	Ed. 12-96	
Allowances	228 - 229	Ed. 12-95	
Extraordinary Property Losses	230	Ed. 12-93	NA
Unrecovered Plant and Regulatory Study Costs	230	Ed. 12-93	NA
Other Regulatory Assets	232	Ed. 12-95	
Miscellaneous Deferred Debits	233	Ed. 12-94	
Accumulated Deferred Income Taxes (Account 190)	234	Ed. 12-88	
BALANCE SHEET SUPPORTING SCHEDULES (Liabilities and Other Credits)			
Capital Stock	250 - 251	Ed. 12-91	
Capital Stock Subscribed, Capital Stock Liability for Conversion, Premium on Capital Stock, and Installments Received on Capital Stock	252	Rev. 12-95	NA
Other Paid-in Capital	253	Ed. 12-87	
Discount on Capital Stock	254	Ed. 12-87	
Capital Stock Expense	254	Ed. 12-86	
Long-Term Debt	256 - 257	Ed. 12-96	

ame of Respondent HE CLEVELAND ELECTRIC ILLUMINATING CO.	This Report Is: (1) [x] An Original (2) [ ] A Resubmission	Date of Report (Mo, Da, Yr) 04/30/97	Year of Report Dec. 31, 1996

LIST OF SCHEDULES (Electric Utility) (Continued)

Title of Schedule (a)	Reference Page No. (b)	Date Revised (c)	Remarks (d)
BALANCE SHEET SUPPORTING SCHEDULES (Liabilities and Other Credits) (Continued)			
econciliation of Reported Net Income with Taxable Income for Federal Income Taxes	261	Ed. 12-96	
axes Accrued, Prepaid and Charged During Year	262 - 263	Ed. 12-96	
ccumulated Deferred Investment Tax Credits	266 - 267	Ed. 12-89	
ther Deferred Credits	269	Ed. 12-88	
ccumulated Deferred Income Taxes -- Accelerated Amortization Property	272 - 273	Ed. 12-96	
ccumulated Deferred Income Taxes -- Other Property	274 - 275	Ed. 12-96	
ccumulated Deferred Income Taxes -- Other	276 - 277	Ed. 12-96	
ther Regulatory Liabilities	278	Ed. 12-94	
INCOME ACCOUNT SUPPORTING SCHEDULES			
lectric Operating Revenues	300 - 301	Ed. 12-96	
ales of Electricity by Rate Schedules	304	Ed. 12-95	
ales of Resale	310 - 311	Ed. 12-88	
lectric Operation and Maintenance Expenses	320 - 323	Ed. 12-95	
umber of Electric Department Employees	323	Ed. 12-93	
urchased Power	326 - 327	Ed. 12-95	
ransmission of Electricity for Others	328 - 330	Ed. 12-90	
ransmission of Electricity by Others	332	Ed. 12-90	
iscellaneous General Expenses -- Electric	335	Ed. 12-94	
epreciation and Amortization of Electric Plant	336 - 337	Ed. 12-95	
rticulars Concerning Certain Income Deduction and Interest Charges Accounts	340	Ed. 12-87	
COMMON SECTION			
egulatory Commission Expenses	350 - 351	Ed. 12-96	
esearch, Development and Demonstration Activities	352 - 353	Ed. 12-87	
istribution of Salaries and Wages	354 - 355	Ed. 12-88	
mmon Utility Plant and Expenses	356	Ed. 12-87	NA
ELECTRIC PLANT STATISTICAL DATA			
lectric Energy Account	401	Rev. 12-90	
nthly Peaks and Output	401	Rev. 12-90	
team-Electric Generating Plant Statistics (Large Plants)	402 - 403	Rev. 12-95	
ydroelectric Generating Plant Statistics (large Plants)	406 - 407	Ed. 12-89	NA
umped Storage Generating Plant Statistics (Large Plants)	408 - 409	Ed. 12-88	
enerating Plant Statistics (Small Plants)	410 - 411	Ed. 12-87	NA

Name of Respondent THE CLEVELAND ELECTRIC ILLUMINATING CO.	This Report Is: (1) [X] An Original (2) [ ] A Resubmission	Date of Report (Mo, Da, Yr) 04/30/97	Year of Report Dec. 31, 1996

LIST OF SCHEDULES (Electric Utility) (Continued)

Title of Schedule (a)	Reference Page No. (b)	Date Revised (c)	Remarks (d)
ELECTRIC PLANT STATISTICAL DATA (Continued)			
Transmission Line Statistics	422 - 423	Ed. 12-87	
Transmission Lines Added During Year	424 - 425	Ed. 12-86	NA
Substations	426 - 427	Ed. 12-96	
Electric Distribution Meters and Line Transformers	429	Ed. 12-88	
Environmental Protection Facilities	430	Ed. 12-88	
Environmental Protection Expenses	431	Ed. 12-88	
Footnote Data	450	Ed. 12-87	NA
Stockholders' Reports Check appropriate box:			
[X] Four copies will be submitted.			
[ ] No annual report to stockholders is prepared.			

Name of Respondent THE CLEVELAND ELECTRIC ILLUMINATING CO.	This Report Is: (1) [x] An Original (2) [ ] A Resubmission	Date of Report (Mo, Da, Yr) 04/30/97	Year of Report Dec. 31, 1996

GENERAL INFORMATION

1. Provide name and title of officer having custody of the general corporate books of account and address of office where the general corporate books are kept, and address of the office where any other corporate books are kept, if different from that where the general corporate books are kept.

E. Lyle Pepin, Controller
6200 Oak Tree Boulevard
Independence, Ohio 44131

2. Provide the name of the State under the laws of which respondent is incorporated, and date of incorporation. If incorporated under a special law, give reference to such law. If not incorporated, state that fact and give the type of organization and the date organized.

Ohio, September 29, 1892

3. If at any time during the year the property of respondent was held by a receiver or trustee, give (a) name of receiver or trustee, (b) date such receiver or trustee took possession, (c) the authority by which the receivership or trusteeship was created, and (d) date when possession by receiver or trustee ceased.

None

4. State the classes of utility and other services furnished by respondent during the year in each State in which the respondent operated.

Electric - Ohio

5. Have you engaged as the principal accountant to audit your financial statements an accountant who is not the the principal accountant for your previous year's certified financial statements?

Yes...Enter the date when such independent accountant was initially engaged: .

X No

Name of Respondent THE CLEVELAND ELECTRIC ILLUMINATING CO.	This Report Is: (1) [x] An Original (2) [ ] A Resubmission	Date of Report (Mo, Da, Yr) 04/30/97	Year of Report Dec. 31, 1996

CONTROL OVER RESPONDENT

1. If any corporation, business trust, or similar organization or combination of such organizations jointly held control over the respondent at end of year, state name of controlling corporation or organization, manner in which control was held, and extent of control. If control was in a holding company organization, show the chain of ownership or control to the main parent company or organization. If control was held by a trustee(s), state name of trustee(s), name of beneficiary or beneficiaries for whom trust was maintained, and purpose of the trust.

Effective April 29, 1986, The Cleveland Electric Illuminating Company became a wholly owned subsidiary of Centerior Energy Corporation. The business combination was accounted for as a pooling of interests. See the 1996 annual SEC Form 10-K report for Centerior Energy Corporation, The Cleveland Electric Illuminating Company, and The Toledo Edison Company, another wholly owned subsidiary of Centerior Energy Corporation.

Name of Respondent HE CLEVELAND ELECTRIC ILLUMINATING CO.	This Report Is: (1) [X] An Original (2) [ ] A Resubmission	Date of Report (Mo, Da, Yr) 04/30/97	Year of Report Dec. 31, 1996

CORPORATIONS CONTROLLED BY RESPONDENT

1. Report below the names of all corporations, business trusts, and similar organizations, controlled directly or indirectly by respondent at any time during the year. If control ceased prior to end of year, give particulars (details) in a footnote.

2. If control was by other means than a direct holding of voting rights, state in a footnote the manner in which control was held, naming any intermediaries involved.

3. If control was held jointly with one or more other interests, state the fact in a footnote and name the other interests.

DEFINITIONS

1. See the Uniform System of Accounts for a definition of control.

2. Direct control is that which is exercised without interposition of an intermediary.

3. Indirect control is that which is exercised by the interposition of an intermediary which exercises direct control.

4. Joint control is that in which neither interest can effectively control or direct action without the consent of the other, as where the voting control is equally divided between two holders, or each party holds a veto power over the other. Joint control may exist by mutual agreement or understanding between two or more parties who together have control within the meaning of the definition of control in the Uniform System of Accounts, regardless of the relative voting rights of each party.

e.	Name of Company Controlled (a)	Kind of Business (b)	Percent Voting Stock Owned (c)	Footnote Ref. (d)
1	Centerior Funding Corporation	Purchases receivables from Operating Company for transfer to trust.	100%	
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Name of Respondent THE CLEVELAND ELECTRIC ILLUMINATING CO.	This Report Is: (1) [x] An Original (2) [ ] A Resubmission	Date of Report (Mo, Da, Yr) 04/30/97	Year of Report Dec. 31, 1996

OFFICERS

1. Report below the name, title and salary for each executive officer whose salary is $50,000 or more. An "executive officer" of a respondent includes its president, secretary, treasurer, and vice president in charge of a principal business unit, division or function (such as sales, administration or finance), and any other person who performs similar policymaking functions.

2. If a change was made during the year in the incumbent of any position, show name and total remuneration of the previous incumbent, and the date the change in incumbency was made.

Line No.	Title (a)	Name of Officer (b)	Salary for Year (c)
1	* The following is in accordance with S-K Requirements:		
2			
3	Chairman, President, and CEO	Robert J. Farling	360,04
4			
5	Executive Vice President	Murray R. Edelman	265,04
6			
7	Senior Vice President	Fred J. Lange	215,02
8			
9	Vice President, Sales and Marketing	Al R. Temple	170,04
10			
11	Senior Vice President - Nuclear	John P. Stetz	159,26
12			
13	Senior Vice President - Nuclear	* Donald C. Shelton	160,09
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< Page 104 Line 1 Column a >

Includes the executive officers of Centerior Energy regardless of whether they are officers of the Cleveland Electric Illuminating Company because they are key policymakers of Cleveland Electric Illuminating.

< Page 104 Line 13 Column b >

Retired on September 1, 1996.

Name of Respondent THE CLEVELAND ELECTRIC ILLUMINATING CO.	This Report Is: (1) [X] An Original (2) [ ] A Resubmission	Date of Report (Mo, Da, Yr) 04/30/97	Year of Report Dec. 31, 1996

DIRECTORS

1. Report below the information called for concerning each director of the respondent who held office at any time during the year. Include in column (a), abbreviated titles of the directors who are officers of the respondent.

2. Designate members of the Executive Committee by a triple asterisk and the Chairman of the Executive Committee by a double asterisk.

Line No.	Name (and Title) of Director (a)	Principal Business Address (b)
1	Robert J. Farling	6200 Oak Tree Boulevard
2	Chairman of the Board and Chief Executive Officer	Independence, Ohio 44131
3		
4	Murray R. Edelman	6200 Oak Tree Boulevard
5	President	Independence, Ohio 44131
6		
7	Fred J. Lange, Jr.	4141 Rockside Road
8	Vice President	Seven Hills, Ohio 44131
9		
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Name of Respondent THE CLEVELAND ELECTRIC ILLUMINATING CO.	This Report Is: (1) [x] An Original (2) [ ] A Resubmission	Date of Report (Mo, Da, Yr) 04/30/97	Year of Report Dec. 31, 1996

SECURITY HOLDERS AND VOTING POWERS

1. Give the names and addresses of the 10 security holders of the respondent who, at the date of the latest closing of the stock book or compilation of list of stockholders of the respondent, prior to the end of the year had the highest voting powers in the respondent, and state the number of votes which each would have had the right to cast on that date if a meeting were then in order. If any such holder held in trust, give in a footnote the known particulars of the trust(whether voting trust, etc.) duration of trust, and principal holders of beneficiary interests in the trust. If the stock book was not closed or a list of stockholders was not compiled within one year prior to the end of the year, or if since the previous compilation of a list of stockholders, some other class of security has become vested with voting rights, then show such 10 security holders as of the close of the year. Arrange the names of the security holders in the order of voting power, commencing with the highest. Show in column (a) the titles of officers and directors included in such list of 10 security holders.

2. If any security other than stock carries voting rights, explain in a footnote the circumstances whereby such security became vested with voting rights and give other important particulars (details) concerning the voting rights of such security. State whether voting rights a actual or contingent; if contingent, describe the contingency.

3. If any class or issue of security has any special privileges in the election of directors, trustees or managers or in the determination of corporate action by any method, explain briefly in a footnote.

4. Furnish particulars (details) concerning any options, warrants, or rights outstanding at the end of the year for others to purchase securities of the respondent or any securities or other assets owned by the respondent, including prices, expiration dates, and other material information relating to exercise of the options, warrants, or rights.Spec the amount of such securities or assets so entitled to be pur chased by any officer, director, associated company, or any of the ten largest security holders. This instruction is ina plicable to convertible securities or to any securities subst tially all of which are outstanding in the hands of the gener public where the options, warrants, or rights were issued on prorata basis.

1. Give date of the latest closing of the stock book prior to end of year, and state the purpose of such closing: n/a	2. State the total number of votes cast at the latest general meeting prior to end of year for election of directors or the respondent and number of such votes cast by proxy Total: By proxy:	3. Give the date and place of such meeting: n/a

Line No.	Name (Title) and Address of Security Holder (a)	VOTING SECURITIES Number of votes as of (date): December 31, 1996 Total Votes (b)	Common Stock (c)	Preferred Stock (d)	Other (e)
4	TOTAL votes of all voting securities	79,590,689	79,590,689	0	0
5	TOTAL number of security holders	1	1	0	0
6	TOTAL votes of Security holders listed below	79,590,689	79,590,689	0	0
7	Centerior Energy Corporation (100%)	79,590,689	79,590,689		
8	6200 Oak Tree Blvd.				
9	Independence, Ohio 44131				
10					
11					
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Name of Respondent THE CLEVELAND ELECTRIC ILLUMINATING CO.	This Report Is: (1) [x] An Original (2) [ ] A Resubmission	Date of Report (Mo, Da, Yr) 04/30/97	Year of Report Dec. 31, 1996

SECURITY HOLDERS AND VOTING POWERS (Continued)

Line No.	Name (Title) and Address of Security Holder (a)	Total Votes (b)	Common Stock (c)	Preferred Stock (d)	Other (e)

IMPORTANT CHANGES DURING THE YEAR

Give particulars (details) concerning the matters indicated below. Make the statements explicit and precise, and number them in accordance with the inquiries. Each inquiry should be answered. Enter "none" "not applicable," or "NA" where applicable. If information which answers an inquiry is given elsewhere in the report, make a reference to the schedule in which it appears.

1. Changes in and important additions to franchise rights: Describe the actual consideration given therefor and state from whom the franchise rights were acquired. If acquired without the payment of consideration, state that fact.

2. Acquisition of ownership in other companies by reorganization, merger, or consolidation with other companies: Give names of companies involved, particulars concerning the transactions, name of the Commission authorizing the transaction, and reference to Commission authorization.

3. Purchase or sale of an operating unit or system: Give a brief description of the property, and of the transactions relating thereto, and reference to Commission authorization, if any was required. Give date journal entries called for by the Uniform system of Accounts were submitted to the Commission.

4. Important leaseholds (other than leaseholds for natural gas lands) that have been acquired or given, assigned or surrendered: Give effective dates, lengths of terms, names of parties, rents, and other conditions. State name of Commission authorizing lease and give reference to such authorization.

5. Important extension or reduction of transmission or distribution system: State territory added or relinquished and date operations began or ceased and give reference to Commission authorization, if any was required. State also the approximate number of customers added or lost and approximate annual revenues of each class of service. Each natural gas company must also state major new continuing sources of gas made available to it from purchases, development, purchase contract or otherwise, giving location and approximate total gas volumes available, period of contracts, and other parties to any such arrangements etc.

6. Obligations incurred as a result of issuance of securities or assumption of liabilities or guarantees including issuance of short-term debt and commercial paper having a maturity of one year or less. Give reference to FERC or State Commission authorization, as appropriate, and the amount of obligation or guarantee.

7. Changes in articles of incorporation or amendments to charter: Explain the nature and purpose of such changes or amendments.

8. State the estimated annual effect and nature of any important wage scale changes during the year.

9. State briefly the status of any materially important legal proceedings pending at the end of the year, and the results of any such proceedings culminated during the year.

10. Describe briefly any materially important transactions of the respondent not disclosed elsewhere in this report in which an officer, director, security holder reported on page 106, voting trustee, associated company or known associate of any of these persons was a party or in which any such person had a material interest.

11. (Reserved.)

12. If the important changes during the year relating to the respondent company appearing in the annual report to stockholders are applicable in every respect and furnish the data required by instructions 1 to 11 above, such notes may be included on this page.

PAGE 108 INTENTIONALLY LEFT BLANK
SEE PAGE 109 FOR REQUIRED INFORMATION

IMPORTANT CHANGES DURING THE YEAR (Continued)

Item 1. None

Item 2. None

Item 3. None

Item 4. None

Item 5. None

Item 6. None

Item 7. None

Item 8. No general wage increases were granted in 1996 pursuant to the union agreement with UWUA, Local 270.

Item 9. Materially important legal proceedings pending on December 31, 1996 or culminated in 1996 are as follows:

Pending Merger with Ohio Edison
On September 16, 1996, Centerior Energy and Ohio Edison jointly announced an agreement between them whereby Centerior would merge with Ohio Edison in a stock-for-stock transaction to form FirstEnergy. Upon consummation of the merger, Centerior Energy common share owners will receive .525 share of FirstEnergy common stock for each share of Centerior common stock owned, and Ohio Edison share owners will receive one share of FirstEnergy common stock for each share of Ohio Edison common stock owned. Following the merger, FirstEnergy will directly hold all of the issued and outstanding common stock of Ohio Edison, Cleveland Electric, Toledo Edison, the Service Company and three other wholly owned subsidiaries of Centerior. FirstEnergy plans to account for the merger as a purchase in accordance with generally accepted accounting principles.

On January 30, 1997, the PUCO approved a rate reduction and economic development plan for CEI and TE, the Operating Companies, to be effective upon the consummation of the merger through 2006. The plan provides for rate reductions, frozen fuel cost factors, economic

IMPORTANT CHANGES DURING THE YEAR (Continued)

development incentive prices, an energy-efficiency program, an earnings cap and an accelerated reduction in nuclear and regulatory assets for regulatory purposes.

On March 27, 1997, Centerior Energy and Ohio Edison common stock share owners approved the merger. The PaPUC had given its approval of the merger on February 18, 1997. Various aspects of the merger remain subject to approval by the FERC, the NRC, and the SEC. The merger is expected to be consummated in late 1997.

Merger of the Operating Companies
In March 1994, Centerior Energy announced a plan to merge Toledo Edison into Cleveland Electric. The merger received the approvals of the PaPUC, the PUCO, and the FERC in July 1994, December 1994, and October 1996, respectively. In June 1995, the preferred stock share owners of Cleveland Electric and Toledo Edison approved actions necessary for the Operating Companies to merge. NRC approval is also necessary. However, the merger agreement between Centerior Energy and Ohio Edison requires the approval of Ohio Edison prior to the consummation of the proposed merger of the Operating Companies. Ohio Edison has not yet made a decision on this matter. In the meantime, at the request of the NRC pending Ohio Edison's decision whether to complete the merger of the Operating Companies, the Operating Companies have withdrawn their request for authorization to transfer certain NRC licenses to the merged entity.

City of Cleveland
On August 5, 1996, the City of Cleveland filed with the Court of Common Pleas of Cuyahoga County a complaint against Cleveland Electric seeking an order requiring Cleveland Electric to remove certain lamp posts, street lights and/or utility poles and assessing penalties for failure to take such action. Cleveland Electric has filed a motion to dismiss the complaint for lack of jurisdiction, which motion is decisional.

Cleveland Public Power
In cases currently pending, the FERC has ruled that Cleveland Electric is obligated to provide an additional interconnection with CPP but has not ruled on the terms and conditions. Cleveland Electric has asked the FERC to reconsider its order to provide CPP with an additional interconnection. Also, the FERC has not ruled on Cleveland Electric's request for an increase in rates for power and services provided to CPP. Cleveland Electric be-

IMPORTANT CHANGES DURING THE YEAR (Continued)

lieves that it is entitled to a higher level of compensation for the power and the services it provides because the rates currently paid by CPP do not adequately cover the cost of providing such power and services.

Garfield Heights
In March 1994, the City Council of Garfield Heights, a suburb of Cleveland, passed an ordinance calling for a 30% reduction in rates for Cleveland Electric's customers in that city. Cleveland Electric appealed that ordinance to the PUCO. On June 29, 1995, the PUCO ruled that a rate reduction in the City of Garfield Heights was not warranted. Both parties subsequently filed applications for rehearing concerning certain provisions of the PUCO's ruling. On August 24, 1995, the PUCO denied the requests for rehearing. Each party appealed the PUCO's decision to the Ohio Supreme Court.

On July 31, 1996, the Ohio Supreme Court issued its decision in the City of Garfield Heights rate ordinance appeal. The Court determined that the PUCO in its June 29, 1995 order did not abuse its discretion by refusing to express an opinion on the non-rate aspects of the City's ordinances and by refusing to assess the hearing expenses and costs against the City.

Electric Service Contract Between CPP and Medical Center Co.
In March 1995, one of Cleveland Electric's large commercial customers which has provided annual net income to Cleveland Electric and Centerior of $6,000,000, Medical Center Co., signed a five-year contract with CPP for electric service provided by another utility beginning in September 1996, when its contract with Cleveland Electric terminates. In its appeal to the Ohio Supreme Court, Cleveland Electric's position is that the purchase of power by this customer is a direct purchase from another utility in violation of Ohio's certified territory statue.

On August 21, 1996, the Supreme Court reversed the decision of the PUCO and required it to hold a hearing on the Company's complaint against Ohio Power Company for violating the Company's exclusive certified territory by selling power to the Medical Cener Complex in Cleveland. The PUCO had dismissed the Company's Complaint against Ohio Power. Cleveland Electric has also filed a petition with the FERC on the grounds that such a transaction is a violation of the Federal Power Act. On July 31, 1996, the FERC ruled that Cleveland Electric is obligated to provide transmission service to Cleveland Public Power (CPP). This ruling enabled CPP to provide electric service to Medical Center Co. beginning in August 1996. The FERC concluded that such transmission service by Cleveland Electric to CPP does not violate the Federal Power Act. The FERC also dismissed Cleveland Electric's request for stranded cost

IMPORTANT CHANGES DURING THE YEAR (Continued)

recovery, without prejudice to its refiling and demonstrating that such request meets the criteria for seeking stranded cost recovery under FERC Order 888. Cleveland Electric has sought rehearing of the FERC ruling and has agreed to provide the requested transmission service to CPP. On September 18, 1996, the FERC granted rehearing for further consideration of the issues.

Duquesne Lawsuit

On October 18, 1995, CEI filed a Demand for Arbitration seeking unpaid operating costs of Eastlake Unit 5 which had been invoiced to Duquesne Light Company in respect of Duquesne's partial ownership interest in that Unit. In that arbitration proceeding, Duquesne countered with allegations that certain management practices of CEI in the operation of Unit 5 have been detrimental to Duquesne. Among the remedies sought by Duquesne is the partition of the property held as tenants in common. On October 24, 1995, Cleveland Electric filed a complaint for injuctive and declaratory relief against Duquesne in Lake County (Ohio) Common Pleas Court seeking a court order prohibiting Duquesne from taking action to partition or sell its ownership interest in Eastlake Unit 5. Cleveland Electric later amended its complaint to restate its arbitration claims. The Lake County action was removed to the United States District Court for the Northern District of Ohio, Eastern Division. Duquesne subsequently filed counterclaims in the federal court action restating all claims made in the arbitration proceeding. The arbitration has been dismissed and the federal action stayed pending settlement discussions between the parties.

1996 Rate Order

On April 11, 1996, the PUCO approved the requests of Cleveland Electric and Toledo Edison for price increases aggregating $119,000,000 annually. Cleveland Electric's price increase of $84,000,000 in annual revenues reflected an average increase of 4.9% for Cleveland Electric's customers. Toledo Edison's price increase of $35,000,000 reflected an average increase of 4.7% for Toledo Edison's customers. The new prices were implemented in late April 1996.

The primary purpose of the price increases was to provide additional revenues to recover all the costs of providing electric service, including deferred costs, and provide a fair return to Centerior Energy common stock share owners. The additional revenues also provided cash to accelerate the redemption of debt and preferred stock.

The City of Cleveland, the Office of the Ohio Consumers' Counsel, the Ohio Council of Retail Merchants, the Empowerment Center of Greater Cleveland, the City of Toledo, the Lucas County Board of Commissioners and Congresswoman Marcy Kaptur have filed appeals with the Ohio Supreme Court of the

April 11, 1996 rate order for the Operating Companies. The Operating Companies have filed motions to dismiss the appeals by Congresswoman Kaptur and the Lucas County Board of Commissioners because neither was a party to the PUCO proceeding. The appellants filed their merit briefs with the Ohio Supreme Court on November 4, 1996, and the Operating Companies have filed their reply briefs.

Waste Disposal

The Company has been named as a "potentially responsible party" (PRP) for three sites listed on the Superfund National Priorities List (Superfund List) and is aware of its potential involvement in the cleanup of several other sites. Allegations that the Company disposed of hazardous waste at these sites, and the amount involved, are often unsubstantiated and subject to dispute. Federal law provides that all PRPs for a particular site be held liable on a joint and several basis. If the Company were held liable for 100% of the cleanup costs of all sites referred to above, the cost could be as high as $300 million. However, we believe that the actual cleanup costs will be substantially lower than $300 million, that the Company's share of any cleanup costs will be substantially less than 100% and that most of the other PRPs are financially able to contribute their share. The Company has accrued a liability totaling $7 million at Dec. 31, 1996 based on estimates of the costs of cleanup and its proportionate responsibility for such costs. We believe that the ultimate outcome of these matters will not have a material adverse effect on our financial condition, cash flows or results of operations.

Westinghouse Lawsuit

In April 1991, the CAPCO Group Companies filed a lawsuit against Westinghouse in the United States District Court for the Western District of Pennsylvania. The suit alleged that six steam generators supplied by Westinghouse for Beaver Valley Power Stations Units 1 and 2 contain serious defects, particularly defects causing tube corrosion and cracking. In December 1994, a jury rendered a verdict in favor of Westinghouse on a fraud claim. The court had previously dismissed four other claims aginst Westinghouse. The CAPCO Group Companies' appeal to the U.S. Court of Appeals for the Third Circuit was unsuccessful.

10. None

11. Not Applicable

12. Not Applicable

Name of Respondent THE CLEVELAND ELECTRIC ILLUMINATING CO.	This Report Is: (1) [X] An Original (2) [ ] A Resubmission	Date of Report (Mo, Da, Yr) 04/30/97	Year of Report Dec. 31, 1996

COMPARATIVE BALANCE SHEET (ASSETS AND OTHER DEBITS)

Line No.	Title of Account (a)	Ref. Page No. (b)	Balance at Beginning of Year (c)	Balance at End of Year (d)
1	UTILITY PLANT			
2	Utility Plant (101-106, 114)	200-201	$6,731,070,566	$6,797,352,679
3	Construction Work in Progress (107)	200-201	73,249,737	56,853,204
4	TOTAL UTILITY PLANT (Enter Total of lines 2 and 3)		$6,804,320,303	$6,854,205,883
5	(Less) Accum. Prov. for Depr. Amort. Depl. (108, 111, 115)	200-201	2,110,658,620	2,265,688,595
6	Net Utility Plant (Enter Total of line 4 Less 5)	-	$4,693,661,683	$4,588,517,288
7	Nuclear Fuel (120.1-120.4, 120.6)	202-203	121,966,058	113,030,473
8	(Less) Accum. Prov. for Amort. of Nucl. Assemblies (120.5)	202-203	0	0
9	Net Nuclear Fuel (Enter Total of lines 7 Less 8)	-	$121,966,058	$113,030,473
10	Net Utility Plant (Enter Total of lines 6 and 9)	-	$4,815,627,741	$4,701,547,761
11	Utility Plant Adjustments (116)	122	0	0
12	Gas Stored Underground-Noncurrent (117)	-	0	0
13	OTHER PROPERTY AND INVESTMENTS			
14	Nonutility Property (121)	221	16,520,861	17,165,092
15	(Less) Accum. Prov. for Depr. and Amort. (122)	-	5,255,328	5,973,457
16	Investments in Associated Companies (123)	-	0	0
17	Investment in Subsidiary Companies (123.1)	224-225	0	124,386,392
18	(For Cost of Account 123.1, See Footnote Page 224, Line 42)	-		
19	Noncurrent Portion of Allowances	228-229	0	0
20	Other Investments (124)		72,765	57,336
21	Special Funds (125-128)	-	61,729,214	75,623,092
22	TOTAL Other Property and Investments (Total of lines 14—17,19—21)		$73,067,512	$211,258,455
23	CURRENT AND ACCRUED ASSETS			
24	Cash (131)	-	2,334,712	(923,899)
25	Special Deposits (132-134)	-	454,567	998,847
26	Working Fund (135)	-	74,380	77,380
27	Temporary Cash Investments (136)	-	67,435,704	31,155,524
28	Notes Receivable (141)		1,025,049	813,995
29	Customer Accounts Receivable (142)	-	133,875,803	10,322,744
30	Other Accounts Receivable (143)	-	19,601,265	27,847,172
31	(Less) Accum. Prov. for Uncollectible Acct.-Credit (144)	-	2,326,000	57,597
32	Notes Receivable from Associated Companies (145)	-	0	14,097,110
33	Accounts Receivable from Assoc. Companies (146)	-	4,729,005	7,111,920
34	Fuel Stock (151)	227	21,390,600	11,762,001
35	Fuel Stock Expenses Undistributed (152)	227	0	0
36	Residuals (Elec) and Extracted Products (153)	227	0	0
37	Plant Materials and Operating Supplies (154)	227	78,709,041	33,674,965
38	Merchandise (155)	227	0	0
39	Other Materials and Supplies (156)	227	830,615	6,248,974
40	Nuclear Materials Held for Sale (157)	202-203/227	0	0
41	Allowances (158.1 and 158.2)	228-229	430,505	64,765
42	(Less) Noncurrent Portion of Allowances	228-229	0	0
43	Stores Expense Undistributed (163)	-	1,544,387	1,400,673
44	Gas Stored Underground-Current (164.1)	-	0	0
45	Liquefied Natural Gas Stored and Held for Processing (164.2-164.3)	-	0	0
46	Prepayments (165)	-	55,855,239	55,636,211
47	Advances for Gas (166-167)	-	0	0
48	Interest and Dividends Receivable (171)	-	60,555	18,264
49	Rents Receivable (172)	-	101,870	149,989
50	Accrued Utility Revenues (173)	-	78,500,000	8,500,000
51	Miscellaneous Current and Accrued Assets (174)		132,681,452	129,048,453
52	TOTAL Current and Accrued Assets (Enter Total of lines 24 thru 51)		$597,308,749	$337,947,494

COMPARATIVE BALANCE SHEET (ASSETS AND OTHER DEBITS) (Continued)

e	Title of Account (a)	Ref. Page No. (b)	Balance at Beginning of Year (c)	Balance at End of Year (d)
	DEFERRED DEBITS			
	Unamortized Debt Expenses (181)	-	$29,145,196	$26,497,440
	Extraordinary Property Losses (182.1)	230	0	0
	Unrecovered Plant and Regulatory Study Costs (182.2)	230	0	0
	Other Regulatory Assets (182.3)	232	1,866,123,739	1,782,663,603
	Prelim. Survey and Investigation Charges (Electric) (183)	-	1,031,833	1,374,937
	Prelim. Sur. and Invest. Charges (Gas) (183.1, 183.2)	-	0	0
	Clearing Accounts (184)	-	(49,324)	107,324
	Temporary Facilities (185)	-	0	0
	Miscellaneous Deferred Debits (186)	233	21,726,048	38,908,123
	Def. Losses from Disposition of Utility Plt. (187)	-	0	0
	Research, Devel. and Demonstration Expend. (188)	352-353	0	73,962
	Unamortized Loss on Reacquired Debt (189)	-	61,252,396	57,824,444
	Accumulated Deferred Income Taxes (190)	234	359,965,015	356,180,688
	Unrecovered Purchased Gas Costs (191)	-		
	TOTAL Deferred Debits (Enter Total of lines 54 thru 67)		$2,339,194,903	$2,263,630,521
	TOTAL Assets and other Debits (Enter Total of lines 10,11,12, 22,52,and 68)		$7,825,198,905	$7,514,384,233

Name of Respondent THE CLEVELAND ELECTRIC ILLUMINATING CO.	This Report Is: (1) [x] An Original (2) [ ] A Resubmission	Date of Report (Mo, Da, Yr) 04/30/97	Year of Report Dec. 31, 1996

COMPARATIVE BALANCE SHEET (LIABILITES AND OTHER CREDITS)

Line No.	Title of Account (a)	Ref. Page No. (b)	Balance at Beginning of Year (c)	Balance at End of Year (d)
1	PROPRIETARY CAPITAL			
2	Common Stock Issued (201)	250-251	$1,243,104,497	$1,243,104,4
3	Preferred Stock Issued (204)	250-251	486,004,150	453,951,0
4	Capital Stock Subscribed (202, 205)	252	0	
5	Stock Liability for Conversion (203, 206)	252	0	
6	Premium on Capital Stock (207)	252	0	
7	Other Paid-in Capital (208-211)	253	78,735,685	79,454,5
8	Installments Received on Capital Stock (212)	252	0	
9	(Less) Discount on Capital Stock (213)	254	0	
10	(Less) Capital Stock Expense (214)	254	1,932,490	1,817,9
11	Retained Earnings (215, 215.1, 216)	118-119	(202,642,521)	(286,590,01
12	Unappropriated Undistributed Subsidiary Earnings (216.1)	118-119	9,496,041	10,131,9
13	(Less) Reacquired Capital Stock (217)	250-251	0	
14	TOTAL Proprietary Capital (Enter Total of Lines 2 thru 13)	-	$1,612,765,362	$1,498,234,0
15	LONG-TERM DEBT			
16	Bonds (221)	256-257	2,249,865,000	2,149,115,0
17	(Less) Reacquired Bonds (222)	256-257	0	
18	Advances from Associated Companies (223)	256-257	0	
19	Other Long-Term Debt (224)	256-257	569,020,000	413,010,0
20	Unamortized Premium on Long-Term Debt (225)	-	477,165	444,8
21	(Less) Unamortized Discount on Long-Term Debt-Debit (226)	-	6,620,834	6,194,6
22	TOTAL Long-Term Debt (Enter Total of Lines 16 thru 21)	-	$2,812,741,331	$2,556,375,1
23	OTHER NONCURRENT LIABILITIES			
24	Obligations Under Capital Leases-Noncurrent (227)	-	93,510,861	81,814,5
25	Accumulated Provision for Property Insurance (228.1)	-	0	
26	Accumulated Provision for Injuries and Damages (228.2)	-	0	
27	Accumulated Provision for Pensions and Benefits (228.3)	-	65,423,804	72,843,0
28	Accumulated Miscellaneous Operating Provisions (228.4)	-	15,316,441	17,214,0
29	Accumulated Provision for Rate Refunds (229)	-	0	
30	TOTAL OTHER Noncurrent Liabilities (Enter Total of lines 24 thru 29)		$174,251,106	$171,871,6
31	CURRENT AND ACCRUED LIABILITIES			
32	Notes Payable (231)	-	0	
33	Accounts Payable (232)	-	89,037,847	82,693,5
34	Notes Payable to Associated Companies (233)	-	5,000,000	106,857,3
35	Account Payable to Associated Companies (234)	-	58,961,368	59,578,2
36	Customer Deposits (235)	-	8,879,629	9,352,1
37	Taxes Accrued (236)	262-263	296,141,348	314,749,5
38	Interest Accrued (237)	-	58,608,138	52,487,0
39	Dividends Declared (238)	-	15,818,042	15,227,6
40	Matured Long-Term Debt (239)	-	0	
41	Matured Interests (240)	-	0	
42	Tax Collections Payable (241)	-	1,913,054	186,1
43	Miscellaneous Current and Accrued Liabilities (242)		29,973,010	27,163,0
44	Obligations Under Capital Leases-Current (243)		54,634,235	51,591,9
45	TOTAL Current and Accrued Liabilities(Enter Total of lines 32 thru 44)		$618,966,671	$719,886,6

COMPARATIVE BALANCE SHEET (LIABILITIES AND OTHER CREDITS) (Continued)

e	Title of Account (a)	Ref. Page No. (b)	Balance at Beginning of Year (c)	Balance at End of Year (d)
	DEFERRED CREDITS			
	Customer Advances for Construction (252)		0	0
	Accumulated Deferred Investment Tax Credits (255)	266-267	191,405,462	183,026,304
	Deferred Gains from Disposition of Utility Plant (256)		0	0
	Other Deferred Credits (253)	269	421,299,554	400,475,827
	Other Regulatory Liabilities (254)	278	324,085,790	311,916,425
	Unamortized Gain on Reacquired Debt (257)	269	6,634,328	6,319,064
	Accumulated Deferred Income Taxes (281-283)	272-277	1,663,049,301	1,666,279,124
	TOTAL Deferred Credits (Enter Total of Lines 47 thru 53)		$2,606,474,435	$2,568,016,744
	TOTAL Liabilities and Other Credits (Enter Total of Lines 14, 22, 30, 45 and 54)		$7,825,198,905	$7,514,384,233

Name of Respondent THE CLEVELAND ELECTRIC ILLUMINATING CO.	This Report Is: (1) [x] An Original (2) [ ] A Resubmission	Date of Report (Mo, Da, Yr) 04/30/97	Year of Report Dec. 31, 1996

STATEMENT OF INCOME FOR THE YEAR

1. Report amounts for accounts 412 and 413, Revenue and Expenses from Utility Plant Leased to Others, in another Utility column (i,k,m,o) in a similar manner to a utility department. Spread the amount(s) over lines 02 thru 24 as appropriate. Include these amounts in columns (c) and (d) totals.

2. Report amounts in account 414, Other Utility Operating Income, in the same manner as accounts 412 and 413 above.

3. Report data for lines 7,9, and 10 for Natural Gas companies using accounts 404.1, 404.2, 404.3, 407.1 and 407.2.

4. Use pages 122-123 for important notes regarding the statement of income or any account thereof.

5. Give concise explanations concerning unsettled rate proceedings where a contingency exists such that refunds of a material amount may need to be made to the utility's customers or which may result in a material refund to the utility with respect to power or gas purchases. State for each year affected the gross revenues or costs to which the contingency relates and the tax effects together with an explanation of the major factors which affect the rights of the utility to retain such revenues or recover amounts paid with respect to power and gas purchases.

6. Give concise explanations concerning significant amounts of any refunds made or received duing the year.

Line No.	Account (a)	(Ref.) Page No. (b)	TOTAL Current Year (c)	TOTAL Previous Year (d)
1	UTILITY OPERATING INCOME			
2	Operating Revenues (400)	300-301	$1,789,960,886	$1,768,736,56
3	Operating Expenses			
4	Operation Expenses (401)	320-323	788,618,251	771,410,25
5	Maintenance Expenses (402)	320-323	101,016,893	115,490,98
6	Depreciation Expense (403)	336-337	204,017,757	195,986,72
7	Amort. & Depl. of Utility Plant (404-405)	336-337	6,572,624	5,699,21
8	Amort. of Utility Plant Acq. Adj. (406)	336-337	34,311,311	(28,256,948
9	Amort. of Property Losses, Unrecovered Plant and Regulatory Study Costs (407)			
10	Amort. of Conversion Expenses (407)			
11	Regulatory Debits (407.3)			
12	(Less) Regulatory Credits (407.4)		285,934	764,14
13	Taxes Other Than Income Taxes (408.1)	262-263	229,855,757	229,962,33
14	Income Taxes - Federal (409.1)	262-263	55,338,745	48,656,64
15	- Other (409.1)	262-263		
16	Provision for Deferred Income Taxes (410.1)	234,272-277	213,387,747	218,352,46
17	(Less) Provision for Deferred Income Taxes - Cr. (411.1)	234,272-277	193,499,693	173,133,90
18	Investment Tax Credit Adj. - Net (411.4)	266	(7,992,222)	(12,565,555
19	(Less) Gains from Disp. of Utility Plant (411.6)			
20	Losses from Disp. of Utility Plant (411.7)		(500)	
21	(Less) Gains from Disposition of Allowances (411.8)			
22	Losses from Disposition of Allowances (411.9)			
23	TOTAL Utility Operating Expenses (Enter Total of Lines 4 thru 22)		$1,431,340,736	$1,370,838,06
24	Net Utility Operating Income (Enter Total of line 2 less 23) (Carry forward to page 117, line 25)		$358,620,150	$397,898,49

STATEMENT OF INCOME FOR THE YEAR (Continued)

resulting from settlement of any rate proceeding affecting revenues received or costs incurred for power or gas purchases, and a summary of the adjustments made to balance sheet, income, and expense accounts.

7. If any notes appearing in the report to stockholders are applicable to this Statement of Income, such notes may be included on pages 122-123.

8. Enter on pages 122-123 a concise explanation of only those changes in accounting methods made during the year which had an effect on net income, including the basis of allocations and apportionments from those used in the preceding year. Also give the approximate dollar effect of such changes.

9. Explain in a footnote if the previous year's figures are different from that reported in prior reports.

10. If the columns are insufficient for reporting additional utility departments, supply the appropriate account titles, lines 2 to 23, and report the information in the blank space on pages 122-123 or in a footnote.

ELECTRIC UTILITY		GAS UTILITY		OTHER UTILITY		Line No.
Current Year (e)	Previous Year (f)	Current Year (g)	Previous Year (h)	Current Year (i)	Previous Year (j)	
						1
$1,783,805,596	$1,768,736,560			$6,155,290		2
						3
788,115,751	771,410,253			502,500		4
100,739,398	115,490,989			277,495		5
203,287,545	195,986,727			730,212		6
6,572,624	5,699,211					7
34,311,311	(28,256,948)					8
						9
						10
						11
285,934	764,143					12
229,855,757	229,962,334					13
55,338,745	48,656,645					14
	0					15
213,387,747	218,352,464					16
193,499,693	173,133,908					17
(7,992,222)	(12,565,555)					18
	0					19
(500)	0					20
	0					21
	0					22
$1,429,830,529	$1,370,838,069	0	0	$1,510,207	0	23
$353,975,067	$397,898,491	0	0	$4,645,083	0	24

Name of Respondent THE CLEVELAND ELECTRIC ILLUMINATING CO.	This Report Is: (1) [x] An Original (2) [ ] A Resubmission	Date of Report (Mo, Da, Yr) 04/30/97	Year of Report Dec. 31, 1996

STATEMENT OF INCOME FOR THE YEAR (Continued)

Line No.	OTHER UTILITY		OTHER UTILITY		OTHER UTILITY	
	Current Year (k)	Previous Year (l)	Current Year (m)	Previous Year (n)	Current Year (o)	Previous Year (p)
1						
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me of Respondent E CLEVELAND ELECTRIC ILLUMINATING CO.	This Report Is: (1) [x] An Original (2) [ ] A Resubmission	Date of Report (Mo, Da, Yr) 04/30/97	Year of Report Dec. 31, 1996

STATEMENT OF INCOME FOR THE YEAR (Continued)

e	Account (a)	(Ref.) Page No. (b)	TOTAL Current Year (c)	TOTAL Previous Year (d)
	Net Utility Operating Income (Carried forward from page 114)	--	$358,620,150	$397,898,491
	Other Income and Deductions			
	Other Income			
	Nonutility Operating Income			
	Revenues From Merchandising, Jobbing and Contract Work (415)		1,632,090	637,487
	(Less) Costs and Exp. of Merchandising,Job. & Contract Work (416)		2,302,643	2,423,907
	Revenues From Nonutility Operations (417)		(3,180,790)	(1,336,044)
	(Less) Expenses of Nonutility Operations (417.1)		(549,990)	
	Nonoperating Rental Income (418)		1,883,696	1,603,639
	Equity in Earnings of Subsidiary Companies (418.1)	119	2,319,150	
	Interest and Dividend Income (419)		4,066,351	5,246,983
	Allowance for Other Funds Used During Construction (419.1)		2,013,903	2,173,444
	Miscellaneous Nonoperating Income (421)		(2,056,023)	27,735,130
	Gain on Disposition of Property (421.1)		32,570	311,047
	TOTAL Other Income (Enter Total of lines 29 thru 38)		$4,958,294	$33,947,779
	Other Income Deductions			
	Loss on Disposition of Property (421.2)		177,038	239,022
	Miscellaneous Amortization (425)	340		
	Miscellaneous Income Deductions (426.1-426.5)	340	12,460,671	724,349
	TOTAL Other Income Deductions (Total of lines 41 thru 43)		$12,637,709	$963,371
	Taxes Applic. to Other Income and Deductions			
	Taxes Other Than Income Taxes (408.2)	262-263	3,401,634	
	Income Taxes - Federal (409.2)	262-263	(12,440,968)	(9,158,076)
	Income Taxes - Other (409.2)	262-263		
	Provision for Deferred Inc. Taxes (410.2)	234,272-277	10,076,937	21,636,158
	(Less) Provision for Deferred Income Taxes - Cr. (411.2)	234,272-277	4,991,895	14,056,848
	Investment Tax Credit Adj. - Net (411.5)			3,264,412
	(Less) Investment Tax Credits (420)			
	TOTAL Taxes on Other Income and Deduct. (Total of 46 thru 52)		($3,954,292)	$1,685,646
	Net Other Income and Deductions (Enter Total of lines 39, 44, 53)		($3,725,123)	$31,298,762
	Interest Charges			
	Interest on Long-Term Debt (427)		229,490,837	238,684,155
	Amort. of Debt Disc. and Expense (428)		3,246,798	3,370,015
	Amortization of Loss on Reacquired Debt (428.1)		6,137,231	3,243,338
	(Less) Amort. of Premium on Debt - Credit (429)		32,328	32,328
	(Less) Amortization of Gain on Reacquired Debt - Credit (429.1)		877,585	315,264
	Interest on Debt to Assoc. Companies (430)	340	490,070	692,206
	Other Interest Expense (431)	340	1,997,513	2,537,135
	(Less) Allowance for Borrowed Funds Used During Construction-Cr. (432)		2,110,477	2,701,175
	Net Interest Charges (Enter Total of lines 56 thru 63)		$238,342,059	$245,478,082
	Income Before Extraordinary Items (Total of lines 25, 54 and 64)		$116,552,968	$183,719,171
	Extraordinary Items			
	Extraordinary Income (434)			0
	(Less) Extraordinary Deductions (435)			0
	Net Extraordinary Items (Enter Total of line 67 less line 68)		0	0
	Income Taxes-Federal and Other (409.3)	262-263	0	0
	Extraordinary Items After Taxes (Enter Total of line 69 less line 70)		0	0
	Net Income (Enter Total of lines 65 and 71)		$116,552,968	$183,719,171

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STATEMENT OF RETAINED EARNINGS FOR THE YEAR

1. Report all changes in appropriated retained earnings, unappropriated retained earnings, and unappropriated undistributed subsidiary earnings for the the year.

2. Each credit and debit during the year should be identified as to the retained earnings account in which recorded (Accounts 433, 436 - 439 inclusive). Show the contra primary account affected in column (b).

3. State the purpose and amount of each reservation or appropriation of retained earnings.

4. List first account 439, Adjustments to Retained Earnings, reflecting adjustments to the opening balance of retained earnings. Follow by credit, then debit items in that order.

5. Show dividends for each class and series of capital stock.

6. Show separately the State and Federal income tax effect of items shown in account 439, Adjustments to Retained Earnings.

7. Explain in a footnote the basis for determining the amount reserved or appropriated. If such reservation or appropriation is to be recurrent, state the number and annual amounts to be reserved or appropriated as well as the totals eventually to be accumulated.

8. If any notes appearing in the report to stockholders are applicable to this statement, include them on pages 122-123.

Line No.	Item (a)	Contra Primary Account Affected (b)	Amount (c)
	UNAPPROPRIATED RETAINED EARNINGS (Account 216)		
1	Balance - Beginning of Year		($415,424,30
2	Changes (Identify by prescribed retained earnings accounts)		
3	Adjustments to Retained Earnings (Account 439)		
4	Credit:		
5	Credit:		
6	Credit:		
7	Credit:		
8	Credit:		
9	TOTAL Credits to Retained Earnings (Acc. 439) (Total of lines 4 thru 8)		
10	Debit: Preferred Stock Redemption Expense		(313,92
11	Debit:		
12	Debit:		
13	Debit:		
14	Debit:		
15	TOTAL Debits to Retained Earnings (Acc. 439) (Total of lines 10 thru 14)		($313,92
16	Balance Transferred from Income (Account 433 less Account 418.1)		114,233,8
17	Appropriations of Retained Earnings (Account 436)		
18	For payment of preferred and common stock dividends		(116,552,96
19			
20			
21			
22	TOTAL Appropriations of Retained Earnings (Acc. 436) (Total of lines 18 thru 21)		($116,552,96
23	Dividends Declared - Preferred Stock (Account 437)		
24			
25			
26			
27			
28			
29	TOTAL Dividends Declared - Preferred Stock (Acct. 437) (Total of lines 24 thru 28)		
30	Dividends Declared - Common Stock (Account 438)		
31			
32			
33			
34			
35			
36	TOTAL Dividends Declared - Common Stock (Acct. 438) (Total of lines 31 thru 35)		
37	Transfers from Acct. 216.1, Unappropriated Undistributed Subsidiary Earnings		1,683,2
38	Balance - End of Year (Total of lines 01, 09, 15, 16, 22, 29, 36, and 37)		($416,374,12

STATEMENT OF RETAINED EARNINGS FOR THE YEAR (Continued)

e	Item (a)	Amount (b)
	APPROPRIATED RETAINED EARNINGS (Account 215) State balance and purpose of each appropriated retained earnings amount at end of year and give accounting entries for any applications of appropriated retained earnings during the year.	[redacted]
	Balance at Beginning of Year	$212,781,787
	Appropriations of Retained Earnings (Account 436)	116,552,968
	Dividends Declared - Preferred Stock (Account 437)	(38,734,170)
	Dividends Declared - Common Stock (Account 438)	(160,816,477)
	TOTAL Appropriated Retained Earnings (Account 215)	$129,784,108
	APPROPRIATED RETAINED EARNINGS-AMORTIZATION RESERVE,FEDERAL (Account 215.1) State below the total amount set aside through appropriations of retained earnings, as of the end of the year, in compliance with the provisions of Federally granted hydroelectric project licenses held by the respondent. If any reductions or changes other than the normal annual credits hereto have been made during the year, explain such items in a footnote.	[redacted]
	TOTAL Appropriated Retained Earnings - Amortization Reserve, Federal (Account 215.1)	
	TOTAL Appropriated Retained Earnings (Account 215, 215.1) (Enter total of lines 45 and 46)	$129,784,108
	TOTAL Retained Earnings (Account 215, 215.1, 216) (Enter total of lines 38 and 47)	($286,590,013)
	UNAPPROPRIATED UNDISTRIBUTED SUBSIDIARY EARNINGS (ACCOUNT 216.1)	[redacted]
	Balance – Beginning of Year (Debit or Credit)	9,496,041
	Equity in Earnings for Year (Credit) (Account 418.1)	2,319,150
	(Less) Dividends Received (Debit)	1,683,265
	Other Changes (Explain)	
	Balance – End of Year (Total of Lines 49 Thru 52)	$10,131,926

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STATEMENT OF CASH FLOWS

1. If the notes to the cash flow statement in the respondents annual stockholders report are applicable to this statement, such notes should be included in pages 122-123. Information about noncash investing and financing activities should be provided on pages 122-123. Provide also on pages 122-123 a reconciliation between "Cash and Cash Equivalents at End of Year" with related amounts on the balance sheet.
2. Under "Other" specify significant amounts and group others
3. Operating Activities - Other: Include gains and losses pertaining to operating activities only. Gains and losses pertaining to investing and financing activities should be reported in those activities. Show on pages 122-123 the amount of interest paid (net of amounts capitalized) and income taxes paid.

Line No.	Description (See Instruction No. 5 for Explanation of Codes) (a)		Amounts (b)
1	Net Cash Flow from Operating Activities:		
2	Net Income (Line 72(c) on page 117)		$116,552,968
3	Noncash Charges (Credits) to Income:		
4	Depreciation and Depletion		210,590,381
5	Amortization of (Specify)	*	26,076,392
6	Leased Nuclear Fuel		45,986,682
7	Other Noncash Items		(9,635,050)
8	Deferred Income Taxes (Net)		24,973,096
9	Investment Tax Credit Adjustment (Net)		(7,992,222)
10	Net (Increase) Decrease in Receivables		135,655,529
11	Net (Increase) Decrease in Inventory		25,588,951
12	Net (Increase) Decrease in Allowances Inventory		365,740
13	Net Increase (Decrease) in Payables and Accrued Expenses		2,695,384
14	Net (Increase) Decrease in Other Regulatory Assets		9,123,910
15	Net Increase (Decrease) in Other Regulatory Liabilities		(315,264)
16	(Less) Allowance for Other Funds Used During Construction	*	2,013,903
17	(Less) Undistributed Earnings from Subsidiary Companies		635,885
18	Other:Unbilled Revenues		4,500,000
19	Deferred Fuel		7,438,955
20	Net Proceeds from Accounts Receivable Securitization		64,890,865
21	Net (Increase) Decrease in Other Current and Accrued Assets		3,448,462
22	Net Cash Provided by (Used in) Operating Activities (Total of lines 2 thru 21)		$657,294,991
23			
24	Cash Flows from Investment Activities:		
25	Construction and Acquisition of Plant (Including Land):		
26	Gross Additions to Utility Plant (less nuclear fuel)		(103,478,000)
27	Gross Additions to Nuclear Fuel	*	0
28	Gross Additions to Common Utility Plant		0
29	Gross Additions to Nonutility Plant		0
30	(Less) Allowance for Other Funds Used During Construction	*	(2,110,477)
31	Other:Loans to Affiliates		(14,097,110)
32			
33			
34	Cash Outflows for Plant (Total of lines 26 thru 33)		($119,685,587)
35			
36	Acquisition of Other Noncurrent Assets (d)		0
37	Proceeds from Disposal of Noncurrent Assets (d)		0
38			
39	Investments in and Advances to Assoc. and Subsidiary Companies		(123,750,507)
40	Contributions and Advances from Assoc. and Subsidiary Companies		0
41	Disposition of Investments in (and Advances to)		
42	Associated and Subsidiary Companies		0
43			
44	Purchase of Investment Securities (a)		0
45	Proceeds from Sales of Investment Securities (a)		0

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STATEMENT OF CASH FLOWS (Continued)

. Investing Activities

Include at Other (line 31) net cash outflow to acquire other companies. Provide a reconciliation of assets acquired with liabilities assumed on pages 122-123.

Do not include on this statement the dollar amount of leases capitalized per US of A General Instruction 20; instead provide a reconciliation of the dollar amount of leases capitalized with the plant cost on pages 122-123.

5. Codes used:
   (a) Net proceeds or payments.
   (b) Bonds,debentures and other long term debt.
   (c) Include commercial paper.
   (d) Identify separately such items as investments, fixed assets, intangibles, etc.

6. Enter on pages 122-123 clarifications and explanations.

e	Description (See Instruction No. 5 for Explanation of Codes) (a)	Amounts (b)
	Loans Made or Purchased	0
	Collections on Loans	0
	Net (Increase) Decrease in Receivables	0
	Net (Increase) Decrease in Inventory	0
	Net (Increase) Decrease in Allowances Held for Speculation	0
	Net Increase (Decrease) in Payables and Accrued Expenses	0
	Other: Cash Deposited in Decommissioning Trusts	(11,988,586)
	Other	(1,113,528)
	Net Cash Provided by (Used in) Investing Activities	
	(Total of lines 34 thru 55)	($256,538,208)
	Cash Flows from Financing Activities:	
	Proceeds from Issuance of:	
	Long - Term Debt (b)	0
	Preferred Stock	0
	Common Stock	0
	Other:	
	Net Increase in Short - Term Debt (c)	101,857,325
	Other:	
	Cash Provided by Outside Sources (Total of lines 61 thru 69)	$101,857,325
	Payments for Retirement of:	
	Long - term Debt (b)	(258,447,000)
	Preferred Stock	(31,528,000)
	Common Stock	0
	Other: Premiums, Discounts and Expenses	(306,697)
	Net Decrease in Short-Term Debt (c)	0
	Nuclear Fuel Lease Obligations	(51,730,159)
	Dividends on Preferred Stock	(39,324,566)
	Dividends on Common Stock	(160,816,477)
	Net Cash provided by (Used in) Financing Activities	
	(Total of lines 70 thru 81)	($440,295,574)
	Net Increase (Decrease) in Cash and Cash Equivalents	
	(Total of lines 22, 57,and 83)	($39,538,791)
	Cash and Cash Equivalents at Beginning of Year	69,770,416
	Cash and Cash Equivalents at End of Year	30,231,625

< Page 120 Line 5 Column b >

Amortization of Deferred Nuclear Operating Expenses.

< Page 120 Line 16 Column b >

Allowance for Other Funds Used During Construction - Equity

< Page 120 Line 27 Column b >

Additions under Nuclear Fuel are excluded because they are noncash capitalizations.

< Page 120 Line 30 Column b >

Allowance for Other Funds Used During Construction - Borrowed

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(Next page is 122)

NOTES TO FINANCIAL STATEMENTS

1. Use the space below for important notes regarding the Balance Sheet, Statement of Income for the year, Statement of Retained Earnings for the year, and Statement of Cash Flows, or any account thereof. Classify the notes according to each basic statement, providing a subheading for each statement except where a note is applicable to more than one statement.

2. Furnish particulars (details) as to any significant contingent assets or liabilities existing at end of year, including a brief explanation of any action initiated by the Internal Revenue Service involving possible assessment of additional income taxes of material amount, or of a claim for refund of income taxes of a material amount initiated by the utility.Give also a brief explanation of any dividends in arrears on cumulative preferred stock.

3. For Account 116, Utility Plant Adjustments, explain the origin of such amount, debits and credits during the year, and plan of disposition contemplated, giving references to Commission orders or other authorizations respecting classification of amounts as plant adjustments and requirements as to disposition thereof.

4. Where Accounts 189, Unamortized Loss on Reacquired Debt, and 257, Unamortized Gain on Reacquired Debt, are not used, give an explanation, providing the rate treatment given these items. See General Instruction 17 of the Uniform System of Accounts.

5. Give a concise explanation of any retained earnings restrictions and state the amount of retained earnings affected by such restrictions.

6. If the notes to financial statements relating to the respondent company appearing in the annual report to the stockholders are applicable and furnish the data required by instructions above and on pages 114-121, such notes may be included herein.

PAGE 122 INTENTIONALLY LEFT BLANK

SEE PAGE 123 FOR REQUIRED INFORMATION

NOTES TO FINANCIAL STATEMENTS (Continued)

Costs of Special Assessments

Costs of special assessments levied under the Atomic Energy Act of 1954 and amended by the Energy Policy act of 1992 are identified below:

(1) Expenses associated with special assessments as recorded in Account 518 during 1996 were $1,290,726.
(2) Payments associated with special assessments that were made during 1996 were $1,220,323.
(3) There were no refunds of special assessments during 1996.

Other Notes

Refer to Financial Statements and the Notes to the Financial Statements of the Company's 1996 Annual Report to Share Owners which is filed herewith.

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SUMMARY OF UTILITY PLANT AND ACCUMULATED PROVISIONS
FOR DEPRECIATION, AMORTIZATION AND DEPLETION

Line No.	Item (a)	Total (b)	Electric (c)
1	UTILITY PLANT		
2	In Service		
3	Plant in Service (Classified)	$6,171,004,000	$6,171,004,0
4	Property Under Capital Leases	6,699,196	6,699,1
5	Plant Purchased or Sold	0	
6	Completed Construction not Classified	448,813,293	448,813,2
7	Experimental Plant Unclassified	0	
8	TOTAL (Enter Total of lines 3 thru 7)	$6,626,516,489	$6,626,516,4
9	Leased to Others	65,254,769	* 65,254,7
10	Held for Future Use	105,581,421	105,581,4
11	Construction Work in Progress	56,853,204	56,853,2
12	Acquisition Adjustments	0	
13	TOTAL Utility Plant (Enter total of lines 8 thru 12)	$6,854,205,883	$6,854,205,8
14	Accum. Prov. for Depr., Amort., & Depl.	2,265,688,595	2,265,688,5
15	Net Utility Plant (Enter Total of line 13 less 14)	$4,588,517,288	$4,588,517,2
16	DETAIL OF ACCUMULATED PROVISIONS FOR DEPRECIATION, AMORTIZATION AND DEPLETION		
17	In Service:		
18	Depreciation	2,135,494,809	2,135,494,8
19	Amort. and Depl. of Producing Natural Gas Land and Land Rights	0	
20	Amort. of Underground Storage Land and Land Rights	0	
21	Amort. of Other Utility Plant	43,379,344	43,379,3
22	TOTAL In Service (Enter Total of lines 18 thru 21)	$2,178,874,153	$2,178,874,1
23	Leased to Others		
24	Depreciation	23,588,363	23,588,3
25	Amortization and Depletion	0	
26	TOTAL Leased to Others (Enter Total of lines 24 and 25)	$23,588,363	$23,588,3
27	Held for Future Use		
28	Depreciation	63,226,079	63,226,0
29	Amortization	0	
30	TOTAL Held for Future Use (Enter Total of lines 28 and 29)	$63,226,079	$63,226,0
31	Abandonment of Leases (Natural Gas)		
32	Amort. of Plant Aquisition Adj.	0	
33	TOTAL Accumulated Provisions (Should agree with line 14 above) (Enter Total of lines 22,26,30,31 and 32)	$2,265,688,595	$2,265,688,5

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SUMMARY OF UTILITY PLANT AND ACCUMULATED PROVISIONS
FOR DEPRECIATION. AMORTIZATION AND DEPLETION

Gas (d)	Other(Specify) (e)	Other(Specify) (f)	Other(Specify) (g)	Common (h)	Line No.
					1
					2
					3
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					32
					33

< Page 200 Line 9 Column c >

The Seneca Plant was transferred from Acct 101, Plant in Service to Acct 104 Leased Plant, when CEC entered into a long term lease for the generation facilities. However, the transfer was subsequently reversed in 1997 after the Commission determined that the transaction under the lease agreement was, in fact, a power sale.

Page 200-201 Footnote.1

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(Next page is 202)

Name of Respondent THE CLEVELAND ELECTRIC ILLUMINATING CO.	This Report Is: (1) [x] An Original (2) [ ] A Resubmission	Date of Report (Mo, Da, Yr) 04/30/97	Year of Report Dec. 31, 1996

NUCLEAR FUEL MATERIALS (Accounts 120.1 through 120.6 and 157)

1. Report below the costs incurred for nuclear fuel materials in process of fabrication, on hand, in reactor, and in cooling; owned by the respondent.

2. If the nuclear fuel stock is obtained under leasing arrangements, attach a statement showing the amount of nuclear fuel leased, the quantity used and quantity on hand, and the costs incurred under such leasing arrangements.

Line No.	Description of item (a)	Balance Beginning of Year (b)	Changes During Year Additions (c)
1	Nuclear Fuel in process of Refinement, Conversion, Enrichment & Fabrication (120.1)		
2	Fabrication		
3	Nuclear Materials		
4	Allowance for Funds Used during Construction		
5	(Other Overhead Construction Costs)		
6	SUBTOTAL (Enter Total of lines 2 thru 5)		[redacted]
7	Nuclear Fuel Materials and Assemblies		
8	In Stock (120.2)		
9	In Reactor (120.3)		
10	SUBTOTAL (Enter Total of lines 8 thru 9)		[redacted]
11	Spent Nuclear Fuel (120.4)		
12	Nuclear Fuel Under Capital Leases (120.6)	121,966,058	37,051,09
13	(Less) Accum. Prov. for Amortization of Nuclear Fuel Assemblies (120.5)		
14	TOTAL Nuclear Fuel Stock (Enter Total lines 6, 10, 11, and 12 less line 13)	$121,966,058	[redacted]
15	Estimated net Salvage Value of Nuclear Materials in line 9		
16	Estimated net Salvage Value of Nuclear Materials in line 11		
17	Estimated net Salvage Value of Nuclear Materials in Chemical Processing		
18	Nuclear Materials held for Sale (157)		
19	Uranium		
20	Plutonium		
21	Other		
22	TOTAL Nuclear Materials held for Sale Enter Total of lines 19, 20, and 21	0	[redacted]

Name of Respondent THE CLEVELAND ELECTRIC ILLUMINATING CO.	This Report Is: (1) [X] An Original (2) [ ] A Resubmission	Date of Report (Mo, Da, Yr) 04/30/97	Year of Report Dec. 31, 1996

NUCLEAR FUEL MATERIALS (Accounts 120.1 through 120.6 and 157)(Continued)

Changes During the Year		Balance End of Year	Line No.
Amortization (d)	Other Reductions (Explain in a footnote) (e)	(f)	
		0	1
			2
			3
			4
			5
			6
		0	7
			8
			9
			10
			11
45,986,682		113,030,473	12
		0	13
		$113,030,473	14
			15
			16
			17
		0	18
			19
			20
			21
			22

Name of Respondent THE CLEVELAND ELECTRIC ILLUMINATING CO.	This Report Is: (1) [X] An Original (2) [ ] A Resubmission	Date of Report (Mo, Da, Yr) 04/30/97	Year of Report Dec. 31, 1996

ELECTRIC PLANT IN SERVICE (Accounts 101,102,103,and 106)

1. Report below the original cost of electric plant in service according to the prescribed accounts.

2. In addition to Account 101, Electric Plant in Service (Classified), this page and the next include Account 102, Electric Plant Purchased or Sold; Account 103, Experimental Electric Plant Unclassified; and Account 106, Completed Construction Not Classified-Electric.

3. Include in column (c) or (d), as appropriate, corrections of additions and retirements for the current or preceding year.

4. Enclose in parentheses credit adjustments of plant accounts to indicate the negative effect of such accounts.

5. Classify Account 106 according to prescribed accounts, on an estimated basis if necessary, and include the entries in column (c). Also to be included in column (c) are entries for reversals of tentative distributions of prior year reported in column (b). Likewise, if the respondent has a significant amount of plant retirements which have not been classified to primary accounts at the end of the year, include in column (d) a tentative distribution of such retirements, on an estimated basis, with appropriate contra entry to the account for accumulated depreciation provision. Include also in column(d) reversals of tentative distributions of prior year of unclassified retirements. Show in a footnote the account distributions of these tentative classifications in columns (c) and (d), including the

Line No.	Account (a)	Balance at Beginning of Year (b)	Addition (c)
1	1. INTANGIBLE PLANT		
2	(301) Organization	0	0
3	(302) Franchises and Consents	0	0
4	(303) Miscellaneous Intangible Plant	68,709,025	3,437,577
5	TOTAL Intangible Plant (Enter Total of lines 2, 3, and 4)	$68,709,025	$3,437,577
6	2. PRODUCTION PLANT		
7	A. Steam Production Plant		
8	(310) Land and Land Rights	7,237,060	1,156,620
9	(311) Structures and Improvements	166,902,915	1,999,760
10	(312) Boiler Plant Equipment	765,097,495	13,445,300
11	(313) Engines and Engine-Driven Generators	0	0
12	(314) Turbogenerator Units	157,525,452	2,527,548
13	(315) Accessory Electric Equipment	75,455,559	1,172,011
14	(316) Misc. Power Plant Equipment	32,000,587	719,852
15	TOTAL Steam Production Plant (Enter Total of lines 8 thru 14)	$1,204,219,068	$21,021,091
16	B. Nuclear Production Plant		
17	(320) Land and Land Rights	1,964,830	(8,329)
18	(321) Structures and Improvements	611,895,019	6,417,583
19	(322) Reactor Plant Equipment	1,801,238,676	(3,598,112)
20	(323) Turbo generator Units	338,780,654	1,315,141
21	(324) Accessory Electric Equipment	559,146,542	7,672,198
22	(325) Misc. Power Plant Equipment	156,293,994	5,002,237
23	TOTAL Nuclear Production Plant (Enter Total of lines 17 thru 22)	$3,469,319,715	$16,800,718
24	C. Hydraulic Production Plant		
25	(330) Land and Land Rights	0	0
26	(331) Structures and Improvements	7,728,326	(21,991)
27	(332) Reservoirs, Dams, and Waterways	30,014,930	(31,450)
28	(333) Water Wheels, Turbines, and Generators	20,418,651	(186,592)
29	(334) Accessory Electric Equipment	2,975,296	(15,322)
30	(335) Misc. Power Plant Equipment	1,808,593	(7,725)
31	(336) Roads, Railroads, and Bridges	0	0
32	TOTAL Hydraulic Production Plant (Enter Total of lines 25 thru 31)	$62,945,796	($263,080)
33	D. Other Production Plant		
34	(340) Land and Land Rights	0	0
35	(341) Structures and Improvements	0	0
36	(342) Fuel Holders, Products, and Accessories	735,459	0
37	(343) Prime Movers	0	0
38	(344) Generators	8,018,972	(72,719)
39	(345) Accessory Electric Equipment	0	0

versals of the prior years tentative account distributions of these amounts. Careful observance of the above instructions and the texts of Accounts 101 and 106 will avoid serious omissions of the reported amount of respondent's plant actually in service at end of year.

6. Show in column (f) reclassifications or transfers within utility plant accounts. Include also in column(f) the additions or reductions of primary account classifications arising from distribution of amounts initially recorded in Account 102. In showing the clearance of Account 102, include in column (e) the amounts with respect to accumulated provision for depreciation, acquisition adjustments, etc., and show in column (f) only the offset to the debits or credits distributed in column (f) to primary account classifications.

7. For Account 399,state the nature and use of plant included in this account and if substantial in amount submit a supplementary statement showing subaccount classification of such plant conforming to the requirements of these pages.

8. For each amount comprising the reported balance and changes in Account 102, state the property purchased or sold, name of vendor or purchaser, and date of transaction. If proposed journal entries have been filed with the Commission as required by the Uniform System of Accounts, give also date of such filing.

Retirements (d)	Adjustments (e)	Transfers (f)	Balance at End of Year (g)		Line No.
					1
0	0	0	0	(301)	2
0	0	0	0	(302)	3
0	(1)	0	72,146,601	(303)	4
0	($1)	0	$72,146,601		5
					6
					7
8,082	(1)	0	8,385,597	(310)	8
135,775	130,707	0	168,897,607	(311)	9
18,229,850	881,611	1,730,958	762,925,514	(312)	10
0	0	0	0	(313)	11
706,321	(312,005)	(264,252)	158,770,422	(314)	12
2,219,420	5,437	296,390	74,709,977	(315)	13
683,375	65,797	17,810	32,120,671	(316)	14
$21,982,823	$771,546	$1,780,906	$1,205,809,788		15
					16
185	0	630,016	2,586,332	(320)	17
1,902,722	(6,406)	10,327,826	626,731,300	(321)	18
8,573,670	(217,569)	(15,557,003)	1,773,292,322	(322)	19
89,580	(55,121)	2,517,675	342,468,769	(323)	20
1,108,003	(1,903)	1,615,886	567,324,720	(324)	21
4,195,881	251	411,180	157,511,781	(325)	22
$15,870,041	($280,748)	($54,420)	$3,469,915,224		23
					24
0	0	0	0	(330)	25
0	4,123	* (7,710,458)	0	(331)	26
0	1,008	(29,984,488)	0	(332)	27
0	2,854	(20,234,913)	0	(333)	28
0	757	(2,960,731)	0	(334)	29
0	0	(1,800,868)	0	(335)	30
0	0	0	0	(336)	31
0	$8,742	($62,691,458)	0		32
					33
0	0	0	0	(340)	34
0	0	0	0	(341)	35
0	(1)	0	735,458	(342)	36
0	0	0	0	(343)	37
(66,870)	53,218	0	8,066,341	(344)	38
0	0	0	0	(345)	39

Name of Respondent THE CLEVELAND ELECTRIC ILLUMINATING CO.	This Report Is: (1) [x] An Original (2) [ ] A Resubmission	Date of Report (Mo, Da, Yr) 04/30/97	Year of Report Dec. 31, 1996

ELECTRIC PLANT IN SERVICE (Accounts 101,102,103,and 106)(Continued)

Line No.	Account (a)	Balance at Beginning of Year (b)	Additions (c)
40	(346) Misc. Power Plant Equipment	0	0
41	TOTAL Other Prod. Plant (Enter Total of lines 34 thru 40)	$8,754,431	($72,719)
42	TOTAL Prod. Plant (Enter Total of lines 15, 23, 32, and 41)	$4,745,239,010	$37,486,010
43	3. TRANSMISSION PLANT		
44	(350) Land and Land Rights	60,533,762	3,982,910
45	(352) Structures and Improvements	21,408,019	(29,075)
46	(353) Station Equipment	227,095,349	23,090,261
47	(354) Towers and Fixtures	82,898,328	(188,354)
48	(355) Poles and Fixtures	61,177,635	2,452,725
49	(356) Overhead Conductors and Devices	93,145,918	1,654,541
50	(357) Underground Conduit	32,639,620	924,657
51	(358) Underground Conductors and Devices	57,757,175	1,743,984
52	(359) Roads and Trails	0	0
53	TOTAL Transmission Plant (Enter Total of lines 44 thru 52)	$636,655,806	$33,631,649
54	4. DISTRIBUTION PLANT		
55	(360) Land and Land Rights	6,318,021	14,587
56	(361) Structures and Improvements	18,929,608	1,415,358
57	(362) Station Equipment	136,968,872	1,223,971
58	(363) Storage Battery Equipment	0	0
59	(364) Poles, Towers, and Fixtures	151,904,981	5,095,964
60	(365) Overhead Conductors and Devices	162,635,958	19,391,325
61	(366) Underground Conduit	53,713,168	981,713
62	(367) Underground Conductors and Devices	97,683,306	4,342,518
63	(368) Line Transfomers	175,523,888	5,808,433
64	(369) Services	109,507,363	3,771,754
65	(370) Meters	78,446,971	192,163
66	(371) Installations on Customer Premises	0	0
67	(372) Leased Property on Customer Premises	0	0
68	(373) Street Lighting and Signal Systems	36,091,895	393,246
69	TOTAL Distribution Plant (Enter Total of lines 55 thru 68)	$1,027,724,031	$42,631,032
70	5. GENERAL PLANT		
71	(389) Land and Land Rights	2,781,235	(341,886)
72	(390) Structures and Improvements	44,071,587	1,552,563
73	(391) Office Furniture and Equipment	25,870,440	6,501,952
74	(392) Transportation Equipment	19,538,293	10,016
75	(393) Stores Equipment	2,457,408	1,213
76	(394) Tools, Shop and Garage Equipment	15,026,123	679,562
77	(395) Laboratory Equipment	7,193,855	547,000
78	(396) Power Operated Equipment	11,008,173	385,158
79	(397) Communication Equipment	15,239,442	1,430,146
80	(398) Miscellaneous Equipment	16,166	72
81	SUBTOTAL (Enter Total of lines 71 thru 80)	$143,202,722	$10,765,796
82	(399) Other Tangible Property	0	0
83	TOTAL General Plant (Enter Total of lines 81 and 82)	$143,202,722	$10,765,796
84	TOTAL (Accounts 101 and 106) (lines 5,15,23,32,41,53,69,83)	$6,621,530,594	$127,952,064
85	(102) Electric Plant Purchased (See Instr. 8)		0
86	(Less) (102) Electric Plant Sold (See Instr. 8)	0	
87	(103) Experimental Plant Unclassified	0	0
88	TOTAL Electric Plant in Service (Enter Total of lines 84 thru 87)	$6,621,530,594	* $127,952,064

ELECTRIC PLANT IN SERVICE (Accounts 101,102,103,and 106)(Continued)

Retirements (d)	Adjustments (e)	Transfers (f)	Balance at End of year (g)		Line No.
0	0	0	0	(346)	40
($66,870)	$53,217	0	$8,801,799		41
$37,785,994	$552,757	($60,964,972)	$4,684,526,811		42
					43
36,524	2	(705,000)	63,775,150	(350)	44
(2,262)	44,400	0	21,425,606	(352)	45
6,073,435	90,471	* (1,645,002)	242,557,644	(353)	46
0	0	(97,025)	82,612,949	(354)	47
(46,223)	598,518	0	64,275,101	(355)	48
(124,844)	316,816	(48,847)	95,193,272	(356)	49
1,058	311,412	0	33,874,631	(357)	50
78,312	(170,041)	0	59,252,806	(358)	51
0	0	0	0	(359)	52
$6,016,000	$1,191,578	($2,495,874)	$662,967,159		53
					54
16,401	(1)	0	6,316,206	(360)	55
0	24,503	5,049	20,374,518	(361)	56
522,530	(580,458)	(26,184)	137,063,671	(362)	57
0	0	0	0	(363)	58
692,283	(2,130,513)	15,496	154,193,645	(364)	59
2,525,088	677,523	(15,496)	180,164,222	(365)	60
40,244	181,837	0	54,836,474	(366)	61
482,191	(1,103,604)	(11,920)	100,428,109	(367)	62
177,106	125,358	0	181,280,573	(368)	63
422,669	(1,392,153)	3	111,464,298	(369)	64
3,877	5,492	0	78,640,749	(370)	65
0	0	0	0	(371)	66
0	0	0	0	(372)	67
8,951	53,841	(446)	36,529,585	(373)	68
$4,891,340	($4,138,175)	($33,498)	$1,061,292,050		69
					70
0	(1)	0	2,439,348	(389)	71
2,154,059	(6,405,873)	1,985,563	39,049,781	(390)	72
907,920	(2,699)	(2,004,899)	29,456,874	(391)	73
4,308,406	(1)	0	15,239,902	(392)	74
62,825	(5,085)	0	2,390,711	(393)	75
32,166	(93,972)	28,499	15,608,046	(394)	76
1,075	(208)	0	7,739,572	(395)	77
200,885	(266,556)	0	10,925,890	(396)	78
11,631	(169,744)	(469,903)	16,018,310	(397)	79
0	0	0	16,238	(398)	80
$7,678,967	($6,944,139)	($460,740)	$138,884,672		81
0	0	0	0	(399)	82
$7,678,967	($6,944,139)	($460,740)	$138,884,672		83
$56,372,301	($9,337,980)	($63,955,084)	$6,619,817,293		84
	0	0	0	(102)	85
0	0	0	0		86
0	0	0	0	(103)	87
$56,372,301	* ($9,337,980)	($63,955,084)	* $6,619,817,293		88

< Page 205 Line 26 Column f >

< Accounts 331 - 336 Transfers include 62,964,083 reclass to 104

< Page 206 Line 88 Column c >

< Note to instruction 5:
Account 106 - Completed Construction Not Classified, Electric:

Account Number	Balance Year End 1995	Balance Year End 1996
303	17,080,972	2,494,638
310	1,064,539	1,064,539
311	8,106,048	4,446,207
312	150,995,579	127,354,977
314	10,721,258	8,597,175
315	8,152,665	1,758,177
316	5,195,725	5,246,823
320	206,016	206,016
321	7,842,392	9,417,061
322	40,679,123	34,026,891
323	9,690,671	1,782,598
324	1,143,295	1,213,761
325	12,718,095	8,963,133
331	17,982	0
332	30,443	0
333	186,509	0
334	14,747	0
335	15,737	0
342	0	0
344	561,369	0
350	646,766	4,523,420
352	5,037,918	4,733,762
353	37,790,644	36,141,674
354	362,036	75,776
355	3,492,478	5,659,558
356	7,649,107	8,526,128
357	1,205,013	2,155,997
358	10,093,407	11,307,949
360	133,172	43,364
361	619,090	523,314
362	24,897,553	15,196,327
364	19,878,479	20,043,149
365	39,834,946	53,347,169
366	7,339,380	8,064,668
367	16,572,902	18,499,430
368	3,404,590	6,253,837
369	17,218,914	18,600,371
370	1,645,024	1,664,142
373	394,053	484,113
389	348,169	0
390	7,374,430	7,987,742
391	7,478,937	11,979,861
392	0	0

393	91,850	86,764
394	3,138,489	2,497,587
395	539,262	1,073,179
396	1,480,357	1,096,589
397	287,134	1,675,425
398	0	0
	493,314,265	448,813,290

< Page 207 Line 46 Column f >

< Accounts 353, 354, 356, 397 Transfers include 2,290,686 reclass to 104.(The Seneca Plant was transferred in 1996 from Acct 101, Plant in Service, to Acct 104, Leased Plant , when CEC entered into a long term lease for the generation facilities. However, the transfer was subsequently reversed in 1997 after the Commission determined that the transaction under the lease agreement was, in fact, a power sale.

< Page 207 Line 88 Column e >

< Adjustments column represents (24,811,206) estimated expense and removal embedded in A/C 106

< Page 207 Line 88 Column g >

< Total excludes 246,764,110 for FAS 109 and 6,699,196 for capital lease.

Name of Respondent THE CLEVELAND ELECTRIC ILLUMINATING CO.	This Report Is: (1) [x] An Original (2) [ ] A Resubmission	Date of Report (Mo, Da, Yr) 04/30/97	Year of Report Dec. 31, 1996

ELECTRIC PLANT LEASED TO OTHERS (Account 104)

1. Report below the information called for concerning electric plant leased to others.

2. In column (c) give the date of Commission authorization of the lease of electric plant to others.

Line No.	Name of Lessee (Designate associated companies with a double asterisk) (a)	Description of Property Leased (b)	Commission Authorization (c)	Expiration Date of Lease (d)	Balance at End of Year (e)
1	Jersey Central Power and Light	Seneca Plant	*		$65,254,7
2					
3					
4					
5					
6					
7					
8					
9					
10					
11					
12					
13					
14					
15					
16					
17					
18					
19					
20					
21					
22	-				
23					
24					
25					
26					
27					
28					
29					
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32					
33					
34					
35					
36					
37					
38					
39					
40					
41					
42					
43					
44					
45					
46					
47	TOTAL				$65,254,7

< Page 213 Line 1 Column c >

The Seneca Plant was transferred in 1996 from Account 101, Plant in Service, to Account 104, Leased Plant, when CEC entered into a long term lease for the generation facilities. However, the transfer was subsequently reversed in 1997 after the Commission determined that the transaction under the lease agreement was, in fact, a power sale.

Page 213 Footnote.1

Name of Respondent THE CLEVELAND ELECTRIC ILLUMINATING CO.	This Report Is: (1) [X] An Original (2) [ ] A Resubmission	Date of Report (Mo, Da, Yr) 04/30/97	Year of Report Dec. 31, 1996

ELECTRIC PLANT HELD FOR FUTURE USE (Account 105)

1. Report separately each property held for future use at end of the year having an original cost of $250,000 or more. Group other items of property held for future use.

2. For property having an original cost of $ 250,000 or more previously used in utility operations, now held for future use, give in column (a), in addition to other required information, the date that utility use of such property was discontinued, and the date the original cost was transferred to Account 105.

Line No.	Description and Location of Property (a)	Date Originally Included in This Account (b)	Date Expected to be Used in Utility Service (c)	Balance at End of Year (d)
1	Land and Rights:			
2	Bruce Mansfield Future Buffer Zone for Waste			
3	Disposal Area Initiated in 1982	03/31/82	04/30/97	690,29
4				
5	Lake Shore Plant Land: Plant Discontinued March 1995	03/31/95	12/31/01	2,280,26
6				
7	Iroquois Substation Land Purchased July 1993	07/31/93	06/30/02	698,55
8				
9	Ashtabula Township By-Product Disposal Site	05/31/92	*	503,62
10				
11	Other Minor Land Items	*		566,44
12				
13				
14				
15				
16				
17				
18				
19				
20				
21	Other Property:			
22				
23	Lake Shore Plant Equipment Use Discontinued in	03/31/95	12/31/01	95,952,56
24	March 1995			
25				
26	Davis-Besse Turbine Rotor Reclassified November 1994	11/30/94	04/31/04	4,658,02
27				
28	Minor Other Property Items	*		231,63
29				
30				
31				
32				
33				
34				
35				
36				
37				
38				
39				
40				
41				
42				
43				
44				
45				
46				
47	TOTAL			$105,581,4

< Page 214 Line 9 Column c >

Expected use data not available.

< Page 214 Line 11 Column bc >

Various

< Page 214 Line 28 Column bc >

Various

Page 214 Footnote.1

Name of Respondent THE CLEVELAND ELECTRIC ILLUMINATING CO.	This Report Is: (1) [X] An Original (2) [ ] A Resubmission	Date of Report (Mo, Da, Yr) 04/30/97	Year of Report Dec. 31, 1996

CONSTRUCTION WORK IN PROGRESS--ELECTRIC (Account 107)

1. Report below descriptions and balances at end of year of projects in process of construction (107).

2. Show items relating to "research, development, and demonstration" projects last, under a caption Research, Development, and Demonstration (see Account 107 of the Uniform System of Accounts).

3. Minor projects (5% of the Balance End of the Year for Account 107 or $100,000, whichever is less) may be grouped.

Line No.	Description of Project (a)	Construction Work in Progress-Electric (Account 107) (b)
1	ASHTABULA PLANT	
2	1270 AT-5 Boiler & Turbine Proj	1,029,52
3	1277 AT-5 Generator Rotor Rewind	228,92
4		
5	AVON LAKE PLANT	
6	1400 Avon Switchhouse Upgrade	2,251,62
7	1494 Avon Lake Plt Package Boiler	216,43
8		
9	DAVIS-BESSE PLANT	
10	3453 DB Replace Security Computer	968,13
11	3467 DB Replace Simulator Computer Hardware	131,18
12	3589 DB Dry Spent Fuel Storage PHS II	596,32
13	3906 DB 1996 Annual Projects	115,75
14	3910 Routine DB Replacements	142,03
15		
16	EASTLAKE PLANT	
17	2023 EL 3 Boiler & Turbine Projects	956,78
18	2087 EL 1-4 Feedwater Heater High	342,64
19	2916 1996 Fossil Annuals Non-Engr	296,52
20		
21	PERRY PLANT	
22	3011 PY Install OPRM	328,67
23	3199 PY Serv Water Fiberglass Pipe Replace / Repair	1,434,82
24	3203 PY Install lrg cap strainers	689,54
25	3204 PY ARMS	1,028,89
26	3214 PY Inst alt decay heat rml sys	249,96
27	3932 PY 1992 Routine Additions	162,30
28		
29	VARIOUS PLANTS	
30	2914 1994 Fossil Routines	290,59
31	2915 1995 Fossil Routines	320,69
32	2923 Eng enhance and replace	169,52
33	2925 1995 Fossil Routines	586,49
34	2926 1996 Fossil Routines	380,78
35	2852 AT, AV, EL, and LS 480 Volt Brks	112,08
36	2905 BM 1995 Construction	301,93
37	2906 BM 1996 Construction	343,05
38	3846 BV 1994 Routines	312,52
39	3847 BV 1995 Projects	452,51
40	3848 1996 Beaver Valley Const	523,23
41		
42		
43	TOTAL	

ame of Respondent HE CLEVELAND ELECTRIC ILLUMINATING CO.	This Report Is: (1) [X] An Original (2) [ ] A Resubmission	Date of Report (Mo, Da, Yr) 04/30/97	Year of Report Dec. 31, 1996

CONSTRUCTION WORK IN PROGRESS--ELECTRIC (Account 107)

1. Report below descriptions and balances at end of year of projects in process of construction (107).
2. Show items relating to "research, development, and demonstration" projects last, under a caption Research, Development, and Demonstration (see Account 107 of the Uniform System of Accounts).
3. Minor projects (5% of the Balance End of the Year for Account 107 or $100,000, whichever is less) may be grouped.

he	Description of Project (a)	Construction Work in Progress-Electric (Account 107) (b)
	SUBSTATIONS	
	5273 Rachel Trand Sub (RA-1)	1,793,514
	6118 Orchid Substation	739,068
	6249 Precision Cast Parts, Cust Sub	290,620
	6354 Admiral Substation New 138-36KV	278,680
	5906 1996 Transmission Sys Annual	265,504
	6505 LS Switch House Phase 1	5,806,629
	6526 Newell Substation 2nd transformer add	430,819
	6533 Canal Substation Modernization	483,094
	6553 Essex Substation Replacement	276,837
	6580 (CEI) Pawnee 13-33KV Dist Sub	918,964
	GENERAL CUSTOMER LINES & SERVICES	
	0137 1986 Gen T&D and Street Lighting	111,882
	0327 Dist System Maint - Cycle IX	551,493
	0374 1989 Gen T&D and Street Lighting	194,762
	0941 Almar area reliability improvement	141,134
	5258 1994 Static Wire Replace	388,767
	6003 Sanborn - Rebuild 33KV line	648,163
	6135 Underground Cable Replace	797,993
	6137 New 5th Crestwood 13KV Feeder	383,735
	6146 (CEI) Erie Sub Feeders	500,673
	6300 Cleveland Clinic Third Supply	1,407,368
	6304 RTA Conduit and Cable Instal	176,938
	6306 (CEI) Strongsville Mall	1,230,741
	6307 Beachwood Mall Expansion	1,261,983
	6338 Parker Hannifin Inst 11KV Serv	331,224
	6368 Federal Reserve Bank	747,772
	6373 Engle Pumping Station	426,275
	6377 11KV Service: Benjamin Rose	318,405
	6702 CEI Green Rd. Widening	900,123
	6710 CEI Puritas Rd Widening	367,917
	6766 CEI Richmond Rd Bridge	250,730
	6901 Customer Op 1991 Routines	132,079
	6903 Cust Lines & Services	253,140
	6905 1995 Customer Lines Routine	2,508,577
	6906 1996 Customer Annuals	1,144,870
	6913 Dist Sys Routines	235,641
	6914 1994 Distribution Sys Routine	228,076
	6915 1995 Distribution Sys Routine	1,501,106
	6916 1996 Distribution Sys Annuals	1,423,900
	TOTAL	

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CONSTRUCTION WORK IN PROGRESS--ELECTRIC (Account 107)

1. Report below descriptions and balances at end of year of projects in process of construction (107).

2. Show items relating to "research, development, and demonstration" projects last, under a caption Research, Development, and Demonstration (see Account 107 of the Uniform System of Accounts).

3. Minor projects (5% of the Balance End of the Year for Account 107 or $100,000, whichever is less) may be grouped.

Line No.	Description of Project (a)	Construction Work in Progress-Electric (Account 107) (b)
1	6925 1995 Gov Required Routine	$455,84
2	6926 1996 Gov Required Annual	753,06
3		
4		
5	OTHER	
6	1462 IMPR Westwood Ash Facility	334,03
7	1469 Westwood Ash Fac Improvement 1995	387,07
8	5812 CSC/CEI Control Sys Upgrade	1,948,62
9	6826 Dist Sys Automation Phase 1	2,376,65
10	8044 EDMS Installation - Corporate	189,05
11	8055 GUI Software for CSMIS	840,97
12	8800 Meter Reading Equip	607,94
13	8043 Automatic Meter Reading	1,055,27
14		
15		
16		
17	MINOR PROJECTS	3,091,83
18		
19		
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43	TOTAL	$56,853,2

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year of Report
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CONSTRUCTION OVERHEADS-ELECTRIC

1. List in column (a) the kinds of overheads according to the titles used by the respondent. Charges for outside professional services for engineering fees and management or supervision fees capitalized should be shown as separate items.

2. On page 218 furnish information concerning construction overheads.

3. A respondent should not report "none" to the page if no overhead apportionments are made, but rather should explain on page 218 the accounting procedures, employed and the amounts of engineering, supervision and administrative costs, etc. which are directly charged to construction.

4. Enter on this page engineering, supervision, administrative, and allowance for funds used during construction, etc., which are first assigned to a blanket work order and then prorated to construction jobs.

Line No.	Description of Overhead (a)	Total Amount Charged for the Year (b)
1	Supervision & Engineering	$15,233,623
2	Stores Handling	3,253,635
3	Transportation	1,559,560
4	Tools	897,659
5	* Unavailable Time/Indirect Time	4,458,407
6	Indirect Costs	7,147,401
7	Administrative and General	3,205,957
8	Allowance for Funds Used During Construction	3,206,179
9	Truck Stock	2,200,806
	TOTAL	$41,163,227

< Page 217 Line 5 Column a >

Effective 1996, Unavailable & Indirect Time are grouped together under the Unavailable Time category.

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GENERAL DESCRIPTION OF CONSTRUCTION OVERHEAD PROCEDURE

1. For each construction overhead explain: (a) the nature and extent of work, etc. the overhead charges are intended to cover, (b) the general procedure for determining the amount capitalized, (c) the method of distribution to construction jobs, (d) whether different rates are applied to different types of construction,(e) basis of differentiation in rates for different types of construction, and (f) whether the overhead is directly or indirectly assigned.

2. Show below the computation of allowance for funds used during construction rates, in accordance with the provisions of Electric Plant Instructions 3(17) of the U.S. of A.

3. Where a net-of-tax rate for borrowed funds is used, show the appropriate tax effect adjustment to the computations below in a manner that clearly indicates the amount of reduction in the gross rate for tax effects.

Supervision & Engineering (S&E) is allocated to capital projects and operations and expense accounts for expense activity. Some of these costs are charged to S&E accounts through the medium of clearing accounts; the distribution of whihch is related to the type of work involved. The amounts in suspense accounts are segregated by those applicable to Fossil, Nuclear and T&D work. The suspended amounts are fully allocated to job orders monthly as a percentage of direct expenditures on the job orders.

Other overheads are accumulated in suspense accounts for apportionment to job orders and O&M FERC accounts. Stores Handling is allocated on the basis of material issues cost. Transportation expenses are allocated on the basis of hours used by vehicle class. Administrative and General costs are alocated to capital based on total direct costs on job orders. Other overheads are allocated based on labor hours. All overheads except S&E are allocated to job orders at standard rates and any balances are carried forward to subsequent months. Tool expenses are segregated between Nuclear and T&D work and Indirect time is segregated between Generation and T&D work but other overheads do not differentiate between types of construction.

Allowance for Fuds Used During Construction is charged to all construction jobs. The allowance is applied to all expenditures on job orders until the jobs are ready for service or commercial operation. The rate of the allowance is determined in accordance with FERC Order 561. The rate used for the year was a monthly compounded rate equivalent to semiannual compounding of the allowed rate.

COMPUTATION OF ALLOWANCE FOR FUNDS USED DURING CONSTRUCTION RATES

For line 1(5), column (d) below, enter the rate granted in the last rate proceeding. If such is not available, use the average rate earned during the preceding three years.

Components of Formula (Derived from actual book balances and actual cost rates):

Line No.	Title (a)		Amount (b)	Capitalization Ratio(Percent) (c)		Cost Rate Percentage (d)
(1)	Average Short-Term Debt	S	$12,204,000			
(2)	Short-Term Interest				s	12.91%
(3)	Long-Term Debt	D	$2,818,885,000	63.53%	d	8.84%
(4)	Preferred Stock	P	$491,286,000	11.07%	p	8.58%
(5)	Common Equity	C	$1,126,761,000	25.40%	c	12.59%
(6)	Total Capitalization		$4,436,932,000	100%		
(7)	Average Construction Work in Progress Balance	W	$68,802,000			

Gross Rate for Borrowed Funds $s(\frac{S}{W}) + d(\frac{D}{D+P+C})(1 - \frac{S}{W})$ 6.91%

Rate for Other Funds $[1 - \frac{S}{W}][p(\frac{P}{D+P+C}) + c(\frac{C}{D+P+C})]$ 3.41%

Weighted Average Rate Actually Used for the Year:

a. Rate for Borrowed Funds - 6.91%

b. Rate for Other Funds - 3.41%

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ACCUMULATED PROVISION FOR DEPRECIATION OF ELECTRIC UTILITY PLANT (Account 108)

1. Explain in a footnote any important adjustments during year.

2. Explain in a footnote any difference between the amount for book cost of plant retired, line 11, column (c), and that reported for electric plant in service, pages 204-207, column (d), excluding retirements of non-depreciable property.

3. The provisions of Account 108 in the Uniform System of Accounts require that retirements of depreciable plant be recorded when such plant is removed from service. If the respondent has a significant amount of plant retired at year end which has not been recorded and / or classified to the various reserve functional classifications, make preliminary closing entries to tentatively functionalize the book cost of the plant retired. In addition, include all costs included in retirement work in progress at year end in the appropriate functional classifications.

4. Show separately interest credits under a sinking fund or similar method of depreciation accounting.

Section A. Balances and Changes During Year

Line No.	Item (a)	Total (c+d+e) (b)	Electric Plant in Service (c)	Electric Plant Held for Future Use (d)	Electric Plant Leased to Others (e)
1	Balance Beginning of Year	$2,071,639,128	$2,009,132,981	$62,506,147	
2	Depreciation Provisions for Year, Charged to				
3	(403) Depreciation Expense	205,328,389	203,287,545	2,040,844	
4	(413) Exp. of Elec. Plt.Leas.to Others	730,212			730,2
5	Transportation Expenses—Clearing	357,860	357,860		
6	Other Clearing Accounts	0	0	0	
7	Other Accounts (Specify):	0	(528,904)	0	528,9
8		0	0	0	
9	Total Deprec. Prov. for Year (Enter Total of lines 3 thru 8)	$206,416,461	$203,116,501	$2,040,844	$1,259,1
10	Net Charges for Plant Retired:				
11	Book Cost of Plant Retired	(55,517,775)	(54,842,234)	(1,227,330)	551,7
12	Cost of Removal	(9,748,029)	(9,657,228)	(93,582)	2,7
13	Salvage (Credit)	7,122,942	7,122,942	0	
14	TOTAL Net Chrgs. for Plant Ret. (Enter Total of lines 11 thru 13)	($58,142,862)	($57,376,520)	($1,320,912)	554,5
15	Other Debit or Cr.Items (Describe):	0	(21,774,677)	0	21,774,6
16		2,396,524	2,396,524	0	
17	Balance End of Year (Enter Total of lines 1, 9, 14, 15, and 16)	$2,222,309,251	$2,135,494,809	$63,226,079	$23,588,1

Section B. Balances at End of Year According to Functional Classifications

18	Steam Production	643,814,734	583,019,242	60,795,492	
19	Nuclear Production	913,501,040	911,224,878	2,276,162	
20	Hydraulic Production-Conventional	0	0	0	
21	Hydraulic Production-Pumped Storage	23,588,363	0	0	23,588,1
22	Other Production	5,895,717	5,895,717	0	
23	Transmission	229,682,308	229,601,124	81,184	
24	Distribution	366,629,468	366,556,227	73,241	
25	General	39,197,621	39,197,621	0	
26	TOTAL (Enter Total of lines 18 thru 25)	* $2,222,309,251	$2,135,494,809	$63,226,079	* $23,588,

< Page 219 Line 17 Column b >

Increase in Beaver Valley	Depreciation	286,538,421
	Decommissioning	12,913,798
Increase in Davis Besse	Depreciation	196,568,716
	Decommissioning	47,800,135
	Future Use	2,276,162
Increase in Perry	Depreciation	329,508,192
	Decommissioning	24,052,308
	Pre IS Carrying Chgs	13,843,308

< Page 219 Line 26 Column e >

The Seneca Plant was transferred from Acct 101, Plant in Service to Acct 104, Lease Plant when CEC entered into a long term lease for the generation facilities. However, the transfer was subsequently reversed in 1997 after the Commission determined that the transaction under the lease agreement was, in fact, a power sale.

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NONUTILITY PROPERTY (Account 121)

1. Give a brief description and state the location of nonutility property included in Account 121.

2. Designate with a double asterisk any property which is leased to another company. State name of lessee and whether lessee is an associated company.

3. Furnish particulars (details) concerning sales, purchases, or transfers of Nonutility Property during the year.

4. List separately all property previously devoted to public service and give date of transfer to Account 121, Nonutility Property.

5. Minor Items (5% of the Balance at the End of the Year), for Account 121 or $100,000, whichever is less) may be grouped by (1) previously devoted to public service(line 44), or(2) other nonutility property (line 45).

Line No.	Description and Location (a)	Balance of Beginning of Year (b)	Purchases, Sales, Transfers, etc. (c)	Balance at End of Year (d)
1	Lloyd-Jordan Trans Line structures on right-of-way	* $143,843		$143,8
2	transferred from A/C 101 in 1972 and 1974			
3				
4	Juniper-East Trans Line - Land: 9 parcels in Northfield	515,612		515,6
5	Ohio transferred from A/C 101 in 1978, sold .03927			
6	acres in 1979			
7				
8	Eastlake Plant - Land: Eastlake, OH., transferred	196,442		196,4
9	parcels #6 and #7 from A/C 101 in 1966 and 1970			
10				
11	Painsville Twp. - Land: transferred 232.7025 acres from	860,572		860,5
12	A/C 105 in 1983			
13				
14	Surplus Right-of-Way Land : 345 KV Juniper-Canton Line,	720,553		720,5
15	various municipalities, transferred from A/C 101 in '84			
16				
17	Surplus Right of Way Land: 657.27 acres, various 132KV	1,425,635		1,425,6
18	and 345 KV lines, various municipalities, transferred			
19	A/C 101 in 1984			
20				
21	132KV Galaxie Supply Line, 1 tower and 6 conductors,	284,791		284,7
22	various municipalities, transferred from A/C 105 in '84			
23				
24	345KV Juniper-Macedonia Line, various municipalities,	248,017		248,0
25	additional circuit conductors transferred from A/C 105			
26	in '84			
27				
28	Process steam delivery system - Avon Lake, OH	8,357,309		8,357,3
29	completed in 1985			
30				
31	Harding Substation -excess site leased to metroparks		705,000	705,0
32				
33	Blackbrook Compressed Air Storage			
34	Surplus Right of Way Land: 345 KV Perry-Macedonia Line,	1,220,249	173,661	1,393,9
35	various municipalities, transferred from A/C 107 in '87			
36				
37	Eastlake ash pit Asset sale Dec 1996	150,004	(150,004)	
38				
39	Perry Unit 1 Land and land rights - future use		130,362	130,3
40	Telecommunication Cell Site Installations		514,156	514,1
41				
42	Surplus right-of-way land: 345 KV Perry-Hanna Project	954,936	(141,382)	813,5
43	from A/C 105 in April '94			
44	Minor Item Previously Devoted to Public Service	1,176,654	(587,562)	589,0
45	Minor Items-Other Nonutility Property	266,244		266,2
46	TOTAL	$16,520,861	$644,231	$17,165,0

< Page 221 Line all Column b >

CPR Record Reconciliatiion Beginning Balance adjusted for lines 1, 11, 17, 24, 28, 34, and 42.

Page 221 Footnote.1

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INVESTMENTS IN SUBSIDIARY COMPANIES (Account 123.1)

1. Report below investments in Accounts 123.1, Investments in Subsidiary Companies.

2. Provide a subheading for each company and list thereunder the information called for below. Sub_total by company and give a total in columns (e),(f),(g) and (h).

(a) Investment in Securities - List and describe each security owned. For bonds give also principal amount, date of issue, maturity and interest rate .

(b) Investment Advances - Report separately the amounts of loans or investment advances which are subject to repayment, but which are not subject to current settlement. With respect to each advance show whether the advance is a note or open account. List each note giving date of issuance, maturity date, and specifying whether note is a renewal.

3. Report separately the equity in undistributed subsidiary earnings since acquisition. The total in column(e) should equal the amount entered for Account 418.1.

Line No.	Description of Investment (a)	Date Acquired (b)	Date of Maturity (c)	Amount of Investment at Beginning of Year (d)
1	Centerior Funding Corporation	05/31/96		
2	Common Stock			0
3	Undistributed Earnings			0
4	Equity Advances			0
5	Interest Revenue			
6				
7				
8				
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39				
40				
41				
42	TOTAL Cost of Account 123.1 $		TOTAL	0

INVESTMENTS IN SUBSIDIARY COMPANIES (Account 123.1)(Continued)

4. For any securities, notes, or accounts that were pledged, designate such securities, notes, or accounts in a footnote, and state the name of pledgee and purpose of the pledge.

5. If Commission approval was required for any advance made or security acquired, designate such fact in a footnote and give name of Commission, date of authorization, and case or docket number.

6. Report column (f) interest and dividend revenues from investments, including such revenues from securities disposed of during the year.

7. In column (h) report for each investment disposed of during the year, the gain or loss represented by the difference between cost of the investment (or the other amount at which carried in the books of account if difference from cost) and the selling price thereof, not including interest adjustment includible in column (f).

8. Report on Line 42, column (a) the total cost of Account 123.1.

Equity in Subsidiary Earnings for Year (e)	Revenues For Year (f)	Amount of Investment at End of Year (g)	Gain or Loss from Investment Disposed of (h)	Line No.
				1
		10		2
2,319,150		635,885		3
		123,750,497		4
	* 576,747			5
				6
				7
				8
				9
				10
				11
				12
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				41
$2,319,150	$576,747	$124,386,392	0	42

< Page 225 Line 5 Column f >

Represents intercompany interest which eliminates in consolidation. This interest is earned on an intercompany subordinated revolving note. At year end 1996, the outstanding balance of the note was $14,097,110, which was recorded in Account 145.

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MATERIALS AND SUPPLIES

1. For Account 154, report the amount of plant materials and operating supplies under the primary functional classifications as indicated in column(a); estimates of amounts by function are acceptable. In column(d), designate the department or departments which use the class of material.

2. Give an explanation of important inventory adjustments during the year (in a footnote) showing general classes of material and supplies and the various accounts (operating expenses, clearing accounts, plant, etc.) affected - debited or credited. Show separately debit or credits to stores expense-clearing, if applicable.

ne	Account (a)	Balance Beginning of Year (b)	Balance End of Year (c)	Department or Departments Which Use Material (d)
4	Fuel Stock (Account 151)	$21,390,600	$11,762,001	Electric
2	Fuel Stock Expenses Undistributed (Account 152)			
5	Residuals and Extracted Products (Account 153)			
4	Plant Materials and Operating Supplies (Account 154)			
5	Assigned to - Construction (Estimated)			
6	Assigned to - Operations and Maintenance			
7	Production Plant (Estimated)	62,801,152	31,728,074	Electric
8	Transmission Plant (Estimated)	1,000,000	200,000	Electric
9	Distribution Plant (Estimated)	14,907,889	1,746,891	Electric
0	Assigned to - Other			
	TOTAL Account 154 (Enter Total of lines 5 thru 10)	$78,709,041	$33,674,965	
2	Merchandise (Account 155)			
3	Other Materials and Supplies (Account 156)	830,615	6,248,974	Electric
4	Nuclear Materials Held for Sale (Account 157) (Not applicable to Gas Utilities)			
5	Stores Expense Undistributed (Account 163)	1,544,387	1,400,673	Electric
6				
7				
8				
9				
	TOTAL Materials and Supplies (Per Balance Sheet)	$102,474,643	$53,086,613	

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Allowances (Accounts 158.1 and 158.2)

1. Report below the particulars (details) called for concerning allowances.

2. Report all acquisitions of allowances at cost.

3. Report allowances in accordance with a weighted average cost allocation method and other accounting as prescribed by General Instruction No. 21 in the Uniform System of Accounts.

4. Report the allowances transactions by the period they ar first eligble for use: the current year's allowances in column (b)-(c), allowances for the three succeeding years in column (d)-(i), starting with the following year, and allowances fo the remaining succeeding years in columns (j)-(k).

5. Report on line 4 the Environmental Protection Agency (EPA

Line No.	Allowances Inventory (Account 158.1) (a)	Current Year		1997	
		No. (b)	Amt. (c)	No. (d)	Amt. (e)
01	Balance-Beginning of Year	48,639.56	$430,505	0	
02 03 04	Acquired During Year: Issued (Less Withheld Allow.)	175,717.00		172,217.00	
05	Returned by EPA			0	
06 07 08	Purchases/Transfers: Emissions Trading LLP	800.00	58,400		
09	Cantor Swaps			5,000.00	
10	Enron-Repayment of Loan	5,143.00	44,255		
11	Purch of Allowance Option	0	162,000		
12					
13					
14					
15	Total	5,943.00	$264,655	5,000.00	
16 17 18	Relinguished During Year: Charges to Account 509	185,239.00	373,895		
19	Other:				
20					
21 22	Cost of Sales/Transfers: DLC Ownership EL 5	11,653.00	0	11,653.00	
23	CANTOR Swaps			5,000.00	
24	Sale of Allowance Options		256,500		
25					
26					
27					
28	Total	11,653.00	$256,500	16,653.00	
29	Balance-End of Year	33,407.56	$64,765	160,564.00	
30 31 32	Sales: Net Sales Proceeds (Assoc. Co.)				
33	Net Sales Proceeds (Other)		94,500		
34	Gains		94,500		
35	Losses				
	Allowances Withheld (Account 158.2)				
36	Balance-Beginning of Year	0	0	0	
37	Add: Withheld by EPA	3,967.00	0	3,967.00	
38	Deduct: Returned by EPA	0	0	0	
39	Cost of Sales	3,967.00	0	0	
40	Balance-End of Year	0	0	3,967.00	
41 42 43	Sales: Net Sales Proceeds (Assoc. Co.)	0	0	0	
44	Net Sales Proceeds (Other)	3,967.00	248,873	0	
45	Gains	3,967.00	248,873	0	
46	Losses			0	

Allowances (Accounts 158.1 and 158.2) (Continued)

Issued allowances. Report withheld portions lines 36-40

6. Report on lines 5 allowances returned by the EPA. Report on line 39 the EPA's sales of the withheld allowances. Report on lines 43-46 the net sales proceeds and gains/losses resulting from the EPA's sale or auction of the withheld allowances.

7. Report on lines 8-14 the names of vendors/transferors of allowances acquired and identify associated companies (See "Associated company" under "Definitions" in the Uniform System of Accounts).

8. Report on lines 22 - 27 the name of purchasers/transferees of allowances disposed of and identify associated companies.

9. Report the net costs and benefits of hedging transactions on a separate line under purchases/transfers and sales/transfers.

10. Report on lines 32-35 & 43-46 the net sales proceeds and gains or losses from allowance sales.

1998		1999		Future Years		Totals		Line No.
No. (f)	Amt. (g)	No. (h)	Amt. (i)	No. (j)	Amt. (k)	No. (l)	Amt. (m)	
0	0	0	0	0	0	48,639.56	$430,505	01
								02
								03
172,217.00	0	172,217.00	0	2,382,946.00	0	3,075,314.00	0	04
0	0	0	0	0	0	0	0	05
								06
								07
						800.00	58,400	08
				7,100.00	0	12,100.00	0	09
					0	5,143.00	44,255	10
						0	162,000	11
								12
								13
								14
				7,100.00	0	18,043.00	$264,655	15
								16
								17
						185,239.00	373,895	18
								19
								20
								21
11,653.00		11,653.00		139,304.00	0	185,916.00	0	22
				7,100.00	0	12,100.00	0	23
						139,304.00	256,500	24
								25
								26
								27
11,653.00		11,653.00		146,404.00	0	198,016.00	$256,500	28
160,564.00	0	160,564.00	0	2,243,642.00	0	2,758,741.56	$64,765	29
								30
								31
						0	0	32
					300	0	95,300	33
					300	0	95,300	34
						0	0	35
0	0	0	0	0		0	0	36
3,967.00		3,967.00		64,879.00	0	80,747.00	0	37
	0		0	0	0	0	0	38
	0		0	1,251.00	0	5,218.00	0	39
3,967.00	0	3,967.00	0	63,628.00	0	75,529.00	0	40
								41
								42
0	0	0	0	0	0	0	0	43
0	0	0	0	63,628.00	76,004	67,595.00	324,877	44
0	0	0	0	63,628.00	76,004	67,595.00	324,877	45
0	0	0	0	0	0	0	0	46

Name of Respondent THE CLEVELAND ELECTRIC ILLUMINATING CO.	This Report Is: (1) [x] An Original (2) [ ] A Resubmission	Date of Report (Mo, Da, Yr) 04/30/97	Year of Report Dec. 31, 1996

OTHER REGULATORY ASSETS (Account 182.3)

1. Report below the particulars (details) called for concerning other regulatory assets which are created through the ratemaking actions of regulatory agencies (and not includable in other accounts).

2. For regulatory assets being amortized, show period of amortization in column (a).

3. Minor items (5% of the Balance at End of Year for Accoun 182.3 or amounts less than $50,000, whichever is less) may be groupe by classes.

Line No.	Description and Purpose of Other Regulatory Assets (a)	Debits (b)	CREDITS Account Charged (c)	CREDITS Amount (d)	Balance at End of Year (e)
1	PIP Arrearages	$9,044,070		$11,709,089	$9,713,1
2	Deferred Fuel Expense	14,295,211		22,373,166	(7,917,38
3	Deferred Depreciation on Davis-Besse&Beaver Valley2			457,652	8,531,5
4	Perry 1 and Beaver Valley 2 Deferrals	13,261,764		10,887,378	311,799,8
5	Beaver Valley 2 Common Facilities Carrying Charges				
6	in Lieu of AFUDC	70,630		13,320,413	
7	Amounts Due From Customers for Future Federal				
8	Income Taxes (FAS 109)			30,526,091	928,398,0
9	AFUDC Regulatory Asset	788,244		74,364	16,749,5
10	DOE - Nuclear Fuel Cleanup - Perry 1	1,819,907		1,290,726	13,220,1
11	Rate Stabilization Program - 1992			8,238,552	238,231,2
12	FAS 106 Benefits Deferrals			3,898,151	62,045,5
13	FAS 109 Deferrals	57,828		677,796	20,950,3
14	Demand side Management Program	209		3,246,209	6,221,5
15	Emmission Allowance	21,530		57,745	41,9
16	PIP Reg Asset A/R Sale	2,738,000		12,451,125	(9,713,12
17	FAS 109	3,708,777		10,370,229	188,373,7
18	Deferred Pollution FMB Blended Rate			326,620	5,785,4
19	Deferred Fuel for Unbilled Revenues	5,948,000		5,309,000	(9,768,00
20					
21					
22					
23					
24					
25					
26					
27					
28					
29					
30					
31					
32					
33					
34					
35					
36					
37					
38					
39					
40					
41					
42					
43					
44	TOTAL	$51,754,170		$135,214,306	$1,782,663,6

Name of Respondent THE CLEVELAND ELECTRIC ILLUMINATING CO.	This Report Is: (1) [x] An Original (2) [ ] A Resubmission	Date of Report (Mo, Da, Yr) 04/30/97	Year of Report Dec. 31, 1996

MISCELLANEOUS DEFERRED DEBITS (Account 186)

1. Report below the particulars (details) called for concerning miscellaneous deferred debits.

2. For any deferred debit being amortized, show period of amortization in column (a).

3. Minor items (1% of the Balance at End of Year for Account 186 or amounts less than $50,000, whichever is less) may be grouped by classes.

Line No.	Description of Miscellaneous Deferred Debits (a)	Balance at Beginning of Year (b)	Debits (c)	CREDIT Account Charged (d)	CREDIT Amount (e)	Balance at End of Year (f)
	Employee Relocation Activity	($45,200)	$45,358		$158	0
	Joint Plant Activity	(67,240)	210,902		141,854	1,808
						0
	Financing Related Costs	260,544	819,842		303,954	776,432
	Diagnostic Service Group	0	62,415		62,415	0
	HVAC Charges	(173,913)	193,115		239,755	(220,553)
	The CEICO Company	8,028	4,625,031		4,633,059	0
	Suspense - Invalid Accounts	0	30,947,913		31,133,722	(185,809)
	Davis-Besse and Perry 1	1,877,717	3,161,013		2,146,488	2,892,242
	Perry/GE Investigations	(4,448)	4,448		0	0
	Perry Unit 2 Recovery	0	1,567,081		1,567,081	0
	Perry GE Settlement	0	1,870,220		3,620	1,866,600
	Pension Funding Accrual	11,487,133	3,936,013		0	15,423,146
	Eastlake-Tailored Collab Base	2,644,451	15,113,244		17,532,695	225,000
	Ferc Account 106 A&G Adjustment	3,878,635	5,676,979		3,878,635	5,676,979
	Perry Real Estate Tax Appeal	47,145	199,113		188,398	57,860
	Eastlake Real Estate Tax Appeal	11,320	57,517		53,115	15,722
	Ohio Fiber Optic Cable-Telecom	0	8,206,892		8,186,942	19,950
	Telecom Site Design & Install	0	1,883,395		123	1,883,272
	Midwest Supply Company	0	23,655,365		0	23,655,365
	A/R Sales Suspense - Financing	0	21,544,180		36,016,395	(14,472,215)
	Ohio Edison/Centerior Merger	0	4,037,206		4,037,206	0
	Minor Items	191,012	3,328,725		3,148,026	371,711
	Misc. Work in Progress	1,610,864				920,613
	DEFERRED REGULATORY COMM. EXPENSES (See pages 350-351)					
	TOTAL	$21,726,048				$38,908,123

Name of Respondent THE CLEVELAND ELECTRIC ILLUMINATING CO.	This Report Is: (1) [X] An Original (2) [ ] A Resubmission	Date of Report (Mo, Da, Yr) 04/30/97	Year of Report Dec. 31, 1996

ACCUMULATED DEFERRED INCOME TAXES (Account 190)

1. Report the information called for below concerning the respondent's accounting for deferred income taxes.

2. At Other (Specify), include deferrals relating to other income and deductions.

Line No.	Account Subdivisions (a)	Balance at Beginning of Year (b)	Balance at End of Year (c)
1	Electric		
2	Nuclear Fuel Disposal	$29,395	$30,8
3	Nuclear Plant Decommissioning	4,228,227	4,228,2
4	Deferred Fuel - Rule 21	5,279,918	7,883,5
5	* Pension and Rightsizing Costs	19,289,831	19,323,2
6			
7	Other	* 289,545,531	282,507,1
8	TOTAL Electric (Enter Total of lines 2 thru 7)	$318,372,902	$313,973,0
9	Gas		
10			
11			
12			
13			
14			
15	Other		
16	TOTAL Gas (Enter Total of lines 10 thru 15)		
17	Other UCR Interest & Perry 2 Write-off	41,592,113	42,207,6
18	TOTAL (Acct 190)(Total of lines 8,16 and 17)	$359,965,015	$356,180,6

NOTES

< Page 234 Line 5 Column a >

Beginning balances combined for ease of presentation.

< Page 234 Line 7 Column bc >

Line 7 Electric - Other:		
FAS 109		
Injuries and Damages	(50,991,984)	(51,091,533)
Gain on Sale/Leaseback	462,926	(449,200)
S/L Lease Payments	137,316,044	130,760,667
NOL Carryforward 1988, 1989, 1990	32,536,737	35,039,133
Vacation Accrual	33,487,714	(3,622,319)
Beta Drive Lab Lease	3,105,774	3,154,439
CSU Settlement	445,152	662,900
Bad Debt Reserve	28,734	8,271
Non Qualified Decomm Int Inc	(4,557,695)	(3,666,360)
Other Taxes	45,680	167,518
Removal Cost	(167,089)	(167,089)
Inventory Write-Off	(8,049,999)	(12,503,879)
Capitalized Items	(1)	(1)
Davis-Besse Refueling Outage Accrual	199,394	199,394
Beaver Valley Refueling Outage Accrual	2,477,939	806,495
Perry Refueling Outage Accrual	785,042	282,223
Health Benefits	4,017,896	1,551,903
Dump Site Clean-up Costs	3,255,512	3,580,963
AMT	2,645,252	2,625,368
Supplemental Executive Retire Program	123,914,022	164,999,518
UCR - Capitalized Overheads/Interest	78,405	34,386
Nuclear Fuel Disposal DOE Refund	6,519,303	6,519,303
Perry Course of Action	(60,953)	(60,953)
RABBI Trust	(4)	(2)
Miscellaneous	1	1
	2,051,729	3,675,993
	289,545,531	282,507,139

Page 234 Footnote.1

Name of Respondent THE CLEVELAND ELECTRIC ILLUMINATING CO.	This Report Is: (1) [x] An Original (2) [ ] A Resubmission	Date of Report (Mo, Da, Yr) 04/30/97	Year of Report Dec. 31, 1996

CAPITAL STOCK (Accounts 201 and 204)

1. Report below the particulars (details) called for concerning common and preferred stock at end of year, distinguishing separate series of any general class. Show separate totals for common and preferred stock. If information to meet the stock exchange reporting requirement outlined in column (a) is available from the SEC 10-K Report Form filing, a specific reference to report form(i.e. year and company title may be reported in column (a) provided the fiscal years for both the 10-K report and this report are compatible.

2. Entries in column (b) should represent the number of shares authorized by the articles of incorporation as amended to end of year.

Line No.	Class and Series of Stock and Name of Stock Exchange (a)	Number of Shares Authorized By Charter (b)	Par or Stated Value Per Share (c)	Call Price at End of Year (d)
1				
2	* Common Stock (Account 201)	105,000,000		
3	TOTAL_COM	105,000,000		
4				
5				
6	Preferred Stock (Account 204)	4,000,000		
7	$ 7.40 Series A Cumulative			$101.0
8	$ 7.56 Series B Cumulative			$102.2
9	$ 7.35 Series C Cumulative			$101.0
10	$88.00 Series E Cumulative			$1,022.9
11	Adj. Rate Series L Cumulative (7.00% avg)			$103.0
12	Adj. Rate Series M Cumulative (7.00% avg)			$100.0
13	$ 9.125 Series N Cumulative			$103.0
14	$91.50 Series Q Cumulative			
15	$88.00 Series R Cumulative			
16	* $90.00 Series S Cumulative			
17	$42.40 Series T Cumulative			
18				
19	Preference Stock (Account 204)	3,000,000		
20				
21	TOTAL_PRE	7,000,000		
22				
23				
24				
25				
26				
27				
28				
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42				

Name of Respondent THE CLEVELAND ELECTRIC ILLUMINATING CO.	This Report Is: (1) [x] An Original (2) [ ] A Resubmission	Date of Report (Mo, Da, Yr) 04/30/97	Year of Report Dec. 31, 1996

CAPITAL STOCK (Account 201 and 204)(Continued)

3. Give particulars (details) concerning shares of any class and series of stock authorized to be issued by a regulatory commission which have not yet been issued.

4. The identification of each class of preferred stock should show the dividend rate and whether the dividends are cumulative or noncumulative.

5. State in a footnote if any capital stock which has been nominally issued is nominally outstanding at end of year.

Give particulars (details) in column (a) of any nominally issued capital stock, reacquired stock, or stock in sinking and other funds which is pledged, stating name of pledgee and purposes of pledge.

OUTSTANDING PER BALANCE SHEET (Total amount outstanding without reduction for amounts held by respondent.)		HELD BY RESPONDENT				Line No.
		AS REACQUIRED STOCK (Account 217)		IN SINKING AND OTHER FUNDS		
Shares (e)	Amount (f)	Shares (g)	Cost (h)	Shares (i)	Amount (j)	
						1
79,590,689	1,243,104,497					2
79,590,689	1,243,104,497	0	0	0	0	3
						4
						5
						6
500,000	50,000,000					7
450,000	45,070,650					8
120,000	12,000,000					9
12,000	12,000,000					10
474,000	46,404,600					11
0	0					12
150,000	14,793,750					13
53,572	53,572,000					14
50,000	50,000,000					15
74,000	73,260,000					16
200,000	96,850,000					17
						18
						19
						20
2,083,572	453,951,000	0	0	0	0	21
						22
						23
						24
						25
						26
						27
						28
						29
						30
						31
						32
						33
						34
						35
						36
						37
						38
						39
						40
						41
						42

< Page 250 Line 2 Column a >

Refer to the Company's 1996 Annual Report on Form 10-K for stock exchange information.

< Page 250 Line 16 Column a >

Series Preferred Stock S were issued during the year 1992 and are still outstanding.

< Page 251 Line 2 Column a >

100% held by parent company, Centerior Energy Corporation.

ame of Respondent E CLEVELAND ELECTRIC ILLUMINATING CO.	This Report Is: (1) [X] An Original (2) [ ] A Resubmission	Date of Report (Mo, Da, Yr) 04/30/97	Year of Report Dec. 31, 1996

OTHER PAID-IN CAPITAL (Accounts 208-211, inc.)

Report below the balance at the end of the year and the information specified below for the respective other paid-in capital accounts. Provide a subheading for each account and show a total for the account, as well as total of all accounts for reconciliation with balance sheet, page 112. Add more columns for any account if deemed necessary. Explain changes made in any account during the year and give the accounting entries effecting such change.

(a) Donations Received from Stockholders (Account 208)—State amount and give brief explanation of the origin and purpose of each donation.

(b) Reduction in Par or Stated Value of Capital Stock (Account 209)—State amount and give brief explanation of the capital change which gave rise to amounts reported under this caption including identification with the class and series of stock to which related.

(c) Gain on Resale or Cancellation of Reacquired Capital Stock (Account 210)—Report balance at beginning of year, credits, debits, and balance at end of year with a designation of the nature of each credit and debt identified by the class and series of stock to which related.

(d) Miscellaneous Paid-In Capital (Account 211)—Classify amounts included in this account according to captions which, together with brief explanations, disclose the general nature of the transactions which gave rise to the reported amounts.

e .	Item (a)	Amount (b)
	Account 210:	
	Beginning Balance	(111,250)
	Gain on reacquired Preferred L Stock	(724,996)
	Subtotal	(836,246)
	Account 211:	
	Beginning Balance	78,624,435
	SFAS 115 Update	(6,145)
	Subtotal	78,618,290
	TOTAL	$77,782,044

Name of Respondent THE CLEVELAND ELECTRIC ILLUMINATING CO.	This Report Is: (1) [X] An Original (2) [ ] A Resubmission	Date of Report (Mo, Da, Yr) 04/30/97	Year of Report Dec. 31, 1996

DISCOUNT ON CAPITAL STOCK (Account 213)

1. Report the balance at end of the year of discount on capital stock for each class and series of capital stock.
2. If any change occurred during the year in the balance with respect to any class or series of stock, attach a statement giving particulars (details) of the change. State the reason for any charge-off during the year and specify the amount charged.

Line No.	Class and Series of Stock (a)	Balance at End of Year (b)
1	None	
2		
3		
4		
5		
6		
7		
8		
9		
10		
11		
12		
13		
14		
15		
16		
17		
18		
19		
20		
21	TOTAL	

CAPITAL STOCK EXPENSE (Account 214)

1. Report the balance at end of the year of capital stock expenses for each class and series of capital stock.
2. If any change occurred during the year in the balance with respect to any class or series of stock, attach a statement giving particulars (details) of the change. State the reason for any charge-off of capital stock expense and specify the account charged.

Line No.	Class and Series of Stock (a)	Balance at End of Year (b)
1	Common Stock	$396,47
2		
3	Preferred Stock:	
4		
5	Series L Redeemed in July 1996, $6,904 charged to Account 439	131,17
6	Series M	
7	Series N Redeemed in February 1996, $25,252 charged to Account 439	25,25
8	Series Q Redeemed in June 1996, $82,426 charged to Account 439	432,73
9	Series R	491,17
10	Series S	50,22
11	Series T	290,86
12		
13		
14		
15		
16		
17		
18		
19		
20		
21		
22	TOTAL	$1,817,9

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(Next page is 256)

Name of Respondent THE CLEVELAND ELECTRIC ILLUMINATING CO.	This Report Is: (1) [x] An Original (2) [ ] A Resubmission	Date of Report (Mo, Da, Yr) 04/30/97	Year of Report Dec. 31, 1996

LONG-TERM DEBT (Accounts 221, 222,223, and 224)

1. Report by balance sheet account the particulars (details) concerning long-term debt included in Accounts 221,Bonds, 222, Reacquired Bonds, 223, Advances from Associated Companies, and 224, Other Long-Term Debt.

2. In column (a), for new issues, give Commission authorization numbers and dates.

3. For bonds assumed by the respondent, include in column(a) the name of the issuing company as well as a description of the bonds.

4. For advances from Associated Companies, report separately advances on notes and advances on open accounts. Designate demand notes as such. Include in column(a) names of associated companies from which advances were received.

5. For receivers' certificates,show in column(a) the name of the court and date of court order under which such certificates were issued.

6. In column(b) show the principal amount of bonds or other long-term debt originally issued.

7. In column (c) show the expense, premium or discount with respect to the amount of bonds or other long-term debt originally issued.

8. For column (c) the total expenses should be listed first for each issuance, then the amount of premium (in parentheses) or discount. Indicate the premium or discount with a notation such as (P) or (D). The expenses, premium or discount should not be netted.

9. Furnish in a footnote particulars (details) regarding the treatment of unamortized debt expense, premium or discount associated with issues redeemed during the year. Also, give a footnote the date of the Commission's authorization of treatment other than as specified by the Uniform System of Accounts.

Line No.	Class and Series of Obligation, Coupon Rate (For new issue, give Commission Authorization numbers and dates) (a)	Principal Amount of Debt issued (b)	Total expense, Premium or Discount (c)
1	ACCOUNT 221 FIRST MORTGAGE BONDS		
2			
3	8 3/4% Series due 2005	75,000,000	120,196
4			(155,250)
5	13.75% Series due 2005	65,000,000	411,771
6	7.00% Series due 2006-A	14,000,000	421,032
7	10.88% Series due 2006-B	50,000,000	261,000
8	9 1/4% Series due 2009	50,000,000	135,095
9			(226,500)
10	7.00% Series due 2009-A	50,000,000	937,754
11	7.00% Series due 2009-B	1,000,000	24,733
12	7.00% Series due 2009-C	1,000,000	24,733
13	8 3/8% Series due 2011	125,000,000	228,812
14			(441,250)
15	Var. % Series due 2011-A	5,650,000	158,400
16	Var. % Series due 2011-B	1,700,000	60,480
17	8 3/8% Series due 2012	75,000,000	156,208
18			(309,000)
19	6.20% Series due 2013	47,500,000	966,047
20			118,750
21	11 1/8% Series due 2014	53,900,000	1,568,155
22			269,500
23	7 5/8% Series due 2025 (94-1592-EL)	53,900,000	1,117,755
24	10.50% Series due 2015	45,150,000	762,084
25			169,313
26	7 3/4% Series due 2025 (95-585-EL)	45,150,000	875,538
27	Var. % Series due 2015-A	39,835,000	653,311
28	9 3/8% Series due 2017	300,000,000	2,880,722
29			1,875,000
30	Var. % Series due 2017	1,285,000	51,611
31			
32			
33	TOTAL		

LONG-TERM DEBT (Accounts 221, 222,223, and 224) (Continued)

10. Identify separate undisposed amounts applicable to issues which were redeemed in prior years.

11. Explain any debits and credits other than amortization debited to Account 428, Amortization of Debt Discount and Expense, or credited to Account 429, Amortization of Premium on Debt - Credit.

12. In a footnote, give explanatory particulars (details) for Accounts 223 and 224 of net changes during the year. With respect to long-term advances, show for each company: (a) principal advanced during year, (b) interest added to principal amount, and (c) principal repaid during year. Give Commission authorization numbers and dates.

13. If the respondent has pledged any of its long-term debt securities give particulars (details) in a footnote including name of pledgee and purpose of the pledge.

14. If the respondent has any long-term debt securities which have been nominally issued and are nominally outstanding at end of year, describe such securities in a footnote.

15. If interest expense was incurred during the year on any obligations retired or reacquired before end of year, include such interest expense in column (i). Explain in a footnote any difference between the total of column (i) and the total of Account 427, Interest on Long-Term Debt and Account 430, Interest on Debt to Associated Companies.

16. Give particulars (details) concerning any long-term debt authorized by a regulatory commission but not yet issued.

minal Date of Issue (d)	Date of Maturity (e)	AMORTIZATION PERIOD Date From (f)	AMORTIZATION PERIOD Date To (g)	Outstanding (Total amount outstanding without reduction for amounts held by respondent) (h)	Interest for Year Amount (i)	Line No.
						1
11/15/1970	11/15/2005	11/15/1970	11/14/2005			2
				75,000,000	6,562,500	3
06/04/1985	06/01/2015	06/04/1985	05/31/2015			4
02/18/1976	02/01/2006	02/18/1976	01/31/2006	0	0	5
05/01/1986	05/01/2006	05/01/1986	04/30/2006	14,000,000	980,000	6
05/01/1974	05/01/2009	05/01/1974	04/30/2009	0	5,440,000	7
				50,000,000	4,625,000	8
09/01/1979	09/01/2009	09/01/1979	08/31/2009			9
09/01/1979	09/01/2009	09/01/1979	08/31/2009	48,560,000	3,437,000	10
09/01/1979	09/01/2009	09/01/1979	08/31/2009	970,000	68,600	11
12/01/1976	12/01/2011	12/01/1976	11/30/2011	970,000	68,600	12
				125,000,000	10,468,750	13
12/10/1980	01/01/2011	12/10/1980	12/31/2010			14
08/06/1981	08/01/2011	08/06/1981	07/31/2011	5,650,000	336,600	15
08/01/1977	08/01/2012	08/01/1977	07/31/2012	1,700,000	102,000	16
				75,000,000	6,281,250	17
05/01/1978	05/01/2013	05/01/1978	04/30/2013			18
				47,500,000	2,945,000	19
11/15/1984	11/15/2014	11/15/1984	11/14/2014			20
				0	0	21
05/01/1995	05/02/2025	05/01/1995	05/02/2025			22
09/11/1985	09/01/2015	09/11/1985	08/31/2015	53,900,000	4,109,875	23
				0	0	24
07/15/1995	07/15/2025	07/15/1995	07/15/2025			25
03/01/1988	03/01/2015	03/01/1988	02/28/2015	45,150,000	3,499,125	26
03/04/1987	03/01/2017	03/04/1987	02/28/2017	39,835,000	1,557,225	27
				300,000,000	28,125,000	28
05/01/1984	05/01/2017	05/01/1984	04/30/2017			29
				1,285,000	74,500	30
						31
						32
						33

Name of Respondent THE CLEVELAND ELECTRIC ILLUMINATING CO.	This Report Is: (1) [X] An Original (2) [ ] A Resubmission	Date of Report (Mo, Da, Yr) 04/30/97	Year of Report Dec. 31, 1996

LONG-TERM DEBT (Accounts 221, 222,223, and 224)

1. Report by balance sheet account the particulars (details) concerning long-term debt included in Accounts 221,Bonds, 222, Reacquired Bonds, 223, Advances from Associated Companies, and 224, Other Long-Term Debt.

2. In column (a), for new issues, give Commission authorization numbers and dates.

3. For bonds assumed by the respondent, include in column(a) the name of the issuing company as well as a description of the bonds.

4. For advances from Associated Companies, report separately advances on notes and advances on open accounts. Designate demand notes as such. Include in column(a) names of associated companies from which advances were received.

5. For receivers' certificates,show in column(a) the name of the court and date of court order under which such certificates were issued.

6. In column(b) show the principal amount of bonds or other long-term debt originally issued.

7. In column (c) show the expense, premium or discount with respect to the amount of bonds or other long-term debt originally issued.

8. For column (c) the total expenses should be listed first for each issuance, then the amount of premium (in parentheses) or discount. Indicate the premium or discount with a notation such as (P) or (D). The expenses, premium or discount should not be netted.

9. Furnish in a footnote particulars (details) regarding the treatment of unamortized debt expense, premium or discount associated with issues redeemed during the year. Also, give in a footnote the date of the Commission's authorization of treatment other than as specified by the Uniform System of Accounts.

Line No.	Class and Series of Obligation, Coupon Rate (For new issue, give Commission Authorization numbers and dates) (a)	Principal Amount of Debt issued (b)	Total expense, Premium or Discount (c)
1		72,795,000	1,143,085
2	Var. % Series due 2018	40,900,000	1,279,042
3	Var. % Series due 2020-A		409,000
4		9,100,000	283,145
5	Var. % Series due 2020-B		91,000
6		40,900,000	1,317,597
7	8.75% Series due 2020-C	2,900,000	0
8	8.75% Series due 2020-D	54,600,000	1,793,399
9	9.75% Series due 2022-A	15,900,000	0
10	9.75% Series due 2022-B	46,100,000	1,101,611
11	6 3/4% Series due 2023-A		123,548
12		46,100,000	1,025,018
13	8.00% Series due 2023	300,000,000	6,285,158
14	9 1/2% Series due 2005-B (95-130-EL)		576,000
15		40,900,000	857,068
16	7.7% Series due 2025 (95-584-EL)	2,900,000	61,833
17	7.7% Series due 2025 (95-585-EL)	27,700,000	636,131
18	8.10% Series due 2023		321,320
19		100,000,000	1,063,670
20	10.00% Series due 2020		1,175,000
21		245,000,000	1,965,047
22	7.625% Series due 2002		490,000
23		78,700,000	3,671,590
24	8.00% Series due 2013		1,970,648
25		30,000,000	509,070
26	6.85% Series due 2023		192,900
27		150,000,000	1,489,650
28	9.00% Series due 2023		1,110,000
29		100,000,000	810,949
30	7 3/8% Series due 2003		
31	Levelized Annual Interest Expense Blended Rate Calculation		
32	SUBTOTAL	2,504,565,000	44,868,479
33	TOTAL		

10. Identify separate undisposed amounts applicable to issues which were redeemed in prior years.

11. Explain any debits and credits other than amortization debited to Account 428, Amortization of Debt Discount and Expense, or credited to Account 429, Amortization of Premium on Debt - Credit.

12. In a footnote, give explanatory particulars (details) for Accounts 223 and 224 of net changes during the year. With respect to long-term advances, show for each company: (a) principal advanced during year, (b) interest added to principal amount, and (c) principal repaid during year. Give Commission authorization numbers and dates.

13. If the respondent has pledged any of its long-term debt securities give particulars (details) in a footnote including name of pledgee and purpose of the pledge.

14. If the respondent has any long-term debt securities which have been nominally issued and are nominally outstanding at end of year, describe such securities in a footnote.

15. If interest expense was incurred during the year on any obligations retired or reacquired before end of year, include such interest expense in column (i). Explain in a footnote any difference between the total of column (i) and the total of Account 427, Interest on Long-Term Debt and Account 430, Interest on Debt to Associated Companies.

16. Give particulars (details) concerning any long-term debt authorized by a regulatory commission but not yet issued.

Nominal Date of Issue (d)	Date of Maturity (e)	AMORTIZATION PERIOD Date From (f)	AMORTIZATION PERIOD Date To (g)	Outstanding (Total amount outstanding without reduction for amounts held by respondent) (h)	Interest for Year Amount (i)	Line No.
						1
03/01/1988	03/01/2018	03/01/1988	02/28/2018	72,795,000	2,487,890	2
12/12/1984	12/01/2020	12/12/1984	11/30/2020	40,900,000	2,454,000	3
						4
12/12/1984	12/01/2020	12/12/1984	11/30/2020	9,100,000	546,000	5
						6
08/08/1985	08/01/2020	08/08/1985	07/31/2020	0	0	7
08/08/1985	08/01/2020	08/08/1985	07/31/2020	0	0	8
10/15/1987	11/02/2022	10/15/1987	11/01/2022	54,600,000	5,323,500	9
10/15/1987	11/01/2022	10/15/1987	11/01/2022	15,900,000	1,550,250	10
10/19/1988	10/01/2023	10/19/1988	09/30/2023	0	0	11
						12
10/01/1994	10/01/2023	10/01/1994	09/30/2023	46,100,000	3,688,000	13
05/15/1995	05/15/2005	05/15/1995	05/15/2005	300,000,000	28,500,000	14
						15
08/01/1995	08/01/2025	08/01/1995	08/01/2025	40,900,000	3,149,300	16
08/01/1995	08/01/2025	08/01/1995	08/01/2025	2,900,000	223,300	17
10/01/1989	10/01/2023	10/01/1989	10/01/2023	27,700,000	2,216,000	18
						19
06/01/1990	06/01/2020	06/01/1990	06/01/2020	100,000,000	10,000,000	20
						21
08/05/1992	08/01/2002	08/05/1992	08/01/2002	195,000,000	17,728,125	22
						23
05/15/1992	12/31/2013	05/15/1992	12/31/2013	78,700,000	6,296,000	24
						25
02/09/1993	07/01/2023	02/09/1993	07/01/2023	30,000,000	2,055,000	26
						27
02/22/1993	01/01/2023	02/22/1993	01/01/2023	150,000,000	13,500,000	28
						29
06/23/1993	06/01/2003	06/23/1993	06/01/2003	100,000,000	7,375,000	30
09/13/1990	12/31/2013				326,620	31
				2,149,115,000	186,100,010	32
						33

Name of Respondent THE CLEVELAND ELECTRIC ILLUMINATING CO.	This Report Is: (1) [x] An Original (2) [ ] A Resubmission	Date of Report (Mo, Da, Yr) 04/30/97	Year of Report Dec. 31, 1996

LONG-TERM DEBT (Accounts 221, 222,223, and 224)

1. Report by balance sheet account the particulars (details) concerning long-term debt included in Accounts 221,Bonds, 222, Reacquired Bonds, 223, Advances from Associated Companies, and 224, Other Long-Term Debt.

2. In column (a), for new issues, give Commission authorization numbers and dates.

3. For bonds assumed by the respondent, include in column(a) the name of the issuing company as well as a description of the bonds.

4. For advances from Associated Companies, report separately advances on notes and advances on open accounts. Designate demand notes as such. Include in column(a) names of associated companies from which advances were received.

5. For receivers' certificates,show in column(a) the name of the court and date of court order under which such certificates were issued.

6. In column(b) show the principal amount of bonds or other long-term debt originally issued.

7. In column (c) show the expense, premium or discount with respect to the amount of bonds or other long-term debt originally issued.

8. For column (c) the total expenses should be listed first for each issuance, then the amount of premium (in parentheses) or discount. Indicate the premium or discount with a notation such as (P) or (D). The expenses, premium or discount should not be netted.

9. Furnish in a footnote particulars (details) regarding the treatment of unamortized debt expense, premium or discoun associated with issues redeemed during the year. Also, give i a footnote the date of the Commission's authorization o treatment other than as specified by the Uniform System o Accounts.

Line No.	Class and Series of Obligation, Coupon Rate (For new issue, give Commission Authorization numbers and dates) (a)	Principal Amount of Debt issued (b)	Total expense, Premium or Discount (c)
1	ACCOUNT 224 OTHER LONG-TERM DEBT		
2			
3	West Pac Banking	16,000,000	
4			
5	First Chicago	40,000,000	100,000
6	Pollution Control Note, 1973A	10,500,000	162,757
7	Pollution Control Note, 1976D	30,000,000	661,151
8			27,500
9	Pollution Control Note, 1977E	15,290,000	702,049
10			
11	Secured Medium-Term Notes		
12	9.10% Series due 1996	27,000,000	204,829
13	9.25% Series due 1999	10,000,000	75,862
14	9.11% Series due 1996	13,000,000	98,621
15	9.10% Series due 1996	5,000,000	37,931
16	9.00% Series due 1996	13,000,000	98,621
17	9.14% Seroes die 1996	12,000,000	91,035
18	9.30% Series due 1999	25,000,000	189,656
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26			
27			
28			
29			
30			
31			
32			
33	TOTAL		

LONG-TERM DEBT (Accounts 221, 222,223, and 224) (Continued)

10. Identify separate undisposed amounts applicable to issues which were redeemed in prior years.

11. Explain any debits and credits other than amortization debited to Account 428, Amortization of Debt Discount and Expense, or credited to Account 429, Amortization of Premium on Debt - Credit.

12. In a footnote, give explanatory particulars (details) for Accounts 223 and 224 of net changes during the year. With respect to long-term advances, show for each company: (a) principal advanced during year, (b) interest added to principal amount, and (c) principal repaid during year. Give Commission authorization numbers and dates.

13. If the respondent has pledged any of its long-term debt securities give particulars (details) in a footnote including name of pledgee and purpose of the pledge.

14. If the respondent has any long-term debt securities which have been nominally issued and are nominally outstanding at end of year, describe such securities in a footnote.

15. If interest expense was incurred during the year on any obligations retired or reacquired before end of year, include such interest expense in column (i). Explain in a footnote any difference between the total of column (i) and the total of Account 427, Interest on Long-Term Debt and Account 430, Interest on Debt to Associated Companies.

16. Give particulars (details) concerning any long-term debt authorized by a regulatory commission but not yet issued.

Nominal Date of Issue (d)	Date of Maturity (e)	AMORTIZATION PERIOD Date From (f)	AMORTIZATION PERIOD Date To (g)	Outstanding (Total amount outstanding without reduction for amounts held by respondent) (h)	Interest for Year Amount (i)	Line No.
						1
						2
05/29/1990	09/30/1993			0	15,000	3
						4
05/26/1993	05/26/1995	05/26/1993	05/26/1995	0	0	5
06/01/1973	*	06/01/1973		7,600,000	440,325	6
11/01/1976	*	11/01/1976		25,500,000	1,965,586	7
						8
09/29/1976	*	09/29/76		14,410,000	840,000	9
						10
						11
07/19/1989	07/22/1996	07/19/1989	07/22/1996	0	1,371,825	12
07/19/1989	07/20/1999	07/19/1989	07/20/1999	10,000,000	925,000	13
07/19/1989	07/22/1996	07/19/1989	07/22/1996	0	661,234	14
07/19/1989	07/22/1996	07/19/1989	07/22/1996	0	259,097	15
07/24/1989	07/25/1996	07/24/1989	07/25/1996	0	663,000	16
07/25/1989	07/26/1996	07/25/1989	07/26/1996	0	624,567	17
07/25/1989	07/26/1999	07/25/1989	07/26/1999	25,000,000	2,325,000	18
						19
						20
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Name of Respondent THE CLEVELAND ELECTRIC ILLUMINATING CO.	This Report Is: (1) [x] An Original (2) [ ] A Resubmission	Date of Report (Mo, Da, Yr) 04/30/97	Year of Report Dec. 31, 1996

LONG-TERM DEBT (Accounts 221, 222,223, and 224)

1. Report by balance sheet account the particulars (details) concerning long-term debt included in Accounts 221,Bonds, 222, Reacquired Bonds, 223, Advances from Associated Companies, and 224, Other Long-Term Debt.

2. In column (a), for new issues, give Commission authorization numbers and dates.

3. For bonds assumed by the respondent, include in column(a) the name of the issuing company as well as a description of the bonds.

4. For advances from Associated Companies, report separately advances on notes and advances on open accounts. Designate demand notes as such. Include in column(a) names of associated companies from which advances were received.

5. For receivers' certificates,show in column(a) the name of the court and date of court order under which such certificates were issued.

6. In column(b) show the principal amount of bonds or other long-term debt originally issued.

7. In column (c) show the expense, premium or discount with respect to the amount of bonds or other long-term debt originally issued.

8. For column (c) the total expenses should be listed first for each issuance, then the amount of premium (in parentheses) or discount. Indicate the premium or discount with a notation such as (P) or (D). The expenses, premium or discount should not be netted.

9. Furnish in a footnote particulars (details) regarding the treatment of unamortized debt expense, premium or discount associated with issues redeemed during the year. Also, give in a footnote the date of the Commission's authorization of treatment other than as specified by the Uniform System of Accounts.

Line No.	Class and Series of Obligation, Coupon Rate (For new issue, give Commission Authorization numbers and dates) (a)	Principal Amount of Debt issued (b)	Total expense, Premium or Discount (c)
1	ACCOUNT 224 SECURED MEIUM-TERM DEBT (Cont'd)		
2			
3	9.25% Series due 1999	42,500,000	322,416
4	8.95% Series due 1995	15,000,000	113,794
5	9.05% Series due 1996	10,000,000	75,862
6	8.95% Series due 1996	40,000,000	300,697
7	9.80% Series due 1995	35,000,000	208,366
8	9.80% Series due 1995	10,000,000	61,122
9	9.55% Series due 1995	72,000,000	429,514
10	9.05% Series due 1995	45,000,000	269,488
11	9.17% Series due 1995	20,000,000	135,894
12	9.45% Series due 1997	43,000,000	291,619
13	8.70% Series due 1996	20,000,000	125,933
14	9.20% Series due 2001	15,000,000	118,062
15	9.00% Series due 1998	5,000,000	37,780
16	9.25% Series due 2021	7,500,000	70,837
17	9.05% Series due 2001	5,000,000	39,354
18	8.87% Series due 1998	10,000,000	75,560
19	8.26% Series due 1998	2,500,000	18,890
20	8.33% Series due 1998	25,000,000	188,900
21	8.68% Series due 2001	15,000,000	118,062
22	8.29% Series due 1999	10,000,000	75,560
23	8.17% Series due 1998	11,000,000	83,116
24	8.54% Series due 2001	3,000,000	23,612
25	8.16% Series due 1998	5,000,000	37,780
26	8.15% Series due 1998	7,500,000	56,670
27	8.55% Series due 2001	5,000,000	39,355
28	8.56% Series due 2001	3,500,000	27,548
29			
30			
31			
32			
33	TOTAL		

LONG-TERM DEBT (Accounts 221, 222,223, and 224) (Continued)

10. Identify separate undisposed amounts applicable to issues which were redeemed in prior years.

11. Explain any debits and credits other than amortization debited to Account 428, Amortization of Debt Discount and Expense, or credited to Account 429, Amortization of Premium on Debt - Credit.

12. In a footnote, give explanatory particulars (details) for Accounts 223 and 224 of net changes during the year. With respect to long-term advances, show for each company: (a) principal advanced during year, (b) interest added to principal amount, and (c) principal repaid during year. Give Commission authorization numbers and dates.

13. If the respondent has pledged any of its long-term debt securities give particulars (details) in a footnote including name of pledgee and purpose of the pledge.

14. If the respondent has any long-term debt securities which have been nominally issued and are nominally outstanding at end of year, describe such securities in a footnote.

15. If interest expense was incurred during the year on any obligations retired or reacquired before end of year, include such interest expense in column (i). Explain in a footnote any difference between the total of column (i) and the total of Account 427, Interest on Long-Term Debt and Account 430, Interest on Debt to Associated Companies.

16. Give particulars (details) concerning any long-term debt authorized by a regulatory commission but not yet issued.

Nominal Date of Issue (d)	Date of Maturity (e)	AMORTIZATION PERIOD Date From (f)	AMORTIZATION PERIOD Date To (g)	Outstanding (Total amount outstanding without reduction for amounts held by respondent) (h)	Interest for Year Amount (i)	Line No.
						1
						2
07/28/1989	07/29/1999	07/28/1989	07/29/1999	42,500,000	3,931,250	3
07/28/1989	07/28/1995	07/28/1989	07/28/1995	0	0	4
07/28/1989	07/29/1996	07/28/1989	07/29/1996	0	522,889	5
11/09/1989	11/15/1996	11/09/1989	11/15/1996	0	3,122,556	6
05/14/1990	05/01/1995	05/14/1990	05/01/1995	0	0	7
05/14/1990	08/01/1995	05/14/1990	08/01/1995	0	0	8
05/30/1990	06/01/1995	05/30/1990	06/01/1995	0	0	9
08/13/1990	08/14/1995	08/13/1990	08/14/1995	0	0	10
11/28/1990	12/01/1995	11/28/1990	12/01/1995	0	0	11
11/28/1990	12/01/1997	11/28/1990	12/01/1997	43,000,000	4,063,500	12
05/30/1991	06/03/1996	05/30/1991	06/03/1996	0	734,667	13
05/30/1991	06/01/2001	05/30/1991	06/01/2001	15,000,000	1,380,000	14
05/30/1991	06/01/1998	05/30/1991	06/01/1998	5,000,000	450,000	15
08/15/1991	08/16/2021	08/15/1991	08/16/2021	7,500,000	714,000	16
08/15/1991	08/15/2001	08/15/1991	08/15/2001	5,000,000	452,500	17
08/16/1991	08/17/1998	08/16/1991	08/17/1998	10,000,000	887,000	18
10/22/1991	10/30/1998	10/24/1991	10/30/1998	2,500,000	206,500	19
10/24/1991	10/30/1998	10/24/1991	10/30/1998	25,000,000	2,082,500	20
10/24/1991	11/01/2001	10/24/1991	11/01/2001	15,000,000	1,302,000	21
11/15/1991	11/15/1999	11/15/1991	11/15/1999	10,000,000	829,000	22
11/15/1991	11/30/1998	11/15/1991	11/30/1998	11,000,000	898,700	23
11/15/1991	11/15/2001	11/15/1991	11/15/2001	3,000,000	256,200	24
11/15/1991	11/30/1998	11/15/1991	11/30/1998	5,000,000	408,000	25
11/15/1991	11/30/1998	11/15/1991	11/30/1998	7,500,000	611,250	26
11/15/1999	11/15/2001	11/15/1991	11/15/2001	5,000,000	427,500	27
11/15/1991	11/15/2001	11/15/1991	11/15/2001	3,500,000	299,600	28
						29
						30
						31
						32
						33

Name of Respondent THE CLEVELAND ELECTRIC ILLUMINATING CO.	This Report Is: (1) [x] An Original (2) [ ] A Resubmission	Date of Report (Mo, Da, Yr) 04/30/97	Year of Report Dec. 31, 1996

LONG-TERM DEBT (Accounts 221, 222,223, and 224)

1. Report by balance sheet account the particulars (details) concerning long-term debt included in Accounts 221,Bonds, 222, Reacquired Bonds, 223, Advances from Associated Companies, and 224, Other Long-Term Debt.

2. In column (a), for new issues, give Commission authorization numbers and dates.

3. For bonds assumed by the respondent, include in column(a) the name of the issuing company as well as a description of the bonds.

4. For advances from Associated Companies, report separately advances on notes and advances on open accounts. Designate demand notes as such. Include in column(a) names of associated companies from which advances were received.

5. For receivers' certificates,show in column(a) the name of the court and date of court order under which such certificates were issued.

6. In column(b) show the principal amount of bonds or other long-term debt originally issued.

7. In column (c) show the expense, premium or discount with respect to the amount of bonds or other long-term debt originally issued.

8. For column (c) the total expenses should be listed first for each issuance, then the amount of premium (in parentheses) or discount. Indicate the premium or discount with a notation such as (P) or (D). The expenses, premium or discount should not be netted.

9. Furnish in a footnote particulars (details) regarding the treatment of unamortized debt expense, premium or discount associated with issues redeemed during the year. Also, give in a footnote the date of the Commission's authorization of treatment other than as specified by the Uniform System of Accounts.

Line No.	Class and Series of Obligation, Coupon Rate (For new issue, give Commission Authorization numbers and dates) (a)	Principal Amount of Debt issued (b)	Total expense, Premium or Discount (c)
1			
2	8.13% Series due 2002	28,000,000	218,206
3	7.67% Series due 1999	3,000,000	21,928
4	7.85% Series due 2002	5,000,000	39,105
5	7.25% Series due 1999	12,000,000	89,020
6	7.77% Series due 1999	17,000,000	126,876
7	7.85% Series due 1999	25,000,000	171,541
8	7.75% Series due 2003	10,000,000	76,832
9	7.75% Series due 2003	5,000,000	38,416
10	7.42% Series due 2003	20,000,000	146,275
11			
12	SUBTOTAL	824,290,000	6,724,002
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28			
29			
30			
31			
32			
33	TOTAL	$3,328,855,000	$51,592,481

LONG-TERM DEBT (Accounts 221, 222,223, and 224) (Continued)

10. Identify separate undisposed amounts applicable to issues which were redeemed in prior years.

11. Explain any debits and credits other than amortization debited to Account 428, Amortization of Debt Discount and Expense, or credited to Account 429, Amortization of Premium on Debt - Credit.

12. In a footnote, give explanatory particulars (details) for Accounts 223 and 224 of net changes during the year. With respect to long-term advances, show for each company: (a) principal advanced during year, (b) interest added to principal amount, and (c) principal repaid during year. Give Commission authorization numbers and dates.

13. If the respondent has pledged any of its long-term debt securities give particulars (details) in a footnote including name of pledgee and purpose of the pledge.

14. If the respondent has any long-term debt securities which have been nominally issued and are nominally outstanding at end of year, describe such securities in a footnote.

15. If interest expense was incurred during the year on any obligations retired or reacquired before end of year, include such interest expense in column (i). Explain in a footnote any difference between the total of column (i) and the total of Account 427, Interest on Long-Term Debt and Account 430, Interest on Debt to Associated Companies.

16. Give particulars (details) concerning any long-term debt authorized by a regulatory commission but not yet issued.

Nominal Date of Issue (d)	Date of Maturity (e)	AMORTIZATION PERIOD Date From (f)	AMORTIZATION PERIOD Date To (g)	Outstanding (Total amount outstanding without reduction for amounts held by respondent) (h)	Interest for Year Amount (i)	Line No.
						1
07/08/1992	07/30/2002	07/08/1992	07/30/2002	28,000,000	2,276,400	2
07/08/1992	07/30/1999	07/08/1992	07/30/1999	3,000,000	230,100	3
07/29/1992	07/30/2002	07/29/1992	07/30/2002	5,000,000	392,500	4
09/30/1992	10/01/1999	09/30/1992	10/01/1999	12,000,000	870,000	5
10/27/1992	11/01/1999	10/27/1999	11/01/1999	17,000,000	1,320,900	6
11/10/1992	11/01/1999	11/10/1992	11/01/1999	25,000,000	1,962,500	7
03/04/1993	03/03/2003	03/04/1993	03/03/2003	10,000,000	775,000	8
03/05/1993	03/05/2003	03/05/1993	03/05/2003	5,000,000	387,500	9
03/11/1993	08/01/2001	03/11/1993	08/01/2001	10,000,000	1,298,500	10
						11
				413,010,000	43,183,646	12
						13
						14
						15
						16
						17
						18
						19
						20
						21
						22
						23
						24
						25
						26
						27
						28
						29
						30
						31
						32
				$2,562,125,000	$229,283,656	33

< Page 256.4 Line 16 Column a >

Note to Instruction 10:

Redeemed Issue -	Float (PC) Due 2010-12/84	2,516,651	(L)
	Float (PC) Due 2015-03/88	3,186,459	(G)
	Float (PC) Due 2018-03/88	5,917,710	(G)
	Collateral Pledges Due 2010-9/82	210,264	(L)
	16.625% Due 2017 - 04/87	10,660,456	(L)
	12.06% - 15.10% Due 2012-08/90	5,428,012	(L)
	12.10% - 15.75% Due 2010-11/87	2,576,596	(L)
	15.125% Due 1994-11/87	9,308,752	(L)
	12.75% Due 2012-12/87	11,112,300	(L)
	12.25% Due 2013-08/89	12,733,018	(L)
	12.25% Due 2015-07/90	9,100,282	(L)
	15.25% Due 1992-08/91	7,872	(L)
	13.125% (PC) Due 2012-01/85	3,692,520	(L)
	10.25% Due 2016-09/92	9,974,780	(L)
	9.85% Due 2010-09/92	4,590,708	(L)
	7.10% Due 2013-04/93	748,615	(L)
	6 3/4% Due 2023-10/88	1,011,852	(L)
	13.75% Due 2015-06/85	1,398,405	(L)
	11.125% Due 2014-11/84	2,805,999	(L)
	8.75% Due 2020-08/85	940,130	(L)
	10.5% Due 2015-09/85	1,524,600	(L)
	10.88% Due 2006	2,709,279	(L)
	7.625% FMB Partial Redemption	725,400	(G)
	7.42% MTN Partial Redemption	165,000	(G)

< Page 257.2 Line 6 Column eg >

Varying maturities 1984-2009, Average Interest Rate of 5.7%

< Page 257.2 Line 7 Column eg >

Varying Maturities 1995-2011, Average Interest Rate of 6.7%

< Page 257.2 Line 9 Column eg >

Varying Maturities 1987-2012, Average Interest Rate of 5.9%

ame of Respondent HE CLEVELAND ELECTRIC ILLUMINATING CO.	This Report Is: (1) [x] An Original (2) [ ] A Resubmission	Date of Report (Mo, Da, Yr) 04/30/97	Year of Report Dec. 31, 1996

RECONCILIATION OF REPORTED NET INCOME WITH TAXABLE INCOME FOR FEDERAL INCOME TAXES

1. Report the reconciliation of reported net income for the year with taxable income used in computing Federal income tax accruals and show computation of such tax accruals. Include in the reconciliation, as far as practicable, the same detail as furnished on Schedule M-1 of the tax return for the year. Submit a reconciliation even though there is no taxable income for the year. Indicate clearly the nature of each reconciling amount.

2. If the utility is a member of a group which files a consolidated Federal tax return, reconcile reported net income with taxable net income as if a separate return were to be filed, indicating, however, intercompany amounts to be eliminated in such a consolidated return. State names of group members, tax assigned to each group member, and basis of allocation, assignment, or sharing of the consolidated tax among the group members.

3. A substitute page, designed to meet a particular need of a company, may be used as long as the data is consistent and meets the requirements of the above instructions. For electronic reporting purposes complete line 27 and provide the substitute page in the context of a footnote.

ne o.	Particulars (Details) (a)		Amount (b)
	Net Income for the Year (Page 117)		$116,552,968
	Reconciling Items for the Year		
	Taxable Income Not Reported on Books		
	Contribution in Aid of Construction	2,610,781	
	Interest on Advances to Subsidiaries	0	
	Other	(125,494)	2,485,287
	Deductions Recorded on Books Not Deducted for Return		
	Federal Income Tax Expense		59,878,651
	Nuclear Fuel Depletion	47,075,271	
	Other	26,156,689	73,231,960
	Income Recorded on Books Not Included in Return		
	Gross AFUDC and Carrying Charges	(4,124,380)	
	Rate Settlement	2,558,400	
	Other	(17,489,306)	(19,055,286)
	Deductions on Return Not Charged Against Book Income		
	Perry & Beaver Valley Operating Costs		(85,349,949)
	Depreciation - Excess of Tax Over Book		(2,700,646)
	Nuclear Fuel Interest Expense		(6,500,000)
	Tax Benefit Transfer Net Rent Deductible		(14,244,276)
	Loss on Early Redemption of Debt		3,427,952
	Other		1,784,353
	Federal Tax Net Income		125,942,308
	Show Computation of Tax:		
	Per Consolidated Tax Sharing Agreement		
	Net Operating Loss Carryover Used		(119,463,000)
	Taxable Income		6,479,308
	Regular Tax: Current Income		2,383,258
	Alternative Minimum Tax		41,875,000
	Superfund (Environmental Tax)		250,000
	1995 Accrual to Return Adjustment and CSC Share of Taxes		3,013,703
	Net Payable Before ITC		47,521,961
	Investment Tax Credit Claimed		0
	Net Federal Income Taxes Payable		47,521,961
	Deferred Tax Provisions - Depreciation & Other		223,464,684
	Reduction of Accum Deferred Income Taxes		(198,491,588)
	Investment Tax Credit - Net of Amortization		(7,992,222)
	Federal Tax Adjustment		(4,624,184)
	Federal Income Taxes Provided for Books		59,878,651

Name of Respondent THE CLEVELAND ELECTRIC ILLUMINATING CO.	This Report Is: (1) [x] An Original (2) [ ] A Resubmission	Date of Report (Mo, Da, Yr) 04/30/97	Year of Report Dec. 31, 1996

TAXES ACCRUED, PREPAID AND CHARGED DURING YEAR

1. Give particulars (details) of the combined prepaid and accrued tax accounts and show the total taxes charged to operations and other accounts during the year. Do not include gasoline and other sales taxes which have been charged to the accounts to which the taxed material was charged. If the actual or estimated amounts of such taxes are know, show the amounts in a footnote and designate whether estimated or actual amounts.

2. Include on this page, taxes paid during the year and charged direct to final accounts,(not charged to prepaid or accrued taxes). Enter the amounts in both columns (d) and (e). The balancing this page is not affected by the inclusion of these taxes.

3. Include in column (d) taxes charged during the year, tax charged to operations and other accounts through (a) accruals credited to taxes accrued,(b)amounts credited to proportions prepaid taxes chargeable to current year, and(c) taxes paid a charged direct to operations or accounts other than accrued a prepaid tax accounts.

4. List the aggregate of each kind of tax in such manner th the total tax for each State and subdivision can readily be ascertained.

Line No.	Kind of Tax (See Instruction 5) (a)		BALANCE AT BEGINNING OF YEAR		Taxes Charged During Year (d)	Taxes Paid During Year (e)	Adjust-ments (f)
			Taxes Accrued (Account 236) (b)	Prepaid Taxes (Include in Account 165) (c)			
1	Federal:						
2	Income		32,358,570		42,526,699	29,732,169	
3							
4	Excise	1996			5,701	5,701	
5							
6	Highway Use Tax	1996			11,301	11,301	
7							
8	FICA	1995	585,106		(1,330)	583,776	
9		1996			12,993,910	12,592,475	
10							
11	Federal Unemployment Tax	1995	20,000			20,000	
12		1996			212,761	190,661	
13							
14	FERC Assessment	1995			15,849	15,849	
15		1996			139,124	139,124	
16							
17	SUBTOTAL		32,963,676	0	55,904,015	43,291,056	
18							
19	State - Ohio:						
20	PUCO Assessment	1996			2,276,391	2,276,391	
21							
22	OCC Assessment	1996			551,184	551,184	
23							
24	Excise Tax	1995	60,072	25,748,296	25,748,296	60,072	
25		1996		25,668,850	52,361,628	52,910,177	
26		1997				26,332,948	
27							
28	Ohio Unemployment Tax	1995	18,000			18,000	
29		1996			120,774	117,774	
30							
31	Ohio Sales Tax	1991	(420,696)			(433,790)	
32		1992	243,114				
33		1993	534,073				
34		1994	1,495,467				
35		1995	1,355,991			376,554	
36		1996			1,765,758	766,856	
37							
38	Motor Fuel	1996			4,031	4,302	
39							
40	SUBTOTAL		3,286,021	51,417,146	82,828,062	82,980,468	
41	TOTAL						

TAXES ACCRUED, PREPAID AND CHARGED DURING YEAR (Continued)

5. If any tax (exclude Federal and State income taxes) covers more than one year, show the required information separately for each tax year, identifying the year in column(a).

6. Enter all adjustments of the accrued and prepaid tax accounts in column (f) and explain each adjustment in a footnote. Designate debit adjustments by parentheses.

7. Do not include on this page entries with respect to deferred income taxes or taxes collected through payroll deductions or otherwise pending transmittal of such taxes to the taxing authority.

8. Report in columns (i) through (l) how the taxes were distributed. Report in column (i) only the amounts charged to Accounts 408.1 and 409.1 pertaining to electric operations. Report in column (l) the amounts charged to Accounts 408.1 and 409.1 pertaining to other utility departments and amounts charged to Accounts 408.2 and 409.2. Also show in column (l) the taxes charged to utility plant or other balance sheet accounts.

9. For any tax apportioned to more than one utility department or account, state in a footnote the basis (necessity) of apportioning such tax.

BALANCE AT END OF YEAR		DISTRIBUTION OF TAXES CHARGED				
Taxes Accrued (Account 236) (g)	Prepaid Taxes (Incl. in Account 165) (h)	Electric (Account 408.1, 409.1) (i)	Extraordinary Items (Account 409.3) (j)	Adjustment to Ret. Earnings (Account 439) (k)	Other (l)	Line No.
						1
45,153,105		54,967,667			* (12,440,968)	2
						3
		5,701				4
						5
					* 11,301	6
						7
		(1,117)			* (213)	8
401,435		8,847,528			4,146,382	9
						10
						11
22,100		178,719			34,042	12
						13
		15,849				14
		139,124				15
						16
45,576,640	0	64,153,471	0	0	(8,249,456)	17
						18
						19
		2,276,391				20
						21
		551,184				22
						23
		25,748,296				24
10,601	26,228,000	52,361,628				25
	26,332,948					26
						27
						28
3,000		101,449			19,325	29
						30
13,094						31
243,115						32
534,074						33
1,495,467						34
979,437						35
998,903		1,580,000			185,758	36
						37
(271)					4,031	38
						39
4,277,420	52,560,948	82,618,948	0	0	209,114	40
						41

Name of Respondent THE CLEVELAND ELECTRIC ILLUMINATING CO.	This Report Is: (1) [x] An Original (2) [ ] A Resubmission	Date of Report (Mo, Da, Yr) 04/30/97	Year of Report Dec. 31, 1996

TAXES ACCRUED, PREPAID AND CHARGED DURING YEAR

1. Give particulars (details) of the combined prepaid and accrued tax accounts and show the total taxes charged to operations and other accounts during the year. Do not include gasoline and other sales taxes which have been charged to the accounts to which the taxed material was charged. If the actual or estimated amounts of such taxes are know, show the amounts in a footnote and designate whether estimated or actual amounts.

2. Include on this page, taxes paid during the year and charged direct to final accounts,(not charged to prepaid or accrued taxes). Enter the amounts in both columns (d) and (e). The balancing of this page is not affected by the inclusion of these taxes.

3. Include in column (d) taxes charged during the year, taxes charged to operations and other accounts through (a) accruals credited to taxes accrued,(b)amounts credited to proportions of prepaid taxes chargeable to current year, and(c) taxes paid and charged direct to operations or accounts other than accrued and prepaid tax accounts.

4. List the aggregate of each kind of tax in such manner that the total tax for each State and subdivision can readily be ascertained.

Line No.	Kind of Tax (See Instruction 5) (a)		BALANCE AT BEGINNING OF YEAR		Taxes Charged During Year (d)	Taxes Paid During Year (e)	Adjustments (f)
			Taxes Accrued (Account 236) (b)	Prepaid Taxes (Include in Account 165) (c)			
1	State - Pennsylvania:						
2	Prepaid PURTA	1994					
3		1995	1,105,642		327,619	1,337,397	
4		1996			5,944,457	5,349,973	
5							
6	Real & Pers. Property	1989	666,336			111,056	
7		1996			811,172	811,172	
8							
9	Corporate Net Income Tax	1995	(124,014)		(210,592)	(334,606)	
10		1996			940,000		
11							
12	Corporate Franchise Tax	1995	109,081		(155,282)	(46,201)	
13		1996			680,000	567,000	
14							
15	Sales Tax	1996			88,415	88,415	
16							
17	Business Privilege Tax	1996					
18							
19	SUBTOTAL		1,757,045	0	8,425,789	7,884,206	
20							
21	State - West Virginia				422	422	
22							
23	SUBTOTAL		0	0	422	422	
24							
25	Local:						
26	Ohio Real&Pers Property	1994	126,134,606			120,837,722	
27		1995	132,000,000		(3,100,000)		
28		1996			128,400,000		
29							
30	SUBTOTAL		258,134,606	0	125,300,000	120,837,722	
31							
32	Miscellaneous:						
33	Misc General Taxes				4,093,423	4,093,423	
34							
35							
36							
37							
38							
39							
40							
41	TOTAL		$296,141,348	$51,417,146	$276,551,711	$259,087,297	

TAXES ACCRUED, PREPAID AND CHARGED DURING YEAR (Continued)

5. If any tax (exclude Federal and State income taxes) vers more than one year, show the required information parately for each tax year, identifying the year in column(a).

6. Enter all adjustments of the accrued and prepaid tax counts in column (f) and explain each adjustment in a foot- te. Designate debit adjustments by parentheses.

7. Do not include on this page entries with respect to de- red income taxes or taxes collected through payroll deduc- ns or otherwise pending transmittal of such taxes to the ing authority.

8. Report in columns (i) through (l) how the taxes were distributed. Report in column (i) only the amounts charged to Accounts 408.1 and 409.1 pertaining to electric operations. Report in column (l) the amounts charged to Accounts 408.1 and 409.1 pertaining to other utility departments and amounts charged to Accounts 408.2 and 409.2. Also show in column (l) the taxes charged to utility plant or other balance sheet accounts.

9. For any tax apportioned to more than one utility department or account, state in a footnote the basis (necessity) of apportioning such tax.

BALANCE AT END OF YEAR		DISTRIBUTION OF TAXES CHARGED				
Taxes Accrued (Account 236) (g)	Prepaid Taxes (Incl. in Account 165) (h)	Electric (Account 408.1, 409.1) (i)	Extraordinary Items (Account 409.3) (j)	Adjustment to Ret. Earnings (Account 439) (k)	Other (l)	Line No.
						1
						2
95,864		327,619				3
594,484		5,944,457				4
						5
555,280						6
		811,172				7
						8
		(210,592)				9
940,000		940,000				10
						11
		(155,282)				12
113,000		680,000				13
						14
		88,415				15
						16
		33,000			* (33,000)	17
						18
2,298,628	0	8,458,789	0	0	(33,000)	19
						20
		422				21
						22
0	0	422	0	0	0	23
						24
						25
5,296,884						26
128,900,000		125,498,366			* (128,598,366)	27
128,400,000					128,400,000	28
						29
262,596,884	0	125,498,366	0	0	(198,366)	30
						31
						32
		4,093,423				33
						34
						35
						36
						37
						38
						39
						40
$314,749,572	$52,560,948	$284,823,419	0	0	($8,271,708)	41

< Page 263 Line 2 Column 1 >

Account 409-200000

< Page 263 Column 1 >

Line 6 & 38
Account 184-034000

< Page 263 Column 1 >

Lines 8, 9, 12, 29
Account 184-080000

< Page 263.1 Line 17 Column 1 >

Account 174-020000

< Page 263.1 Column 1 >

Lines 27 & 28
Account 174-010000

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(Next page is 266)

Name of Respondent THE CLEVELAND ELECTRIC ILLUMINATING CO.	This Report Is: (1) [x] An Original (2) [ ] A Resubmission	Date of Report (Mo, Da, Yr) 04/30/97	Year of Report Dec. 31, 1996

ACCUMULATED DEFERRED INVESTMENT TAX CREDITS (Account 255)

Report below information applicable to Account 255. Where appropriate,segregate the balances and transactions by utility and nonutility operations.Explain by footnote any correction adjustments to the account balance shown in column(g).Include in column(i) the average period over which the tax credits are amortized.

Line No.	Account Subdivisions (a)	Balance at Beginning of Year (b)	Deferred for Year		Allocations to Current Year's Income		Adjustments (g)
			Account No. (c)	Amount (d)	Account No. (e)	Amount (f)	
1	Electric Utility						
2	3%	$677,109			411.4	$251,861	
3	4%	3,507,965			411.4	1,162,835	
4	7%						
5	10%	160,904,283	411.4		411.4	5,633,134	
6		* 20,156,519			411.4	944,393	
7							
8	TOTAL	$185,245,876		0		$7,992,223	
9	Other (List separately and show 3%,4%,7%, 10% and TOTAL)						
10	TBT						
11	Electric Utility	6,159,585			* 411.1	386,936	
12							
13	A/C 255 Total	191,405,461				8,379,159	
14							
15							
16							
17							
18							
19							
20							
21							
22							
23							
24							
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45							
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47							
48							

ACCUMULATED DEFERRED INVESTMENT TAX CREDITS (Account 255) (Continued)

Balance at End of Year (h)	Average Period of Allocation to Income (i)	Adjustment Explanation	Line No.
[redacted]	[redacted]		1
$425,248	30 years		2
2,345,130	35 years		3
0			4
155,271,150	39 years		5
19,212,126	38 years		6
			7
$177,253,654			8
[redacted]			9
			10
5,772,649			11
			12
183,026,303			13
			14
			15
			16
			17
			18
			19
			20
			21
			22
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			40
			41
			42
			43
			44
			45
			46
			47
			48

< Page 266 Line 6 Column a >

6%

< Page 266 Line 11 Column e >

Amortization of Net Cash Proceeds Over the Life of the Property.

Page 266-267 Footnote.1

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(Next page is 269)

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OTHER DEFERRED CREDITS (Account 253)

1. Report below the particulars (details) called for concerning other deferred credits.
2. For any deferred credit being amortized, show the period of amortization.
3. Minor items (5% of the Balance End of Year for Account 253 or amounts less than $10,000, whichever is greater) may be grouped by classes.

Line No.	Description of Other Deferred Credits (a)	Balance at Beginning of Year (b)	DEBITS		Credits (e)	Balance at End of Year (f)
			Contra Account (c)	Amount (d)		
1	Bruce Mansfield Plant					
2	Sale/Leaseback Activity	303,274,692		15,181,512	739,860	288,833,0
3						
4	Proceed Retiree Pension-Ameritrust	563,143		196,715	0	366,4
5						
6	Beaver Valley 2 Refueling Outage	1,762,905		6,817,931	5,381,293	326,2
7						
8	Crawford fitting Demand	4,369,236		1,371,773	0	2,997,4
9						
10	Davis-Besse Refueling Outage	7,652,840		9,323,228	4,547,668	2,877,2
11						
12	Accumulated Deferred Rents -					
13	* Bruce Mansfield	91,603,644		0	7,163,484	98,767,1
14						
15				0		
16						
17	Minor Items	547,569	Various	3,446,105	4,726,917	1,828,3
18						
19	Perry 1 Refueling Outage	11,525,525		11,525,524	4,479,839	4,479,8
20						
21						
22						
23						
24						
25						
26						
27						
28						
29						
30						
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35						
36						
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38						
39						
40						
41						
42						
43						
44						
45						
46						
47	TOTAL	$421,299,554		$47,862,788	$27,039,061	$400,475,3

< Page 269 Line 13 Column a >

Life of the lease - 29.25 years

Page 269 Footnote.1

Name of Respondent THE CLEVELAND ELECTRIC ILLUMINATING CO.	This Report Is: (1) [x] An Original (2) [ ] A Resubmission	Date of Report (Mo, Da, Yr) 04/30/97	Year of Report Dec. 31, 1996

ACCUMULATED DEFERRED INCOME TAXES -- ACCELERATED AMORTIZATION PROPERTY (Account 281)

1. Report the information called for below concerning the respondent's accounting for deferred income taxes relating to amortizable property.

2. For Other (Specify), include deferrals relating to othe

Line No.	Account	Balance at Beginning of Year	CHANGES DURING YEAR	
			Amounts Debited to Account 410.1	Amounts Credited to Account 411.1
	(a)	(b)	(c)	(d)
1	Accelerated Amortization (Account 281)			
2	Electric			
3	Defense Facilities			
4	Pollution Control Facilities	13,956,960		1,298,3
5	Other			
6				
7				
8	TOTAL Electric(Enter Total of lines 3 thru 7)	$13,956,960	0	$1,298,3
9	Gas			
10	Defense Facilities			
11	Pollution Control Facilities			
12	Other			
13				
14				
15	TOTAL Gas (Enter Total of lines 10 thru 14)			
16	Other (Specify)			
17	TOTAL (Acct 281) (Total of 8,15,and 16)	$13,956,960	0	$1,298,3
18	Classification of TOTAL			
19	Federal Income Tax	13,956,960	0	1,298,3
20	State Income Tax			
21	Local Income Tax			

NOTES

ACCUMULATED DEFERRED INCOME TAXES -- ACCELERATED AMORTIZATION PROPERTY (Account 281) (Continued)

income and deductions.

3. Use footnotes as required.

CHANGES DURING YEAR		ADJUSTMENTS					Line No.
		Debits		Credits			
Amounts Debited to Account 410.2	Amounts Credited to Account 411.2	Account Credited	Amount	Account Debited	Amount	Balance at End of Year	
(e)	(f)	(g)	(h)	(i)	(j)	(k)	
							1
							2
						0	3
						12,658,606	4
							5
							6
							7
						$12,658,606	8
							9
							10
							11
							12
							13
							14
							15
							16
						$12,658,606	17
							18
						12,658,606	19
							20
							21

NOTES(Continued)

Name of Respondent THE CLEVELAND ELECTRIC ILLUMINATING CO.	This Report Is: (1) [X] An Original (2) [ ] A Resubmission	Date of Report (Mo, Da, Yr) 04/30/97	Year of Report Dec. 31, 1996

ACCUMULATED DEFERRED INCOME TAXES -- OTHER PROPERTY (Account 282)

1. Report the information called for below concerning the respondent's accounting for deferred income taxes relating to property not subject to accelerated amortization.

2. For Other (Specify),include deferrals relating to other

Line No.	Account Subdivisions (a)	Balance at Beginning of Year (b)	CHANGES DURING YEAR Amounts Debited to Account 410.1 (c)	CHANGES DURING YEAR Amounts Credited to Account 411.1 (d)
1	Account 282			
2	Electric	* $848,115,545	$42,329,721	$8,715,438
3	Gas			
4	Other (Define)			
5	TOTAL (Enter Total of lines 2 thru 4)	$848,115,545	$42,329,721	$8,715,438
6	Other (Specify) Non Operating Items	* (8,904,701)		
7				
8				
9	TOTAL Account 282 (Enter Total of lines 5 thru 8)	$839,210,844	$42,329,721	$8,715,438
10	Classification of TOTAL			
11	Federal Income Tax	839,210,844	42,329,721	8,715,438
12	State Income Tax			
13	Local Income Tax			

NOTES

ACCUMULATED DEFERRED INCOME TAXES -- OTHER PROPERTY (Account 282) (Continued)

income and deductions.

3. Use footnotes as required.

CHANGES DURING YEAR		ADJUSTMENTS				Balance at End of Year	Line
		Debits		Credits			
Amounts Debited to Account 410.2 (e)	Amounts Credited to Account 411.2 (f)	Account Credited (g)	Amount (h)	Account Debited (i)	Amount (j)	(k)	No.
							1
						$881,729,828	2
						0	3
						0	4
0	0					$881,729,828	5
9,692,363	2,963,310					(2,175,648)	6
							7
							8
$9,692,363	$2,963,310					$879,554,180	9
							10
9,692,363	2,963,310					879,554,180	11
							12
							13

NOTES(Continued)

< Page 274-5 Line 2 Column ak >

Line 2 Electric

	Begin Bal 12/31/95	Debits 410.1	Credits 411.1	End Bal 12/31/96
Accelerated Depreciation	641949278	41125132	438851	682635559
Miscellaneous	467440			467440
FAS 109 Electric Plant	195035183		6661452	188373731
Contributions in Aid of Construction	-5141281	85699	1053090	-6108672
UCR Overheads	-1008529	19909		-988620
UCR Interest Flowback	-4938784	142204		-4796580
AR 13 Interest Income Poll Control	-2524838	106184		-2418654
Value of Construction Test Power	-2800831	84876		-2715955
A&G Cap Interest UCR	508302	765719		1274021
Capitalized Items CSC Property	-557755			-557755
Capitalized Deductions Flowback	6164011		228146	5935865
BV & PY O&M Basis Diff	5231725		165948	5065777
O&M Basis Diff-BV & PY	-168876			-168876
AFUDC Flowback	15900500		167949	15732551
	848115545	42329723	8715436	881729832

< Page 274 Line 6 Column ak >

Line 6 Other

	Begin Bal 12/31/95	Debits to 410.1	Credits to 411.1	End Bal 12/31/96
Disallowance PY & BV	-5683035	5683037		2
Litigation	-4050935	997569	653310	-3706676
AFUDC	8007438	1443533		9450971
Interest Capitalized UCR-Non Op	-7178169	1568224	2310000	-7919945
	-8904701	9692363	2963310	-2175648

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(Next page is 276)

Name of Respondent THE CLEVELAND ELECTRIC ILLUMINATING CO.	This Report Is: (1) [x] An Original (2) [ ] A Resubmission	Date of Report (Mo, Da, Yr) 04/30/97	Year of Report Dec. 31, 1996

ACCUMULATED DEFERRED INCOME TAXES-OTHER (Account 283)

1. Report the information called for below concerning the respondent's accounting for deferred income taxes relating to amounts recorded in Account 283.
2. For Other (Specify), include deferrals relating to other

Line No.	Account Subdivisions (a)	Balance at Beginning of Year (b)	CHANGES DURING YEAR Amounts Debited to Account 410.1 (c)	CHANGES DURING YEAR Amounts Credited to Account 411.1 (d)
1	Account 283			
2	Electric			
3	Property Tax Acceleration	$11		
4	Tax Benefit Transfer Activity	27,537,857	5,005,403	2,130,30
5	Property Tax Deferral CRG Agreement	26,621,967	0	895,44
6	Capitalized Deductions		0	
7	Nuclear Fuel Trusts - Interest	14,872,390	945,227	
8	Other *	740,849,272	31,643,410	52,322,60
9	TOTAL Electric (Total of lines 3 thru 8)	$809,881,497	$37,594,040	$55,348,34
10	Gas			
11				
12				
13				
14				
15				
16	Other			
17	TOTAL Gas (Total of lines 11 thru 16)			
18	Other (Specify)			
19	TOTAL (Acct 283) (Enter Total of lines 9,17 and 18)	$809,881,497	$37,594,040	$55,348,34
20	Classification of TOTAL			
21	Federal Income Tax	809,881,497	37,594,040	55,348,34
22	State Income Tax			
23	Local Income Tax			

NOTES

ACCUMULATED DEFERRED INCOME TAXES-OTHER (Account 283)(Continued)

income and deductions.

3. Provide in the space below explanations for page 276 and 277. Include amounts relating to insignificant items listed under Other.

4. Use footnotes as required.

CHANGES DURING YEAR		ADJUSTMENTS					Line No.
		Debits		Credits			
Amounts Debited to Account 410.2 (e)	Amounts Credits to Account 411.2 (f)	Account Credited (g)	Amount (h)	Account Debited (i)	Amount (j)	Balance at End of Year (k)	
[redacted]							1
							2
						$11	3
						30,412,958	4
						25,726,527	5
						0	6
						15,817,617	7
384,572			* 18,445,425			702,109,225	8
$384,572			$18,445,425		0	$774,066,338	9
[redacted]							10
							11
							12
							13
							14
							15
							16
							17
							18
$384,572			$18,445,425		0	$774,066,338	19
[redacted]							20
384,572			18,445,425		0	774,066,338	21
							22
							23

NOTES (Continued)

< Page 276-7 Line 8 Column bd >

Line 8 Other - Electric

	Begin Bal 12/31/95	Debits to 410.1	Credits to 411.1	End Bal 12/31/96
Reacquired Debt Expense - Net	21423018		1245651	20177367
Perry O&M Cost	-139186			-139186
BV O&M Cost	-29690			-29690
Excise Tax	206441	27035709	27359444	-117294
Bond Interest Levelized	2078115		111051	1967064
Pension Plan Accrual	20724307	1143167	128705	21738769
Avon 8 Decom-missioning Loss	261046		130080	130966
Carrying Charge Gross Up PY and BV	63573789	5	2077514	61496280
System Development Cost	3425356	543505	1918227	2050634
Saginaw Mine Closing	3			3
Health Benefits FAS 106	-6538743	2915942	6772039	-10394840
AFUDC In CWIP	4029000			4029000
Amortization PY & BV Deferred O&M	24281107		807019	23474088
Carrying Charge Deferral CRG Agreement	31883922			31883922
Demand Side Management	2772850		1280800	1876622
Amortization of CRG Carrying Charge			1071924	-1071924
Nuclear Fuel Interest:				
Davis Besse	-1053635		2726359	-3779994
Perry	-70858		2693834	-2764692
Beaver Valley	62913		1200795	-1137882
Hedging Loss- BM Net	5281867	4	251556	5030315
Miscellaneous	3024641	5078	1927638	1102081
FAS 109 Adjustment	565653009		619968	546587616
	740849272	31643410	52322604	702109225

< Page 277 Line 8 Column e >

The Debit to Acct 410.1 for $384572 is related to Demand Side Management.

< Page 277 Line 8 Column h >

The adjustment for $18,445,425 is related to FAS 109 Adjustment.

Name of Respondent THE CLEVELAND ELECTRIC ILLUMINATING CO.	This Report Is: (1) [x] An Original (2) [ ] A Resubmission	Date of Report (Mo, Da, Yr) 04/30/97	Year of Report Dec. 31, 1996

OTHER REGULATORY LIABILITIES (Account 254)

1. Reporting below the particulars (details) called for concerning other regulatory liabilities which are created through the ratemaking actions of regulatory agencies (and not includable in other amounts).
2. For regulatory liabilities being amortized, show period of amortization in column (a).
3. Minor items (5% of the Balance at End of Year for Account 254 or amounts less than $50,000, whichever is less) may be grouped by classes.

Line No.	Description and Purpose of Other Regulatory Liabilities (a)	DEBITS Account Credited (b)	DEBITS Amount (c)	Credits (d)	Balance at End of Year (e)
	FAS 109 Regulatory Liability		$20,276,963	$8,096,748	$311,574,444
	Emission Allowance		531,836	542,685	341,981
	TOTAL		$20,808,799	$8,639,433	$311,916,425

Name of Respondent THE CLEVELAND ELECTRIC ILLUMINATING CO.	This Report Is: (1) [X] An Original (2) [ ] A Resubmission	Date of Report (Mo, Da, Yr) 04/30/97	Year of Report Dec. 31, 1996

ELECTRIC OPERATING REVENUES (Account 400)

1. Report below operating revenues for each prescribed account, and manufactured gas revenues in total.

2. Report number of customers, columns (f) and (g), on the basis of meters, in addition to the number of flat rate accounts; except that where separate meter readings are added for billing purposes, one customer should be counted for each group of meters added. The average number of customers means the average of twelve figures at the close of each month.

3. If increases or decreases from previous year (columns (c),(e), and (g)), are not derived from previously reported figures, explain any inconsistencies in a footnote.

Line No.	Title of Account (a)	OPERATING REVENUES Amount for Year (b)	 Amount for Previous Yea (c)
1	Sales of Electricity		
2	(440) Residential Sales	$562,365,387	$558,802,894
3	(442) Commercial and Industrial Sales		
4	Small (or Comm.) (See Instr.4)	571,237,793	562,940,828
5	Large (or Ind.) (See Instr.4)	524,323,437	522,618,816
6	(444) Public Street and Highway Lighting	17,771,065	17,534,281
7	(445) Other Sales to Public Authorities	19,617,702	20,486,371
8	(446) Sales to Railroads and Railways	3,758,697	3,592,954
9	(448) Interdepartmental Sales		
10	TOTAL Sales to Ultimate Consumers	$1,699,074,081	$1,685,976,144
11	(447) Sales for Resale	$45,371,850	$30,767,434
12	TOTAL Sales of Electricity	$1,744,445,931	$1,716,743,578
13	(Less) (449.1) Provision for Rate Refunds		
14	TOTAL Revenues Net of Prov. for Refunds	$1,744,445,931	$1,716,743,578
15	Other Operating Revenues		
16	(450) Forfeited Discounts	$3,898,096	$3,127,929
17	(451) Miscellaneous Service Revenues		
18	(453) Sales of Water and Water Power		
19	(454) Rent from Electric Property	3,455,406	2,651,264
20	(455) Interdepartmental Rents		
21	(456) Other Electric Revenues	32,006,163	46,213,789
22			
23			
24			
25			
26	TOTAL Other Operating Revenues	$39,359,665	$51,992,982
27	TOTAL Electric Operating Revenues	$1,783,805,596	$1,768,736,560

ELECTRIC OPERATING REVENUES (Account 400)(Continued)

4. Commercial and Industrial Sales, Account 442, may be classified according to the basis of classification (Small or Commercial, and Large or Industrial) regularly used by the respondent if such basis of classification is not generally greater than 1000 Kw of demand. (See Account 442 of the Uniform System of Accounts. Explain basis of classification in a footnote.)

5. See pages 108-109, Important Changes During Year, for important new territory added and important rate increases or decreases.

6. For lines 2,4,5,and 6, see page 304 for amounts relating to unbilled revenue by accounts.

7. Include unmetered sales. Provide details of such sales in a footnote.

MEGAWATT HOURS SOLD		AVG. NO. CUSTOMERS PER MONTH		Line No.
Amount for Year (d)	Amount for Previous Year (e)	Number for Year (f)	Number for Previous Year (g)	
				1
4,958,274	5,063,426	665,428	668,905	2
				3
5,907,662	5,945,533	72,234	71,963	4
7,977,234	7,994,128	6,640	6,726	5
162,119	161,525	279	276	6
313,996	343,482	164	151	7
45,909	44,994	1	1	8
				9
19,365,194	19,553,088	744,746	748,022	10
2,155,262	1,508,275			11
21,520,456	21,061,363	744,746	748,022	12
				13
21,520,456	21,061,363	744,746	748,022	14

Line 12, Column (b) includes $ 0 of unbilled revenues.

Line 12, Column (d) includes 0 MWH relating to unbilled revenues.

Name of Respondent THE CLEVELAND ELECTRIC ILLUMINATING CO.	This Report Is: (1) [x] An Original (2) [ ] A Resubmission	Date of Report (Mo, Da, Yr) 04/30/97	Year of Report Dec. 31, 1996

SALES OF ELECTRICITY BY RATE SCHEDULES

1. Report below for each rate schedule in effect during the year the MWh of electricity sold, revenue, average number of customers, average KWh per customer, and average revenue per KWh, excluding data for Sales for Resale which is reported on pages 310-311.

2. Provide a subheading and total for each prescribed operating revenue account in the sequence followed in "Electric Operating Revenues," pages 300-301. If the sales under any rate schedule are classified in more than one revenue account, list the rate schedule and sales data under each applicable revenue account subheading.

3. Where the same customers are served under more than one rate schedule in the same revenue account classification (such as a general residential schedule and an off peak water heating schedule), the entries in column (d) for the special schedule should denote the duplication in number of reported customers.

4. The average number of customers should be the number of bills rendered during the year divided by the number of billing periods during the year (12 if all billings are made monthly).

5. For any rate schedule having a fuel adjustment clause state in a footnote the estimated additional revenue billed pursuant thereto.

6. Report amount of unbilled revenue as of end of year for each applicable revenue account subheading.

Line No.	Number and Title of Rate Schedule (a)	MWh Sold (b)		Revenue (c)	Average Number of Customers (d)	KWh of Sales per Customer (e)	Revenue per KWh Sold (f)
1	Account 440 Residential Sales						
2	Residential	4,753,500		540,058,663	652,644	7,283	11.361
3	General Commercial	44,294		5,649,075	5,000	8,858	12.753
4	Large Commercial	94,712		9,216,144	224	422,821	9.730
5	All Electric Large Gen Service	2,310		191,304	4	577,500	8.281
6	Low Load Factor	1,110		209,070	* 81	13,703	18.835
7	Outdoor Lighting	22,149		3,166,161	7,441	2,976	14.294
8	Industrial/Med Gen Service	40,199		3,874,970	34	1,182,323	9.639
9	Total Residential	4,958,274	*	562,365,387	665,428	7,451	11.341
10							
11	Account 442 - Commercial Sales						
12	General Commercial	1,003,955		127,412,946	55,306	18,152	12.691
13	Large Commercial	2,263,976		229,764,484	6,692	338,310	10.148
14	Industrial/Medium Gen Service	1,421,035		118,686,911	574	2,475,670	8.352
15	Large Industrial	852,728		60,418,566	43	19,830,883	7.085
16	All Electric Large Gen Service	241,356		18,993,836	453	532,794	7.869
17	Low Load Factor	1,286		522,998	* 222	5,792	40.668
18	Outdoor Lighting	35,453		5,156,494	8,796	4,030	14.544
19	Emergency	155		21,914	5	31,000	14.138
20	Small / Large School	87,392		10,225,806	142	615,436	11.701
21	Large Commercial D-C	326		33,838	1	326,000	10.379
22	Total Commercial	5,907,662	*	571,237,793	72,234	81,785	9.669
23							
24	Account 442 Industrial Sales						
25	General Commercial	38,275		4,647,351	1,240	30,866	12.142
26	Large Commercial	1,194,330		118,694,550	2,384	500,977	9.938
27	All Electric Service	256,505		19,260,402	148	1,733,141	7.508
28	Small/Large School	127		16,069	1	127,000	12.652
29	Low Load Factor Comm	2,732		1,146,582	* 260	10,507	41.968
30	Industrial/Medium General Service	2,229,081		161,758,817	475	4,692,802	7.256
31	Large Industrial/Large Gen Serv	2,696,092		154,208,666	67	40,240,179	5.719
32	Commercial Street Lighting	38		4,764	6	6,333	12.536
33	Outdoor Lights	13,948		1,891,581	2,056	6,784	13.561
34	Other Contracts	1,546,106		62,694,655	3	515,368,666	4.055
35	Total Industrial	7,977,234	*	524,323,437	6,640	1,201,390	6.572
36							
37	Acct 444 Public Street/Hwy Light						
38	Public Street Lighting	136,107		16,852,050	148	919,641	12.381
39	Traffic Control Lighting	26,012		919,015	131	198,564	3.533
40	Total Public Str&Hwy Lighting	162,119	*	17,771,065	279	581,071	10.961
41	Total Billed						
42	Total Unbilled Rev.(See Instr. 6)						
43	TOTAL						

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SALES OF ELECTRICITY BY RATE SCHEDULES

1. Report below for each rate schedule in effect during the year the MWh of electricity sold, revenue, average number of customers, average KWh per customer, and average revenue per KWh, excluding data for Sales for Resale which is reported on pages 310-311.

2. Provide a subheading and total for each prescribed operating revenue account in the sequence followed in "Electric Operating Revenues," pages 300-301. If the sales under any rate schedule are classified in more than one revenue account, list the rate schedule and sales data under each applicable revenue account subheading.

3. Where the same customers are served under more than one rate schedule in the same revenue account classification (such as a general residential schedule and an off peak water heating schedule), the entries in column (d) for the special schedule should denote the duplication in number of reported customers.

4. The average number of customers should be the number of bills rendered during the year divided by the number of billing periods during the year (12 if all billings are made monthly).

5. For any rate schedule having a fuel adjustment clause state in a footnote the estimated additional revenue billed pursuant thereto.

6. Report amount of unbilled revenue as of end of year for each applicable revenue account subheading.

Line No.	Number and Title of Rate Schedule (a)	MWh Sold (b)		Revenue (c)	Average Number of Customers (d)	KWh of Sales per Customer (e)	Revenue per KWh Sold (f)
1	Account 445 Other Sales to Public Authorities						
2							
3							
4	Other Contracts	313,996		19,617,702	164	1,914,609	6.2477¢
5	Total Public Authorites	313,996	*	19,617,702	164	1,914,609	6.2477¢
6	Account 446 Sales to Railroads &						
7	Railways						
8							
9	Regional Transit Authority	45,909		3,758,697	1	45,909,000	8.1872¢
10	Total Railroads & Railways	45,909	*	3,758,697	1	45,909,000	8.1872¢
11							
12							
13							
14							
15							
16							
17							
18							
19							
20							
21							
22							
23							
24							
25							
26							
27							
28							
29							
30							
31							
32							
33							
34							
35							
36							
37							
38							
39							
40							
41	Total Billed						
42	Total Unbilled Rev.(See Instr. 6)						
43	TOTAL	19,365,194		$1,699,074,081	744,746	26,002	8.7738¢

< Page 304 Line 7&8 Column d >

Denotes duplication in the number of customers.

< Page 304 Line 9 Column c >

Fuel Adjustment Clause

Residential Rate Schedule	Fuel Revenue
Residential	64,639,195
General Commercial	602,118
Large Commercial	1,285,128
All Electric Service	31,332
Low Load Factor	15,097
Ind/Mdm Gen Service	551,990
Outdoor Lighting	301,919
Total	67,426,779

< Page 304 Line 17 Column d >

Denotes duplication in the number of customers.

< Page 304 Line 22 Column c >

Fuel Adjustment Clause

Rate Schedule	Fuel Revenue
General Commercial	13,663,339
Large Commercial	30,743,508
All Electric	3,279,963
Large Commercial DC	4,316
Small Large School	1,198,668
Special Low Load	17,505
Ind/Mdm Gen Service	19,394,123
Large Industrial	11,637,451
Outdoor Lighting	483,100
Emergency	2,123
Total	80,424,096

< Page 304 Line 29 Column d >

Denotes duplication in number of customers

< Page 304 Line 35 Column c >

Fuel Adjustment Clause

Rate Schedule	Fuel Revenue
Large Industrial	36,766,795
Gen Commercial	515,378
Large Commercial	16,202,686
All Electric	3,489,500
Small/Large School	1,737
Special Low Load	37,151
Ind/Mdm Gen Service	30,402,977
Other Contracts	21,053,466
Commercial Street Lighting	503
Outdoor Lighting	190,031
Total	108,660,224

< Page 304 Line 40 Column c >

Fuel Adjustment Clause

Public Street Lighting	1,816,920
Traffic Control Lighting	347,107
	2,164,027

< Page 304.1 Line 4 Column c >

Fuel Adjustment CLause

Other Contracts	4,278,572
Other Elec Oper Rev	1,678,733

< Page 304.1 Line 10 Column C >

Fuel Adjustment Clause

Regional Transit Authority	623,632

Page 304 Footnote.2

Name of Respondent THE CLEVELAND ELECTRIC ILLUMINATING CO.	This Report Is: (1) [X] An Original (2) [ ] A Resubmission	Date of Report (Mo, Da, Yr) 04/30/97	Year of Report Dec. 31, 1996

SALES FOR RESALE (Account 447)

1. Report all sales for resale (i.e., sales to purchasers other than ultimate consumers) transacted on a settlement basis other than power exchanges during the year. Do not report exchanges of electricity (i.e., transactions involving a balancing of debits and credits for energy, capacity,etc.) and any settlements for imbalanced exchanges on this schedule. Power exchanges must be reported on the Purchased Power schedule (page 326-327).

2. Enter the name of the purchaser in column (a). Do note abbreviate or truncate the name or use acronyms. Explain in a footnote any ownership interest or affiliation the respondent has with the purchaser.

3. In column (b), enter a Statistical Classification Code based on the original contractual terms and conditions of the service as follows:

RQ - for requirements service. Requirements service is service which the supplier plans to provide on an ongoing basis (i.e., the supplier includes projected load for this service in its system resource planning). In addition, the reliability of requirements service must be the same as, or second only to, the supplier's service to its own ultimate consumers.

LF - for long-term service. "Long-term" means five years or longer and "firm" means that service cannot be interrupted for economic reasons and is intended to remain reliable even under adverse conditions (e.g., the supplier must attempt to buy emergency energy from third parties to maintain deliveries of LF service). This category should not be used for long-term firm service which meets the definition of RQ service. For all transactions identified as LF, provide in a footnote the termination date of the contract defined as the earliest date that either buyer or seller can unilaterally get out of the contract.

IF - for intermediate-term firm service. The same as LF service except that "intermediate-term" means longer than one year but less than five years.

SF - for short-term firm service. Use this category for all firm services where the duration of each period of commitment for service is one year or less.

LU - for long-term service from a designated generating unit. "Long-term" means five years or longer. The availability and reliability of service, aside from transmission constraints, must match the availability and reliability of designated unit.

IU - for intermediate-term service from a desgnated generating unit. The same as LU service except that "intermediate-term" means longer than one year but less than five years.

Line No.	Name of Company or Public Authority [Footnote Affiliations] (a)	Statistical Classification (b)	FERC Rate Schedule or Tariff Number (c)	Average Monthly Billing Demand (MW) (d)	Actual Demand(MW)	
					Average Monthly NCP Demand (e)	Average Monthly CP Demand (f)
1	Duquesne Light	OS				
2	Cleveland Public Power	OS				
3	Citizens Lehman Power	OS				
4	General Public Utilities	OS				
5	Hartford Power Sales	OS				
6	Ohio Edison	OS				
7	Ohio Power	OS				
8	PECO Energy	OS				
9	Pennsylvania-NJ-MD Interconnection	OS				
10	Painsville Electric	OS				
11	Toledo Edison	OS				
12	Midcon Power Services	OS				
13	Enron Power Marketing	OS				
14	Engle	OS				

SALES FOR RESALE (Account 447) (Continued)

OS - for other service. Use this category only for those services which cannot be placed in the above-defined categories, such as all non-firm service regardless of the length of the contract and service from designated units of less than one year. Describe the nature of the service in a footnote.

AD - for out-of-period adjustment. Use this code for any accounting adjustments or "true-ups" for service provided in prior reporting years. Provide an explanation in a footnote for each adjustment.

4. Group requirements RQ sales together and report them starting at line number one. After listing all RQ sales, enter "Subtotal - RQ" in column (a). The remaining sales may then be listed in any order. Enter "Subtotal-Non-RQ" in column (a) after this listing. Enter "Total" in column (a) as the last line of the schedule. Report subtotals and total for columns (g) through (k).

5. In column (c), identify the FERC Rate Schedule or Tariff Number. On separate lines, list all FERC rate schedules or tariffs under which service, as identified in column (b), is provided.

6. For requirements RQ sales and any type of service involving demand charges imposed on a monthly (or longer) basis, enter the average monthly billing demand in column (d), the average monthly non-coincident peak (NCP) demand in column (e), and the average monthly coincident peak (CP) demand in column (f). For all other types of service, enter NA in columns (d), (e) and (f). Monthly NCP demand is the maximum metered hourly (60-minute integration) demand in a month. Monthly CP demand is the metered demand during the hour (60-minute integration) in which the supplier's system reaches its monthly peak. Demand reported in columns(e) and (f) must be in megawatts. Footnote any demand not stated on a megawatt basis and explain.

7. Report in column (g) the megawatthours shown on bills rendered to the purchaser.

8. Report demand charges in column (h), energy charges in column (i), and the total of any other types of charges, including out-of-period adjustments, in column (j). Explain in a footnote all components of the amount shown in column (j). Report in column (k) the total charge shown on bills rendered to the purchaser.

9. The data in column (g) through (k) must be subtotalled based on the RQ/Non-RQ grouping (see instruction 4), and then totalled on the last line of the schedule. The "Subtotal - RQ" amount in column (g) must be reported as Requirements Sales For Resale on page 401, line 23. The "Subtotal - Non-RQ" amount in column (g) must be reported as Non-Requirements Sales For Resale on page 401,line 24.

10. Footnote entries as required and provide exptanations following all required data.

Megawatthours Sold (g)	REVENUE			Total($) (h+i+j) (k)	Line No.
	Demand Charges ($) (h)	Energy Charges ($) (i)	Other Charges ($) (j)		
93,225		$1,723,873		$1,723,873	1
(22,433)	289,424	(1,162,135)	78,036	(794,675)	2
1,935		28,599		28,599	3
515,347	77,028	14,651,564		14,728,592	4
32,984		828,791		828,791	5
75,574		1,834,614		1,834,614	6
56,011		956,307		956,307	7
12,904		210,804		210,804	8
233,272		4,846,460		4,846,460	9
45,955	421,307	867,962	64,294	1,353,563	10
502,409	1,890	7,453,661		7,455,551	11
190,325		3,934,063		3,934,063	12
190,249		3,946,081		3,946,081	13
4,300		82,800		82,800	14

Name of Respondent THE CLEVELAND ELECTRIC ILLUMINATING CO.	This Report Is: (1) [x] An Original (2) [ ] A Resubmission	Date of Report (Mo, Da, Yr) 04/30/97	Year of Report Dec. 31, 1996

SALES FOR RESALE (Account 447)

1. Report all sales for resale (i.e., sales to purchasers other than ultimate consumers) transacted on a settlement basis other than power exchanges during the year. Do not report exchanges of electricity (i.e., transactions involving a balancing of debits and credits for energy, capacity,etc.) and any settlements for imbalanced exchanges on this schedule. Power exchanges must be reported on the Purchased Power schedule (page 326-327).

2. Enter the name of the purchaser in column (a). Do note abbreviate or truncate the name or use acronyms. Explain in a footnote any ownership interest or affiliation the respondent has with the purchaser.

3. In column (b), enter a Statistical Classification Code based on the original contractual terms and conditions of the service as follows:

RQ - for requirements service. Requirements service is service which the supplier plans to provide on an ongoing basis (i.e., the supplier includes projected load for this service in its system resource planning). In addition, the reliability of requirements service must be the same as, or second only to, the supplier's service to its own ultimate consumers.

LF - for long-term service. "Long-term" means five years or longer and "firm" means that service cannot be interrupted for economic reasons and is intended to remain reliable even under adverse conditions (e.g., the supplier must attempt to buy emergency energy from third parties to maintain deliveries of LF service). This category should not be used for long-term firm service which meets the definition of RQ service. For all transactions identified as LF, provide in a footnote the termination date of the contract defined as the earliest date that either buyer or seller can unilaterally get out of the contract.

IF - for intermediate-term firm service. The same as LF service except that "intermediate-term" means longer than one year but less than five years.

SF - for short-term firm service. Use this category for all firm services where the duration of each period of commitment for service is one year or less.

LU - for long-term service from a designated generating unit. "Long-term" means five years or longer. The availability and reliability of service, aside from transmission constraints, must match the availability and reliability of designated unit.

IU - for intermediate-term service from a desgnated generating unit. The same as LU service except that "intermediate-term" means longer than one year but less than five years.

Line No.	Name of Company or Public Authority [Footnote Affiliations] (a)	Statistical Classification (b)	FERC Rate Schedule or Tariff Number (c)	Average Monthly Billing Demand (MW) (d)	Actual Demand(MW)	
					Average Monthly NCP Demand (e)	Average Monthly CP Demand (f)
1	Federal Energy Sales	OS				
2	Koch Power Services	OS				
3	Louis Dreyfus	OS				
4	Illanova Power Marketing	OS				
5	Sonat Power Marketing	OS				
6	Pan Energy	OS				
7	Rainbow Energy Marketing	OS				
8	Catex-Vitol Electric	OS				
9	Allegheny Power System	OS				
10	AIG Trading Corp.	OS				
11	Niagra Mohawk Power Corp.	OS				
12	Carolina Power & Light	OS				
13	Cinergy Services Inc.	OS				
14	Western Power Services	OS				

SALES FOR RESALE (Account 447) (Continued)

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AD - for out-of-period adjustment. Use this code for any accounting adjustments or "true-ups" for service provided in prior reporting years. Provide an explanation in a footnote for each adjustment.

4. Group requirements RQ sales together and report them starting at line number one. After listing all RQ sales, enter "Subtotal - RQ" in column (a). The remaining sales may then be listed in any order. Enter "Subtotal-Non-RQ" in column (a) after this listing. Enter "Total" in column (a) as the last line of the schedule. Report subtotals and total for columns (g) through (k).

5. In column (c), identify the FERC Rate Schedule or Tariff Number. On separate lines, list all FERC rate schedules or tariffs under which service, as identified in column (b), is provided.

6. For requirements RQ sales and any type of service involving demand charges imposed on a monthly (or longer) basis, enter the average monthly billing demand in column (d), the average monthly non-coincident peak (NCP) demand in column (e), and the average monthly coincident peak (CP) demand in column (f). For all other types of service, enter NA in columns (d), (e) and (f). Monthly NCP demand is the maximum metered hourly (60-minute integration) demand in a month. Monthly CP demand is the metered demand during the hour (60-minute integration) in which the supplier's system reaches its monthly peak. Demand reported in columns(e) and (f) must be in megawatts. Footnote any demand not stated on a megawatt basis and explain.

7. Report in column (g) the megawatthours shown on bills rendered to the purchaser.

8. Report demand charges in column (h), energy charges in column (i), and the total of any other types of charges, including out-of-period adjustments, in column (j). Explain in a footnote all components of the amount shown in column (j). Report in column (k) the total charge shown on bills rendered to the purchaser.

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10. Footnote entries as required and provide exptanations following all required data.

Megawatthours Sold (g)	REVENUE			Total($) (h+i+j) (k)	Line No.
	Demand Charges ($) (h)	Energy Charges ($) (i)	Other Charges ($) (j)		
13,599		$343,256		$343,256	1
49,050		891,535		891,535	2
4,001		100,502		100,502	3
4,000		100,000		100,000	4
7,669		209,911		209,911	5
28,158		565,039		565,039	6
2,329		64,854		64,854	7
2,150		27,575		27,575	8
53,000		705,105		705,105	9
1,593	8,800	28,264		37,064	10
1,600		34,400		34,400	11
300		5,400		5,400	12
3,950		96,088		96,088	13
12,763		268,080		268,080	14

Name of Respondent THE CLEVELAND ELECTRIC ILLUMINATING CO.	This Report Is: (1) [X] An Original (2) [ ] A Resubmission	Date of Report (Mo, Da, Yr) 04/30/97	Year of Report Dec. 31, 1996

SALES FOR RESALE (Account 447)

1. Report all sales for resale (i.e., sales to purchasers other than ultimate consumers) transacted on a settlement basis other than power exchanges during the year. Do not report exchanges of electricity (i.e., transactions involving a balancing of debits and credits for energy, capacity,etc.) and any settlements for imbalanced exchanges on this schedule. Power exchanges must be reported on the Purchased Power schedule (page 326-327).

2. Enter the name of the purchaser in column (a). Do note abbreviate or truncate the name or use acronyms. Explain in a footnote any ownership interest or affiliation the respondent has with the purchaser.

3. In column (b), enter a Statistical Classification Code based on the original contractual terms and conditions of the service as follows:

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Line No.	Name of Company or Public Authority [Footnote Affiliations] (a)	Statistical Classification (b)	FERC Rate Schedule or Tariff Number (c)	Average Monthly Billing Demand (MW) (d)	Actual Demand(MW) Average Monthly NCP Demand (e)	Actual Demand(MW) Average Monthly CP Demand (f)
1	Illinova Power Marketing, Inc.	OS				
2	Morgan Stanley	OS				
3	Virginia Electric & Power	OS				
4	Aquilla Power Corp.	OS				
5	Pennsylvania Power & Light	OS				
6	Electric Clearinghouse, Inc.	OS				
7	IUC Power Services	OS				
8	AYP Energy Inc.	OS				
9						
10	Cleveland Public Power	SF				
11						
12	SUBTOTAL-NON-RQ					
13						
14	TOTAL					

SALES FOR RESALE (Account 447) (Continued)

OS - for other service. Use this category only for those services which cannot be placed in the above-defined categories, such as all non-firm service regardless of the length of the contract and service from designated units of less than one year. Describe the nature of the service in a footnote.

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10. Footnote entries as required and provide exptanations following all required data.

Megawatthours Sold (g)	REVENUE			Total($) (h+i+j) (k)	Line No.
	Demand Charges ($) (h)	Energy Charges ($) (i)	Other Charges ($) (j)		
300		$2,700		$2,700	1
1,200		21,000		21,000	2
3,530		48,008		48,008	3
800		15,200		15,200	4
9,664		166,688		166,688	5
23,424		527,621		527,621	6
75		1,950		1,950	7
50		1,450		1,450	8
					9
	3,000	1		3,001	10
					11
2,155,262	801,449	44,428,071	142,330	45,371,850	12
					13
2,155,262	801,449	44,428,071	142,330	45,371,850	14

Name of Respondent THE CLEVELAND ELECTRIC ILLUMINATING CO.	This Report Is: (1) [X] An Original (2) [ ] A Resubmission	Date of Report (Mo, Da, Yr) 04/30/97	Year of Report Dec. 31, 1996

ELECTRIC OPERATION AND MAINTENANCE EXPENSES

If the amount for previous year is not derived from previously reported figures, explain in footnotes.

Line No.	Account (a)	Amount for Current Year (b)	Amount for Previous Year (c)
1	1. POWER PRODUCTION EXPENSES		
2	A. Steam Power Generation		
3	Operation		
4	(500) Operation Supervision and Engineering	$8,701,262	$7,097,39
5	(501) Fuel	233,650,330	219,142,09
6	(502) Steam Expenses	18,316,139	17,608,26
7	(503) Steam from Other Sources		
8	(Less) (504) Steam Transferred--Cr.		
9	(505) Electric Expenses	2,752,220	2,867,63
10	(506) Miscellaneous Steam Power Expenses	15,570,855	10,047,93
11	(507) Rents	55,816,215	55,810,94
12	(509) Allowance	373,894	1,318,54
13	TOTAL Operation (Enter Total of Lines 4 thru 12)	$335,180,915	$313,892,81
14	Maintenance		
15	(510) Maintenance Supervision and Engineering	$3,446,406	$4,115,72
16	(511) Maintenance of Structures	2,456,525	4,971,46
17	(512) Maintenance of Boiler Plant	17,090,296	25,878,51
18	(513) Maintenance of Electric Plant	2,278,786	4,466,52
19	(514) Maintenance of Miscellaneous Steam Plant	5,472,441	5,182,24
20	TOTAL Maintenance (Enter Total of Lines 15 thru 19)	$30,744,454	$44,614,47
21	TOTAL Power Production Expenses--Steam Power (Enter Total of lines 13 and 20)	$365,925,369	$358,507,28
22	B. Nuclear Power Generation		
23	Operation		
24	(517) Operation Supervision and Engineering	$17,597,019	$17,928,04
25	(518) Fuel	67,163,245	86,954,94
26	(519) Coolants and Water	571,964	502,42
27	(520) Steam Expenses	8,221,742	4,895,29
28	(521) Steam from Other Sources	0	
29	(Less) (522) Steam Transferred--Cr.	0	
30	(523) Electric Expenses	858,318	173,82
31	(524) Miscellaneous Nuclear Power Expenses	39,532,319	40,290,27
32	(525) Rents	103,387	41,10
33	TOTAL Operation (Enter Total of lines 24 thru 32)	$134,047,994	$150,785,90
34	Maintenance		
35	(528) Maintenance Supervision and Engineering	$3,518,522	$2,999,32
36	(529) Maintenance of Structures	941,465	643,37
37	(530) Maintenance of Reactor Plant Equipment	(963,936)	16,627,33
38	(531) Maintenance of Electric Plant	5,935,940	2,822,44
39	(532) Maintenance of Miscellaneous Nuclear Plant	12,946,022	7,823,58
40	TOTAL Maintenance (Enter Total of lines 35 thru 39)	$22,378,013	$30,916,07
41	TOTAL Power Production Expenses--Nuclear Power (Enter total of lines 33 and 40)	$156,426,007	$181,701,98
42	C. Hydraulic Power Generation		
43	Operation		
44	(535) Operation Supervision and Engineering	$773,863	$1,006,46
45	(536) Water for power		
46	(537) Hydraulic Expenses		
47	(538) Electric Expenses	167,661	282,80
48	(539) Miscellaneous Hydraulic Power Generation Expenses	89,890	187,63
49	(540) Rents	93,762	273,82
50	TOTAL Operation (Enter Total of lines 44 thru 49)	$1,125,176	$1,750,72

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ELECTRIC OPERATION AND MAINTENANCE EXPENSES(Continued)

Line No.	Account (a)	Amount for Current Year (b)	Amount for Previous Year (c)
1	C. Hydraulic Power Generation (Continued)		
2	Maintenance		
3	(541) Maintenance Supervision and Engineering	$38,503	$76,482
4	(542) Maintenance of Structures	17,076	26,133
5	(543) Maintenance of Reservoirs, Dams, and Waterways	163,466	99,347
6	(544) Maintenance of Electric Plant	210,063	357,411
7	(545) Maintenance of Miscellaneous Hydraulic Plant	20,181	16,334
8	TOTAL Maintenance (Enter Total of lines 53 thru 57)	$449,289	$575,707
9	TOTAL Power Production Expenses-Hydraulic Power(Enter total of lines 50 and 58)	$1,574,465	$2,326,433
10	D. Other Power Generation		
11	Operation		
12	(546) Operation Supervision and Engineering	$129	$215
13	(547) Fuel	25,292	129,591
14	(548) Generation Expenses	2,949	4,844
15	(549) Miscellaneous Other Power Generation Expenses	34	1,679,327
16	(550) Rents		0
17	TOTAL Operation (Enter Total of lines 62 thru 66)	$28,404	$1,813,977
18	Maintenance		
19	(551) Maintenance Supervision and Engineering	$843	$930
20	(552) Maintenance of Structures	2,498	0
21	(553) Maintenance of Generating and Electric Plant	33,445	24,782
22	(554) Maintenance of Miscellaneous Other Power Generation Plant	147	35
23	TOTAL Maintenance (Enter Total of lines 69 thru 72)	$36,933	$25,747
24	TOTAL Power Production Expenses--Other Power (Enter Total of lines 67 and 73)	$65,337	$1,839,724
25	E. Other Power Supply Expenses		
26	(555) Purchased Power	$113,417,835	$108,934,496
27	(556) System Control and Load Dispatching	1,304,509	1,315,172
28	(557) Other Expenses	32,312,477	31,518,915
29	TOTAL Other Power Supply Expenses (Enter Total of lines 76 thru 78)	$147,034,821	$141,768,583
30	TOTAL Power Production Expenses (Enter Total of lines 21,41,59,74,and 79)	$671,025,999	$686,144,005
	2. TRANSMISSION EXPENSES		
32	Operation		
33	(560) Operation Supervison and Engineering	$1,241,711	$1,021,074
34	(561) Load Dispatching	735,851	825,184
35	(562) Station Expenses	3,376,286	3,308,640
36	(563) Overhead Lines Expenses	586,862	528,720
37	(564) Underground Lines Expenses	282,527	369,507
38	(565) Transmission of Electricity by Others	5,757,845	6,127,897
39	(566) Miscellaneous Transmission Expenses	379,460	253,575
40	(567) Rents	108,287	96,565
41	TOTAL Operation (Enter Total of lines 83 thru 90)	$12,468,829	$12,531,162
42	Maintenance		
43	(568) Maintenance Supervision and Engineering	$464,483	$485,389
44	(569) Maintenance of Structures	81,070	261,333
45	(570) Maintenance of Station Equipment	2,633,243	2,846,145
46	(571) Maintenance of Overhead Lines	2,063,138	2,034,260
47	(572) Maintenance of Underground Lines	288,330	254,103
48	(573) Maintenance of Miscellaneous Transmission Plant	(405,074)	770,679
49	TOTAL Maintenance (Enter Total of lines 93 thru 98)	$5,125,190	$6,651,909
50	TOTAL Transmission Expenses (Enter Total of lines 91 and 99)	$17,594,019	$19,183,071
51	3. DISTRIBUTION EXPENSES		
52	Operation		
53	(580) Operation Supervision and Engineering	$4,950,981	$7,184,505

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ELECTRIC OPERATION AND MAINTENANCE EXPENSES (Continued)

Line No.	Account (a)	Amount for Current Year (b)	Amount For Previous Year (c)
104	3. DISTRIBUTION Expenses (Continued)		
105	(581) Load Dispatching	$1,269,211	$1,103,903
106	(582) Station Expenses	2,500,886	2,055,917
107	(583) Overhead Line Expenses	1,890,244	595,325
108	(584) Underground Line Expenses	395,222	328,588
109	(585) Street Lighting and Signal System Expenses	287,224	349,060
110	(586) Meter Expenses	1,355,515	1,229,499
111	(587) Customer Installations Expenses	2,392,735	2,785,933
112	(588) Miscellaneous Expenses	10,673,539	6,273,660
113	(589) Rents	35,040	60,251
114	TOTAL Operation (Enter Total of lines 103 thru 113)	$25,750,597	$21,966,641
115	Maintenance		
116	(590) Maintenance Supervision and Engineering	$4,583,219	$3,533,868
117	(591) Maintenance of Structures	446,301	300,257
118	(592) Maintenance of Station Equipment	3,180,390	3,115,166
119	(593) Maintenance of Overhead Lines	24,236,561	11,707,184
120	(594) Maintenance of Underground Lines	1,822,489	1,169,305
121	(595) Maintenance of Line Transformers	910,817	1,284,283
122	(596) Maintenance of Street Lighting and Signal Systems	1,606,151	1,788,462
123	(597) Maintenance of Meters	333,972	301,057
124	(598) Maintenance of Miscellaneous Distribution Plant	3,088,804	7,022,271
125	TOTAL Maintenance (Enter Total of lines 116 thru 124)	$40,208,704	$30,221,853
126	TOTAL Distribution Expenses (Enter Total of lines 114 and 125)	$65,959,301	$52,188,494
127	4.CUSTOMER ACCOUNTS EXPENSES		
128	Operation		
129	(901) Supervision	$880,110	$1,050,213
130	(902) Meter Reading Expenses	2,592,164	2,977,548
131	(903) Customer Records and Collection Expenses	7,256,868	8,148,255
132	(904) Uncollectible Accounts	14,824,702	12,664,511
133	(905) Miscellaneous Customer Accounts Expenses	3,778,919	3,458,703
134	TOTAL Customer Accounts Expenses (Enter Total of lines 129 thru 133)	$29,332,763	$28,299,230
135	5. CUSTOMER SERVICE AND INFORMATIONAL EXPENSES		
136	Operation		
137	(907) Supervision	$7,683,961	$6,113,602
138	(908) Customer Assistance Expenses	13,949,102	9,570,556
139	(909) Information and Instructional Expenses	299,877	217,305
140	(910) Miscellaneous Customer Service and Information Expenses		
141	TOTAL Cust. Service and Informational Exp.(Enter Total of lines 137 thru 140)	$21,932,940	$15,901,463
142	6. SALES EXPENSES		
143	Operation		
144	(911) Supervision		
145	(912) Demonstrating and Selling Expenses	666,579	310,091
146	(913) Advertising Expenses	2,365,722	2,259,334
147	(916) Miscellaneous Sales Expenses		0
148	TOTAL Sales Expenses (Enter Total of lines 144 thru 147)	$3,032,301	$2,569,425
149	7. ADMINISTRATIVE AND GENERAL EXPENSES		
150	Operation		
151	(920) Administrative and General Salaries	$16,272,470	$15,444,192
152	(921) Office Supplies and Expenses	20,688,597	26,409,855
153	(Less) (922) Administrative Expenses Transferred--Credit	3,611,526	4,131,749

ELECTRIC OPERATION AND MAINTENANCE EXPENSES (Continued)

Line No.	Account (a)	Amount for Current Year (b)	Amount for Previous Year (c)
4	7. ADMINISTRATIVE AND GENERAL EXPENSES (Continued)		
5	(923) Outside Services Employed	$852,349	$448,582
6	(924) Property Insurance	4,584,335	5,263,999
7	(925) Injuries and Damages	5,202,886	6,093,407
8	(926) Employee Pensions and Benefits	24,025,131	23,206,492
9	(927) Franchise Requirements	0	0
10	(928) Regulatory Commission Expenses	698,421	973,704
11	(929) (Less) Duplicate Charges--Cr.	1,918,572	1,620,013
12	(930.1) General Advertising Expenses	3,330,294	1,499,058
13	(930.2) Miscellaneous General Expenses	3,967,212	4,001,560
14	(931) Rents	4,089,415	2,541,241
15	TOTAL Operation (Enter Total of lines 151 Thru 164)	$78,181,012	$80,130,328
16	Maintenance		
17	(935) Maintenance of General Plant	$1,796,814	$2,485,226
18	TOTAL Administrative and General Expenses (Enter total of lines 165 thru 167)	$79,977,826	$82,615,554
19	TOTAL Electric Operation and Maintenance Expenses (Enter total of lines 80,100,126,134,141,148 and 168)	$888,855,149	$886,901,242

NUMBER OF ELECTRIC DEPARTMENT EMPLOYEES

1. The data on number of employees should be reported for the payroll period ending nearest to October 31, or any payroll period ending 60 days before or after October 31.

2. If the respondent's payroll for the reporting period includes any special construction personel, include such employees on line 3, and show the number of such special construction employees in a footnote.

3. The number of employees assignable to the electric department from joint functions of combination utilities may be dete mined by estimate, on the basis of employee equivalents. Show the estimated number of equivalent employees attributed to the electric department from joint functions.

1. Payroll Period Ended (Date)	12/31/96	
2. Total Regular Full-Time Employees	3,223	
3. Total Part-Time and Temporary Employees	59	
4. Total Employees	3,282	

Name of Respondent THE CLEVELAND ELECTRIC ILLUMINATING CO.	This Report Is: (1) [x] An Original (2) [ ] A Resubmission	Date of Report (Mo, Da, Yr) 04/30/97	Year of Report Dec. 31, 1996

PURCHASED POWER (Account 555)
(Including power exchanges)

1. Report all power purchases made during the year. lso report exchanges of electricity (i.e. transactions involving a balancing of debits and credits for energy, capacity, etc.) and any settlements for imbalanced exchanges.
2. Enter the name of the seller or other party in an exchange transaction in column (a). Do not abbreviate or truncate the name or use acronyms. Explain in a footnote any ownership interest or affiliation the respondent has with the seller.
3. In column(b), enter a Statistical Classification Code based on the original contractual terms and conditions of the service as follows:

RQ - for requirements service. Requirements service is service which the supplier plans to provide on an ongoing basis(i.e., the supplier includes projected load for this service in its system resource planning). In addition, the reliablility of requirement service must be the same as, or second only to, the supplier's service to its own ultimate consumers.

LF - for long-term firm service. "Long-term" means five years or longer and "firm" means that service cannot be interrupted for economic reasons and is intended to remain reliable even under adverse conditions (e.g., the supplier must attempt to buy emergency energy from third parties to maintain deliveries of LF service). This category should not be used for long-term firm service which meets the definition of RQ service. For all transactions identified as LF, provide in a footnote the termination date of the contract defined as the earliest date that either buyer or seller can unilaterally get out of the contract.

IF - for intermediate-term firm service. The same as LF service expect that "intermediate-term" means longer than one year but less than five years.

SF - for short-term service. Use this category for all firm services, where the duration of each period of commitment for service is one year or less.

LU - for long-term service from a designated generating unit. "Long-term" means five years or longer. The availability and reliability of service, aside from transmission constraints, must match the availability and reliability of the designated unit.

IU - for intermediate-term service from a designated generating unit. The same as LU service expect that "intermediate-term" means longer than one year but less than five years.

EX - For exchanges of electricity. Use this category for transactions involving a balancing of debits and credits for energy,capacity, etc. and any settlements for imbalanced exchanges.

Line No.	Name of Company or Public Authority (Footnote Affiliations) (a)	Statistical Classification (b)	FERC Rate Schedule or Tariff Number (c)	Average Monthly Billing Demand (d)	Actual Demand(MW)	
					Average Monthly NCP Demand (e)	Average Monthly CP Demand (f)
1	Duquesne Light	EX				
2	Ohio Edison	EX				
3	Toledo Edison	EX				
4						
5	Toledo Edison	IU				
6						
7	Duquesne Light	OS				
8	Ohio Edison	OS				
9	Ohio Power	OS				
10	PECO Energy Company	OS				
11	Cleveland Public Power	OS				
12	General Public Utilities	OS				
13	Pa., NJ., MD Interconnection	OS				
14	Toledo Edison	OS				

PURCHASED POWER (Account 555) (Continued)
(Including power exchanges)

OS - for other service. Use this category only for those services which cannot be placed in the above-defined categories, such as all nonfirm service regardless of the length of the contract and service from designated units of less than one year. Describe the nature of the service in a footnote for each adjustment.

AD - for out-of-period adjustment. Use this code for any accounting adjustments or "true-ups" for service provided in prior reporting years. Provide an explanation in a footnote for each adjustment.

In column (c), identify the FERC Rate Schedule Number or Tariff, or, for nonFERC jurisdictional sellers, include an appropriate designation for the contract. On separate lines, list all FERC rate schedules, tariffs or contract designations under which service, as identified in column (b), is provided.

For requirements RQ purchases and any type of services involving demand charges imposed on a monthly (or longer) basis, enter the monthly average billing demand in column (d), the average monthly non- coincident peak (NCP) demand in column (e), and the average monthly coincident peak (CP) demand in column (f). For all other types of service, enter NA in columns (d), (e) and (f). Monthly NCP demand is the maximum metered hourly (60-minute integration) demand in a month. Monthly CP demand is the metered demand during the hour (60-minute integration) in which the supplier's system reaches its monthly peak. Demand reported in columns (e) and (f) must be in megawatts. Footnote any demand not stated on a megawatt basis and explain.

6. Report in column (g) the megawatthours shown on bills rendered to the respondent. Report in column (h) and (i) the megawatthours of power exchanges received and delivered, used as the basis for settlement.Do not report net exchange.
7. Report demand charges in column (j), energy charges in column (k), and the total of any other types of charges, including out-of-period adjustments, in column (l), Explain in a footnote all components of the amount shown in column (l). Report in column (m) the total charge shown on bills received as settlement by the respondent. For power exchanges, report in column (m) the settlement amount for the net receipt of energy.If more energy was delivered than received, enter a negative amount. If the settlement amount (1) include credits or charges other than incremental generation expenses, or (2) excludes certain credits or charges covered by the agreement, provide an explanatory footnote.
8. The data in column (g) through (m) must be totalled on the last line of the schedule. The total amount in column (g) must be reported as Purchases on page 401, line 10. The total amount in column (h) must be reported as Exchange Received on page 401, line 12. The total amount in column (i) must be reported as Exchange Delivered on page 401, line 13.
9. Footnote entries as required and provide explanations following all required data.

egawatthours Purchased (g)	POWER EXCHANGES Megawatthours Received (h)	POWER EXCHANGES Megawatthours Delivered (i)	COST/SETTLEMENT OF POWER Demand Charges ($) (j)	Energy Charges ($) (k)	Other Charges ($) (l)	Total (j+k+l) of Settlement ($) (m)	Line No.
	7,814			$140,652		$140,652	1
		15,135		(272,430)		(272,430)	2
	1,526	1,413		2,034		2,034	3
							4
882,907				99,445,926		99,445,926	5
							6
2,214				65,245		65,245	7
13,240			117	228,207		228,324	8
9,324			82,500	292,962		375,462	9
10,214				235,544		235,544	10
39,858				263,779		263,779	11
2,576				83,507		83,507	12
98,344				1,588,573		1,588,573	13
359,304			4,325	5,910,903		5,915,228	14

Name of Respondent THE CLEVELAND ELECTRIC ILLUMINATING CO.	This Report Is: (1) [X] An Original (2) [ ] A Resubmission	Date of Report (Mo, Da, Yr) 04/30/97	Year of Report Dec. 31, 1996

PURCHASED POWER (Account 555)
(Including power exchanges)

1. Report all power purchases made during the year. lso report exchanges of electricity (i.e. transactions involving a balancing of debits and credits for energy, capacity, etc.) and any settlements for imbalanced exchanges.
2. Enter the name of the seller or other party in an exchange transaction in column (a). Do not abbreviate or truncate the name or use acronyms. Explain in a footnote any ownership interest or affiliation the respondent has with the seller.
3. In column(b), enter a Statistical Classification Code based on the original contractual terms and conditions of the service as follows:

RQ - for requirements service. Requirements service is service which the supplier plans to provide on an ongoing basis(i.e., the supplier includes projected load for this service in its system resource planning). In addition, the reliablility of requirement service must be the same as, or second only to, the supplier's service to its own ultimate consumers.

LF - for long-term firm service. "Long-term" means five years or longer and "firm" means that service cannot be interrupted for economic reasons and is intended to remain reliable even under adverse conditions (e.g., the supplier must attempt to buy emergency energy from third parties to maintain deliveries of LF service). This category should not be used for long-term firm service which meets the definition of RQ service. For all transactions identified as LF, provide in a footnote the termination date of the contract defined as the earliest date that either buyer or seller can unilaterally get out of the contract.

IF - for intermediate-term firm service. The same as LF service expect that "intermediate-term" means longer than one year but less than five years.

SF - for short-term service. Use this category for all firm services, where the duration of each period of commitment for service is one year or less.

LU - for long-term service from a designated generating unit. "Long-term" means five years or longer. The availability and reliability of service, aside from transmission constraints, must match the availability and reliability of the designated unit.

IU - for intermediate-term service from a designated generating unit. The same as LU service expect that "intermediate-term" means longer than one year but less than five years.

EX - For exchanges of electricity. Use this category for transactions involving a balancing of debits and credits for energy,capacity, etc. and any settlements for imbalanced exchanges.

Line No.	Name of Company or Public Authority (Footnote Affiliations) (a)	Statistical Classification (b)	FERC Rate Schedule or Tariff Number (c)	Average Monthly Billing Demand (d)	Actual Demand(MW) Average Monthly NCP Demand (e)	Actual Demand(MW) Average Monthly CP Demand (f)
1	Enron Power Marketing, Inc.	OS				
2	Federal Energy Sales, Inc.	OS				
3	Koch Power Services, Inc.	OS				
4	Louis Dreyfus	OS				
5	Illinova Power Marketing, Inc.	OS				
6	Sonat Power Marketing	OS				
7	Rainbow Energy Marketing, Inc.	OS				
8	AIG Trading Corp.	OS				
9	Cinergy Services, Inc.	OS				
10	Western Power Services	OS				
11	Morgan Stanley	OS				
12	Citizens Lehman Power	OS				
13	CNG Power Services	OS				
14	Niagra Mohawk Power Corp.	OS				

PURCHASED POWER (Account 555) (Continued)
(Including power exchanges)

OS - for other service. Use this category only for those services which cannot be placed in the above-defined categories, such as all nonfirm service regardless of the length of the contract and service from designated units of less than one year. Describe the nature of the service in a footnote for each adjustment.

AD - for out-of-period adjustment. Use this code for any accounting adjustments or "true-ups" for service provided in prior reporting years. Provide an explanation in a footnote for each adjustment.

In column (c), identify the FERC Rate Schedule Number or Tariff, or, for nonFERC jurisdictional sellers, include an appropriate designation for the contract. On separate lines, list all FERC rate schedules, tariffs or contract designations under which service, as identified in column (b), is provided.

For requirements RQ purchases and any type of services involving demand charges imposed on a monthly (or longer) basis, enter the monthly average billing demand in column (d), the average monthly non- coincident peak (NCP) demand in column (e), and the average monthly coincident peak (CP) demand in column (f). For all other types of service, enter NA in columns (d), (e) and (f). Monthly NCP demand is the maximum metered hourly (60-minute integration) demand in a month. Monthly CP demand is the metered demand during the hour (60-minute integration) in which the supplier's system reaches its monthly peak. Demand reported in columns (e) and (f) must be in megawatts. Footnote any demand not stated on a megawatt basis and explain.

6. Report in column (g) the megawatthours shown on bills rendered to the respondent. Report in column (h) and (i) the megawatthours of power exchanges received and delivered, used as the basis for settlement.Do not report net exchange.
7. Report demand charges in column (j), energy charges in column (k), and the total of any other types of charges, including out-of-period adjustments, in column (l), Explain in a footnote all components of the amount shown in column (l). Report in column (m) the total charge shown on bills received as settlement by the respondent. For power exchanges, report in column (m) the settlement amount for the net receipt of energy.If more energy was delivered than received, enter a negative amount. If the settlement amount (1) include credits or charges other than incremental generation expenses, or (2) excludes certain credits or charges covered by the agreement, provide an explanatory footnote.
8. The data in column (g) through (m) must be totalled on the last line of the schedule. The total amount in column (g) must be reported as Purchases on page 401, line 10. The total amount in column (h) must be reported as Exchange Received on page 401, line 12. The total amount in column (i) must be reported as Exchange Delivered on page 401, line 13.
9. Footnote entries as required and provide explanations following all required data.

egawatthours Purchased (g)	POWER EXCHANGES Megawatthours Received (h)	POWER EXCHANGES Megawatthours Delivered (i)	COST/SETTLEMENT OF POWER Demand Charges ($) (j)	Energy Charges ($) (k)	Other Charges ($) (l)	Total (j+k+l) of Settlement ($) (m)	Line No.
42,370				$1,369,632		$1,369,632	1
5,948				197,846		197,846	2
19,250				492,831		492,831	3
68,000				1,371,480		1,371,480	4
150				1,200		1,200	5
700				21,900		21,900	6
200				4,750		4,750	7
5,850				189,440		189,440	8
800				19,500		19,500	9
1,975				50,023		50,023	10
53,800				1,195,500		1,195,500	11
27,090				238,134		238,134	12
4,200				105,000		105,000	13
1,200				45,600		45,600	14

Name of Respondent THE CLEVELAND ELECTRIC ILLUMINATING CO.	This Report Is: (1) [X] An Original (2) [ ] A Resubmission	Date of Report (Mo, Da, Yr) 04/30/97	Year of Report Dec. 31, 1996

PURCHASED POWER (Account 555)
(Including power exchanges)

1. Report all power purchases made during the year. lso report exchanges of electricity (i.e. transactions involving a balancing of debits and credits for energy, capacity, etc.) and any settlements for imbalanced exchanges.
2. Enter the name of the seller or other party in an exchange transaction in column (a). Do not abbreviate or truncate the name or use acronyms. Explain in a footnote any ownership interest or affiliation the respondent has with the seller.
3. In column(b), enter a Statistical Classification Code based on the original contractual terms and conditions of the service as follows:

RQ - for requirements service. Requirements service is service which the supplier plans to provide on an ongoing basis(i.e., the supplier includes projected load for this service in its system resource planning). In addition, the reliablility of requirement service must be the same as, or second only to, the supplier's service to its own ultimate consumers.

LF - for long-term firm service. "Long-term" means five years or longer and "firm" means that service cannot be interrupted for economic reasons and is intended to remain reliable even under adverse conditions (e.g., the supplier must attempt to buy emergency energy from third parties to maintain deliveries of LF service). This category should not be used for long-term firm service which meets the definition of RQ service. For all transactions identified as LF, provide in a footnote the termination date of the contract defined as the earliest date that either buyer or seller can unilaterally get out of the contract.

IF - for intermediate-term firm service. The same as LF service expect that "intermediate-term" means longer than one year but less than five years.

SF - for short-term service. Use this category for all firm services, where the duration of each period of commitment for service is one year or less.

LU - for long-term service from a designated generating unit. "Long-term" means five years or longer. The availability and reliability of service, aside from transmission constraints, must match the availability and reliability of the designated unit.

IU - for intermediate-term service from a designated generating unit. The same as LU service expect that "intermediate-term" means longer than one year but less than five years.

EX - For exchanges of electricity. Use this category for transactions involving a balancing of debits and credits for energy,capacity, etc. and any settlements for imbalanced exchanges.

Line No.	Name of Company or Public Authority (Footnote Affiliations) (a)	Statistical Classification (b)	FERC Rate Schedule or Tariff Number (c)	Average Monthly Billing Demand (d)	Actual Demand(MW) Average Monthly NCP Demand (e)	Actual Demand(MW) Average Monthly CP Demand (f)
1	Electric Clearinghouse, Inc.	OS				
2						
3	TOTAL					
4						
5						
6						
7						
8						
9						
10						
11						
12						
13						
14						

PURCHASED POWER (Account 555) (Continued)
(Including power exchanges)

OS - for other service. Use this category only for those services which cannot be placed in the above-defined categories, such as all nonfirm service regardless of the length of the contract and service from designated units of less than one year. Describe the nature of the service in a footnote for each adjustment.

AD - for out-of-period adjustment. Use this code for any accounting adjustments or "true-ups" for service provided in prior reporting years. Provide an explanation in a footnote for each adjustment.

In column (c), identify the FERC Rate Schedule Number or Tariff, or, for nonFERC jurisdictional sellers, include an appropriate designation for the contract. On separate lines, list all FERC rate schedules, tariffs or contract designations under which service, as identified in column (b), is provided.

For requirements RQ purchases and any type of services involving demand charges imposed on a monthly (or longer) basis, enter the monthly average billing demand in column (d), the average monthly non- coincident peak (NCP) demand in column (e), and the average monthly coincident peak (CP) demand in column (f). For all other types of service, enter NA in columns (d), (e) and (f). Monthly NCP demand is the maximum metered hourly (60-minute integration) demand in a month. Monthly CP demand is the metered demand during the hour (60-minute integration) in which the supplier's system reaches its monthly peak. Demand reported in columns (e) and (f) must be in megawatts. Footnote any demand not stated on a megawatt basis and explain.

6. Report in column (g) the megawatthours shown on bills rendered to the respondent. Report in column (h) and (i) the megawatthours of power exchanges received and delivered, used as the basis for settlement.Do not report net exchange.
7. Report demand charges in column (j), energy charges in column (k), and the total of any other types of charges, including out-of-period adjustments, in column (l), Explain in a footnote all components of the amount shown in column (l). Report in column (m) the total charge shown on bills received as settlement by the respondent. For power exchanges, report in column (m) the settlement amount for the net receipt of energy.If more energy was delivered than received, enter a negative amount. If the settlement amount (1) include credits or charges other than incremental generation expenses, or (2) excludes certain credits or charges covered by the agreement, provide an explanatory footnote.
8. The data in column (g) through (m) must be totalled on the last line of the schedule. The total amount in column (g) must be reported as Purchases on page 401, line 10. The total amount in column (h) must be reported as Exchange Received on page 401, line 12. The total amount in column (i) must be reported as Exchange Delivered on page 401, line 13.
9. Footnote entries as required and provide explanations following all required data.

gawatthours urchased (g)	POWER EXCHANGES Megawatthours Received (h)	POWER EXCHANGES Megawatthours Delivered (i)	COST/SETTLEMENT OF POWER Demand Charges ($) (j)	Energy Charges ($) (k)	Other Charges ($) (l)	Total (j+k+l) of Settlement ($) (m)	Line No.
300				$5,100		$5,100	1
							2
1,649,814	9,340	16,548	86,942	113,292,838	0	113,379,780	3
							4
							5
							6
							7
							8
							9
							10
							11
							12
							13
							14

Name of Respondent THE CLEVELAND ELECTRIC ILLUMINATING CO.	This Report Is: (1) [X] An Original (2) [ ] A Resubmission	Date of Report (Mo, Da, Yr) 04/30/97	Year of Report Dec. 31, 1996

TRANSMISSION OF ELECTRICITY FOR OTHERS (Account 456)
(Including transactions referred to as "wheeling")

1. Report all transmission of electricity, i. e. wheeling, provided for other electric utilities, cooperatives, municipalities, other public authorities, qualifying facilities, non-traditional utility suppliers and ultimate customers.
2. Use a separate line of data for each distinct type of transmission service involving the entities listed in column (a), (b) and (c).
3. Report in column (a) the company or public authority that paid for the transmission service. Report in column(b) the company or public authority that the energy was received from and in column (c) the company or public authority that the energy was delivered to. Provide the full name of each company or public authority. Do not abbreviate or truncate name or use acronyms. Explain in a footnote any ownership interest in or affiliation the respondent has with the entities listed in columns (a), (b) or (c).
4. In column(d) enter a Statistical Classification code based on the original contractual terms and conditions of the service as follows:

LF - for long-term firm transmission service. "Long-term" means one year or longer and "firm" means that service cannot be interrupted for economic reasons and is intended to remain reliable even under adverse conditions. For all transactions identified as LF, provide in a footnote the termination date of the contract defined as the earliest date that either buyer or seller can unilaterally get out of the contract.

SF - for short-term firm transmission service. Use this category for all firm services, where the duration of each period of commitment for service is less than one year.

Line No.	Payment By (Company or Public Authority) [Footnote Affiliations] (a)	Energy Received From (Company or Public Authority) [Footnote Affiliations] (b)	Energy Delivered To (Company or Public Authority) [Footnote Affiliations] (c)	Statist Classif cation (d)
1	AIG Trading Corp	Duquesne Light	PA, NJ, MD Interconnection	OS
2	AIG Trading Corp	Toledo Edison	PA, NJ, MD Interconnection	OS
3	AYP Energy Inc.	Toledo Edison	Duquesne Light	OS
4	Cinergy Services Inc.	Toledo Edison	Ohio Power	OS
5	Citizens Lehman Power	Ohio Power	General Public Utilities	OS
6	Citizens Lehman Power	Ohio Power	PA, NJ, MD Interconnection	OS
7	Louis Dreyfus	Toledo Edison	PA, NJ, MD Interconnection	OS
8	Englehard	Ohio Power	PA, NJ, MD Interconnection	OS
9	Enron Power Marketing	PA, NJ, MD Interconnection	Toledo Edison	OS
10	Enron Power Marketing	Toledo Edison	PA, NJ, MD Interconnection	OS
11	Enron Power Marketing	Toledo Edison	Ohio Edison	OS
12	Enron Power Marketing	Toledo Edison	MI Elec. Power Coor. Center	OS
13	Enron Power Marketing	Toledo Edison	Ohio Power	OS
14	Federal Energy Sales	PA, NJ, MD Interconnection	Ohio Power	OS
15	Federal Energy Sales	Toledo Edison	Duquesne Light	OS
16	Federal Energy Sales	Toledo Edison	PA, NJ, MD Interconnection	OS
17	Federal Energy Sales	Toledo Edison	Ohio Power	OS

TRANSMISSION OF ELECTRICITY FOR OTHERS (Account 456)(Continued)
(Including transactions referred to as "wheeling")

OS - for other transmission service. Use this category only for those services which cannot be placed in the above-defined categories, such as all nonfirm transmission service, regardless of the length of the contract. Describe the nature of the service in a footnote.

AD - for out-of-period adjustment. Use this code for any accounting adjustments or "true-ups" for service provided in prior reporting years. Provide an explanation in a footnote for each adjustment.

5. In column (e), identify the FERC Rate Schedule or Tariff Number. On separate lines, list all FERC rate schedules or contract designations under which service, as identified in column (d), is provided.
6. Report receipt and delivery locations for all single contract path, "point to point" transmission service. In column (f), report the designation for the substation, or other appropriate identification for where energy was received as specified in the contract. In column (g) report the designation for the substation, or other appropriate identification for where energy was delivered as specified in the contract.
7. Report in column(h) the number of megawatts of billing demand that is specified in the firm transmission service contract. Demand reported in column (h) must be in megawatts. Footnote any demand not stated on a megawatts basis and explain.

FERC Rate Schedule of Tariff Number (e)	Point of Receipt (Substation or Other Designation) (f)	Point of Delivery (Substation or Other Designation) (g)	Billing Demand (MW) (h)	TRANSFER OF ENERGY		Line No.
				Megatthours Received (i)	Megatthours Delivered (j)	
				2,100	2,100	1
				1,400	1,400	2
				650	650	3
				438	438	4
				79,225	79,225	5
				1,600	1,600	6
				800	800	7
				2,250	2,250	8
				5,403	5,403	9
				19,718	19,718	10
				730	730	11
				36,011	36,011	12
				800	800	13
				2,295	2,295	14
				50	50	15
				3,200	3,200	16
				196	196	17

TRANSMISSION OF ELECTRICITY FOR OTHERS (Account 456)(Continued)

(Including transactions referred to as "wheeling")

8. Report in column (i) and (j) the total megawatthours received and delivered.
9. In column (k) through (n), report the revenue amounts as shown on bills or vouchers. In column (k), provide revenues from demand charges related to the billing demand reported in column (h). In column (l), provide revenues from energy charges related to the amount of energy transferred. In column (m), provide the total revenues from all other charges on bills or vouchers rendered, including out of period adjustments. Explain in a footnote all components of the amount shown in column (m). Report in column (n) the total charge shown on bills rendered to the entity listed in column (a). If no monetary settlement was made, enter zero ("0") in column(n). Provide a footnote explaining the nature of the nonmonetary settlement, including the amount and type of energy or service rendered.
10. Provide total amounts in column (i) through (n) as the last line. Enter "TOTAL" in column (a) as the last line. The total amounts in columns (i) and (j) must be reported as Transmission Received and Delivered on page 401, lines 16 and 17, respectively.
11. Footnote entries and provide explanations following all required data.

REVENUE FROM TRANSMISSION OF ELECTRICITY FOR OTHERS

Demand Charges ($) (k)	Energy Charges ($) (l)	Other Charges ($) (m)	Total revenues($) (k+l+m) (n)	Line No
	$4,200		$4,200	1
	28,280		28,280	2
	33,700		33,700	3
	14,068		14,068	4
	(825,745)		(825,745)	5
	4,000		4,000	6
	11,000		11,000	7
	50,250		50,250	8
	21,612		21,612	9
	344,160		344,160	10
	28,070		28,070	11
	677,043		677,043	12
	7,200		7,200	13
	6,885		6,885	14
	1,875		1,875	15
	72,000		72,000	16
	5,700		5,700	17

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(Next page is 328.1)

Name of Respondent THE CLEVELAND ELECTRIC ILLUMINATING CO.	This Report Is: (1) [x] An Original (2) [ ] A Resubmission	Date of Report (Mo, Da, Yr) 04/30/97	Year of Report Dec. 31, 1996

TRANSMISSION OF ELECTRICITY FOR OTHERS (Account 456)
(Including transactions referred to as "wheeling")

1. Report all transmission of electricity, i. e. wheeling, provided for other electric utilities, cooperatives, municipalities, other public authorities, qualifying facilities, non-traditional utility suppliers and ultimate customers.
2. Use a separate line of data for each distinct type of transmission service involving the entities listed in column (a), (b) and (c).
3. Report in column (a) the company or public authority that paid for the transmission service. Report in column(b) the company or public authority that the energy was received from and in column (c) the company or public authority that the energy was delivered to. Provide the full name of each company or public authority. Do not abbreviate or truncate name or use acronyms. Explain in a footnote any ownership interest in or affiliation the respondent has with the entities listed in columns (a), (b) or (c).
4. In column(d) enter a Statistical Classification code based on the original contractual terms and conditions of the service as follows:

LF - for long-term firm transmission service. "Long-term" means one year or longer and "firm" means that service cannot be interrupted for economic reasons and is intended to remain reliable even under adverse conditions. For all transactions identified as LF, provide in a footnote the termination date of the contract defined as the earliest date that either buyer or seller can unilaterally get out of the contract.

SF - for short-term firm transmission service. Use this category for all firm services, where the duration of each period of commitment for service is less than one year.

Line No.	Payment By (Company or Public Authority) [Footnote Affiliations] (a)	Energy Received From (Company or Public Authority) [Footnote Affiliations] (b)	Energy Delivered To (Company or Public Authority) [Footnote Affiliations] (c)	Statist Classif cation (d)
1	Indiana Michigan Power	IPM **	Ohio Power	OS
2	Illinova Power Marketing	PA, NJ, MD Interconnection	Ohio Power	OS
3	Koch Power Services	Toledo Edison	Duquesne Light	OS
4	Koch Power Services	Toledo Edison	PA, NJ, MD Interconnection	OS
5	Koch Power Services	Toledo Edison	MI. Elec. Power Coor. Center	OS
6	Koch Power Services	Toledo Edison	Ohio Power	OS
7	PECO Energy	Toledo Edison	Ohio Power	OS
8	Rainbow Energy Marketing	Toledo Edison	Ohio Power	OS
9	Southern ****	Ohio Power	PA, NJ, MD Interconnection	OS
10	PA, NJ, MD Interconnection	Duquesne Light	PA, NJ, MD Interconnection	OS
11	Public Authority System of NY	Duquesne Light	Public Authority System of NY	OS
12	Cleveland Public Power	Ohio Edison	Cleveland Public Power	OS
13	General Public Utilities	Ohio Edison	General Public Utilities	OS
14	PA, NJ, MD Interconnection	Ohio Edison	PA, NJ, MD Interconnection	OS
15	Painsville Electric	Ohio Edison	Painsville Electric	OS
16	Toledo Edison	Ohio Edison	Toledo Edison	OS
17	Public Authority System of NY	Ohio Edison	Public Authority System of NY	OS

TRANSMISSION OF ELECTRICITY FOR OTHERS (Account 456)(Continued)
(Including transactions referred to as "Wheeling")

OS - for other transmission service. Use this category only for those services which cannot be placed in the above-defined categories, such as all nonfirm transmission service, regardless of the length of the contract. Describe the nature of the service in a footnote.

AD - for out-of-period adjustment. Use this code for any accounting adjustments or "true-ups" for service provided in prior reporting years. Provide an explanation in a footnote for each adjustment.

5. In column (e), identify the FERC Rate Schedule or Tariff Number. On separate lines, list all FERC rate schedules or contract designations under which service, as identified in column (d), is provided.
6. Report receipt and delivery locations for all single contract path, "point to point" transmission service. In column (f), report the designation for the substation, or other appropriate identification for where energy was received as specified in the contract. In column (g) report the designation for the substation, or other appropriate identification for where energy was delivered as specified in the contract.
7. Report in column(h) the number of megawatts of billing demand that is specified in the firm transmission service contract. Demand reported in column (h) must be in megawatts. Footnote any demand not stated on a megawatts basis and explain.

FERC Rate Schedule of Tariff Number (e)	Point of Receipt (Substation or Other Designation) (f)	Point of Delivery (Substation or Other Designation) (g)	Billing Demand (MW) (h)	TRANSFER OF ENERGY		Line No.
				Megatthours Received (i)	Megatthours Delivered (j)	
				300	300	1
				1,400	1,400	2
				75	75	3
				10,800	10,800	4
				1,700	1,700	5
				100	100	6
				925	925	7
				452	452	8
				1,600	1,600	9
				8,731	8,731	10
						11
				2,625	2,583	12
				16,496	1,075	13
				30,821	30,821	14
				269	269	15
				27	51	16
						17

TRANSMISSION OF ELECTRICITY FOR OTHERS (Account 456)(Continued)

(Including transactions referred to as "wheeling")

8. Report in column (i) and (j) the total megawatthours received and delivered.
9. In column (k) through (n), report the revenue amounts as shown on bills or vouchers. In column (k), provide revenues from demand charges related to the billing demand reported in column (h). In column (l), provide revenues from energy charges related to the amount of energy transferred. In column (m), provide the total revenues from all other charges on bills or vouchers rendered, including out of period adjustments. Explain in a footnote all components of the amount shown in column (m). Report in column (n) the total charge shown on bills rendered to the entity listed in column (a). If no monetary settlement was made, enter zero ("0") in column(n). Provide a footnote explaining the nature of the nonmonetary settlement, including the amount and type of energy or service rendered.
10. Provide total amounts in column (i) through (n) as the last line. Enter "TOTAL" in column (a) as the last line. The total amounts in columns (i) and (j) must be reported as Transmission Received and Delivered on page 401, lines 16 and 17, respectively.
11. Footnote entries and provide explanations following all required data.

REVENUE FROM TRANSMISSION OF ELECTRICITY FOR OTHERS

Demand Charges ($) (k)	Energy Charges ($) (l)	Other Charges ($) (m)	Total revenues($) (k+l+m) (n)	Line No
	($750)		($750)	1
	3,500		3,500	2
	2,625		2,625	3
	215,700		215,700	4
	32,400		32,400	5
	2,800		2,800	6
	28,763		28,763	7
	9,033		9,033	8
	4,000		4,000	9
	12,299		12,299	10
(8,876)			(8,876)	11
10,764	2,114	1,710	14,588	12
	(329,402)		(329,402)	13
	67,201		67,201	14
(942)	(775)		(1,717)	15
95	186		281	16
(51,781)	(4,295)		(56,076)	17

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(Next page is 328.2)

Name of Respondent THE CLEVELAND ELECTRIC ILLUMINATING CO.	This Report Is: (1) [x] An Original (2) [ ] A Resubmission	Date of Report (Mo, Da, Yr) 04/30/97	Year of Report Dec. 31, 1996

TRANSMISSION OF ELECTRICITY FOR OTHERS (Account 456)
(Including transactions referred to as "wheeling")

1. Report all transmission of electricity, i. e. wheeling, provided for other electric utilities, cooperatives, municipalities, other public authorities, qualifying facilities, non-traditional utility suppliers and ultimate customers.
2. Use a separate line of data for each distinct type of transmission service involving the entities listed in column (a), (b) and (c).
3. Report in column (a) the company or public authority that paid for the transmission service. Report in column(b) the company or public authority that the energy was received from and in column (c) the company or public authority that the energy was delivered to. Provide the full name of each company or public authority. Do not abbreviate or truncate name or use acronyms. Explain in a footnote any ownership interest in or affiliation the respondent has with the entities listed in columns (a), (b) or (c).
4. In column(d) enter a Statistical Classification code based on the original contractual terms and conditions of the service as follows:

LF - for long-term firm transmission service. "Long-term" means one year or longer and "firm" means that service cannot be interrupted for economic reasons and is intended to remain reliable even under adverse conditions. For all transactions identified as LF, provide in a footnote the termination date of the contract defined as the earliest date that either buyer or seller can unilaterally get out of the contract.

SF - for short-term firm transmission service. Use this category for all firm services, where the duration of each period of commitment for service is less than one year.

Line No.	Payment By (Company or Public Authority) [Footnote Affiliations] (a)	Energy Received From (Company or Public Authority) [Footnote Affiliations] (b)	Energy Delivered To (Company or Public Authority) [Footnote Affiliations] (c)	Statist Classif cation (d)
1	Amp-Ohio	Ohio Power	Amp-Ohio	OS
2	Cleveland Public Power	Ohio Power	Cleveland Public Power	OS
3	General Public Utilities	Ohio Power	General Public Utilities	OS
4	PA, NJ, MD Interconnection	Ohio Power	PA, NJ, MD Interconnection	OS
5	Painsville Electric	Ohio Power	Painsville Electric	OS
6	Duquesne Light	PA, NJ, MD Interconnection	Duquesne Light	OS
7	Ohio Edison	PA, NJ, MD Interconnection	Ohio Edison	OS
8	Toledo Edison	PA, NJ, MD Interconnection	Toledo Edison	OS
9	Ohio Power	PA, NJ, MD Interconnection	Ohio Power	OS
10	Cleveland Public Power	Toledo Edison	Cleveland Public Power	OS
11	Duquesne Light	Toledo Edison	Duquesne Light	OS
12	General Public Utilities	Toledo Edison	General Public Utilities	OS
13	PA, NJ, MD Interconnection	Toledo Edison	PA, NJ, MD Interconnection	OS
14	Painsville Electric	Toledo Edison	Painesville Electric	OS
15	Ohio Edison	Toledo Edison	Ohio Edison	OS
16	MI Elec. Power Coor. Center	Toledo Edison	MI Elec. Power Coor. Center	OS
17	Ohio Power	Toledo Edison	Ohio Power	OS

TRANSMISSION OF ELECTRICITY FOR OTHERS (Account 456)(Continued)
(Including transactions referred to as "wheeling")

OS - for other transmission service. Use this category only for those services which cannot be placed in the above-defined categories, such as all nonfirm transmission service, regardless of the length of the contract. Describe the nature of the service in a footnote.

AD - for out-of-period adjustment. Use this code for any accounting adjustments or "true-ups" for service provided in prior reporting years. Provide an explanation in a footnote for each adjustment.

5. In column (e), identify the FERC Rate Schedule or Tariff Number. On separate lines, list all FERC rate schedules or contract designations under which service, as identified in column (d), is provided.
6. Report receipt and delivery locations for all single contract path, "point to point" transmission service. In column (f), report the designation for the substation, or other appropriate identification for where energy was received as specified in the contract. In column (g) report the designation for the substation, or other appropriate identification for where energy was delivered as specified in the contract.
7. Report in column(h) the number of megawatts of billing demand that is specified in the firm transmission service contract. Demand reported in column (h) must be in megawatts. Footnote any demand not stated on a megawatts basis and explain.

FERC Rate Schedule of Tariff Number (e)	Point of Receipt (Substation or Other Designation) (f)	Point of Delivery (Substation or Other Designation) (g)	Billing Demand (MW) (h)	TRANSFER OF ENERGY		Line No.
				Megatthours Received (i)	Megatthours Delivered (j)	
						1
				3,005	3,005	2
				89,200	89,200	3
				2,375	2,375	4
				35	35	5
				8,668	8,668	6
				2,225	650	7
				116,696	116,283	8
				200	1,775	9
				5	5	10
						11
					6,525	12
				185,545	179,258	13
				17	17	14
						15
				8,822	8,822	16
				475	650	17

TRANSMISSION OF ELECTRICITY FOR OTHERS (Account 456)(Continued)
(Including transactions referred to as "wheeling")

8. Report in column (i) and (j) the total megawatthours received and delivered.
9. In column (k) through (n), report the revenue amounts as shown on bills or vouchers. In column (k), provide revenues from demand charges related to the billing demand reported in column (h). In column (l), provide revenues from energy charges related to the amount of energy transferred. In column (m), provide the total revenues from all other charges on bills or vouchers rendered, including out of period adjustments. Explain in a footnote all components of the amount shown in column (m). Report in column (n) the total charge shown on bills rendered to the entity listed in column (a). If no monetary settlement was made, enter zero ("0") in column(n). Provide a footnote explaining the nature of the nonmonetary settlement, including the amount and type of energy or service rendered.
10. Provide total amounts in column (i) through (n) as the last line. Enter "TOTAL" in column (a) as the last line. The total amounts in columns (i) and (j) must be reported as Transmission Received and Delivered on page 401, lines 16 and 17, respectively.
11. Footnote entries and provide explanations following all required data.

REVENUE FROM TRANSMISSION OF ELECTRICITY FOR OTHERS

Demand Charges ($) (k)	Energy Charges ($) (l)	Other Charges ($) (m)	Total revenues($) (k+l+m) (n)	Line No
$627,070	$158,056		$785,126	1
1,035,056	432,928	5,862	1,473,846	2
(2,550)	1,220,924		1,218,374	3
	6,552		6,552	4
	132	98	230	5
	14,179		14,179	6
(5,800)	(71,840)		(77,640)	7
	88,760		88,760	8
	9,923		9,923	9
17,570	5	130	17,705	10
(282)	(37,918)		(38,200)	11
	128,019		128,019	12
	(539,893)		(539,893)	13
	(3,995)	7	(3,988)	14
	(21,170)		(21,170)	15
(596)	(724,568)		(725,164)	16
	(59,286)		(59,286)	17

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(Next page is 328.3)

Name of Respondent THE CLEVELAND ELECTRIC ILLUMINATING CO.	This Report Is: (1) [X] An Original (2) [ ] A Resubmission	Date of Report (Mo, Da, Yr) 04/30/97	Year of Report Dec. 31, 1996

TRANSMISSION OF ELECTRICITY FOR OTHERS (Account 456)
(Including transactions referred to as "wheeling")

1. Report all transmission of electricity, i. e. wheeling, provided for other electric utilities, cooperatives, municipalities, other public authorities, qualifying facilities, non-traditional utility suppliers and ultimate customers.
2. Use a separate line of data for each distinct type of transmission service involving the entities listed in column (a), (b) and (c).
3. Report in column (a) the company or public authority that paid for the transmission service. Report in column(b) the company or public authority that the energy was received from and in column (c) the company or public authority that the energy was delivered to. Provide the full name of each company or public authority. Do not abbreviate or truncate name or use acronyms. Explain in a footnote any ownership interest in or affiliation the respondent has with the entities listed in columns (a), (b) or (c).
4. In column(d) enter a Statistical Classification code based on the original contractual terms and conditions of the service as follows:

LF - for long-term firm transmission service. "Long-term" means one year or longer and "firm" means that service cannot be interrupted for economic reasons and is intended to remain reliable even under adverse conditions. For all transactions identified as LF, provide in a footnote the termination date of the contract defined as the earliest date that either buyer or seller can unilaterally get out of the contract.

SF - for short-term firm transmission service. Use this category for all firm services, where the duration of each period of commitment for service is less than one year.

Line No.	Payment By (Company or Public Authority) [Footnote Affiliations] (a)	Energy Received From (Company or Public Authority) [Footnote Affiliations] (b)	Energy Delivered To (Company or Public Authority) [Footnote Affiliations] (c)	Statisti Classifi cation (d)
1	Public Authority System of NY	Toledo Edison	Public Authority System of NY	OS
2	Cleveland Public Power	Enron Power Marketing	Cleveland Public Power	OS
3	Cleveland Public Power	Cinncinatti Gas & Elec.	Cleveland Public Power	OS
4	Amp-Ohio	Public Authority System of NY	Amp-Ohio	OS
5	Cleveland Public Power	Public Authority System of NY	Cleveland Public Power	OS
6	Duquesne Light	Public Authority System of NY	Duquesne Light	OS
7	PA, NJ, MD Interconnection	Public Authority System of NY	PA, NJ, MD Interconnection	OS
8	Painseville Electric	Public Authority System of NY	Painseville Electric	OS
9	Ohio Edison	Public Authority System of NY	Ohio Edison	OS
10	Toledo Edison	Public Authority System of NY	Toledo Edison	OS
11	Amp-Ohio	Public Service Indiana	Amp-Ohio	OS
12	Painsville Electric	Public Service Indiana	Painsville Electric	OS
13	Cleveland Public Power	East. Kentucky Power	Cleveland Public Power	OS
14	Cleveland Public Power	Northern IN Public Service	Cleveland Public Power	OS
15	Toledo Edison	MI Elec. Power Coor. Center	Toledo Edison	OS
16	Toledo Edison	General Public Utilities	Toledo Edison	OS
17	Cleveland Public Power	NIPSCO Energy Services	Cleveland Public Power	OS

TRANSMISSION OF ELECTRICITY FOR OTHERS (Account 456)(Continued)
(Including transactions referred to as "wheeling")

OS - for other transmission service. Use this category only for those services which cannot be placed in the above-defined categories, such as all nonfirm transmission service, regardless of the length of the contract. Describe the nature of the service in a footnote.

AD - for out-of-period adjustment. Use this code for any accounting adjustments or "true-ups" for service provided in prior reporting years. Provide an explanation in a footnote for each adjustment.

5. In column (e), identify the FERC Rate Schedule or Tariff Number. On separate lines, list all FERC rate schedules or contract designations under which service, as identified in column (d), is provided.
6. Report receipt and delivery locations for all single contract path, "point to point" transmission service. In column (f), report the designation for the substation, or other appropriate identification for where energy was received as specified in the contract. In column (g) report the designation for the substation, or other appropriate identification for where energy was delivered as specified in the contract.
7. Report in column(h) the number of megawatts of billing demand that is specified in the firm transmission service contract. Demand reported in column (h) must be in megawatts. Footnote any demand not stated on a megawatts basis and explain.

FERC Rate Schedule of Tariff Number (e)	Point of Receipt (Substation or Other Designation) (f)	Point of Delivery (Substation or Other Designation) (g)	Billing Demand (MW) (h)	TRANSFER OF ENERGY		Line No.
				Megatthours Received (i)	Megatthours Delivered (j)	
						1
						2
						3
						4
						5
						6
					18	7
						8
						9
						10
						11
						12
						13
						14
				3,414	3,414	15
				100	100	16
						17

TRANSMISSION OF ELECTRICITY FOR OTHERS (Account 456)(Continued)
(Including transactions referred to as "wheeling")

8. Report in column (i) and (j) the total megawatthours received and delivered.
9. In column (k) through (n), report the revenue amounts as shown on bills or vouchers. In column (k), provide revenues from demand charges related to the billing demand reported in column (h). In column (l), provide revenues from energy charges related to the amount of energy transferred. In column (m), provide the total revenues from all other charges on bills or vouchers rendered, including out of period adjustments. Explain in a footnote all components of the amount shown in column (m). Report in column (n) the total charge shown on bills rendered to the entity listed in column (a). If no monetary settlement was made, enter zero ("0") in column(n). Provide a footnote explaining the nature of the nonmonetary settlement, including the amount and type of energy or service rendered.
10. Provide total amounts in column (i) through (n) as the last line. Enter "TOTAL" in column (a) as the last line. The total amounts in columns (i) and (j) must be reported as Transmission Received and Delivered on page 401, lines 16 and 17, respectively.
11. Footnote entries and provide explanations following all required data.

REVENUE FROM TRANSMISSION OF ELECTRICITY FOR OTHERS

Demand Charges ($) (k)	Energy Charges ($) (l)	Other Charges ($) (m)	Total revenues($) (k+l+m) (n)	Line No.
($3,128)	($7,802)		($10,930)	1
120,260	68,720		188,980	2
515,400	344,118	26	859,544	3
154,620	37,796		192,416	4
439,808	219,904		659,712	5
0	(7,210)		(7,210)	6
0	81		81	7
32,642			32,642	8
(31)	(6,686)		(6,717)	9
(408)	2,656		2,248	10
5,154			5,154	11
3,436			3,436	12
103,080	206,160		309,240	13
42,950	34,360		77,310	14
	67,008		67,008	15
	12,038		12,038	16
8,036			8,036	17

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Name of Respondent THE CLEVELAND ELECTRIC ILLUMINATING CO.	This Report Is: (1) [x] An Original (2) [ ] A Resubmission	Date of Report (Mo, Da, Yr) 04/30/97	Year of Report Dec. 31, 1996

TRANSMISSION OF ELECTRICITY FOR OTHERS (Account 456)
(Including transactions referred to as "wheeling")

1. Report all transmission of electricity, i. e. wheeling, provided for other electric utilities, cooperatives, municipalities, other public authorities, qualifying facilities, non-traditional utility suppliers and ultimate customers.
2. Use a separate line of data for each distinct type of transmission service involving the entities listed in column (a), (b) and (c).
3. Report in column (a) the company or public authority that paid for the transmission service. Report in column(b) the company or public authority that the energy was received from and in column (c) the company or public authority that the energy was delivered to. Provide the full name of each company or public authority. Do not abbreviate or truncate name or use acronyms. Explain in a footnote any ownership interest in or affiliation the respondent has with the entities listed in columns (a), (b) or (c).
4. In column(d) enter a Statistical Classification code based on the original contractual terms and conditions of the service as follows:

LF - for long-term firm transmission service. "Long-term" means one year or longer and "firm" means that service cannot be interrupted for economic reasons and is intended to remain reliable even under adverse conditions. For all transactions identified as LF, provide in a footnote the termination date of the contract defined as the earliest date that either buyer or seller can unilaterally get out of the contract.

SF - for short-term firm transmission service. Use this category for all firm services, where the duration of each period of commitment for service is less than one year.

Line No.	Payment By (Company or Public Authority) [Footnote Affiliations] (a)	Energy Received From (Company or Public Authority) [Footnote Affiliations] (b)	Energy Delivered To (Company or Public Authority) [Footnote Affiliations] (c)	Statist Classif cation (d)
1	Cleveland Public Power	Cincinatti Gas & elec	Cleveland Public Power	OS
2	Cleveland Public Power	PECO Energy	Cleveland Public Power	OS
3	General Public Utilities	CNG Power Services	General Public Utilities	OS
4	Ohio Edison	NYMO ***	Ohio Edison	OS
5				
6	TOTAL			
7				
8				
9				
10				
11				
12				
13				
14				
15				
16				
17				

TRANSMISSION OF ELECTRICITY FOR OTHERS (Account 456)(Continued)
(Including transactions referred to as "wheeling")

OS - for other transmission service. Use this category only for those services which cannot be placed in the above-defined categories, such as all nonfirm transmission service, regardless of the length of the contract. Describe the nature of the service in a footnote.

AD - for out-of-period adjustment. Use this code for any accounting adjustments or "true-ups" for service provided in prior reporting years. Provide an explanation in a footnote for each adjustment.

5. In column (e), identify the FERC Rate Schedule or Tariff Number. On separate lines, list all FERC rate schedules or contract designations under which service, as identified in column (d), is provided.
6. Report receipt and delivery locations for all single contract path, "point to point" transmission service. In column (f), report the designation for the substation, or other appropriate identification for where energy was received as specified in the contract. In column (g) report the designation for the substation, or other appropriate identification for where energy was delivered as specified in the contract.
7. Report in column(h) the number of megawatts of billing demand that is specified in the firm transmission service contract. Demand reported in column (h) must be in megawatts. Footnote any demand not stated on a megawatts basis and explain.

FERC Rate Schedule or Tariff Number (e)	Point of Receipt (Substation or Other Designation) (f)	Point of Delivery (Substation or Other Designation) (g)	Billing Demand (MW) (h)	TRANSFER OF ENERGY		Line No.
				Megatthours Received (i)	Megatthours Delivered (j)	
						1
						2
		15421			15,421	3
						4
						5
				653,969	653,969	6
						7
						8
						9
						10
						11
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						15
						16
						17

Name of Respondent THE CLEVELAND ELECTRIC ILLUMINATING CO.	This Report Is: (1) [X] An Original (2) [ ] A Resubmission	Date of Report (Mo, Da, Yr) 04/30/97	Year of Report Dec. 31, 1996

TRANSMISSION OF ELECTRICITY FOR OTHERS (Account 456)(Continued)

(Including transactions referred to as "wheeling")

8. Report in column (i) and (j) the total megawatthours received and delivered.
9. In column (k) through (n), report the revenue amounts as shown on bills or vouchers. In column (k), provide revenues from demand charges related to the billing demand reported in column (h). In column (l), provide revenues from energy charges related to the amount of energy transferred. In column (m), provide the total revenues from all other charges on bills or vouchers rendered, including out of period adjustments. Explain in a footnote all components of the amount shown in column (m). Report in column (n) the total charge shown on bills rendered to the entity listed in column (a). If no monetary settlement was made, enter zero ("0") in column(n). Provide a footnote explaining the nature of the nonmonetary settlement, including the amount and type of energy or service rendered.
10. Provide total amounts in column (i) through (n) as the last line. Enter "TOTAL" in column (a) as the last line. The total amounts in columns (i) and (j) must be reported as Transmission Received and Delivered on page 401, lines 16 and 17, respectively.
11. Footnote entries and provide explanations following all required data.

REVENUE FROM TRANSMISSION OF ELECTRICITY FOR OTHERS

Demand Charges ($) (k)	Energy Charges ($) (l)	Other Charges ($) (m)	Total revenues($) (k+l+m) (n)	Line No
	$6,846	$341	$7,187	1
196,997	36,937		233,934	2
370,104			370,104	3
	3,000		3,000	4
				5
3,608,648	2,148,431	8,174	5,765,253	6
				7
				8
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				17

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Name of Respondent THE CLEVELAND ELECTRIC ILLUMINATING CO.	This Report Is: (1) [X] An Original (2) [ ] A Resubmission	Date of Report (Mo, Da, Yr) 04/30/97	Year of Report Dec. 31, 1996

TRANSMISSION OF ELECTRICITY BY OTHERS (Account 565)
(Including transactions referred to as "wheeling")

1. Report all transmission, i.e., wheeling, of electricity provided to respondent by other electric utilities, cooperatives, municipalities, or other public authorities during the year.

2. In column (a) report each company or public authority that provided transmission service. Provide the full name of the company; abbreviate if necessary, but do not truncate name or use acronyms. Explain in a footnote any ownership interest in or affiliation with the transmission service provider.

3. Provide in column (a) subheadings and classify transmission service purchased from other utilities as: "Delivered Power to Wheeler" or "Received Power from Wheeler."

4. Report in columns (b) and (c) the total megawatthours received and delivered by the provider of the transmission service.

5. In columns (d) through (g), report expenses as shown on bills or vouchers rendered to the respondent. In column (d), provide demand charges. In column (e), provide energy charges related to the amount of energy transferred. In column (f), provide the total of all other charges on bills or vouchers rendered to the respondent, including any out of period adjustments. Explain in a footnote all components of the amount shown in column (f). Report in column (g) the total charge shown on bills rendered to the respondent. If no monetary settlement was made, enter zero ("0") in column (g). Provide a footnote explaining the nature of the nonmonetary settlement, including the amount and type of energy or service rendered.

6. Enter "TOTAL" in column (a) as the last line. Provide a total amount in columns (b) through (g) as the last line. Energy provided by the respondent for the wheeler's transmission losses should be reported on the Electric Energy Account, page 401. If the respondent received power from the wheeler, energy provided to account for losses should be reported on line 19. Transmission By Others Losses, on page 401. Otherwise, losses should be reported on line 27, Total Energy Losses, page 401.

7. Footnote entries and provide explanations following all required data.

Line No.	Name of Company or Public Authority [Footnote Affiliations] (a)	TRANSFER OF ENERGY		EXPENSES FOR TRANSMISSION OF ELECTRICITY BY OTHERS			
		Megawatt-hours Received (b)	Megawatt-hours Delivered (c)	Demand Charges ($) (d)	Energy Charges ($) (e)	Other Charges ($) (f)	Total Cost of Transmission ($) (g)
1	Ohio Edison	2,188	2,188		$3,181		$3,1
2	Ohio Power	100	100		725		7
3	Toledo Edison	13,708	13,700		14,136		14,1
4							
5	TOTAL	15,996	15,988	0	18,042	0	18,0
6							
7							
8							
9							
10							
11							
12							
13							
14							
15							
16							

Name of Respondent THE CLEVELAND ELECTRIC ILLUMINATING CO.	This Report Is: (1) [x] An Original (2) [ ] A Resubmission	Date of Report (Mo, Da, Yr) 04/30/97	Year of Report Dec. 31, 1996

MISCELLANEOUS GENERAL EXPENSES (Account 930.2)(ELECTRIC)

Line No.	Description (a)	Amount (b)
1	Industry Association Dues	$291,021
2	Nuclear Power Research Expenses	0
3	Other Experimental and General Research Expenses	2,516,116
4	Publishing and Distributing Information and Reports to Stockholders; Trustee, Registrar, and Transfer Agent Fees and Expenses, and Other Expenses of Servicing Outstanding Securities of the Respondent	1,021,424
5	Other Expenses (List items of $5,000 or more in this column showing the (1) purpose, (2) recipient and (3) amount of such items. Group amounts of less that $5,000 by classes if the number of items so grouped is shown)	
6		
7	Business Analysis and Planning	
8	Brown & Cage Inc.	27,046
9	Fahlgren Martin Inc.	6,855
10	Marcus Advertising Inc	46,964
11	M&F Communication	6,855
12	Odyssey Printwear Inc.	12,575
13	Miscellaneous Labor and Expense	27,575
14	31 Other Items Under $5000	10,325
15		
16	(1) Other Item	456
17		
18		
19		
20		
21		
22		
23		
24		
25		
26		
27		
28		
29		
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31		
32		
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41		
42		
43		
44		
45	TOTAL	$3,967,212

Name of Respondent THE CLEVELAND ELECTRIC ILLUMINATING CO.	This Report Is: (1) [x] An Original (2) [ ] A Resubmission	Date of Report (Mo, Da, Yr) 04/30/97	Year of Report Dec. 31, 1996

DEPRECIATION AND AMORTIZATION OF ELECTRIC PLANT (Accounts 403, 404, 405)
(Except amortization of acquisition adjustments)

1. Report in Section A for the year the amounts for: (a) Depreciation Expense (Account 403); (b) Amortization of Limited-Term Electric Plant (Account 404); and (c) Amortization of Other Electric Plant (Account 405).

2. Report in section B the rates used to compute amortization charges for electric plant (Accounts 404 and 405). State the basis used to compute charges and whether any changes have been made in the basis or rates used from the preceding report year.

3. Report all available information called for in section section C every fifth year beginning with report year 1971, reporting annually only changes to columns (c) through (g) from the complete report of the preceding year.

Unless composite depreciation accounting for total depreciable plant is followed, list numerically in column (a) each plant subaccount, account or functional classification, as appropriate, to which a rate is applied. Identify at the bottom of section C the type of plant included in any subaccounts used.

In column (b) report all depreciable plant balances to which rates are applied showing subtotals by functional classifications and showing a composite total. Indicate at the bottom of section C the manner in which column balances are obtained. If average balances, state the method of averaging used.

For columns (c), (d), and (e) report available information for each plant subaccount, account or functional classification listed in column (a). If plant mortality studies are prepared to assist in estimating average service lives, show in column (f) the type mortality curve selected as most appropriate for the account and in column (g), if available, the weighted average average remaining life of surviving plant.

If composite depreciation accounting is used, report available information called for in columns (b) through (g) on this basis.

4. If provisions for depreciation were made during the year in addition to depreciation provided by application of reported rates, state at the bottom of section C the amounts and nature of the provisions and the plant items to which related.

A. Summary of Depreciation and Amortization Charges

Line No.	Functional Classification (a)	Depreciation Expense (Account 403) (b)	Amortization of Limited-Term Electric Plant (Acc 404) (c)	Amortization of Other Electric Plant (Acc 405) (d)	Total (e)
1	Intangible Plant		$1,255,626	$3,501,177	$4,756,8
2	Steam Product Plant	37,492,537	1,601,555		39,094,0
3	Nuclear Production Plant	108,065,471			108,065,4
4	Hydraulic Production Plant--Conventional				
5	Hydraulic Production Plant--Pumped Storage	528,904			528,9
6	Other Production Plant	306,223			306,2
7	Transmission Plant	14,356,150			14,356,1
8	Distribution Plant	36,530,005			36,530,0
9	General Plant	6,008,255	214,266		6,222,5
10	Common Plant--Electric				
11	TOTAL	$203,287,545	$3,071,447	$3,501,177	$209,860,1

B. Basis for Amortization Charges

(1) Amortization of nuclear intangible engineering, Davis Besse.
(2) Amortization of various leasehold improvements over the terms of the lease.
(3) Amortization of various computer systems over a seven year period.
(4) Depreciation for Seneca Hydro reclassified to A/C 104, June 1996,Leased to Others, balance of year expense 730,212 to A/C 41
(5) Beaver Valley Depreciation $31,917,891
Beaver Valley Decommissioning 1,456,605
Davis Besse Depreciation 19,875,473
Davis Besse Decommissioning 6,543,144
Perry Depreciation 42,570,165
Perry Decommissioning 3,988,836
Pre In Service Carrying Charges 1,713,357

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DEPRECIATION AND AMORTIZATION OF ELECTRIC PLANT (Continued)

C. Factors Used in Estimating Depreciation Charges

ne o.	Account No. (a)	Depreciable Plant Base (In Thousands) (b)	Estimated Avg. Service Life (c)	Net Salvage (Percent) (d)	Applied Depr. Rates (Percent) (e)	Mortality Curve Type (f)	Average Remaining Life (g)
2	Production						
3	Steam						
4	311	*	46.00	(25.00%)	* 2.72%	SQ	NA
5	312		35.00	(25.00%)	3.57%	SQ	NA
6	314		39.00	(10.00%)	2.82%	SQ	NA
7	315		37.00	0	2.70%	SQ	NA
8	316		36.00	10.00%	2.50%	SQ	NA
9							
0	Nuclear By Plant						
1	Beaver Valley 2						
2	321		38.40	(3.00%)	2.68%	SQ	NA
3	322		36.30	(5.00%)	2.89%	SQ	NA
4	323		39.00	(7.00%)	2.74%	SQ	NA
5	324		38.30	(4.00%)	2.72%	SQ	NA
6	325		33.60	(3.00%)	3.07%	SQ	NA
7							
8	Davis Besse 1						
9	321		34.50	(4.00%)	3.01%	SQ	NA
0	322		31.30	(4.00%)	3.32%	SQ	NA
1	323		36.70	(6.00%)	2.89%	SQ	NA
2	324		34.30	(4.00%)	3.03%	SQ	NA
3	325		29.20	(3.00%)	3.53%	SQ	NA
4							
5	Perry 1						
6	321		38.40	(4.00%)	2.71%	SQ	NA
7	322		36.20	(5.00%)	2.90%	SQ	NA
8	3222		40.00	0	2.50%	SQ	NA
9	323		39.50	(7.00%)	2.71%	SQ	NA
0	324		38.40	(4.00%)	2.71%	SQ	NA
1	325		34.60	(3.00%)	2.98%	SQ	NA
2							
3							
4	Hydro						
5	331		69.00	(20.00%)	1.74%	SQ	NA
6	332		65.00	(20.00%)	1.85%	SQ	NA
7	333		52.00	(10.00%)	2.12%	SQ	NA
8	335		69.00	0	1.45%	SQ	NA
9	335		66.00	10.00%	1.36%	SQ	NA
0							

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DEPRECIATION AND AMORTIZATION OF ELECTRIC PLANT (Continued)

C. Factors Used in Estimating Depreciation Charges

Line No.	Account No. (a)	Depreciable Plant Base (In Thousands) (b)	Estimated Avg. Service Life (c)	Net Salvage (Percent) (d)	Applied Depr. Rates (Percent) (e)	Mortality Curve Type (f)	Average Remaining Life (g)
12	Other						
13	342		30.00	0	3.33%	SQ	
14	344		30.00	0	3.33%	SQ	
15							
16	Transmission						
17	352		50.00	(25.00%)	2.50%	R4	
18	353		50.00	10.00%	1.80%	R2	
19	354		50.00	(15.00%)	2.30%	R4	
20	355		45.00	(75.00%)	3.89%	R3	
21	356		45.00	(50.00%)	3.33%	R1	
22	357		60.00	(20.00%)	2.00%	R2	
23	358		50.00	0	2.00%	O1	
24							
25							
26	Distribution						
27	361		50.00	(25.00%)	2.50%	R3	
28	362		45.00	10.00%	2.00%	R1	
29	364		40.00	(100.00%)	5.00%	R1	
30	365		40.00	(70.00%)	4.25%	R1	
31	366		60.00	(30.00%)	2.17%	R2	
32	367		40.00	(5.00%)	2.63%	R1	
33	368		40.00	(25.00%)	3.13%	L0	
34	369		40.00	(30.00%)	3.25%	O1	
35	370		38.00	(20.00%)	3.16%	R2	
36	373		18.00	0	5.56%	R2	
37							
38	General						
39	390		50.00	(10.00%)	2.20%	R2	
40	391		15.00	10.00%	6.00%	O3	
41	392		10.00	15.00%	8.50%	L2	
42	393		20.00	0	5.00%	O3	
43	394		25.00	3.00%	3.88%	O3	
44	395		35.00	10.00%	2.57%	O2	
45	396		15.00	15.00%	5.67%	L2	
46	397		18.00	(5.00%)	5.83%	L0	
47	398		18.00	0	5.56%	O3	
48							
49							
50							

< Page 337 Line 12 Column B >

See column (g) of pages 204, 205, 206, and 207 for the respective accounts listed on this and the prior page.

< Page 337 Line all Column e >

Depreciation rates for electric property, nuclear and hydro approved April 11, 1996 per Public Utilities Commission of Ohio Order, Case No. 95-300-EL-AIR.

Name of Respondent THE CLEVELAND ELECTRIC ILLUMINATING CO.	This Report Is: (1) [X] An Original (2) [ ] A Resubmission	Date of Report (Mo, Da, Yr) 04/30/97	Year of Report Dec. 31, 1996

PARTICULARS CONCERNING CERTAIN INCOME DEDUCTIONS AND INTEREST CHARGES ACCOUNTS

Report the information specified below, in the order given, for the respective income deduction and interest charges accounts. Provide a subheading for each account and a total for the account. Additional columns may be added if deemed appropriate with respect to any account.

(a) Miscellaneous Amortization (Account 425) -- Describe the nature of items included in this account, the contra account charged, the total of amortization charges for the year, and the period of amortization.

(b) Miscellaneous Income Deductions -- Report the nature, payee, and amount of other income deductions for the year as required by Accounts 426.1, Donations; 426.2, Life Insurance; 426.3, Penalties; 426.4, Expenditures for Certain Civic, Political and Related Activities; and 426.5, Other Deductions, of the Uniform System of Accounts. Amounts of less than 5% of each account total for the year (or $1,000, whichever is greater) may be grouped by classes within the above accounts.

(c) Interest on Debt to Associated Companies (Account 430) -- For each associated company to which interest on debt was incurred during the year, indicate the amount and interest rate respectively for (a) advances on notes, (b) advances on open account, (c) notes payable,(d) accounts payable, and (e) other debt, and total interest. Explain the nature of other debt on which interest was incurred during the year.

(d) Other Interest Expense (Account 431) -- Report particulars (details) including the amount and interest rate for other interest charges incurred during the year.

Line No.	Item (a)	Amount (b)
1	Account 425 - Miscellaneous Amortization	
2		
3	Account 426 - Miscellaeous Income Deductions	
4		
5	Account 426.1 - Donations	
6	Ashanti Communication	27,00
7	Ashtabula County Community	64,83
8	Cleveland Advanced Manufacturers	20,00
9	Cleveland Cavaliers	17,50
10	Cleveland Development Foundation	10,00
11	Cleveland Housing Network	126,15
12	Cleveland Indians	13,06
13	Council of State Government	10,00
14	Renaissance Cleveland	19,49
15	Salvation Army	29,14
16	St. Vincent Depaul Society	79,45
17	WVIZ Educational TV Association	13,40
18	Miscellaneous Labor and Expense	331,03
19	Other (666) Items	227,24
20	TOTAL-426.1	988,33
21		
22	Account 426.2 - Life Insurance	
23	TOTAL-426.2	
24		
25	Account 426.3 - Penalties	25,69
26	TOTAL-426.3	25,69
27		
28	Account 426.4 - Expenditure for Certain Civic,	
29	Political & Related Activities	
30	Arter & Hadden	20,56
31	Daniel E. Whitmire	131,7
32	Hamilton & Associates	22,62
33	Ohio Alliance for Affordable	71,9
34	Ohio Edison	7,86
35	Miscellaneous Labor and Expense	607,05
36	Other (120) Items	177,35
37	TOTAL-426.4	1,039,14
38		
39		
40		
41		

PARTICULARS CONCERNING CERTAIN INCOME DEDUCTIONS AND INTEREST CHARGES ACCOUNTS

Report the information specified below, in the order given, for the respective income deduction and interest charges accounts. Provide a subheading for each account and a total for the account. Additional columns may be added if deemed appropriate with respect to any account.

(a) Miscellaneous Amortization (Account 425) -- Describe the nature of items included in this account, the contra account charged, the total of amortization charges for the year, and the period of amortization.

(b) Miscellaneous Income Deductions -- Report the nature, payee, and amount of other income deductions for the year as required by Accounts 426.1, Donations; 426.2, Life Insurance; 426.3, Penalties; 426.4, Expenditures for Certain Civic, Political and Related Activities; and 426.5, Other Deductions, of the Uniform System of Accounts. Amounts of less than 5% of each account total for the year (or $1,000, whichever is greater) may be grouped by classes within the above accounts.

(c) Interest on Debt to Associated Companies (Account 430) -- For each associated company to which interest on debt was incurred during the year, indicate the amount and interest rate respectively for (a) advances on notes, (b) advances on open account, (c) notes payable,(d) accounts payable, and (e) other debt, and total interest. Explain the nature of other debt on which interest was incurred during the year.

(d) Other Interest Expense (Account 431) -- Report particulars (details) including the amount and interest rate for other interest charges incurred during the year.

Line No.	Item (a)	Amount (b)
1	Account 426.5 - Other Deductions	
2	FAS 115 Sale of Stock	8,878
3	Merger Cost	4,037,206
4	PY/General Electric Settlement and Other Misc	(2,664,183)
5	Westinghouse Litigation Cost	10,076
6	A/R Financing Sale Cost	8,956,638
7	Other Items	58,886
8	TOTAL-426.5	10,407,501
9		
10	Account 430 - Other Interest Expense	
11	Interest Expenses for Short Term Loans Borrowed	
12	from CEC and TECO	490,070
13	TOTAL-430	490,070
14		
15	Account 431 - Other Interest Expense	
16	Liquidity Fees	534,819
17	Miscellaneous Interest	706,779
18	Interest on Lease	755,915
19	TOTAL-431	1,997,513
20		
21		
22		
23		
24		
25		
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Name of Respondent THE CLEVELAND ELECTRIC ILLUMINATING CO.	This Report Is: (1) [x] An Original (2) [ ] A Resubmission	Date of Report (Mo, Da, Yr) 04/30/97	Year of Report Dec. 31, 1996

REGULATORY COMMISSION EXPENSES

1. Report particulars (details) of regulatory commission expenses incurred during the current year (or incurred in previous years, if being amortized) relating to formal cases before a regulatory body, or cases in which such a body was a party.

2. Report in columns (b) and (c), only the current year's expenses that are not deferred and the current year's amortization of amounts deferred in previous years.

Line No.	Description (Furnish name of regulatory commission or body the docket or case number, and a description of the case.) (a)	Assessed by Regulatory Commission (b)	Expenses of Utility (c)	Total Expenses for Current Year (b) + (c) (d)	Deferred in Account 182.3 at Beginning of year (e)
1	Expenses incurred in connection with electric				
2	fuel componenet cases before the Public				
3	Utilities Commission of Ohio				
4					
5	In 1996		33,034	33,034	
6					
7	Expenses incurred in connection with electric				
8	rate case proceedings before the Public				
9	Utilities Commission of Ohio				
10					
11	Case No. 95-300-EL-AIR		552,132	552,132	
12					
13					
14	Long Term Forecast				
15	In 1996	116,510	17,145	133,655	
16					
17	Case No. 94-578-EL-CMR				
18	Case No. 94-1176-EL-CMR				
19	Case No. 94-1177-EL-CMR		2,602	2,602	
20					
21	Other		(23,002)	(23,002)	
22					
23					
24					
25					
26					
27					
28					
29					
30					
31					
32					
33					
34					
35					
36					
37					
38					
39					
40					
41					
42					
43					
44					
45					
46	TOTAL	$116,510	$581,911	$698,421	

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REGULATORY COMMISSION EXPENSES (Continued)

3. Show in column (k) any expenses incurred in prior years which are being amortized. List in column (a) the period of amortization.

4. List in column (f), (g), and (h) expenses incurred during year which were charged currently to income, plant, or other accounts.

5. Minor items (less than $25,000) may be grouped.

EXPENSES INCURRED DURING YEAR				AMORTIZED DURING YEAR			
CHARGED CURRENTLY TO			Deferred to Account 182.3	Contra Account	Amount	Deferred in Account 182.3, End of Year	Line No.
Department (f)	Account No. (g)	Amount (h)	(i)	(j)	(k)	(l)	
							1
							2
							3
							4
ectric	928	33,034					5
							6
							7
							8
							9
							10
ectric	928	552,132					11
							12
							13
							14
ectric	928	133,655					15
							16
							17
							18
ectric	928	2,602					19
							20
ectric	928	(23,002)					21
							22
							23
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							34
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							44
							45
		$698,421	0		0	0	46

Name of Respondent THE CLEVELAND ELECTRIC ILLUMINATING CO.	This Report Is: (1) [x] An Original (2) [ ] A Resubmission	Date of Report (Mo, Da, Yr) 04/30/97	Year of Report Dec. 31, 1996

RESEARCH, DEVELOPMENT, AND DEMONSTRATION ACTIVITIES

1. Describe and show below costs incurred and accounts charged during the year for technological research, development, and demonstration (R, D & D) project initiated, continued or concluded during the year. Report also support given to others during the year for jointly-sponsored projects. (Identify recipient regardless of affiliation.) For any R, D & D work carried with others, show separately the respondent's cost for the year and cost chargeable to others. (See definition of research, development, and demonstration in Uniform System of Accounts.)

2. Indicate in column (a) the applicable classification, as shown below. Classifications:

A. Electric R, D & D Performed Internally
- (1) Generation
  - a. Hydroelectric
    - i. Recreation, fish, and wildlife
    - ii. Other hydroelectric
  - b. Fossil-fuel steam
  - c. Internal combustion or gas turbine
  - d. Nuclear
  - e. Unconventional generation
  - f. Siting and heat rejection
- (2) System Planning, Engineering and Operation
- (3) Transmission
  - a. Overhead
  - b. Underground
- (4) Distribution
- (5) Environment (other than equipment)
- (6) Other (Classify and include items in excess of $5,000.
- (7) Total Cost Incurred

B. Electric, R, D & D Performed Externally
- (1) Research Support to the Electrical Research Council or the Electric Power Research Institute

Line No.	Classification (a)	Description (b)
1	A(1)b	EL-3&4/EPRI&C Demonstration Project
2	A(1)d	24 Month Fuel Cycle Conversion
3	A(1)d	ECCS Suction Strainer Research
4	A(1)d	SSPV Qualification
5	A(1)e	Bayshore 1 Repower Study
6	A(1)e	CPICOR - DOE Offgas Turbine Demo
7	A(2)	Boilertube Coating Research - Leigh University
8	A(2)	CSC Pulverized Coal Interest Group
9	A(3)a	STATCOM - Study of Transmission Reactive Power
10	A(3)a	TRACE - Transmission Transfer Model
11	A(5)	Studies of Precombustion Removal of Hzds Pollutants
12	A(6)	Remote Feeder Perf. Monitoring
13	A(6)	Demonstration of "Written Pole" Electric Motor
14	A(6)	EPRI - Grounding of CNC Machine
15	A(6)	EPRI - Plastics Industry PQ Analysis
16	A(6)	EPRI - PQ of Pager Evaluation
17	A(6)	Lake Shore Coal Grind Study
18	B(1)	EPRI Dues Engineering
19	B(1)	TAG Users Group
20	B(1)	EPRI - Alum Smelter Plasma Test
21	B(1)	EPRI - Development of Food Processing R&D Center
22	B(1)	EPRI - Dues Generation
23	B(1)	EPRI - Dues Allocated to E.L.
24	B(1)	EPRI - Dues, T&D, Marketing
25	B(1)	Food Service Analysis
26	B(1)	Research & Development Administration
27	B(1)	Commercial Bldg. Performance Monitoring
28	B(1)	EPRI Dues Allocated to DB
29	B(1)	Programmable Logic Controller Development (PLC)
30	B(1)	EPRI Dues Allocated to Perry
31	B(1)	EPRI LLW BIOGAS Study
32	B(1)	EPRI - Revised Accident Source Team
33	B(2)	Electric Vehicle Research - Flt.
34	B(3)	Miscellaneous Nuclear Studies Under $5,000 (7)
35	B(3)	Reactor Vessel Working Group
36	B(3)	BWOG OTSG ODA Testing
37	B(3)	BWOG EOP Tech Basis Document
38	B(3)	BWOG Long Term Boron Control Following SBLOCA

RESEARCH, DEVELOPMENT, AND DEMONSTRATION ACTIVITIES (Continued)

(2) Research Support to Edison Electric Institute
(3) Research Support to Nuclear Power Groups
(4) Research Support to Others (Classify)
(5) Total Cost Incurred

3. Include in column (c) all R, D & D items performed internally and in column (d) those items performed outside the company costing $5,000 or more, briefly describing the specific area of R, D & D (such as safety, corrosion control, pollution, automation, measurement, insulation, type of appliance, etc.). Group items under $5,000 by classifications and indicate the number of items grouped. Under Other, (A.(6) and B.(4)) classify items by type of R, D & D activity.

4. Show in column (e) the account number charged with expenses during the year or the account to which amounts were capitalized during the year, listing Account 107, Construction Work in Progress, first. Show in column (f) the amounts related to the account charged in column (e).

5. Show in column (g) the total unamortized accumulation of costs of projects. This total must equal the balance in Account 188, Research, Development, and Demonstration Expenditures, Outstanding at the end of the year.

6. If costs have not been segregated for R, D & D activities or projects, submit estimates for columns (c), (d), and (f) with such amounts identified by "Est."

7. Report separately research and related testing facilities operated by the respondent.

sts Incurred Internally Current Year (c)	Costs Incurred Externally Current Year (d)	AMOUNTS CHARGED IN CURRENT YEAR Account (e)	AMOUNTS CHARGED IN CURRENT YEAR Amount (f)	Unamortized Accumulation (g)	Line No.
$68,513	$514,862	107	$583,375		1
115,987	20,404	524	136,391		2
15,258	420,683	532	435,941		3
	25,502	532	25,502		4
190,361		183	190,361		5
	34,000	417	34,000		6
	24,046	188	24,046	32,421	7
	6,800	183	6,800		8
20,000	50,000	188	70,000		9
20,000	70,000	188	90,000		10
5,650		184	5,650		11
29,762		184	29,762		12
8,849		184	8,849		13
14,380		184	14,380		14
84,966		184	84,966		15
11,643		184	11,643		16
12,054		107	12,054		17
	1,246,212	930	1,246,212		18
	17,000	930	17,000		19
4,080	1,360	188	5,440		20
	79,560	930	79,560		21
	204,081	930	204,081		22
	514,862	930	514,862		23
	798,780	930	798,780		24
8,420	5,851	908	14,271		25
70,465		930	70,465		26
10,867	53,053	930	63,920		27
	121,634	930	121,634		28
	24,880	188	24,880		29
	73,387	930	73,387		30
	6,200	532	6,200		31
4,930	39,890	923	44,820		32
	39,514	162	39,514	40,867	33
	16,545	524	16,545		34
17,379	9,357	524	26,736		35
	5,596	524	5,596		36
	22,950	524	22,950		37
	16,494	524	16,494		38

Name of Respondent THE CLEVELAND ELECTRIC ILLUMINATING CO.	This Report Is: (1) [x] An Original (2) [ ] A Resubmission	Date of Report (Mo, Da, Yr) 04/30/97	Year of Report Dec. 31, 1996

RESEARCH, DEVELOPMENT, AND DEMONSTRATION ACTIVITIES

1. Describe and show below costs incurred and accounts charged during the year for technological research, development, and demonstration (R, D & D) project initiated, continued or concluded during the year. Report also support given to others during the year for jointly-sponsored projects.(Identify recipient regardless of affiliation.) For any R, D & D work carried with others, show separately the respondent's cost for the year and cost chargeable to others. (See definition of research, development, and demonstration in Uniform System of Accounts.)

2. Indicate in column (a) the applicable classification, as shown below. Classifications:

A. Electric R, D & D Performed Internally
- (1) Generation
  - a. Hydroelectric
    - i. Recreation, fish, and wildlife
    - ii. Other hydroelectric
  - b. Fossil-fuel steam
  - c. Internal combustion or gas turbine
  - d. Nuclear
  - e. Unconventional generation
  - f. Siting and heat rejection
- (2) System Planning, Engineering and Operation
- (3) Transmission
  - a. Overhead
  - b. Underground
- (4) Distribution
- (5) Environment (other than equipment)
- (6) Other (Classify and include items in excess of $5,000.
- (7) Total Cost Incurred

B. Electric, R, D & D Performed Externally
- (1) Research Support to the Electrical Research Council or the Electric Power Research Institute

Line No.	Classification (a)	Description (b)
1	B(3)	BWOG OTSG Tube Pull
2	B(3)	BWOG Tube Examination
3	B(3)	BWOG OTSG Alternate Repair Criteria
4	B(3)	BWOG LOCA Evaluation Upgrade Model
5	B(3)	BWOG Probability of Detection - Human Factors
6	B(3)	BWOG Alloy 600 CRDM Nozzle PWSCC Prog.
7	B(3)	BWOG Alloy 600 Prog. Phase II
8	B(3)	BWOG Fluence and Uncertainty Report
9	B(3)	BWOG Tube Integrity
10	B(3)	BWOG OTSG Tube Plugging Criteria
11	B(3)	BWOG RC Pump Bump Core Recriticality - Phase II
12	B(3)	BWOG Special GEOG Revision
13	B(3)	BWOG Fuel Assembly Hot Cell Exam
14	B(3)	BWOG Appendix H Qualification of OTSG Sleeves
15	B(3)	BWOG Continuation of Rv Integrity Program
16	B(3)	BWOG CRDM Bearing/Leaf Spring Failure Eval.
17	B(3)	BWR - VIP Materials Research for Components
18	B(3)	BWROG - Stability & Equip. for Monitoring Power Oscillations
19	B(3)	BWROG - ECCS Suction Strainers Study
20	B(4)	CEI Grand Prix Race Devel.
21	B(4)	Photovoltaic - SCI Demonstraiton of Flat Panels
22	*	Other Projects: DOE Reliance Electric Motor , CAPEOO
23	TOTAL	
24		
25		
26		
27		
28		
29		
30		
31		
32		
33		
34		
35		
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38		

RESEARCH, DEVELOPMENT, AND DEMONSTRATION ACTIVITIES (Continued)

(2) Research Support to Edison Electric Institute

(3) Research Support to Nuclear Power Groups

(4) Research Support to Others (Classify)

(5) Total Cost Incurred

3. Include in column (c) all R, D & D items performed internally and in column (d) those items performed outside the company costing $5,000 or more, briefly describing the specific area of R, D & D (such as safety, corrosion control, pollution, automation, measurement, insulation, type of appliance, etc.). Group items under $5,000 by classifications and indicate the number of items grouped. Under Other, (A.(6) and B.(4)) classify items by type of R, D & D activity.

4. Show in column (e) the account number charged with expenses during the year or the account to which amounts were capitalized during the year, listing Account 107, Construction Work in Progress, first. Show in column (f) the amounts related to the account charged in column (e).

5. Show in column (g) the total unamortized accumulation of costs of projects. This total must equal the balance in Account 188, Research, Development, and Demonstration Expenditures, Outstanding at the end of the year.

6. If costs have not been segregated for R, D & D activities or projects, submit estimates for columns (c), (d), and (f) with such amounts identified by "Est."

7. Report separately research and related testing facilities operated by the respondent.

Costs Incurred Internally Current Year (c)	Costs Incurred Externally Current Year (d)	AMOUNTS CHARGED IN CURRENT YEAR Account (e)	AMOUNTS CHARGED IN CURRENT YEAR Amount (f)	Unamortized Accumulation (g)	Line No.
	$72,250	524	$72,250		1
	11,712	524	11,712		2
	10,710	524	10,710		3
	10,016	524	10,016		4
	19,220	524	19,220		5
	40,410	524	40,410		6
	22,865	524	22,865		7
	14,841	524	14,841		8
	18,243	524	18,243		9
	6,375	524	6,375		10
	35,174	524	35,174		11
	5,686	524	5,686		12
	23,000	524	23,000		13
	15,475	524	15,475		14
	26,736	524	26,736		15
	16,057	524	16,057		16
	58,140	524	58,140		17
	137,640	532	137,640		18
31,275		532	31,275		19
173,925		162	173,925		20
	54,400	930	54,400		21
				674	22
918,764	5,062,453		5,981,217	73,962	23
					24
					25
					26
					27
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					37
					38

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Name of Respondent THE CLEVELAND ELECTRIC ILLUMINATING CO.	This Report Is: (1) [x] An Original (2) [ ] A Resubmission	Date of Report (Mo, Da, Yr) 04/30/97	Year of Report Dec. 31, 1996

DISTRIBUTION OF SALARIES AND WAGES

Report below the distribution of total salaries and wages for the year. Segregate amounts originally charged to clearing accounts to Utility Departments, Construction, Plant Removals, and Other Accounts, and enter such amounts in the appropriate lines and columns provided. In determining this segregation of salaries and wages originally charged to clearing accounts, a method of approximation giving substantially correct results may be used.

Line No.	Classification (a)	Direct Payroll Distribution (b)	Allocation of Payroll Charged for Clearing Accounts (c)	Total (d)
1	Electric			
2	Operation			
3	Production	$31,813,858		
4	Transmission	4,462,268		
5	Distribution	8,989,465		
6	Customer Accounts	9,712,061		
7	Customer Service and Informational	89,079		
8	Sales	96,716		
9	Administrative and General	(1,041,680)		
10	TOTAL Operation (Enter Total of lines 3 thru 9)	$54,121,767		
11	Maintenance			
12	Production	17,442,362		
13	Transmission	1,997,529		
14	Distribution	13,125,037		
15	Administrative and General	0		
16	TOTAL Maint. (Total of lines 12 thru 15)	$32,564,928		
17	Total Operation and Maintenance			
18	Production (Enter Total of lines 3 and 12)	$49,256,220		
19	Transmission (Enter Total of lines 4 and 13)	$6,459,797		
20	Distribution (Enter Total of lines 5 and 14)	$22,114,502		
21	Customer Accounts (Transcribe from line 6)	9,712,061		
22	Customer Service and Informational(Transcribe from line 7)	89,079		
23	Sales (Transcribe from line 8)	96,716		
24	Administrative and General (Enter Total of lines 9 and 15)	($1,041,680)		
25	TOTAL Oper. and Maint. (Total of lines 18 thru 24)	$86,686,695	$8,151,829	$94,838,524
26	Gas			
27	Operation			
28	Production--Manufactured Gas			
29	Production--Nat. Gas(Including Expl. and Dev.)			
30	Other Gas Supply			
31	Storage, LNG Terminaling and Processing			
32	Transmission			
33	Distribution			
34	Customer Accounts			
35	Customer Service and Informational			
36	Sales			
37	Administrative and General			
38	TOTAL Operation (Enter Total of lines 28 thru 37)	0		
39	Maintenance			
40	Production--Manufactured Gas			
41	Production--Natural Gas			
42	Other Gas Supply			
43	Storage, LNG Terminaling and Processing			
44	Transmission			
45	Distribution			
46	Administrative and General			
47	TOTAL Maint. (Enter Total of lines 40 thru 46)	0		

Name of Respondent THE CLEVELAND ELECTRIC ILLUMINATING CO.	This Report Is: (1) [X] An Original (2) [ ] A Resubmission	Date of Report (Mo, Da, Yr) 04/30/97	Year of Report Dec. 31, 1996

DISTRIBUTION OF SALARIES AND WAGES (Continued)

Line No.	Classification (a)	Direct Payroll Distribution (b)	Allocation of Payroll Charged for Clearing Accounts (c)	Total (d)
	Gas			
48	Total Operation and Maintenance			
9	Production--Manufactured Gas (Enter Total of lines 28 and 40)	0		
0	Production--Natural Gas (Including Expl. and Dev.) (Total of lines 29 and 41)	0		
1	Other Gas Supply (Enter Total of lines 30 and 42)	0		
2	Storage, LNG Terminaling and Processing (Total of lines 31 and 43)	0		
3	Transmission (Lines 32 and 44)	0		
4	Distribution (Lines 33 and 45)	0		
5	Customer Accounts (Line 34)			
6	Customer Service and Informational (Line 35)			
7	Sales (Line 36)			
8	Administrative and General (Lines 37 and 46)	0		
9	TOTAL Operation and Maint. (Total of lines 49 thru 58)	0		0
0	Other Utility Departments			
1	Operation and Maintenance			0
2	TOTAL All Utility Dept. (Total of lines 25, 59, and 61)	$86,686,695	$8,151,829	$94,838,524
3	Utility Plant			
4	Construction (By Utility Departments)			
5	Electric Plant	19,959,217	13,687,595	33,646,812
6	Gas Plant			
7	Other			
8	TOTAL Construction (Total of lines 65 thru 67)	$19,959,217	$13,687,595	$33,646,812
9	Plant Removal (By Utility Departments)			
0	Electric Plant	1,693,407	63,010	1,756,417
1	Gas Plant			
2	Other			
3	TOTAL Plant Removal (Total of lines 70 thru 72)	$1,693,407	$63,010	$1,756,417
	Other Accounts (Specify):			
	Other Account Receivable	29,705,646	0	29,705,646
	Accounts Receivable From Associated Companies	11,227,996	154,113	11,382,109
	Other Deferred Credits	(2,040,512)	136,053	(1,904,459)
	Other Balance Sheet Accounts	253,175	173,502	426,677
	Non-Operating Expense	1,685,374	222,160	1,907,534
	Undistributed (Clearing)		27,003,829	27,003,829
	TOTAL Other Accounts	$40,831,679	$27,689,657	$68,521,336
	TOTAL SALARIES AND WAGES	$149,170,998	$49,592,091	$198,763,089

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Name of Respondent THE CLEVELAND ELECTRIC ILLUMINATING CO.	This Report Is: (1) [x] An Original (2) [ ] A Resubmission	Date of Report (Mo, Da, Yr) 04/30/97	Year of Report Dec. 31, 1996

ELECTRIC ENERGY ACCOUNT

Report below the information called for concerning the disposition of electric energy generated, purchased, exchanged and wheeled during the year.

Line No.	Item (a)	Megawatt Hours (b)	Line No.	Item (a)	Megawatt Hours (b)
1	SOURCES OF ENERGY		21	DISPOSITION OF ENERGY	
2	Generation (Excluding Station Use):		22	Sales to Ultimate Consumers (Including Interdepartmental Sales)	19,365,194
3	Steam	14,475,551	23	Requirements Sales for Resale (See instruction 4, page 311.)	0
4	Nuclear	6,831,374	24	Non-Requirements Sales For Resale (See Instruction 4, page 311.)	2,155,262
5	Hydro--Conventional		25	Energy Furnished Without Charge	0
6	Hydro--Pumped Storage	214,483	26	Energy Used by the Company (Electric Department Only,Excluding Station Use)	46,161
7	Other		27	Total Energy Losses	1,318,933
8	(Less) Energy for Pumping	278,464	28	TOTAL(Enter Total of Lines 22 Thru 27) (MUST EQUAL LINE 20)	22,885,550
9	Net Generation (Enter Total of lines 3 thru 8)	21,242,944			
10	Purchases	1,649,814			
11	Power Exchanges:				
12	Received	9,340			
13	Delivered	16,548			
14	Net Exchanges (Line 12 minus line 13)	(7,208)			
15	Transmission For Other (Wheeling)				
16	Received	653,969			
17	Delivered	653,969			
18	Net Transmission for Other (Line 16 minus Line 17)	0			
19	Transmission By Other Losses	0			
20	TOTAL (Enter Total of Lines 9, 10,14,18 and 19)	22,885,550			

MONTHLY PEAKS AND OUTPUT

1. If the respondent has two or more power systems which are not physically integrated, furnish the required information for each non-integrated system.

2. Report in column (b) the system's energy output for each month such that the total on line 41 matches the total on line 20.

3. Report in column (c) a monthly breakdown of the Non-Requirements Sales For Resale reported on line 24. Include in the monthly amounts any energy losses associated with the sales so that the total on line 41 exceeds the amount on line 24 by the amount of losses incurred (or estimated) in making the Non-Requirements Sales For Resale.

4. Report in column (d) the system's monthly maximum megawatt load (60-minute integration) associated with the net energy for the system defined as the difference between columns (b) and (c).

5. Report in columns(e) and (f) the specified information for each monthly peak load reported in column (d).

NAME OF SYSTEM:

Line No.	Month (a)	Total Monthly Energy (b)	Monthly Non-Requirements Sales For Resale & Associated Losses (c)	MONTHLY PEAK		
				Megawatts (See Instr. 4) (d)	Day of Month (e)	Hour (f)
29	January	2,073,152	199,319	3,122	8	2000
30	February	1,832,489	96,015	3,190	5	1100
31	March	1,923,357	165,478	3,098	8	1000
32	April	1,692,006	83,805	2,847	16	1100
33	May	1,713,342	65,449	3,423	20	1500
34	June	1,941,103	210,642	3,419	28	1600
35	July	2,027,348	274,045	3,424	19	1300
36	August	2,103,542	237,136	3,938	7	1500
37	September	1,780,855	161,747	3,390	5	1500
38	October	1,878,905	242,671	2,833	24	1100
39	November	1,931,725	278,442	3,034	21	1100
40	December	1,987,726	249,987	3,163	19	1900
41	TOTAL	22,885,550	2,264,736			

Name of Respondent THE CLEVELAND ELECTRIC ILLUMINATING CO.	This Report Is: (1) [X] An Original (2) [ ] A Resubmission	Date of Report (Mo, Da, Yr) 04/30/97	Year of Report Dec. 31, 1996

STEAM-ELECTRIC GENERATING PLANT STATISTICS (Large Plants)

1. Report data for plant in Service only.
2. Large plants are steam plants with installed capacity (name plate rating) of 25,000 Kw or more. Report on this page gas-turbine and internal combustion plants of 10,000 Kw or more, and nuclear plants.
3. Indicate by a footnote any plant leased or operated as a joint facility.
4. If net peak demand for 60 minutes is not available, give data which is available, specifying period.
5. If any employees attend more than one plant, report on line 11 the approximate average number of employees assignable to each plant.
6. If gas is used and purchased on a therm basis, report the Btu content of the gas and the quantity of fuel burned converted to Mcf.
7. Quantities of fuel burned (line 37) and average cost per unit of fuel burned (line 40) must be consistent with charges to expense accounts 501 and 547 (line 41) as show on line 19.
8. If more than one fuel is burned in a plant, furnish only the composite heat rate for all fuels burned.

Line No.	Item (a)	Plant Name: ASHTABULA (b)			Plant Name: AVON LAKE (c)		
1	Kind of Plant (Steam, Internal Combustion, Gas Turbine or Nuclear)	Steam			Steam		
2	Type of Plant Construction(Conventional, Outdoor Boiler, Full Outdoor, Etc.)	Conventional			Conventional		
3	Year Originally Constructed	1949			1949		
4	Year Last Unit was Installed	1958			1970		
5	Total Installed Capacity (Maximum Generator Name Plate Ratings in MW)	440.00			852.00		
6	Net Peak Demand on Plant -- MW (60 minutes)	385			831		
7	Plant Hours Connected to Load	8,784			8,784		
8	Net Continuous Plant Capability (Megawatts)						
9	When Not Limited by Condenser Water	420			788		
10	When Limited by Condenser Water	415			786		
11	Average Number of Employees						
12	Net Generation,Exclusive of Plant Use --KWh	1,617,162,000			4,121,488,000		
13	Cost of Plant: Land and Land Rights	426,117			2,774,715		
14	Structures and Improvements	33,156,700			58,440,641		
15	Equipment Costs	148,423,727			332,259,911		
16	Total Cost	* $182,006,544			* $393,475,267		
17	Cost per KW of Installed Capacity (line 5)	413.6512			461.8254		
18	Production Expenses: Oper. Supv. & Engr.	2,281,897			2,100,015		
19	Fuel	29,379,395			68,162,005		
20	Coolants and Water (Nuclear Plants Only)	0			0		
21	Steam Expenses	2,322,588			3,036,789		
22	Steam From Other Sources	0			0		
23	Steam Transferred (Cr.)	0			0		
24	Electric Expenses	917,981			1,003,702		
25	Misc. Steam (or Nuclear) Power Expenses	3,319,233			5,105,463		
26	Rents	64,488			64,488		
27	Allowances	83,467			69,808		
28	Maintenance Supervision and Engineering	819,574			1,668,576		
29	Maintenance of Structures	865,481			1,594,243		
30	Maintenance of Boiler (Or Reactor) Plant	2,732,790			4,511,733		
31	Maintenance of Electric Plant	484,839			1,000,305		
32	Maintenance Misc. Steam (or Nuclear) Plant	781,805			997,509		
33	Total Production Expenses	$44,053,538			$89,314,636		
34	Expenses per Net KWh	$0.0272			$0.0216		
35	Fuel: Kind (Coal,Gas,Oil,or Nuclear)	All	Coal	Oil	All	Coal	Oil
36	Unit: (Coal-tons of 2,000 lb.) (Oil-barrels of 42 gals.) (Gas-Mcf)(Nuclear-indicate)		Tons	Barrels		Tons	Barrels
37	Quantity (Units) of Fuel Burned		766,422	10,927		1,699,968	14,3
38	Avg. Heat Cont. of Fuel Burned (Btu per lb. of coal per gal. of oil, or per Mcf of gas) (Give unit if nuclear)		12,621	138,322		12,470	138,3
39	Average Cost of Fuel per Unit, as Delivered f.o.b. Plant During Year		$35.690	$28.890		$38.930	$27.5
40	Average Cost of Fuel per Unit Burned		$37.580	$27.980		$39.030	$24.9
41	Avg. Cost of Fuel Burned per Million Btu	$149.960	$148.870	$481.560	$157.040	$156.500	$428.9
42	Avg. Cost of Fuel Burned per KWh Net Gen	$1.800			$1.620		
43	Average Btu per KWh Net Generation	12,002.000			10,307.000		

STEAM-ELECTRIC GENERATING PLANT STATISTICS (Large Plants) (Continued)

9. Items under Cost of Plant are based on U.S. of A.accounts. Production expenses do not include Purchased Power, System Control and Load Dispatching,and Other Expenses classified as Other Power Supply Expenses.
10. For IC and GT plants, report Operating Expenses, Account Nos. 548 and 549 on line 24 "Electric Expenses," and Maintenance Account Nos.553 and 554 on line 31 "Maintenance of Electric Plant." Indicate plants designed for peak load service. Designate automatically operated plants.
11. For a plant equipped with combinations of fossil fuel steam, nuclear steam, hydro, internal combustion or gas-turbine equipment,report each as a separate plant. However,if a gas-turbine unit functions in a combined cycle operation with a conventional steam unit,include the gas-turbine with the steam plant.
12. If a nuclear power generating plant, briefly explain by footnote (a) accounting method for cost of power generated including any excess costs attributed to research and development;(b)types of cost units used for the various components of fuel cost; and (c) any other informative data concerning plant type,fuel used, fuel enrichment type and quantity for the report period,and other physical and operating characteristics of plant.

Plant Name: BEAVER VALLEY 2 (d)	Plant Name: * BRUCE MANSFIELD (e)	Plant Name: * DAVIS BESSE (f)	Line No.
Nuclear	Steam	Nuclear	1
Conventional	Conventional	Conventional	2
1987	1976	1977	3
1987	1980	1977	4
* 226.00	544.00	475.00	5
235	492	456	6
6,170	8,784	7,452	7
201	470		8
201	470	454	9
201	470	449	10
			11
1,171,547,000	3,151,013,000	3,350,656,000	12
$290,465	$2,623,404	* $1,133,127	13
209,609,604	1,114,481	* 136,417,133	14
961,146,369	50,858,134	* 559,589,080	15
* $1,171,046,438	* $54,596,019	$697,139,340	16
5,181.6214	100.3603	1,467.6617	17
4,525,724	1,482,904	4,858,266	18
10,969,060	53,071,156	29,307,964	19
156,663	0	0	20
2,269,637	6,516,318	1,586,701	21
0	0	0	22
0	0	0	23
50,492	108,113	807,297	24
4,334,873	1,423,971	19,073,215	25
0	55,571,208	0	26
0	5,459	0	27
50,492	265,938	1,204,254	28
4,334,873	324,273	75,462	29
0	3,219,164	(1,120,951)	30
0	336,821	1,945,773	31
1,002,286	795,350	2,790,234	32
$27,694,100	$123,120,675	$60,528,215	33
$0.0236	$0.0390	$0.0180	34

lear			All	Coal	Oil	Nuclear			
				Tons	Barrels				36
				1,272,554	5,823				37
				12,019	137,892				38
				$39.970	$24.690				39
				$39.760	$23.320				40
$85.490			$165.670	$165.410	$402.660	$82.150			41
$0.940			$1.610			$0.870			42
10,952.000			9,719.000			10,647.000			43

Name of Respondent THE CLEVELAND ELECTRIC ILLUMINATING CO.	This Report Is: (1) [x] An Original (2) [ ] A Resubmission	Date of Report (Mo, Da, Yr) 04/30/97	Year of Report Dec. 31, 1996

STEAM-ELECTRIC GENERATING PLANT STATISTICS (Large Plants) (Continued)

9. Items under Cost of Plant are based on U.S. of A.accounts. Production expenses do not include Purchased Power, System Control and Load Dispatching,and Other Expenses classified as Other Power Supply Expenses.
10. For IC and GT plants, report Operating Expenses, Account Nos. 548 and 549 on line 24 "Electric Expenses," and Maintenance Account Nos.553 and 554 on line 31 "Maintenance of Electric Plant." Indicate plants designed for peak load service. Designate automatically operated plants.
11. For a plant equipped with combinations of fossil fuel steam, nuclear steam, hydro, internal combustion or gas-turbine equipment,report each as a separate plant. However,if a gas-turbine unit functions in a combined cycle operation with a conventional steam unit,include the gas-turbine with the steam plant.
12. If a nuclear power generating plant, briefly explain by footnote (a) accounting method for cost of power generated including any excess costs attributed to research and development;(b)types of cost units used for the various components of fuel cost; and (c) any other informative data concerning plant type,fuel used, fuel enrichment type and quantity for the report period,and other physical and operating characteristics of plant.

Plant Name: * EASTLAKE (d)	Plant Name: * PERRY (e)	Plant Name: AVON GAS (f)	Line No.
Steam	Nuclear	Gas Turbine	1
Conventional	Conventional	Conventional	2
1953	1987	1973	3
1972	1987	1973	4
1,044.80	389.00	32.00	5
1,031	375	28	6
8,784	6,674	19	7
			8
1,047	371	29	9
1,036	363	24	10
			11
5,517,233,000	2,309,171,000	(41,000)	12
$1,613,947	$1,162,740	0	13
60,936,157	280,704,563	0	14
493,931,579	1,361,328,620	4,079,026	15
* $556,481,683	* $1,643,195,923	$4,079,026	16
532.6202	4,224.1540	127.4695	17
2,689,562	8,214,029	5,009	18
80,354,331	26,886,222	22,786	19
0	415,301	0	20
5,190,216	4,365,404	0	21
0	0	0	22
0	0	0	23
614,657	529	105,258	24
4,585,694	16,127,955	0	25
65,643	103,387	0	26
214,238	0	0	27
632,572	1,311,983	109	28
(422,227)	524,955	0	29
6,227,296	85,328	472	30
393,336	2,956,382	2,172	31
2,574,624	7,172,375	381	32
$103,119,942	$68,163,850	$136,187	33
$0.0186	$0.0295	($3.3216)	34

All	Coal	Oil	Nuclear			Oil			
	Tons	Barrels				Barrels			36
	2,161,302	25,669				932			37
	12,861	138,013				138,364			38
	$35.010	$27.430				$27.570			39
	$35.420	$25.430				$24.310			40
$138.500	$137.690	$438.730	$110.210			$418.410			41
$1.400			$1.160			($55.270)			42
10,103.000			10,564.000			(132,098.000)			43

STEAM-ELECTRIC GENERATING PLANT STATISTICS (Large Plants) (Continued)

9. Items under Cost of Plant are based on U.S. of A.accounts. Production expenses do not include Purchased Power, System Control and Load Dispatching,and Other Expenses classified as Other Power Supply Expenses.
10. For IC and GT plants, report Operating Expenses, Account Nos. 548 and 549 on line 24 "Electric Expenses," and Maintenance Account Nos.553 and 554 on line 31 "Maintenance of Electric Plant." Indicate plants designed for peak load service. Designate automatically operated plants.
11. For a plant equipped with combinations of fossil fuel steam, nuclear steam, hydro, internal combustion or gas-turbine equipment,report each as a separate plant. However,if a gas-turbine unit functions in a combined cycle operation with a conventional steam unit,include the gas-turbine with the steam plant.
12. If a nuclear power generating plant, briefly explain by footnote (a) accounting method for cost of power generated including any excess costs attributed to research and development;(b)types of cost units used for the various components of fuel cost; and (c) any other informative data concerning plant type,fuel used, fuel enrichment type and quantity for the report period,and other physical and operating characteristics of plant.

Plant Name: EASTLAKE GAS (d)	Plant Name: LAKESHORE (e)	Plant Name: (f)	Line No.
Gas Turbine	Steam		1
Conventional	Conventional		2
1973	1941		3
1973	1966		4
32.00	4.00		5
25	0		6
9	0		7
			8
29	4		9
24	4		10
			11
(318,000)			12
0	0		13
0	0		14
4,285,035	437,738		15
$4,285,035	$437,738		16
133.9073	109.4345		17
194	141,809		18
2,891	2,431,630		19
0	0		20
1,352	1,248,876		21
0	0		22
0	0		23
3,537	1,921		24
179	1,132,626		25
0	50,388		26
0	922		27
11	60,469		28
0	84,074		29
0	387,740		30
234	94,524		31
0	321,864		32
$8,398	$5,956,843		33
($0.0264)			34

									35
rels									36
101									37
138,135									38
$27.430									39
$26.100									40
$449.820									41
($0.830)									42
1,840.000)									43

< Page 402 Line 16 Column b >

Adjusted for expense and removal embedded in Account 106.

< Page 402 Line 16 Column c >

Adjusted for expense and removal embedded in Account 106.

Page 402 Footnote.1

< Page 403 Column e >

Bruce Mansfield: The Respondent is leasing these facilities. It sold it's undivided tenant-in-common interests in Units No. 1, No. 2, and No. 3 on September 30, 1987. The Respondent had owned 6.5%, 28.6%, and 24.47%, respectively. On that same day, the facilities were leased from the purchaser for terms of about 29.5 years. Toledo Edison sold and leased back it's share of Units No. 2 and No. 3; 17.3% and 19.91%, respectively. Ohio Edison Company, Duquesne Light Company and Pennsylvania Power Company: have undivided interests for Unit No. 1 of 60%, 29.3%, and 4.2%, respectively; undivided interests for Unit No. 2 of 39.3%, 8% and 6.8&, respectively; and undivided interests for Unit No. 3 of 35.6%, 13.74% and 6.28%, respectively. Data shown for the Mansfield plant includes only the Respondent's share of this jointly owned unit.

< Page 403 Column f >

Davis Besse, with a nameplate ratingf of 926 MW, is owned jointly by Toledo Edison Company (48.62%) and the Respondent (51.38%). Data shown for the plant includes only the Repondent's share of this jointly owned unit.

< Page 403 Line 5 Column d >

Beaver Valley Unit No. 2 with a nameplate rating of 924 MW, is jointly owned by Duquesne Light Company (13.74%), Ohio Edison Company (41.88%), Toledo Edison Company (19.91%), and the Respondent (24.47%). Data shown for Beaver Valley Unit No. 2 includes only the Respondent's share of theis jointly owned unit.

< Page 403 Line 13 Column f >

Balance includes reclassification of $630,016.

< Page 403 Line 14 Column f >

Balance includes reclassification of $10,327,826.

< Page 403 Line 15 Column f >

Balance includes $41,466,476 of "Intangible Plant" account 303 and reclassification of ($11,812,262).

Page 403 Footnote.1

< Page 403 Line 16 Column d >

Adjusted for expense and removal embedded in Account 106.

< Page 403 Line 16 Column e >

Adjusted for expense and removal embedded in Account 106.

< Page 403.1 Column d >

Eastlake Plant consists of five units. Eastlake Unit No. 5 with a nameplate rating of 680 MW, is jointly owned by Duquesne Light Company (31.2%) and the Respondent (68.8%). Data shown for the Eastlake Plant includes only the Respondent's share of this joinly owned unit.

< Page 403.1 Column e >

Perry Unit with a nameplate rating of 1,252 MW, is jointly owned by Duquesne Light Company (13.74%), Ohio Edison Company (35.24%), Toledo Edison Company (19.91%), and the Respondent (31.11%). Data shown for the plant includes only the Respondent's share of this jointly owned unit.

< Page 403.1 Line 16 Column d >

Adjusted for expense and removal embedded in Account 106.

< Page 403.1 Line 16 Column e >

Adjusted for expense and removal embedded in Account 106.

Name of Respondent THE CLEVELAND ELECTRIC ILLUMINATING CO.	This Report Is: (1) [X] An Original (2) [ ] A Resubmission	Date of Report (Mo, Da, Yr) 04/30/97	Year of Report Dec. 31, 1996

PUMPED STORAGE GENERATING PLANT STATISTICS (Large Plants)

1. Large plants and pumped storage plants of 10,000 Kw or more of installed capacity (name plate ratings).

2. If any plant is leased, operating under a license from the Federal Energy Regulatory Commission, or operated as a joint facility, indicate such facts in a footnote. Give project number.

3. If net peak demand for 60 minutes is not available, give that which is available, specifying period.

4. If a group of employees attends more than one generating plant, report on line 8 the approximate average number of employees assignable to each plant.

5. The items under Cost of Plant represent accounts or combinations of accounts prescribed by the Uniform System of Accounts. Production Expenses do not include Purchased Power. System Control and Load Dispatching, and Other Expenses classified as "Other Power Supply Expenses."

Line No.	Item (a)	FERC Licensed Project No.2280 Plant Name: SENECA (b)
1	Type of Plant Construction (Conventional or Outdoor)	Conventional
2	Year Originally Constructed	1970
3	Year Last Unit was Installed	1970
4	Total Installed Capacity (Generator Name Plate Ratings in MW)	338.00
5	Net Peak Demand on Plant-Megawatts (60 minutes)	377
6	Plant Hours Connected to Load While Generating	4,510
7	Net Plant Capability (In megawatts):	351
8	Average Number of Employees	
9	Generation Exclusive of Plant Use-KWh	214,483
10	Energy Used for Pumping-KWh	278,464
11	Net Output for Load (line 9 minus line 10)-KWh	(63,981)
12	Cost of Plant	
13	Land and Land Rights	0
14	Structures and Improvements	7,732,563
15	Reservoirs, Dams, and Waterways	30,015,938
16	Water Wheels, Turbines, and Generators	20,424,350
17	Accessory Electric Equipment	2,976,240
18	Miscellaneous Powerplant Equipment	1,814,992
19	Roads, Railroads, and Bridges	0
20	TOTAL Cost (Enter Total of lines 13 thru 19)	$62,964,083
21	Cost per KW of installed Capacity (line 20 ÷ line 4)	186.2842
22	Production Expenses	
23	Operation Supervision and Engineering	773,863
24	Water for Power	0
25	Pumped Storage Expenses	0
26	Electric Expenses	167,661
27	Misc. Pumped Storage Power Generation Expenses	592,390
28	Rents	93,762
29	Maintenance Supervision and Engineering	38,503
30	Maintenance of Structures	17,076
31	Maintenance of Reservoirs, Dams, and Waterways	0
32	Maintenance of Electric Plant	373,529
33	Maintenance of Misc. Pumped Storage Plant	297,677
34	Production Exp. Before Pumping Exp. (Enter Total of lines 23 thru 33)	$2,354,461
35	Pumping Expenses	
36	Total Production Expenses (Enter Total of lines 34 and 35)	$2,354,461
37	Expenses per KWh (Enter result of line 36 divided by line 9)	$10.9773

Name of Respondent THE CLEVELAND ELECTRIC ILLUMINATING CO.	This Report Is: (1) [x] An Original (2) [ ] A Resubmission	Date of Report (Mo, Da, Yr) 04/30/97	Year of Report Dec. 31, 1996

TRANSMISSION LINE STATISTICS

1. Report information concerning transmission lines, cost of lines, and expenses for year. List each transmission line having nominal voltage of 132 kilovolts or greater. Report transmission lines below these voltages in group totals only for each voltage.

2. Transmission lines include all lines covered by the definition of transmission system plant as given in the Uniform System of Accounts. Do not report substation costs and expenses on this page.

3. Report data by individual lines for all voltages if so required by a State commission.

4. Exclude from this page any transmission lines for which plant costs are included in Account 121, Nonutility Property.

5. Indicate whether the type of supporting structure reported in column(e) is:(1) single pole,wood or steel;(2) H-frame, wood, or steel poles; (3) tower; or (4) underground construction. If a transmission line has more than one type of supporting structure, indicate the mileage of each type of constructio by the use of brackets and extra lines. Minor portions of a transmission line of a different type of construction need not be distinguished from the remainder of the line.

6. Report in columns (f)and(g) the total pole miles of each transmission line. Show in column (f) the pole miles of line on structures the cost of which is reported for the line designated; conversely, show in column (g) the pole miles of line on structures the cost of which is reported for another line. Report pole miles of line on leased or partly owned structures in column (g). In a footnote, explain the basis of such occupancy and state whether expenses with respect to such structures are included in the expenses reported for the line designated.

Line No.	DESIGNATION		VOLTAGE (KV) (Indicate where other than 60 cycle,3 phase)		Type of Supporting Structure	LENGTH (Pole miles) (In the case of underground lines, report circuit miles)		Number of Circuit
	From (a)	To (b)	Operating (c)	Designed (d)	(e)	On Structure of Line Designated (f)	On Structures of Another Line (g)	(h)
1	Avon	Beaver(O.E. Tie)	345.00	345.00	Steel Towers	6.42		
2	"	Beaver # 2 (O.E. Tie)	345.00	345.00	Steel Towers	0.29		
3	"	" " " "	345.00	345.00	(Avon Juniper)		3.27	
4	"	Juniper	345.00	345.00	2-Column H.Str	23.13		
5	"	"	345.00	345.00	2 Pole H Str	20.81		
6	Juniper	Mansfield	345.00	345.00	(Avon Juniper)		2.27	
7	"	Star (O.E. Tie)	345.00	345.00	2 Pole H Str	11.36		
8	"	Canton (O.E. Tie)	345.00	345.00	Steel Towers	54.63		
9	Ashtabula	Penelec Co. Tie	345.00	345.00	Steel Towers	14.92		
10	Eastlake Tap	Nursery (T13179)	345.00	345.00	Steel Towers	13.85		
11	" "	Eastlake	345.00	345.00	Steel Towers	1.49		
12	Nursery (T13179)	Perry	345.00	345.00	Steel Towers	5.21		
13	Perry	Ashtabula	345.00	345.00	Steel Towers	23.22		
14	Eastlake Tap	Juniper	345.00	345.00	Steel Towers	35.34		
15	Harding	Fox	345.00	345.00	Steel Pole	5.20		
16	Juniper	Harding	345.00	345.00	Steel Pole	4.24		
17	"	"	345.00	345.00	Steel Towers	3.51		
18	Inland	"	345.00	345.00	Steel Pole	2.10		
19	Perry	"	345.00	345.00	(Perry-Inland)		2.15	
20	"	"	345.00	345.00	Inland-Harding		52.84	
21	"	Inland	345.00	345.00	Steel Towers	43.63	2.10	
22	"	"	345.00	345.00	Steel Pole	11.36		
23	TOTAL 345 KV LINES							
24	Seneca	Glade	230.00	230.00	Steel Towers	0.68		
25								
26	Avon	Lorain	132.00	132.00	Steel Towers	13.27		
27	Lorain	Fowles	132.00	132.00	SteelTwr&Pole	40.76		
28	Fowles	Pleasant Valley	132.00	132.00	Steel Towers	17.87		
29	"	"	132.00	132.00	Steel Towers	0.30		
30	"	"	132.00	132.00	Steel Pole	1.63		
31	Lorain	Ohio Ed. Co. Tie	132.00	132.00	Steel Towers	5.13		
32	"	" " " "	132.00	132.00	Steel Towers	1.62		
33	"	" " " "	132.00	132.00	Wood Pole	1.54		
34	Fowles	Clinton	132.00	132.00	Steel Towers	9.57		
35								
36					TOTAL			

Name of Respondent THE CLEVELAND ELECTRIC ILLUMINATING CO.	This Report Is: (1) [X] An Original (2) [ ] A Resubmission	Date of Report (Mo, Da, Yr) 04/30/97	Year of Report Dec. 31, 1996

TRANSMISSION LINE STATISTICS (Continued)

7. Do not report the same transmission line structure twice. Report lower voltage lines and higher voltage lines as one line. Designate in a footnote if you do not include lower voltage lines with higher voltage lines. If two or more transmission line structures support lines of the same voltage, report the pole miles of the primary structure in column (f) and the pole miles of the other line(s) in column (g).

8. Designate any transmission line or portion thereof for which the respondent is not the sole owner. If such property is leased from another company, give name of lessor, date and terms of lease, and amount of rent for year. For any transmission line other than a leased line, or portion thereof, for which the respondent is not the sole owner but which the respondent operates or shares in the operation of, furnish a succinct statement explaining the arrangement and giving particulars (details) of such matters as percent ownership by respondent in the line, name of co-owner, basis of sharing expenses of the line, and how the expenses borne by the respondent are accounted for, and accounts affected. Specify whether lessor, co-owner, or other party is an associated company.

9. Designate any transmission line leased to another company and give name of lessee, date and terms of lease, annual rent for year, and how determined. Specify whether lessee is an associated company.

10. Base the plant cost figures called for in columns (j) to (l) on the book cost at end of year.

Size of Conductor and Material	COST OF LINE (Include in column (j) land, land rights, and clearing right-of-way)			EXPENSES, EXCEPT DEPRECIATION AND TAXES				Line No.
	Land	Construction and Other Costs	Total Cost	Operation Expenses	Maintenance Expenses	Rents	Total Expenses	
(i)	(j)	(k)	(l)	(m)	(n)	(o)	(p)	
4	$1,084,348	$859,519	$1,943,867				0	1
4	0	581,174	581,174				0	2
4	0	0	0				0	3
4	$5,583,821	$30,592,802	$36,176,623				0	4
4	0	0	0				0	5
4	0	$443,351	$443,351				0	6
4	$1,179,535	$5,331,631	$6,511,166				0	7
4	$3,068,022	$3,607,891	$6,675,913				0	8
4	$493,590	$882,225	$1,375,815				0	9
4	$3,221,240	$2,821,117	$6,042,357				0	10
4	0	$410,014	$410,014				0	11
4	$409,482	$598,110	$1,007,592				0	12
4	$2,064,056	$3,345,041	$5,409,097				0	13
4	$5,275,318	$5,769,914	$11,045,232				0	14
4	$741,406	$3,193,135	$3,934,541				0	15
4	0	0	0				0	16
4	$2,675,782	$20,225,162	$22,900,944				0	17
4	$448,283	$1,686,194	$2,134,477				0	18
4	0	0	0				0	19
4	0	0	0				0	20
	$8,701,574	$48,787,095	$57,488,669				0	21
	0	0	0				0	22
			0	$36,151	$177,903		$214,054	23
3	0	$146,319	$146,319				0	24
			0				0	25
	0	$635,674	$635,674				0	26
	$1,374	$2,656,786	$2,658,160				0	27
CU	$1,001,297	$1,347,950	$2,349,247				0	28
	0	0	0				0	29
	0	0	0				0	30
	$140,390	$350,248	$490,638				0	31
	0	0	0				0	32
	0	0	0				0	33
	0	0	0					34
								35
								36

Name of Respondent THE CLEVELAND ELECTRIC ILLUMINATING CO.	This Report Is: (1) [x] An Original (2) [ ] A Resubmission	Date of Report (Mo, Da, Yr) 04/30/97	Year of Report Dec. 31, 1996

TRANSMISSION LINE STATISTICS

1. Report information concerning transmission lines, cost of lines, and expenses for year. List each transmission line having nominal voltage of 132 kilovolts or greater. Report transmission lines below these voltages in group totals only for each voltage.

2. Transmission lines include all lines covered by the definition of transmission system plant as given in the Uniform System of Accounts. Do not report substation costs and expenses on this page.

3. Report data by individual lines for all voltages if so required by a State commission.

4. Exclude from this page any transmission lines for which plant costs are included in Account 121, Nonutility Property.

5. Indicate whether the type of supporting structure reported in column(e) is:(1) single pole,wood or steel;(2) H-frame, wood, or steel poles; (3) tower; or (4) underground construction. If a transmission line has more than one type of supporting structure, indicate the mileage of each type of constructio by the use of brackets and extra lines. Minor portions of a transmission line of a different type of construction need not be distinguished from the remainder of the line.

6. Report in columns (f)and(g) the total pole miles of each transmission line. Show in column (f) the pole miles of line on structures the cost of which is reported for the line designated; conversely, show in column (g) the pole miles of line on structures the cost of which is reported for another line. Report pole miles of line on leased or partly owned structures in column (g). In a footnote, explain the basis of such occupancy and state whether expenses with respect to such structures are included in the expenses reported for the line designated.

Line No.	DESIGNATION		VOLTAGE (KV) (Indicate where other than 60 cycle,3 phase)		Type of Supporting Structure	LENGTH (Pole miles) (In the case of underground lines, report circuit miles)		Number of Circuit
	From (a)	To (b)	Operating (c)	Designed (d)	(e)	On Structure of Line Designated (f)	On Structures of Another Line (g)	(h)
1	Fowles	Clinton	132.00	132.00	Steel Towers	8.21		
2	"	"	132.00	132.00	"	0.21		
3	"	NASA	132.00	132.00	"	8.37		
4	"	"	132.00	132.00	"	4.58		
5	"	"	132.00	132.00	Wood H. Frame	0.19		
6	Cadillac	Ford	132.00	132.00	Steel Towers	0.81		
7	"	"	132.00	132.00	Wood Pole	0.07		
8	"	"	132.00	132.00	Steel Pole	3.16		
9	"	"	132.00	132.00	Steel Towers	0.56		
10	Ford Tap	Ford Motor Co.	132.00	132.00	Steel Towers	1.97		
11	GMC Tap	Gen. Motors Corp	132.00	132.00	Steel Pole	0.32		
12	Avon	Dawson	132.00	132.00	Steel Towers	1.75		
13	"	"	132.00	132.00	Steel Pole	7.17		
14	Dawson	Edgewater	33.00	132.00	"	1.41		
15	"	"	33.00	132.00	"	3.30		
16	Edgewater	Fremont	33.00	132.00	"	2.96		
17	Fremont Tap	"	33.00	132.00	"	0.50		
18	Fowles	Dunbar	132.00	132.00	"	4.32		
19	Garfield Tap	Garfield	132.00	132.00	"	0.47		
20	" "	"	132.00	132.00	"	0.84		
21	" "	"	132.00	132.00	Steel Tower	0.70		
22	Dell Tap	Dell	132.00	132.00	Steel Pole	1.01		
23	Emily Tap	Emily	132.00	132.00	"	0.48		
24	" "	Emily	132.00	132.00	Wood Poles	2.50		
25	Emily	Galaxie	132.00	132.00	Steel Pole	0.48		
26	"	"	132.00	132.00	Wood Poles	4.89		
27	Fowles	"	132.00	345.00	(Avon-Juniper)		9.40	
28	Pleasant Valley	Jennings	132.00	132.00	Steel Tower	0.33		
29	"	"	132.00	132.00	"	10.17		
30	"	"	132.00	132.00	"	0.03		
31	"	"	132.00	132.00	"	7.29		
32	Jennings	Clark	132.00	132.00	Wood Pole Str.	0.03		
33	"	"	132.00	132.00	Wood Pole Str.	0.15		
34	"	J & L Steel Co	132.00	132.00	Steel Tower	0.13		
35	Jennings	J & L Steel	132.00	132.00	Steel Tower	0.14		
36					TOTAL			

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year of Report
THE CLEVELAND ELECTRIC ILLUMINATING CO.	(1) [X] An Original (2) [ ] A Resubmission	04/30/97	Dec. 31, 1996

TRANSMISSION LINE STATISTICS (Continued)

7. Do not report the same transmission line structure twice. Report lower voltage lines and higher voltage lines as one line. Designate in a footnote if you do not include lower voltage lines with higher voltage lines. If two or more transmission line structures support lines of the same voltage, report the pole miles of the primary structure in column (f) and the pole miles of the other line(s) in column (g).

8. Designate any transmission line or portion thereof for which the respondent is not the sole owner. If such property is leased from another company, give name of lessor, date and terms of lease, and amount of rent for year. For any transmission line other than a leased line, or portion thereof, for which the respondent is not the sole owner but which the respondent operates or shares in the operation of, furnish a succinct statement explaining the arrangement and giving particulars (details) of such matters as percent ownership by respondent in the line, name of co-owner, basis of sharing expenses of the line, and how the expenses borne by the respondent are accounted for, and accounts affected. Specify whether lessor, co-owner, or other party is an associated company.

9. Designate any transmission line leased to another company and give name of lessee, date and terms of lease, annual rent for year, and how determined. Specify whether lessee is an associated company.

10. Base the plant cost figures called for in columns (j) to (l) on the book cost at end of year.

Size of Conductor and Material	COST OF LINE (Include in column (j) land, land rights, and clearing right-of-way)			EXPENSES, EXCEPT DEPRECIATION AND TAXES				Line No.
	Land	Construction and Other Costs	Total Cost	Operation Expenses	Maintenance Expenses	Rents	Total Expenses	
(i)	(j)	(k)	(l)	(m)	(n)	(o)	(p)	
92	$377,496	$2,342,802	$2,720,298				0	1
90			0				0	2
6			0				0	3
0 & 795	$127,223	$1,315,268	$1,442,491				0	4
6			0				0	5
			0				0	6
5	$397,102	$1,281,535	$1,678,637				0	7
			0				0	8
			0				0	9
0 CU	$78,715	$191,737	$270,452				0	10
0 CU	$4,190	$188,934	$193,124				0	11
5	$612,891	$987,975	$1,600,866				0	12
			0				0	13
	$616,874	$1,235,514	$1,852,388				0	14
			0				0	15
	$230,507	$1,200,669	$1,431,176				0	16
		$130,163	$130,163				0	17
5	$531,384	$1,581,108	$2,112,492				0	18
92	$266,920	$1,019,648	$1,286,568				0	19
5			0				0	20
92			0				0	21
5	$231,089	$359,580	$590,669				0	22
92	$166,472	$1,816,204	$1,982,676				0	23
92			0				0	24
92	$280,293	$1,144,437	$1,424,730				0	25
92			0				0	26
4		$770,116	$770,116				0	27
33			0				0	28
5			0				0	29
0 CU	$725,033	$3,743,365	$4,468,398				0	30
90			0				0	31
0 CU			0				0	32
5			0				0	33
0			0				0	34
0 CU	0	0	0					35
								36

Name of Respondent THE CLEVELAND ELECTRIC ILLUMINATING CO.	This Report Is: (1) [x] An Original (2) [ ] A Resubmission	Date of Report (Mo, Da, Yr) 04/30/97	Year of Report Dec. 31, 1996

TRANSMISSION LINE STATISTICS

1. Report information concerning transmission lines, cost of lines, and expenses for year. List each transmission line having nominal voltage of 132 kilovolts or greater. Report transmission lines below these voltages in group totals only for each voltage.

2. Transmission lines include all lines covered by the definition of transmission system plant as given in the Uniform System of Accounts. Do not report substation costs and expenses on this page.

3. Report data by individual lines for all voltages if so required by a State commission.

4. Exclude from this page any transmission lines for which plant costs are included in Account 121, Nonutility Property.

5. Indicate whether the type of supporting structure reported in column(e) is:(1) single pole,wood or steel;(2) H-frame, wood, or steel poles; (3) tower; or (4) underground construction. If a transmission line has more than one type of supporting structure, indicate the mileage of each type of constructio by the use of brackets and extra lines. Minor portions of a transmission line of a different type of construction need not be distinguished from the remainder of the line.

6. Report in columns (f)and(g) the total pole miles of each transmission line. Show in column (f) the pole miles of line on structures the cost of which is reported for the line designated; conversely, show in column (g) the pole miles of line on structures the cost of which is reported for another line. Report pole miles of line on leased or partly owned structures in column (g). In a footnote, explain the basis of such occupancy and state whether expenses with respect to such structures are included in the expenses reported for the line designated.

Line No.	DESIGNATION		VOLTAGE (KV) (Indicate where other than 60 cycle,3 phase)		Type of Supporting Structure	LENGTH (Pole miles) (In the case of underground lines report circuit miles)		Number of Circuit
	From (a)	To (b)	Operating (c)	Designed (d)	(e)	On Structure of Line Designated (f)	On Structures of Another Line (g)	(h)
1	Republic Steel Tap	Republic Steel Co.	132.00	132.00	Steel Towers	0.64		
2	Jennings	Hazel	132.00	132.00	"	2.08		
3	Jennings	Hazel	132.00	132.00	"	0.09		
4	Jennings	Linde (Str.2410x)	132.00	132.00	"	1.13		
5	Oak (T2456)	Linde	132.00	132.00	SteelTwr&Pole	3.93		
6	Juniper	Hillside-Oak (T2456)	132.00	132.00	Steel Towers	0.11		
7	"	"	132.00	132.00	"	7.70		
8	"	"	132.00	132.00	Underground	0.24		
9	Pleasant Valley	Ohio Ed. CO. Tie	132.00	132.00	Steel Towers	0.27		
10	"	"	132.00	132.00	"	5.86		
11	"	"	132.00	132.00	"	6.13		
12	Juniper	Pleasant Valley	132.00	132.00	"	0.92		
13	"	"	132.00	132.00	"	7.22		
14	"	Northfield	132.00	132.00	"	0.34		
15	"	"	132.00	132.00	"	4.44		
16	Northfield	Mayfield	132.00	132.00	"	35.32		
17	Mayfield	Leroy Center	132.00	132.00	"	31.28		
18	Leroy Center	Sanborn	132.00	132.00	"	39.61		
19	Sanborn	Ashtabula	132.00	132.00	"	0.24		
20	"	"	132.00	132.00	"	0.66		
21	"	"	132.00	132.00	"	15.13		
22	Juniper	Oak (T2554)	132.00	132.00	"	0.71		
23	"	"	132.00	132.00	Steel Pole	6.35		
24	Oak (T2456)	Newburgh	132.00	132.00	Steel Towers	2.45		
25	Inland (T2600)	Ivy	132.00	132.00	Steel Towers	0.97		
26	Ivy	Inland	132.00	132.00	Steel Pole	0.27		
27	Inland	Jordan	132.00	132.00	"	5.35		
28	Lloyd	Jordan	132.00	132.00	"	7.50		
29	Solon	Kendall	132.00	132.00	"	4.69		
30	Lester Tap	Lester	132.00	132.00	"	0.52		
31	Mayfield	Lloyd	132.00	132.00	Steel Towers	8.99		
32	"	"	132.00	132.00	"	22.26		
33	"	"	132.00	132.00	"	0.18		
34	Eastlake Tap	Eastlake	132.00	132.00	"	4.21		
35	Eastlake Tap	Eastlake	132.00	132.00	Steel Towers	4.21		
36					TOTAL			

TRANSMISSION LINE STATISTICS (Continued)

7. Do not report the same transmission line structure twice. Report lower voltage lines and higher voltage lines as one line. Designate in a footnote if you do not include lower voltage lines with higher voltage lines. If two or more transmission line structures support lines of the same voltage, report the pole miles of the primary structure in column (f) and the pole miles of the other line(s) in column (g).

8. Designate any transmission line or portion thereof for which the respondent is not the sole owner. If such property is leased from another company, give name of lessor, date and terms of lease, and amount of rent for year. For any transmission line other than a leased line, or portion thereof, for which the respondent is not the sole owner but which the respondent operates or shares in the operation of, furnish a succinct statement explaining the arrangement and giving particulars (details) of such matters as percent ownership by respondent in the line, name of co-owner, basis of sharing expenses of the line, and how the expenses borne by the respondent are accounted for, and accounts affected. Specify whether lessor, co-owner, or other party is an associated company.

9. Designate any transmission line leased to another company and give name of lessee, date and terms of lease, annual rent for year, and how determined. Specify whether lessee is an associated company.

10. Base the plant cost figures called for in columns (j) to (l) on the book cost at end of year.

Size of Conductor and Material	COST OF LINE (Include in column (j) land, land rights, and clearing right-of-way)			EXPENSES, EXCEPT DEPRECIATION AND TAXES				Line No.
	Land	Construction and Other Costs	Total Cost	Operation Expenses	Maintenance Expenses	Rents	Total Expenses	
(i)	(j)	(k)	(l)	(m)	(n)	(o)	(p)	
5		$50,568	$50,568				0	1
33	962,393	1,473,078	2,435,471				0	2
0 CU			0				0	3
5	$110,940	$386,367	$497,307				0	4
5	$850,158	$1,013,888	$1,864,046				0	5
33			0				0	6
5			0				0	7
00-1C	$414,395	$1,893,428	$2,307,823				0	8
5	$104,195		$104,195				0	9
6			0				0	10
0 CU			0				0	11
4		$507,523	$507,523				0	12
5			0				0	13
33		$595,577	$595,577				0	14
5			0				0	15
5	$1,065,088	$1,337,135	$2,402,223				0	16
0 CU		$777,739	$777,739				0	17
0 CU		$1,277,851	$1,277,851				0	18
33			0				0	19
2 CU		$496,636	$496,636				0	20
0 CU			0				0	21
	$805,620	$1,553,548	$2,359,168				0	22
			0				0	23
	$164,485	$327,233	$491,718				0	24
	$286,740	$250,712	$537,452				0	25
0	$58,918	$2,029,913	$2,088,831				0	26
			0				0	27
	$640,598	$1,846,309	$2,486,907				0	28
	$536,351	$1,144,168	$1,680,519				0	29
	$122,247	$89,362	$211,609				0	30
3			0				0	31
	$410,801	$1,280,197	$1,690,998				0	32
CU			0				0	33
3			0					34
	$242,849	$870,717	$1,113,566				0	35
								36

Name of Respondent THE CLEVELAND ELECTRIC ILLUMINATING CO.	This Report Is: (1) [x] An Original (2) [ ] A Resubmission	Date of Report (Mo, Da, Yr) 04/30/97	Year of Report Dec. 31, 1996

TRANSMISSION LINE STATISTICS

1. Report information concerning transmission lines, cost of lines, and expenses for year. List each transmission line having nominal voltage of 132 kilovolts or greater. Report transmission lines below these voltages in group totals only for each voltage.

2. Transmission lines include all lines covered by the definition of transmission system plant as given in the Uniform System of Accounts. Do not report substation costs and expenses on this page.

3. Report data by individual lines for all voltages if so required by a State commission.

4. Exclude from this page any transmission lines for which plant costs are included in Account 121, Nonutility Property.

5. Indicate whether the type of supporting structure reported in column(e) is:(1) single pole,wood or steel;(2) H-frame, wood, or steel poles; (3) tower; or (4) underground construction. If a transmission line has more than one type of supporting structure, indicate the mileage of each type of constructio by the use of brackets and extra lines. Minor portions of a transmission line of a different type of construction need not be distinguished from the remainder of the line.

6. Report in columns (f)and(g) the total pole miles of each transmission line. Show in column (f) the pole miles of line on structures the cost of which is reported for the line designated; conversely, show in column (g) the pole miles of line on structures the cost of which is reported for another line. Report pole miles of line on leased or partly owned structures in column (g). In a footnote, explain the basis of such occupancy and state whether expenses with respect to such structures are included in the expenses reported for the line designated.

Line No.	DESIGNATION		VOLTAGE (KV) (Indicate where other than 60 cycle,3 phase)		Type of Supporting	LENGTH (Pole miles) (In the case of underground lines, report circuit miles)		Number of
	From	To	Operating	Designed	Structure	On Structure of Line Designated	On Structures of Another Line	Circuit
	(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)
1	Eastlake Tap	Eastlake	132.00	132.00	Steel Towers	1.34		
2	Eastlake	Nash	132.00	132.00	Steel Towers	5.75		
3	Eastlake	Nash	132.00	132.00	"	1.69		
4	Kendall	Kelly	132.00	132.00	Steel Pole	2.38		
5	Keith Tap	Keith	132.00	132.00	Steel Pole	1.73		
6	Kenyon	Keith	132.00	132.00	"	1.87		
7	Kepler	Kenyon	132.00	132.00	"	2.52		
8	Lark	Kepler	132.00	132.00	"	3.92		
9	Liberty	Lark	132.00	132.00	"	6.32		
10	Leroy Center	Nursery	132.00	132.00	Steel Towers	6.60		
11	Ashtabula	Ashtabula-C LPC Chemicals	132.00	132.00	Wood H. Frame	0.54		
12		and Plastics						
13	Pinegrove Tap	Pinegrove	132.00	132.00	Steel Towers	0.98		
14	Ashtabula	Pitts.-Conn. Dock	132.00	132.00	Steel Towers	1.24		
15	"	"	132.00	132.00	Steel Towers	16.51		
16	Nash	Nursery	132.00	132.00	Steel Towers	5.08		
17	"	"	132.00	132.00	Steel Pole	2.34		
18	Lakeshore	Inland (Owned)	132.00	132.00	Steel Pole	0.50		
19	Lakeshore	Inland (Leased)	132.00	132.00	Steel Pole			
20								
21	33 KV Overhead Transmission							
22	Lines		33.00	33.00	Wood Poles	819.00		
23			33.00	33.00	Wood Poles	223.00		
24								
25	Under 33 KV Ovhd Lines			* 11.00	Wood Poles	179.00		
26								
27	Lake Shore	Hazel	132.00	132.00	Pipe TypeCable	9.00		
28	Hazel	Horizon	132.00	132.00	Subway	3.30		
29	"	Newburgh	66.00	66.00	"	12.10		
30	"	"	66.00	66.00	"	15.40		
31	Newburgh	Grant	66.00	66.00	"	3.10		
32	All 33 KV Underground Lines		33.00	* 11.00	"	179.90		
33	All Under 33 KV Underground			* 11.00	"	822.20		
34	Lines							
35								
36					TOTAL	3,011.89	72.03	20

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year of Report
THE CLEVELAND ELECTRIC ILLUMINATING CO.	(1) [X] An Original (2) [ ] A Resubmission	04/30/97	Dec. 31, 1996

TRANSMISSION LINE STATISTICS (Continued)

7. Do not report the same transmission line structure twice. Report lower voltage lines and higher voltage lines as one line. Designate in a footnote if you do not include lower voltage lines with higher voltage lines. If two or more transmission line structures support lines of the same voltage, report the pole miles of the primary structure in column (f) and the pole miles of the other line(s) in column (g).

8. Designate any transmission line or portion thereof for which the respondent is not the sole owner. If such property is leased from another company, give name of lessor, date and terms of lease, and amount of rent for year. For any transmission line other than a leased line, or portion thereof, for which the respondent is not the sole owner but which the respondent operates or shares in the operation of, furnish a succinct statement explaining the arrangement and giving particulars (details) of such matters as percent ownership by respondent in the line, name of co-owner, basis of sharing expenses of the line,and how the expenses borne by the respondent are accounted for, and accounts affected.Specify whether lessor, co-owner, or other party is an associated company.

9. Designate any transmission line leased to another company and give name of lessee, date and terms of lease, annual rent for year, and how determined. Specify whether lessee is an associated company.

10. Base the plant cost figures called for in columns (j) to (l) on the book cost at end of year.

Size of Conductor and Material	COST OF LINE (Include in column (j) land, land rights, and clearing right-of-way)			EXPENSES, EXCEPT DEPRECIATION AND TAXES				Line No.
	Land	Construction and Other Costs	Total Cost	Operation Expenses	Maintenance Expenses	Rents	Total Expenses	
(i)	(j)	(k)	(l)	(m)	(n)	(o)	(p)	
92			0				0	1
5	27,917	1,248,641	1,276,558				0	2
92			0				0	3
5	$729,873	$649,712	$1,379,585				0	4
92	$397,715	$944,801	$1,342,516				0	5
92	$333,149	$732,373	$1,065,522				0	6
92	$549,760	$957,003	$1,506,763				0	7
92	$956,704	$2,013,115	$2,969,819				0	8
92	$1,192,927	$2,640,309	$3,833,236				0	9
5	$105,293	$712,445	$817,738				0	10
5	$15,143	$64,490	$79,633				0	11
			0				0	12
5	$52,354	$359,021	$411,375				0	13
92	$66,571	$2,457,822	$2,524,393				0	14
5			0				0	15
5	$9,463	$1,323,532	$1,332,995				0	16
5			0				0	17
92		$369,504	$369,504				0	18
		$2,826,207	$2,826,207				0	19
			0	$132,869	$916,707		$1,049,576	20
			0				0	21
0 & 477	$3,758,663	$49,322,500	$53,081,163				0	22
0 & 477			0				0	23
			0				0	24
0 & 477	$246,732	$3,100,032	$3,346,764				0	25
			0				0	26
00-3C	$135,557	$4,433,031	$4,568,588				0	27
0-1C	$121,301	$4,176,682	$4,297,983				0	28
0-1C			0				0	29
0-3C	$5,091	$3,229,895	$3,234,986				0	30
0-3C			0				0	31
0-3C		$23,108,532	$23,108,532	$282,527	$288,330	$108,287	$679,144	32
0 & 600-3C		$58,539,080	$58,539,080	$132,869	$916,707		$1,049,576	33
			0				0	34
								35
	$56,215,698	$335,991,083	$392,206,781	$584,416	$2,299,647	$108,287	$2,992,350	36

< Page 422.3 Line 25 Column d >

The voltage of this group ranges from 11 KV to 13.8 KV.

< Page 422.3 Line 32 Column d >

The voltage of this group ranges from 11 to 13.8 KV

< Page 422.3 Line 33 Column d >

The voltage of this group ranges from 11 to 13.8 KV.

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Name of Respondent THE CLEVELAND ELECTRIC ILLUMINATING CO.	This Report Is: (1) [x] An Original (2) [ ] A Resubmission	Date of Report (Mo, Da, Yr) 04/30/97	Year of Report Dec. 31, 1996

SUBSTATIONS

1. Report below the information called for concerning substations of the respondent as of the end of the year.

2. Substations which serve only one industrial or street railway customer should not be listed below.

3. Substations with capacities of less than 10 MVa except those serving customers with energy for resale, may be grouped according to functional character, but the number of such substations must be shown.

4. Indicate in column (b) the functional character of each substation, designating whether transmission or distribution and whether attended or unattended. At the end of the page, summarize according to function the capacities reported for the individual stations in column (f).

Line No.	Name and Location of Substation (a)	Character of Substation (b)		VOLTAGE (In MVa) Primary (c)	 Secondary (d)	 Tertiary (e)
1						
2	Ashtabula - Ashtabula Twp., Ohio	Trans.	A	13.80	132.00	
3		Trans.	A	18.00	132.00	
4		Trans.	A	132.00	345.00	
5	Avon Lake - Avon Lake, Ohio	Trans.	A	13.80	132.00	
6						
7		Trans.	A	22.00	132.00	
8		Trans.	A	20.00	345.00	
9		Trans.	A	345.00	132.00	
10	* Beaver Valley Unit #2 - Shippingport, Pa	Trans.	A	21.50	345.00	
11	Bruce Mansfield - Shippingport, PA	Trans.	A	17.30	345.00	
12		Trans.	A	17.30	345.00	
13		Trans.	A	17.30	345.00	
14	Davis-Besse - Port Clinton, Ohio	Trans.	A	23.75	345.00	
15	Eastlake - Eastlake, Ohio	Trans.	A	18.00	132.00	
16						
17		Trans.	A	132.00	345.00	
18		Trans.	A	24.00	345.00	
19		Trans.	A	13.80	132.00	
20	Lake Shore - Cleveland, Ohio	Trans.	A	11.00	66.00	
21						
22		Trans.	A	11.00	132.00	
23						
24	* Perry - Perry Twp., Ohio	Trans.	A	22.00	345.00	
25	Seneca - Warren County, Pennsylvania	Trans.	A	13.80	230.00	
26						
27	Subtotal					
28						
29	Avondale - Avon Lake, Ohio	Trans.	U	13.80	33.00	
30						
31	Clark - Cleveland, Ohio	Trans.	U	132.00	11.00	
32	Clinton - Brooklyn, Ohio	Trans.	U	132.00	11.00	
33						
34	Dawson - Westlake, Ohio	Trans.	U	132.00	33.00	
35	Fox - Brooklyn, Ohio	Trans.	U	345.00	132.00	13.80
36		Trans.	U	345.00	132.00	
37	Grant - Cuyahoga Hts. Village, Ohio	Trans.	U	132.00	11.00	
38						
39	Grovewood - Brooklyn, Ohio	Trans.	U	132.00	33.00	11.00
40	Harding - Cuyahoga Hts. Village, Ohio	Trans.	U	345.00	132.00	13.80

SUBSTATIONS (Continued)

5. Show in columns (i),(j),and (k) special equipment such as rotary converters, rectifiers, condensers, etc. and auxiliary equipment for increasing capacity.

6. Designate substations or major items of equipment leased from others,jointly owned with others, or operated otherwise than by reason of sole ownership by the respondent. For any substation or equipment operated under lease, give name of lessor, date and period of lease, and annual rent. For any substation or equipment operated other than by reason of sole ownership or lease, give name of co-owner or other party, explain basis of sharing expenses or other accounting between the parties, and state amounts and accounts affected in respondent's books of account. Specify in each case whether lessor, co-owner, or other party is an associated company.

Capacity of Substation (In Service) (In MVa) (f)	Number of Transformers in Service (g)	Number of Spare Transformers (h)	CONVERSION APPARATUS AND SPECIAL EQUIPMENT Type of Equipment (i)	Number of Units (j)	Total Capacity (In MVa) (k)	Line No.
						1
180.00	1					2
300.00	1					3
200.00	1					4
240.00	9					5
						6
285.00	1					7
650.00	1					8
448.00	1					9
945.00	1					10
880.00	1					11
880.00	1					12
880.00	1					13
980.00	1	1				14
725.00	4					15
						16
500.00	1					17
620.00	1					18
70.00	1					19
120.00	6					20
						21
324.00	3					22
0	0					23
1,395.00	3	4				24
459.00	3					25
						26
6,801.06						27
						28
75.00	3					29
						30
72.00	6					31
134.40	9					32
						33
180.00	2					34
400.00	2					35
400.00	2					36
72.00	6					37
0	0					38
270.00	3					39
824.00	4					40

Name of Respondent THE CLEVELAND ELECTRIC ILLUMINATING CO.	This Report Is: (1) [x] An Original (2) [ ] A Resubmission	Date of Report (Mo, Da, Yr) 04/30/97	Year of Report Dec. 31, 1996

SUBSTATIONS

1. Report below the information called for concerning substations of the respondent as of the end of the year.

2. Substations which serve only one industrial or street railway customer should not be listed below.

3. Substations with capacities of less than 10 MVa except those serving customers with energy for resale, may be grouped according to functional character, but the number of such substations must be shown.

4. Indicate in column (b) the functional character of each substation, designating whether transmission or distribution and whether attended or unattended. At the end of the page, summarize according to function the capacities reported for the individual stations in column (f).

Line No.	Name and Location of Substation (a)	Character of Substation (b)		VOLTAGE (In MVa) Primary (c)	 Secondary (d)	 Tertiary (e)
1	Horizon - Cleveland, Ohio	Trans.	U	132.00	11.00	
2	Hamilton - Cleveland, Ohio	Trans.	U	132.00	11.00	
3	Hummel - Brook Park, Ohio	Trans.	U	132.00	33.00	11.00
4	Inland - Cleveland, Ohio	Trans.	U	345.00	132.00	13.80
5	Ivy - Cleveland, Ohio	Trans.	U	132.00	33.00	13.80
6	Jordan - East Cleveland, Ohio	Trans.	U	132.00	33.00	13.80
7	Juniper - Walton Hill Village, Ohio	Trans.	U	345.00	132.00	13.80
8						
9	Lloyd - Wickliffe, Ohio	Trans.	U	132.00	33.00	13.80
10	Mayfield - Chester Twp., Ohio	Trans.	U	132.00	33.00	13.80
11						
12	Newburgh - Cleveland, Ohio	Trans.	U	132.00	66.00	11.00
13		Trans.	U	132.00	66.00	5.00
14		Trans.	U	66.00	11.00	
15	Northfield - Walton Hills Village, Ohio	Trans.	U	132.00	33.00	13.80
16	Nathan - Mentor, Ohio	Trans.	U	132.00	33.00	13.80
17	Nursery - Painsville Twp., Ohio	Trans.	U	132.00	33.00	13.80
18						
19	Sanborn - Saybrook Twp., Ohio	Trans.	U	132.00	33.00	13.80
20						
21	Subtotal					
22						
23	Buckeye - Cleveland, Ohio	Trans.	U	33.00	11.00	
24	Jersey - East Cleveland, Ohio	Trans.	U	33.00	11.00	
25	Subtotal					
26						
27	Auburn - Auburn Twp., Ohio	Distr.	U	33.00	5.00	
28	Acorn - Avon, Ohio	Distr.	U	33.00	5.00	
29	Almar - Shaker Heights, Ohio	Distr.	U	33.00	5.00	
30						
31	Arlington - Brecksville, Ohio	Distr.	U	33.00	5.00	
32	Astor - Avon, Ohio	Distr.	U	132.00	13.20	
33	Babbitt - Euclid, Ohio	Distr.	U	33.00	5.00	
34	Bond - Ashtabula, Ohio	Distr.	U	13.80	5.00	
35						
36	Bedford - Bedford, Ohio	Distr.	U	33.00	5.00	
37	Buckeye - Cleveland, Ohio	Distr.	U	33.00		5.00
38	Bagley - Berea, Ohio	Distr.	U	33.00	5.00	
39	Bradley - Bay Village, Ohio	Distr.	U	33.00	5.00	
40	Burton - Burton Twp., Ohio	Distr.	U	33.00	5.00	

SUBSTATIONS (Continued)

5. Show in columns (i),(j),and (k) special equipment such as rotary converters, rectifiers, condensers, etc. and auxiliary equipment for increasing capacity.

6. Designate substations or major items of equipment leased from others,jointly owned with others, or operated otherwise than by reason of sole ownership by the respondent. For any substation or equipment operated under lease, give name of lessor, date and period of lease, and annual rent. For any substation or equipment operated other than by reason of sole ownership or lease, give name of co-owner or other party, explain basis of sharing expenses or other accounting between the parties, and state amounts and accounts affected in respondent's books of account. Specify in each case whether lessor, co-owner, or other party is an associated company.

apacity of Substation (In Service) (In MVa) (f)	Number of Transformers in Service (g)	Number of Spare Transformers (h)	CONVERSION APPARATUS AND SPECIAL EQUIPMENT			Line No.
			Type of Equipment (i)	Number of Units (j)	Total Capacity (In MVa) (k)	
140.00	2					1
200.00	4					2
192.00	4					3
800.00	2					4
180.00	3					5
270.00	3					6
1,000.00	4					7
						8
210.00	12					9
180.00	3					10
						11
112.00	1					12
100.00	1					13
108.00	4					14
175.00	10					15
180.00	2					16
131.50	3					17
						18
130.00	3					19
						20
4,165.25						21
						22
36.00	3					23
45.00	4					24
81.00						25
						26
2.00	3					27
3.13	1					28
20.00	3					29
						30
6.25	1					31
44.80	2					32
26.67	4					33
31.50	4					34
						35
6.00	6					36
36.00	3					37
6.00	6					38
6.90	6					39
5.00	3					40

Name of Respondent THE CLEVELAND ELECTRIC ILLUMINATING CO.	This Report Is: (1) [X] An Original (2) [ ] A Resubmission	Date of Report (Mo, Da, Yr) 04/30/97	Year of Report Dec. 31, 1996

SUBSTATIONS

1. Report below the information called for concerning substations of the respondent as of the end of the year.

2. Substations which serve only one industrial or street railway customer should not be listed below.

3. Substations with capacities of less than 10 MVa except those serving customers with energy for resale, may be grouped according to functional character, but the number of such substations must be shown.

4. Indicate in column (b) the functional character of each substation, designating whether transmission or distribution and whether attended or unattended. At the end of the page, summarize according to function the capacities reported for the individual stations in column (f).

Line No.	Name and Location of Substation (a)	Character of Substation (b)	VOLTAGE (In MVa) Primary (c)	 Secondary (d)	 Tertiary (e)
1					
2	Bluestone - South Euclid, Ohio	Distr. U	33.00	5.00	
3	Concord - Concord Twp., Ohio	Distr. U	33.00	5.00	
4	Chardon - Chardon Village, Ohio	Distr. U	33.00	5.00	
5	Clifford - Olmsted Twp., Ohio	Distr. U	132.00	13.20	
6	College - Cleveland, Ohio	Distr. U	11.00	5.00	
7	Canal - Cleveland, Ohio	Distr. U	11.00	5.00	
8	Crystal - North Olmsted, Ohio	Distr. U	132.00	13.20	
9	Center - Rocky River, Ohio	Distr. U	33.00	5.00	
10	Chester - Cleveland, Ohio	Distr. U	11.00	5.00	
11	Crestwood - Westlake, Ohio	Distr. U	132.00	13.20	
12	Dale - Westlake, Ohio	Distr. U	33.00	13.20	
13	Dunbar - Strongsville, Ohio	Distr. U	132.00	13.20	
14	Dunkirk - Berea, Ohio	Distr. U	132.00	13.20	
15	Dell - North Olmsted, Ohio	Distr. U	132.00	13.20	
16	Dover - North Olmsted, Ohio	Distr. U	33.00	5.00	
17		Distr. U	33.00	13.20	
18	Division - Cleveland, Ohio	Distr. U	11.00	5.00	
19	Darwin - Westlake, Ohio	Distr. U	132.00	13.20	
20	Dodge - Westlake, Ohio	Distr. U	33.00	13.20	
21	Dunham - Maple Hts., Ohio	Distr. U	33.00	5.00	
22	Edison - Rocky River, Ohio	Distr. U	33.00	13.20	
23	Eagle - Madison Village, Ohio	Distr. U	33.00	5.00	
24	Elden - Middleburg Heights, Ohio	Distr. U	132.00	13.20	
25	Empire - Rocky River, Ohio	Distr. U	33.00	13.20	
26	Erie - Strongsville, Ohio	Distr. U	132.00	13.20	
27	Essex - Brook Park, Ohio	Distr. U	132.00	13.20	
28	Eaton - Brook Park, Ohio	Distr. U	132.00	13.20	
29	Edgewater - Lakewood, Ohio	Distr. U	33.00	13.20	
30	Emily - Strongsville, Ohio	Distr. U	132.00	13.20	
31	Faber - Parma, Ohio	Distr. U	132.00	13.20	
32	Falcon - North Royalton, Ohio	Distr. U	33.00	13.20	
33	Freedom - Lakewood, Ohio	Distr. U	33.00	13.20	
34	Flint - Middleburg Heights, Ohio	Distr. U	33.00	5.00	
35	Fremont - Cleveland, Ohio	Distr. U	33.00	5.00	
36	Fairport - Fairport Village, Ohio	Distr. U	33.00	5.00	
37	Firwood - Cleveland, Ohio	Distr. U	33.00	5.00	
38	Forest - Cleveland, Ohio	Distr. U	33.00	5.00	
39	Furlong - Brooklyn, Ohio	Distr. U	132.00	13.20	
40	Gary - Parma, Ohio	Distr. U	33.00	5.00	

SUBSTATIONS (Continued)

5. Show in columns (i),(j),and (k) special equipment such as rotary converters, rectifiers, condensers, etc. and auxiliary equipment for increasing capacity.

6. Designate substations or major items of equipment leased from others,jointly owned with others, or operated otherwise than by reason of sole ownership by the respondent. For any substation or equipment operated under lease, give name of lessor, date and period of lease, and annual rent. For any substation or equipment operated other than by reason of sole ownership or lease, give name of co-owner or other party, explain basis of sharing expenses or other accounting between the parties, and state amounts and accounts affected in respondent's books of account. Specify in each case whether lessor, co-owner, or other party is an associated company.

apacity of Substation (In Service) (In MVa) (f)	Number of Transformers in Service (g)	Number of Spare Transformers (h)	CONVERSION APPARATUS AND SPECIAL EQUIPMENT Type of Equipment (i)	Number of Units (j)	Total Capacity (In MVa) (k)	Line No.
						1
6.25	1					2
5.00	3					3
6.00	6					4
40.00	2					5
12.50	2					6
26.00	6					7
22.40	1					8
25.00	4					9
25.00	4					10
33.60	1					11
20.00	1					12
30.00	1					13
20.00	1					14
40.00	2					15
6.25	1					16
13.00	1					17
9.00	9					18
30.00	1					19
22.00	1					20
10.00	6					21
25.00	2					22
6.00	6					23
67.00	2					24
20.00	1					25
30.00	1					26
20.00	1					27
30.00	1					28
20.00	1					29
60.00	2					30
30.00	1					31
12.50	1					32
20.00	1					33
3.50	1					34
25.00	2					35
6.25	1					36
19.50	3					37
12.50	1					38
30.00	1					39
6.25	1					40

Name of Respondent THE CLEVELAND ELECTRIC ILLUMINATING CO.	This Report Is: (1) [x] An Original (2) [ ] A Resubmission	Date of Report (Mo, Da, Yr) 04/30/97	Year of Report Dec. 31, 1996

SUBSTATIONS

1. Report below the information called for concerning substations of the respondent as of the end of the year.

2. Substations which serve only one industrial or street railway customer should not be listed below.

3. Substations with capacities of less than 10 MVa except those serving customers with energy for resale, may be grouped according to functional character, but the number of such substations must be shown.

4. Indicate in column (b) the functional character of each substation, designating whether transmission or distribution and whether attended or unattended. At the end of the page, summarize according to function the capacities reported for the individual stations in column (f).

Line No.	Name and Location of Substation (a)	Character of Substation (b)	VOLTAGE (In MVa) Primary (c)	 Secondary (d)	 Tertiary (e)
1		Distr. U	33.00	13.20	
2	Garfield - Cleveland, Ohio	Distr. U	132.00	13.20	
3	Great Lakes Mall - Mentor, Ohio	Distr. U	33.00	13.20	
4	Gilmore - Cleveland, Ohio	Distr. U	33.00	5.00	
5	Geneva - Geneva, Ohio	Distr. U	33.00	5.00	
6	Griffin - Parma, Ohio	Distr. U	132.00	13.20	
7	Gladstone - Cleveland, Ohio	Distr. U	33.00	5.00	
8	Galaxie - North Royalton, Ohio	Distr. U	132.00	13.20	
9	Graham - Brooklyn, Ohio	Distr. U	132.00	13.20	
10	Hall - Eastlake, Ohio	Distr. U	33.00	5.00	
11	Huntsburg - Huntsburg Twp., Ohio	Distr. U	33.00	5.00	
12	Hancock - Independence, Ohio	Distr. U	132.00	13.20	
13	Heath - Chester Twp., Ohio	Distr. U	33.00	5.00	
14	Hickory - Brecksville, Ohio	Distr. U	132.00	13.20	
15	Hambden - Hambden Twp., Ohio	Distr. U	33.00	5.00	
16	Harrington - Cleveland, Ohio	Distr. U	11.00	5.00	
17	Harvard, Newburgh Hts. Village, Ohio	Distr. U	11.00	5.00	
18	Iona - Cleveland, Ohio	Distr. U	33.00	5.00	
19	Ibex - Cleveland, Ohio	Distr. U	11.00	5.00	
20	Ida - Garfield Heights, Ohio	Distr. U	33.00	5.00	
21	Ingall - East Cleveland, Ohio	Distr. U	33.00	5.00	
22	Ivanhoe - Bratenahl, Ohio	Distr. U	33.00	5.00	
23	Inca, Cuyahoga Heights, Ohio	Distr. U	132.00	13.20	
24	Imperial - Independence, Ohio	Distr. U	132.00	13.20	
25	Ira - Cleveland, Ohio	Distr. U	33.00	5.00	
26	Issler - Independence, Ohio	Distr. U	132.00	13.20	
27	Ithaca - Cleveland, Ohio	Distr. U	11.00	5.00	
28	Irwin - Valley View, Ohio	Distr. U	132.00	13.20	
29	James - Cleveland Heights, Ohio	Distr. U	33.00	5.00	
30	Judi - Euclid, Ohio	Distr. U	132.00	13.20	
31	Jill - Cleveland, Ohio	Distr. U	33.00	13.20	
32	Jean - Cleveland Heights, Ohio	Distr. U	33.00	13.20	
33	Jasper - Euclid, Ohio	Distr. U	33.00	5.00	
34	Jackson - Conneaut, Ohio	Distr. U	33.00	5.00	
35	Justin - Shaker Heights, Ohio	Distr. U	33.00	13.20	
36	Jarvis - Cleveland Heights, Ohio	Distr. U	33.00	5.00	
37	Jersey - East Cleveland, Ohio	Distr. U	33.00	11.50	5.00
38	Kay - Maple Heights, Ohio	Distr. U	33.00	5.00	
39	Knickerbocker - Bay Village, Ohio	Distr. U	33.00	5.00	
40	Kendall - Bedford Heights, Ohio	Distr. U	132.00	13.20	

SUBSTATIONS (Continued)

5. Show in columns (i),(j),and (k) special equipment such as rotary converters, rectifiers, condensers, etc. and auxiliary equipment for increasing capacity.

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Capacity of Substation (In Service) (In MVa) (f)	Number of Transformers in Service (g)	Number of Spare Transformers (h)	CONVERSION APPARATUS AND SPECIAL EQUIPMENT Type of Equipment (i)	Number of Units (j)	Total Capacity (In MVa) (k)	Line No.
40.00	2					1
20.00	1					2
12.50	2					3
6.25	1					4
6.00	6					5
60.00	2					6
25.00	2					7
30.00	1					8
45.00	2					9
18.75	3					10
3.00	3					11
40.00	2					12
3.00	3					13
44.80	2					14
2.00	3					15
20.00	3					16
9.00	9					17
25.00	4					18
25.00	4					19
12.50	2					20
25.00	2					21
11.00	1					22
30.00	1					23
40.00	2					24
6.25	1					25
37.60	1					26
37.50	6					27
40.00	2					28
18.75	3					29
30.00	1					30
20.00	1					31
12.50	2					32
18.75	3					33
10.00	6					34
25.00	2					35
18.75	2					36
45.00	4					37
5.00	3					38
10.00	6					39
60.00	2					40

Name of Respondent THE CLEVELAND ELECTRIC ILLUMINATING CO.	This Report Is: (1) [x] An Original (2) [ ] A Resubmission	Date of Report (Mo, Da, Yr) 04/30/97	Year of Report Dec. 31, 1996

SUBSTATIONS

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Line No.	Name and Location of Substation (a)	Character of Substation (b)	VOLTAGE (In MVa) Primary (c)	 Secondary (d)	 Tertiary (e)
1	Keith - Warrensville Heights, Ohio	Distr. U	132.00	13.20	
2	Kipling - Euclid, Ohio	Distr. U	132.00	13.20	
3	Krick - Walton Hills Village, Ohio	Distr. U	132.00	13.20	
4					
5	Kelly - Warrensville Heights, Ohio	Distr. U	132.00	13.20	
6	Kinsman - Cleveland, Ohio	Distr. U	11.00	5.00	
7					
8	Knox - Beachwood, Ohio	Distr. U	33.00	13.20	
9	Oak - Cleveland, Ohio	Distr. U	11.00	5.00	
10	Karen - South Euclid, Ohio	Distr. U	33.00	13.20	
11	Kent - Highland Heights, Ohio	Distr. U	33.00	13.20	
12	Kingsville - Kingsville Twp., Ohio	Distr. U	33.00	5.00	
13	Kenyon - Pepper Pike, Ohio	Distr. U	132.00	13.20	
14	Kepler - Pepper Pike, Ohio	Distr. U	132.00	13.20	
15	Lark - Mayfield Village, Ohio	Distr. U	132.00	13.20	
16	Lauderdale - Lakewood, Ohio	Distr. U	11.00	5.00	
17	Lester - Solon, Ohio	Distr. U	132.00	13.20	
18	Lake - Avon Lake, Ohio	Distr. U	33.00	5.00	
19	Lakeland - Wickliffe, Ohio	Distr. U	33.00	5.00	
20	Lamont - Eastlake, Ohio	Distr. U	132.00	13.20	
21	Lander - Mayfield Heights, Ohio	Distr. U	33.00	5.00	
22	Leo - Willoughby Hills Village, Ohio	Distr. U	33.00	13.20	
23	Lotus - Pepper Pike Village, Ohio	Distr. U	33.00	13.20	
24	Lakewood - Lakewood, Ohio	Distr. U	11.00	5.00	
25	Longfield - Glenwillow, Ohio	Distr. U	132.00	13.20	
26	Lincoln - Wickliffe, Ohio	Distr. U	132.00	13.20	
27	Maplecrest - Parma, Ohio	Distr. U	33.00	5.00	
28	Marble - Willoughby, Ohio	Distr. U	132.00	13.20	
29	Middlefield - Middlefield Village, Ohio	Distr. U	33.00	5.00	
30	Millgate - Gates Mills Village, Ohio	Distr. U	33.00	13.20	
31	Martha - Cleveland, Ohio	Distr. U	33.00	5.00	
32	Mark, Mentor, Ohio	Distr. U	33.00	13.20	
33					
34	Midtown Shopping Center - Parma, Ohio	Distr. U	33.00	5.00	
35	Maxwell - Solon, Ohio	Distr. U	132.00	13.20	
36	Newell - Mentor, Ohio	Distr. U	132.00	13.20	
37	Nelson - Chester Twp., Ohio	Distr. U	132.00	13.20	
38	Norman - Mentor, Ohio	Distr. U	33.00	5.00	
39	North Olmsted - North Olmsted, Ohio	Distr. U	33.00	5.00	
40					

SUBSTATIONS (Continued)

5. Show in columns (i),(j),and (k) special equipment such as rotary converters, rectifiers, condensers, etc. and auxiliary equipment for increasing capacity.

6. Designate substations or major items of equipment leased from others,jointly owned with others, or operated otherwise than by reason of sole ownership by the respondent. For any substation or equipment operated under lease, give name of lessor, date and period of lease, and annual rent. For any substation or equipment operated other than by reason of sole ownership or lease, give name of co-owner or other party, explain basis of sharing expenses or other accounting between the parties, and state amounts and accounts affected in respondent's books of account. Specify in each case whether lessor, co-owner, or other party is an associated company.

Capacity of Substation (In Service) (In MVa) (f)	Number of Transformers in Service (g)	Number of Spare Transformers (h)	CONVERSION APPARATUS AND SPECIAL EQUIPMENT			Line No.
			Type of Equipment (i)	Number of Units (j)	Total Capacity (In MVa) (k)	
40.00	2					1
40.00	2					2
33.60	1					3
						4
60.00	2					5
26.25	4					6
						7
25.00	2					8
12.50	2					9
40.00	2					10
13.75	1					11
5.00	3					12
67.20	2					13
67.00	2					14
67.20	2					15
18.00	18					16
40.00	2					17
6.90	6					18
20.00	3					19
33.60	2					20
18.75	3					21
22.00	1					22
25.00	2					23
27.12	25					24
33.60	1					25
22.00	1					26
18.75	3					27
44.80	2					28
11.50	6					29
12.50	1					30
18.75	3					31
18.75	2					32
						33
5.00	3					34
20.00	1					35
30.00	1					36
20.00	1					37
3.12	1					38
15.75	9					39
						40

Name of Respondent THE CLEVELAND ELECTRIC ILLUMINATING CO.	This Report Is: (1) [X] An Original (2) [ ] A Resubmission	Date of Report (Mo, Da, Yr) 04/30/97	Year of Report Dec. 31, 1996

SUBSTATIONS

1. Report below the information called for concerning substations of the respondent as of the end of the year.

2. Substations which serve only one industrial or street railway customer should not be listed below.

3. Substations with capacities of less than 10 MVa except those serving customers with energy for resale, may be grouped according to functional character, but the number of such substations must be shown.

4. Indicate in column (b) the functional character of each substation, designating whether transmission or distribution and whether attended or unattended. At the end of the page, summarize according to function the capacities reported for the individual stations in column (f).

Line No.	Name and Location of Substation (a)	Character of Substation (b)	VOLTAGE (In MVa) Primary (c)	 Secondary (d)	 Tertiary (e)
1	Newport - Kirtland Village, Ohio	Distr. U	132.00	13.20	
2	Nash - Mentor, Ohio	Distr. U	132.00	13.20	
3					
4	Newbury - Newbury Twp., Ohio	Distr. U	33.00	5.00	
5	Norway - Russel Twp., Ohio	Distr. U	132.00	13.20	
6	Orchid - Mentor, Ohio	Distr. U	33.00	13.20	
7	Payne - Cleveland, Ohio	Distr. U	11.00	5.00	
8	Pearl - Parma Heights, Ohio	Distr. U	33.00	5.00	
9	Pinegrove - Painsville Twp., Ohio	Distr. U	132.00	13.20	
10	Park - Painseville Twp., Ohio	Distr. U	33.00	5.00	
11	Puritas - Cleveland, Ohio	Distr. U	33.00	5.00	
12	Quincy - Perry Twp., Ohio	Distr. U	33.00	13.20	
13	Quartz - Burton Twp., Ohio	Distr. U	33.00	13.20	
14	Quaker - Munson Twp., Ohio	Distr. U	33.00	5.00	
15	Rock Creek - Morgan Twp., Ohio	Distr. U	33.00	5.00	
16	Ridge - Parma, Ohio	Distr. U	11.00	5.00	
17	Rockside - Maple Heights, Ohio	Distr. U	33.00	5.00	
18	Rome - Rome Twp., Ohio	Distr. U	33.00	5.00	
19	Raven - Perry Village, Ohio	Distr. U	33.00	5.00	
20	Ruth - Claridon Twp., Ohio	Distr. U	33.00	13.20	
21	Orwell - Orwell Village, Ohio	Distr. U	33.00	5.00	
22	Sandy - Madison Twp., Ohio	Distr. U	33.00	13.20	
23	St. Clair - Cleveland, Ohio	Distr. U	11.00	5.00	
24	Stanhope - South Euclid, Ohio	Distr. U	33.00	5.00	
25	Sorrento - Cleveland, Ohio	Distr. U	33.00	5.00	
26	Spruce - Madison Twp., Ohio	Distr. U	132.00	13.20	
27	Thompson - Thompson Twp., Ohio	Distr. U	33.00	5.00	
28	Usher - Geneva Twp., Ohio	Distr. U	33.00	13.20	
29	Venice - Saybrook Twp., Ohio	Distr. U	33.00	13.20	
30	Walbrook - Ashtabula, Ohio	Distr. U	33.00	5.00	
31	Woodland - Cleveland, Ohio	Distr. U	33.00	5.00	
32	Winfield - Jefferson Twp., Ohio	Distr. U	33.00	13.20	
33	Washington - Chagrin Falls Village, Ohio	Distr. U	33.00	5.00	
34	Windsor - Windsor Twp., Ohio	Distr. U	33.00	5.00	
35	Wade Park - Cleveland, Ohio	Distr. U	11.00	5.00	
36	Wales - Cleveland, Ohio	Distr. U	11.00	5.00	
37					
38					
39					
40					

SUBSTATIONS (Continued)

5. Show in columns (i),(j),and (k) special equipment such as rotary converters, rectifiers, condensers, etc. and auxiliary equipment for increasing capacity.

6. Designate substations or major items of equipment leased from others,jointly owned with others, or operated otherwise than by reason of sole ownership by the respondent. For any substation or equipment operated under lease, give name of lessor, date and period of lease, and annual rent. For any substation or equipment operated other than by reason of sole ownership or lease, give name of co-owner or other party, explain basis of sharing expenses or other accounting between the parties, and state amounts and accounts affected in respondent's books of account. Specify in each case whether lessor, co-owner, or other party is an associated company.

Capacity of Substation (In Service) (In MVa) (f)	Number of Transformers in Service (g)	Number of Spare Transformers (h)	CONVERSION APPARATUS AND SPECIAL EQUIPMENT			Line No.
			Type of Equipment (i)	Number of Units (j)	Total Capacity (In MVa) (k)	
20.00	1					1
67.00	2					2
						3
3.12	1					4
33.60	1					5
20.00	1					6
40.00	6					7
18.75	3					8
20.00	1					9
3.00	3					10
18.75	3					11
12.50	1					12
12.53	1					13
3.12	1					14
3.00	3					15
26.66	4					16
12.50	2					17
2.00	3					18
2.00	3					19
20.00	1					20
5.00	3					21
12.50	1					22
25.00	4					23
26.25	4					24
18.75	3					25
20.00	1					26
3.00	3					27
6.25	1					28
12.50	1					29
6.25	1					30
18.75	3					31
12.50	1					32
12.50	2					33
2.00	3					34
20.00	3					35
18.00	18					36
						37
						38
						39
						40

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year of Report
THE CLEVELAND ELECTRIC ILLUMINATING CO.	(1) [X] An Original (2) [ ] A Resubmission	04/30/97	Dec. 31, 1996

SUBSTATIONS

1. Report below the information called for concerning substations of the respondent as of the end of the year.

2. Substations which serve only one industrial or street railway customer should not be listed below.

3. Substations with capacities of less than 10 MVa except those serving customers with energy for resale, may be grouped according to functional character, but the number of such substations must be shown.

4. Indicate in column (b) the functional character of each substation, designating whether transmission or distribution and whether attended or unattended. At the end of the page, summarize according to function the capacities reported for the individual stations in column (f).

Line No.	Name and Location of Substation (a)	Character of Substation (b)	VOLTAGE (In MVa) Primary (c)	Secondary (d)	Tertiary (e)
1	Warner - Garfield Heights, Ohio	Distr. U	11.00	5.00	
2	Willson - Cleveland, Ohio	Distr. U	11.00	5.00	
3	Walton - Cleveland, Ohio	Distr. U	11.00	5.00	
4	Zenith - Conneaut, Ohio	Distr. U	132.00	13.20	
5					
6					
7	Subtotal				
8	Total				
9					
10					
11					
12					
13					
14					
15					
16					
17					
18					
19					
20	Transmission Substations				
21	Distribution Substations				
22	* Less				
23					
24	TOTAL				
25					
26					
27					
28					
29					
30					
31					
32					
33					
34					
35					
36					
37					
38					
39					
40					

SUBSTATIONS (Continued)

5. Show in columns (i),(j),and (k) special equipment such as rotary converters, rectifiers, condensers, etc. and auxiliary equipment for increasing capacity.

6. Designate substations or major items of equipment leased from others,jointly owned with others, or operated otherwise than by reason of sole ownership by the respondent. For any substation or equipment operated under lease, give name of lessor, date and period of lease, and annual rent. For any substation or equipment operated other than by reason of sole ownership or lease, give name of co-owner or other party, explain basis of sharing expenses or other accounting between the parties, and state amounts and accounts affected in respondent's books of account. Specify in each case whether lessor, co-owner, or other party is an associated company.

apacity of Substation (In Service) (In MVa) (f)	Number of Transformers in Service (g)	Number of Spare Transformers (h)	CONVERSION APPARATUS AND SPECIAL EQUIPMENT			Line No.
			Type of Equipment (i)	Number of Units (j)	Total Capacity (In MVa) (k)	
12.00	12					1
25.00	4					2
18.00	18					3
20.00	1					4
						5
						6
75.00						7
16,945.00	54					8
						9
						10
						11
						12
						13
						14
						15
						16
						17
						18
						19
13,588.00						20
3,411.00						21
(54.00)						22
						23
16,944.80						24
						25
						26
						27
						28
						29
						30
						31
						32
						33
						34
						35
						36
						37
						38
						39
						40

< Page 426 Line 10 Column a >

Includes total transformer name plate capacity for jointly owned units shown on lines 10 - 15. CEI's share is noted on page 427.

< Page 426 Line 24 Column a >

Includes total transformer name plate capacity for jointly owned units. CEI's share is noted on page 427.

< Page 426.6 Line 22 Column a >

Buckeye distribution substation transformers have 36,000 KVA capacity in secondary transmission and 36,000 KVA in tertiary distribution capacity with only 48,000 KVA primary capacity. Jersey distribution substation transformers have 45,000 KVA capacity in secondary transmission and 45,000 KVA in tertiary distribution capacity with only 60,000 KVA primary capacity. In combining transmission and distribution subtotals, subtract 24,000 KVA and three transformers at Buckeye substation and 30,000 KVA and four transformers at Jersey substation.

< Page 427 Line 10 Column f >

231.24 MVA CEI share

< Page 427 Line 11 Column f >

57.2 MVA CEI share

< Page 427 Line 12 Column f >

251.68 MVA CEI share

< Page 427 Line 13 Column f >

215.335 MVA CEI share

< Page 427 Line 14 Column f >

503.52 MVA CEI share

< Page 427 Line 18 Column f >

426.56 MVA CEI share

< Page 427 Line 24 Column f >

387.320 MVA CEI share

< Page 427 Line 25 Column f >

396.2 MVA CEI share

< Page 427.5 Line 12 Column f >

3.125 MVA CEI share.

< Page 427.6 Line 20 Column f >

Total capacity includes only CEI's share of jointly owned units.

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(Next page is 429)

Name of Respondent THE CLEVELAND ELECTRIC ILLUMINATING CO.	This Report Is: (1) [X] An Original (2) [ ] A Resubmission	Date of Report (Mo, Da, Yr) 04/30/97	Year of Report Dec. 31, 1996

ELECTRIC DISTRIBUTION METERS AND LINE TRANSFORMERS

1. Report below the information called for concerning distribution watt-hour meters and line transformers.
2. Include watt-hour demand distribution meters, but not external demand meters.
3. Show in a footnote the number of distribution watt-hour meters or line transformers held by the respondent under lease from others, jointly owned with others, or held otherwise than by reason of sole ownership by the respondent. If 500 or more meters or line transformers are held under a lease, give name of lessor, date and period of lease, and annual rent. If 500 or more meters or line transformers are held other than by reason of sole ownership or lease, give name of co-owner or other parties, explain basis of accounting for expenses between the parties, and state amounts and accounts affected in respondent's books of account. Specify in each case whether lessor, co-owner, or other party is an associated company.

Line No.	Item (a)	Number of Watt-Hour Meters (b)	LINE TRANSFORMERS Number (c)	LINE TRANSFORMERS Total Capacity (In MVa) (d)
1	Number at Beginning of Year	792,905	144,369	8,270
2	Additions During Year			
3	Purchases	8,636	3,727	390
4	Associated with Utility Plant Acquired			
5	TOTAL Additions (Enter Total of lines 3 and 4)	8,636	3,727	390
6	Reductions During Year			
7	Retirements	61,233		
8	Associated with Utility Plant Sold			
9	TOTAL Reductions (Enter Total of lines 7 and 8)	61,233		
10	Number at End of Year (Lines 1+5-9)	740,308	148,096	8,660
11	In Stock	60,052	2,147	464
12	Locked Meters on Customers' Premises			
13	Inactive Transformers on System			
14	In Customers' Use	680,256	145,949	8,196
15	In Company's Use			
16	TOTAL End of Year (Enter Total of lines 11 to 15. This line should equal line 10.)	740,308	148,096	8,660

Name of Respondent THE CLEVELAND ELECTRIC ILLUMINATING CO.	This Report Is: (1) [x] An Original (2) [ ] A Resubmission	Date of Report (Mo, Da, Yr) 04/30/97	Year of Report Dec. 31, 1996

ENVIRONMENTAL PROTECTION FACILITIES

1. For purposes of this response, environmental protection facilities shall be defined as any building, structure, equipment, facility, or improvement designed and constructed solely for control, reduction, prevention or abatement of discharges or releases into the environment of gaseous, liquid, or solid substances, heat, noise or for the control, reduction, prevention, or abatement of any other adverse impact of an activity on the environment.

2. Report the differences in cost of facilities installed for environmental considerations over the cost of alternative facilities which would otherwise be used without environmental considerations. Use the best engineering design achievable without environmental restrictions as the basis for determining costs without environmental considerations. It is not intended that special design studies be made for purposes of this response. Base the response on the best engineering judgement where direct comparisons are not available.

Include in these differences in costs the costs or estimated costs of environmental protection facilities in service, constructed or modified in connection with the production, transmission, and distribution of electrical energy and shall be reported herein for all such environmental facilities placed in service on or after January 1, 1969, so long as it is readily determinable that such facilities were constructed or modified for environmental rather than operational purposes. Also report similar expenditures for environmental plant included in construction work in progress. Estimate the cost of facilities when the original cost is not available or facilities are jointly owned with another utility, provided the respondent explains the basis of such estimations.

Examples of these costs would include a portion of the costs of tall smokestacks, underground lines, and landscaped substations. Explain such costs in a footnote.

3. In the cost of facilities reported on this page, include an estimated portion of the cost of plant that is or will be used to provide power to operate associated environmental protection facilities. These costs may be estimations on a percentage of plant basis. Explain such estimations in a footnote.

4. Report all costs under the major classifications provided below and include, as a minimum, the items listed hereunder:

A. Air pollution control facilities:
   (1) Scrubbers, precipitators, tall smokestacks, etc.
   (2) Changes necessary to accommodate use of environmentally clean fuels such as low ash or low sulfur fuels including storage and handling equipment
   (3) Monitoring equipment
   (4) Other.

B. Water pollution control facilities:
   (1) Cooling towers, ponds, piping, pumps, etc.
   (2) Waste water treatment equipment
   (3) Sanitary waste disposal equipment
   (4) Oil interceptors
   (5) Sediment control facilities
   (6) Monitoring equipment
   (7) Other.

C. Solid waste disposal costs:
   (1) Ash handling and disposal equipment
   (2) Land
   (3) Settling ponds
   (4) Other.

D. Noise abatement equipment:
   (1) Structures
   (2) Mufflers
   (3) Sound proofing equipment
   (4) Monitoring equipment
   (5) Other.

E. Esthetic costs:
   (1) Architectural costs
   (2) Towers
   (3) Underground lines
   (4) Landscaping
   (5) Other.

F. Additional plant capacity necessary due to restricted output from existing facilities, or addition of pollution control facilities.

G. Miscellaneous:
   (1) Preparation of environmental reports
   (2) Fish and wildlife plants included in Accounts 330, 331, 332, and 335.
   (3) Parks and related facilities
   (4) Other.

5. In those instances when costs are composites of both actual supportable costs and estimates of costs, specify in column (f) the actual costs that are included in column (e).

6. Report construction work in progress relating to environmental facilities at line 9.

Line No.	Classification of Cost (a)	CHANGES DURING YEAR Additions (b)	Retirements (c)	Adjustments (d)	Balance at End of Year (e)	Actual Cost (f)
1	Air Pollution Control Facilities	$7,204,573	$1,253,577	* $456,337	$812,730,657	$812,730,65
2	Water Pollution Control Facilities	(1,764,478)	260,409	14,980	383,485,704	383,485,7
3	Solid Waste Disposal Costs	316,445	114,146	55,581	36,140,390	36,140,3
4	Noise Abatement Equipment	20,450		(55,581)	657,424	657,4
5	Esthetic Costs				14,074,117	14,074,1
6	Additional Plant Capacity			27,000	16,584,346	
7	Miscellaneous (Identify significant)			(24,000)	886,160	886,1
8	TOTAL (Total of lines 1 thru 7)	$5,776,990	$1,628,132	$474,317	$1,264,558,798	$1,247,974,4
9	Construction Work in Progress				1,283,782	1,283,7

< Page 430 Column d >

These adjustments reflect the restatement of beginning balances for lines 1 through 4 and line 7. The beginning balance for additional plant capacity was adjusted by $24,000.

Page 430 Footnote.1

Name of Respondent THE CLEVELAND ELECTRIC ILLUMINATING CO.	This Report Is: (1) [x] An Original (2) [ ] A Resubmission	Date of Report (Mo, Da, Yr) 04/30/97	Year of Report Dec. 31, 1996

ENVIRONMENTAL PROTECTION EXPENSES

1. Show below expenses incurred in connection with the use of environmental protection facilities, the cost of which are reported on page 430. Where it is necessary that allocations and/or estimates of costs be made, state the basis or method used.

2. Include below the costs incurred due to the operation of environmental protection equipment, facilities, and programs.

3. Report expenses under the subheadings listed below.

4. Under item 6 report the difference in cost between environmentally clean fuels and the alternative fuels that would otherwise be used and are available for use.

5. Under item 7 include the cost of replacement power, purchased or generated, to compensate for the deficiency in output from existing plants due to the addition of pollution control equipment, use of alternate environmentally preferable fuels or environmental regulations of governmental bodies. Base the price of replacement power purchased on the average system price of purchased power if the actual cost of such replacement power is not known. Price internally generated replacement power at the system average cost of power generated if the actual cost of specific replacement generation is not known.

6. Under item 8 include ad valorem and other taxes assessed directly on or directly relatable to environmental facilities. Also include under item 8 licensing and similar fees on such facilities.

7. In those instances where expenses are composed of both actual supportable data and estimates of costs, specify in column (c) the actual expenses that are included in column (b).

Line No.	Classification of Expenses (a)	Amount (b)	Actual Expenses (c)
1	Depreciation	$44,901,341	*
2	Labor, Maintenance, Materials, and Supplies Cost Related to Env. Facilities and Programs		
3	Fuel Related Costs		
4	Operation of Facilities		
5	Fly Ash and Sulfur Sludge Removal		
6	Difference in Cost of Environmentally Clean Fuels		
7	Replacement Power Costs		
8	Taxes and Fees		
9	Administrative and General		
10	Other (Identify significant)		
11	TOTAL	$44,901,341	

< Page 431 Column c >

Information on Environmental Protection Expenses is not available

Page 431 Footnote.1

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