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OMB No. 1902-0021
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FERC Form No. 1: ANNUAL REPORT OF MAJOR ELECTRIC UTILITIES, LICENSEES AND OTHERS

This report is mandatory under the Federal Power Act, Sections 3, 4(a), 304 and 309, and 18 CFR 141.1. Failure to report may result in criminal fines, civil penalties and other sanctions as provided by law. The Federal Energy Regulatory Commission does not consider this report to be of a confidential nature.

TO
THE PUBLIC UTILITIES COMMISSION
OF OHIO

Exact Legal Name of Respondent (Company)

Cleveland Electric Illuminating Company, The

Year of Report

Dec. 31, 1999

Name of Respondent Cleveland Electric Illuminating Company, The	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year of Report Dec. 31, 1999
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DIRECTORS

1. Report below the information called for concerning each director of the respondent who held office at any time during the year. Include in column (a), abbreviated titles of the directors who are officers of the respondent.
 2. Designate members of the Executive Committee by a triple asterisk and the Chairman of the Executive Committee by a double asterisk.

Line No.	Name (and Title) of Director (a)	Principal Business Address (b)
1	H. Peter Burg	76 South Main Street, Akron, Ohio 44308
2	President	
3		
4	Anthony J. Alexander	76 South Main Street, Akron, Ohio 44308
5	Executive Vice President and General Counsel	
6		
7	Willard R. Holland	76 South Main Street, Akron, Ohio 44308
8		
9	Richard H. Marsh	76 South Main Street, Akron, Ohio 44308
10	Vice President and Chief Financial Officer	
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**INSTRUCTIONS FOR FILING THE
FERC FORM NO. 1**

GENERAL INFORMATION

I. Purpose

This form is a regulatory support requirement (18 CFR 141.1). It is designed to collect financial and operational information from major electric utilities, Licensees and others subject to the jurisdiction of the Federal Energy Regulatory Commission. This report is also secondarily considered to be a nonconfidential public use form supporting a statistical publication (Financial Statistics of Selected Electric Utilities), published by the Energy Information Administration.

II. Who Must Submit

Each Major electric utility, licensee, or other, as classified in the Commission's Uniform System of Accounts Prescribed for Public Utilities and Licensees Subject To the Provisions of The Federal Power Act (18 CFR 101), must submit this form.

Note: Major means having, in each of the three previous calendar years, sales or transmission service that exceeds one of the following:

- (1) One million megawatt hours of total annual sales,
- (2) 100 megawatt hours of annual sales for resale,
- (3) 500 megawatt hours of annual power exchanges delivered, or
- (4) 500 megawatt hours of annual wheeling for others (deliveries plus Losses)

III. What and Where to Submit

(a) Submit this form on electronic media consisting of two (2) duplicate data diskettes and an original and six (6) conformed paper copies, properly filed in and attested, to:

Office of the Secretary
Federal Energy Regulatory Commission
888 First Street, NE.
Room 1A-21
Washington, DC 20426

Retain one copy of this report for your files.

Include with the original and each conformed paper copy of this form the subscription statement required by 18 C.F.R. 385.2011(c)(5). Paragraph (c)(5) of 18 C.F.R. 385.2011 requires each respondent submitting data electronically to file a subscription stating that the paper copies contain the same information as contained on the electronic media, that the signer knows the contents of the paper copies and electronic media, and that the contents as stated in the copies and on the electronic media are true to the-best knowledge and belief of the signer.

(b) Submit, immediately upon publication, four (4) copies of the Latest annual report to stockholders and any annual financial or statistical report regularly prepared and distributed to bondholders, security analysts, or industry associations. (Do not include monthly and quarterly reports. Indicate by checking the appropriate box on Page 4, List of Schedules, if the reports to stockholders will be submitted or if no annual report to stockholders is prepared.) Mail these reports to:

Chief Accountant
Federal Energy Regulatory Commission
888 First Street, NE.
Room 1A-21 Washington, DC 20426

(c) For the CPA certification, submit with the original submission, or within 30 days after the filing date for this form, a Letter or report (not applicable to respondents classified as Class C or Class D prior to January 1, 1984):

(i) Attesting to the conformity, in all material aspects, of the below Listed (schedules and) pages with the Commission's applicable Uniform Systems of Accounts (including applicable notes relating thereto and the Chief Accountant's published accounting releases), and

(ii) Signed by independent certified public accountants or an independent Licensed public accountant certified or Licensed by a regulatory authority of a State or other political subdivision of the U. S. (See 18 CFR 41.10-41.12 for specific qualifications).

Name of Respondent Cleveland Electric Illuminating Company, The	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report //	Year of Report Dec. 31, 1999
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IMPORTANT CHANGES DURING THE YEAR

Give particulars (details) concerning the matters indicated below. Make the statements explicit and precise, and number them in accordance with the inquiries. Each inquiry should be answered. Enter "none," "not applicable," or "NA" where applicable. If information which answers an inquiry is given elsewhere in the report, make a reference to the schedule in which it appears.

1. Changes in and important additions to franchise rights: Describe the actual consideration given therefore and state from whom the franchise rights were acquired. If acquired without the payment of consideration, state that fact.
2. Acquisition of ownership in other companies by reorganization, merger, or consolidation with other companies: Give names of companies involved, particulars concerning the transactions, name of the Commission authorizing the transaction, and reference to Commission authorization.
3. Purchase or sale of an operating unit or system: Give a brief description of the property, and of the transactions relating thereto, and reference to Commission authorization, if any was required. Give date journal entries called for by the Uniform System of Accounts were submitted to the Commission.
4. Important leaseholds (other than leaseholds for natural gas lands) that have been acquired or given, assigned or surrendered: Give effective dates, lengths of terms, names of parties, rents, and other condition. State name of Commission authorizing lease and give reference to such authorization.
5. Important extension or reduction of transmission or distribution system: State territory added or relinquished and date operations began or ceased and give reference to Commission authorization, if any was required. State also the approximate number of customers added or lost and approximate annual revenues of each class of service. Each natural gas company must also state major new continuing sources of gas made available to it from purchases, development, purchase contract or otherwise, giving location and approximate total gas volumes available, period of contracts, and other parties to any such arrangements, etc.
6. Obligations incurred as a result of issuance of securities or assumption of liabilities or guarantees including issuance of short-term debt and commercial paper having a maturity of one year or less. Give reference to FERC or State Commission authorization, as appropriate, and the amount of obligation or guarantee.
7. Changes in articles of incorporation or amendments to charter: Explain the nature and purpose of such changes or amendments.
8. State the estimated annual effect and nature of any important wage scale changes during the year.
9. State briefly the status of any materially important legal proceedings pending at the end of the year, and the results of any such proceedings culminated during the year.
10. Describe briefly any materially important transactions of the respondent not disclosed elsewhere in this report in which an officer, director, security holder reported on Page 106, voting trustee, associated company or known associate of any of these persons was a party or in which any such person had a material interest.
11. (Reserved.)
12. If the important changes during the year relating to the respondent company appearing in the annual report to stockholders are applicable in every respect and furnish the data required by Instructions 1 to 11 above, such notes may be included on this page.

PAGE 108 INTENTIONALLY LEFT BLANK
SEE PAGE 109 FOR REQUIRED INFORMATION.

Name of Respondent Cleveland Electric Illuminating Company, The	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year of Report Dec. 31, 1999
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LIST OF SCHEDULES (Electric Utility) (continued)

Enter in column (c) the terms "none," "not applicable," or "NA," as appropriate, where no information or amounts have been reported for certain pages. Omit pages where the respondents are "none," "not applicable," or "NA".

Line No.	Title of Schedule (a)	Reference Page No. (b)	Remarks (c)
37	Reconciliation of Reported Net Income with Taxable Inc for Fed Inc Tax	261	
38	Taxes Accrued, Prepaid and Charged During the Year	262-263	
39	Accumulated Deferred Investment Tax Credits	266-267	
40	Other Deferred Credits	269	
41	Accumulated Deferred Income Taxes-Accelerated Amortization Property	272-273	
42	Accumulated Deferred Income Taxes-Other Property	274-275	
43	Accumulated Deferred Income Taxes-Other	276-277	
44	Other Regulatory Liabilities	278	
45	Electric Operating Revenues	300-301	
46	Sales of Electricity by Rate Schedules	304	
47	Sales for Resale	310-311	
48	Electric Operation and Maintenance Expenses	320-323	
49	Number of Electric Department Employees	323	
50	Purchased Power	326-327	
51	Transmission of Electricity for Others	328-330	
52	Transmission of Electricity by Others	332	none
53	Miscellaneous General Expenses-Electric	335	
54	Depreciation and Amortization of Electric Plant	336-337	
55	Particulars Concerning Certain Income Deduction and Int Charges Accts	340	
56	Regulatory Commission Expenses	350-351	
57	Research, Development and Demonstration Activities	352-353	
58	Distribution of Salaries and Wages	354-355	
59	Common Utility Plant and Expenses	356	none
60	Electric Energy Account	401	
61	Monthly Peaks and Output	401	
62	Steam Electric Generating Plant Statistics (Large Plants)	402-403	
63	Hydroelectric Generating Plant Statistics (Large Plants)	406-407	none
64	Pumped Storage Generating Plant Statistics (Large Plants)	408-409	
65	Generating Plant Statistics (Small Plants)	410-411	none
66	Transmission Line Statistics	422-423	

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STATEMENT OF INCOME FOR THE YEAR

- Report amounts for accounts 412 and 413, Revenue and Expenses from Utility Plant Leased to Others, in another Utility column (i, k, m, o) in a similar manner to a utility department. Spread the amount(s) over Lines 02 thru 24 as appropriate. Include these amounts in columns (c) and (d) totals.
- Report amounts in account 414, Other Utility Operating income, in the same manner as accounts 412 and 413 above.
- Report data for lines 7,9, and 10 for Natural Gas companies using accounts 404.1, 404.2, 404.3, 407.1 and 407.2.
- Use pages 122-123 for important notes regarding the statement of income or any account thereof.
- Give concise explanations concerning unsettled rate proceedings where a contingency exists such that refunds of a material amount may need to be made to the utility's customers or which may result in a material refund to the utility with respect to power or gas purchases. State for each year affected the gross revenues or costs to which the contingency relates and the tax effects together with an explanation of the major factors which affect the rights of the utility to retain such revenues or recover amounts paid with respect to power and gas purchases.
- Give concise explanations concerning significant amounts of any refunds made or received during the year

Line No.	Account (a)	(Ref.) Page No. (b)	TOTAL	
			Current Year (c)	Previous Year (d)
1	UTILITY OPERATING INCOME			
2	Operating Revenues (400)	300-301	1,849,561,714	1,782,375,892
3	Operating Expenses			
4	Operation Expenses (401)	320-323	787,790,194	802,089,444
5	Maintenance Expenses (402)	320-323	129,233,564	105,998,917
6	Depreciation Expense (403)	338-337	429,607,893	427,996,768
7	Amort. & Depl. of Utility Plant (404-405)	338-337	12,179,400	11,861,574
8	Amort. of Utility Plant Acq. Adj. (406)	338-337		27,185,319
9	Amort. Property Losses, Unrecov Plant and Regulatory Study Costs (407)			
10	Amort. of Conversion Expenses (407)			
11	Regulatory Debits (407.3)		125,176,352	80,583,398
12	(Less) Regulatory Credits (407.4)		51,181,036	36,023,344
13	Taxes Other Than Income Taxes (408.1)	262-263	211,638,177	221,077,091
14	Income Taxes - Federal (409.1)	262-263	79,615,870	80,037,335
15	- Other (409.1)	262-263	1,998,890	2,046,580
16	Provision for Deferred Income Taxes (410.1)	234, 272-277	-85,981,670	-117,174,424
17	(Less) Provision for Deferred Income Taxes-Cr. (411.1)	234, 272-277		
18	Investment Tax Credit Adj. - Net (411.4)	266	-6,984,014	-8,277,384
19	(Less) Gains from Disp. of Utility Plant (411.6)			
20	Losses from Disp. of Utility Plant (411.7)			
21	(Less) Gains from Disposition of Allowances (411.8)		963,378	8,768,463
22	Losses from Disposition of Allowances (411.9)			
23	TOTAL Utility Operating Expenses (Enter Total of lines 4 thru 22)		1,632,128,241	1,588,634,811
24	Net Util Oper Inc (Enter Tot line 2 less 23) Carry fwd to P117, line 25		217,433,473	193,741,081

Name of Respondent Cleveland Electric Illuminating Company, The	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year of Report Dec. 31, <u>1999</u>
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GENERAL INFORMATION

1. Provide name and title of officer having custody of the general corporate books of account and address of office where the general corporate books are kept, and address of office where any other corporate books of account are kept, if different from that where the general corporate books are kept.

Harvey L. Wagner, Controller
76 South Main Street
Akron, Ohio 44308

2. Provide the name of the State under the laws of which respondent is incorporated, and date of incorporation. If incorporated under a special law, give reference to such law. If not incorporated, state that fact and give the type of organization and the date organized.

Ohio
September 29, 1892

3. If at any time during the year the property of respondent was held by a receiver or trustee, give (a) name of receiver or trustee, (b) date such receiver or trustee took possession, (c) the authority by which the receivership or trusteeship was created, and (d) date when possession by receiver or trustee ceased.

Not Applicable

4. State the classes or utility and other services furnished by respondent during the year in each State in which the respondent operated.

Electric Service - Ohio

5. Have you engaged as the principle accountant to audit your financial statements an accountant who is not the principal accountant for your previous year's certified financial statements?

- (1) Yes...Enter the date when such independent accountant was initially engaged:
(2) No

Name of Respondent		This Report Is:		Date of Report	Year of Report
Cleveland Electric Illuminating Co. (PUCO)		(1) <input checked="" type="checkbox"/> An Original	(2) <input type="checkbox"/> A Resubmission	(Mo, Da, Yr) / /	Dec. 31, 1999
STATEMENT OF INCOME FOR THE YEAR (Continued)					
Line No.	Account (a)	(Ref.) Page No. (b)	TOTAL		
			Current Year (c)	Previous Year (d)	
25	Net Utility Operating Income (Carried forward from page 114)		217,433,473	193,741,081	
26	Other Income and Deductions				
27	Other Income				
28	Nonutility Operating Income				
29	Revenues From Merchandising, Jobbing and Contract Work (415)		75,792	1,292,250	
30	(Less) Costs and Exp. of Merchandising, Job. & Contract Work (416)		28,404	-986,835	
31	Revenues From Nonutility Operations (417)		2,901,117	3,418,776	
32	(Less) Expenses of Nonutility Operations (417.1)		357,896	4,441,970	
33	Nonoperating Rental Income (418)		-123,946	1,802,381	
34	Equity in Earnings of Subsidiary Companies (418.1)	119	8,599,740	7,746,685	
35	Interest and Dividend Income (419)		43,595,387	50,422,592	
36	Allowance for Other Funds Used During Construction (419.1)				
37	Miscellaneous Nonoperating Income (421)		2,855,077	-3,053,509	
38	Gain on Disposition of Property (421.1)		-8,638	9,331	
39	TOTAL Other Income (Enter Total of lines 29 thru 38)		57,508,229	58,183,371	
40	Other Income Deductions				
41	Loss on Disposition of Property (421.2)			157,218	
42	Miscellaneous Amortization (425)	340			
43	Miscellaneous Income Deductions (426.1-426.5)	340	25,759,688	27,271,817	
44	TOTAL Other Income Deductions (Total of lines 41 thru 43)		25,759,688	27,429,035	
45	Taxes Applic. to Other Income and Deductions				
46	Taxes Other Than Income Taxes (408.2)	262-263	450,588	2,988,667	
47	Income Taxes-Federal (409.2)	262-263	8,387,817	6,991,721	
48	Income Taxes-Other (409.2)	262-263	129,885	111,891	
49	Provision for Deferred Inc. Taxes (410.2)	234, 272-277	2,772,026	3,191,367	
50	(Less) Provision for Deferred Income Taxes-Cr. (411.2)	234, 272-277			
51	Investment Tax Credit Adj.-Net (411.5)		-9,329,995	-10,446,699	
52	(Less) Investment Tax Credits (420)				
53	TOTAL Taxes on Other Income and Deduct. (Total of 46 thru 52)		2,410,321	2,836,947	
54	Net Other Income and Deductions (Enter Total lines 39, 44, 53)		29,338,222	27,917,389	
55	Interest Charges				
56	Interest on Long-Term Debt (427)		211,842,533	234,795,491	
57	Amort. of Debt Disc. and Expense (428)		5,591,793	5,833,425	
58	Amortization of Loss on Required Debt (428.1)		5,607,281	5,137,261	
59	(Less) Amort. of Premium on Debt-Credit (429)		-263,686	-30,322	
60	(Less) Amortization of Gain on Required Debt-Credit (429.1)		594,192	400,936	
61	Interest on Debt to Assoc. Companies (430)	340	3,221,882	2,646,774	
62	Other Interest Expense (431)	340	1,215,232	1,587,851	
63	(Less) Allowance for Borrowed Funds Used During Construction-Cr (432)		1,754,527	2,079,010	
64	Net Interest Charges (Enter Total of lines 56 thru 63)		225,393,698	247,551,178	
65	Income Before Extraordinary Items (Total of lines 25, 54 and 64)		21,377,997	-25,892,708	
66	Extraordinary Items				
67	Extraordinary Income (434)				
68	(Less) Extraordinary Deductions (435)				
69	Net Extraordinary Items (Enter Total of line 67 less line 68)				
70	Income Taxes-Federal and Other (409.3)	262-263			
71	Extraordinary Items After Taxes (Enter Total of line 69 less line 70)				
72	Net Income (Enter Total of lines 65 and 71)		21,377,997	-25,892,708	

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CORPORATIONS CONTROLLED BY RESPONDENT

- Report below the names of all corporations, business trusts, and similar organizations, controlled directly or indirectly by respondent at any time during the year. If control ceased prior to end of year, give particulars (details) in a footnote.
- If control was by other means than a direct holding of voting rights, state in a footnote the manner in which control was held, naming any intermediaries involved.
- If control was held jointly with one or more other interests, state the fact in a footnote and name the other interests.

Definitions

- See the Uniform System of Accounts for a definition of control.
- Direct control is that which is exercised without interposition of an intermediary.
- Indirect control is that which is exercised by the interposition of an intermediary which exercises direct control.
- Joint control is that in which neither interest can effectively control or direct action without the consent of the other, as where the voting control is equally divided between two holders, or each party holds a veto power over the other. Joint control may exist by mutual agreement or understanding between two or more parties who together have control within the meaning of the definition of control in the Uniform System of Accounts, regardless of the relative voting rights of each party.

Line No.	Name of Company Controlled (a)	Kind of Business (b)	Percent Voting Stock Owned (c)	Footnote Ref. (d)
1	Centerior Funding Corporation	Financing Corporation	100%	
2	Toledo Edison Capital Corporation	Financing Corporation	10%	
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Name of Respondent Cleveland Electric Illuminating Co. (PUCO)	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo. Da, Yr) / /	Year of Report Dec. 31, 1999
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STATEMENT OF RETAINED EARNINGS FOR THE YEAR

1. Report all changes in appropriated retained earnings, unappropriated retained earnings, and unappropriated undistributed subsidiary earnings for the year.
2. Each credit and debit during the year should be identified as to the retained earnings account in which recorded (Accounts 433, 436 - 439 inclusive). Show the contra primary account affected in column (b)
3. State the purpose and amount of each reservation or appropriation of retained earnings.
4. List first account 439, Adjustments to Retained Earnings, reflecting adjustments to the opening balance of retained earnings. Follow by credit, then debit items in that order.
5. Show dividends for each class and series of capital stock.
6. Show separately the State and Federal income tax effect of items shown in account 439, Adjustments to Retained Earnings.
7. Explain in a footnote the basis for determining the amount reserved or appropriated. If such reservation or appropriation is to be recurrent, state the number and annual amounts to be reserved or appropriated as well as the totals eventually to be accumulated.
8. If any notes appearing in the report to stockholders are applicable to this statement, include them on pages 122-123.

Line No.	Item (a)	Contra Primary Account Affected (b)	Amount (c)
	APPROPRIATED RETAINED EARNINGS (Account 215)		
39			
40			
41			
42			
43			
44			
45	TOTAL Appropriated Retained Earnings (Account 215)		
	APPROP. RETAINED EARNINGS - AMORT. Reserve, Federal (Account 215.1)		
46	TOTAL Approp. Retained Earnings-Amort. Reserve, Federal (Acct. 215.1)		
47	TOTAL Approp. Retained Earnings (Acct. 215, 215.1) (Total 45,46)		
48	TOTAL Retained Earnings (Account 215, 215.1, 216) (Total 38, 47)		-704,982,029
	UNAPPROPRIATED UNDISTRIBUTED SUBSIDIARY EARNINGS (Account 216.1)		
49	Balance-Beginning of Year (Debit or Credit)		9,292,500
50	Equity in Earnings for Year (Credit) (Account 418.1)		8,599,740
51	(Less) Dividends Received (Debit)		7,241,336
52			
53	Balance-End of Year (Total lines 49 thru 52)		10,650,904

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FOOTNOTE DATA			

Schedule Page: 104 Line No.: 1 Column: c

Represents total from FirstEnergy Corp. (parent company of Cleveland Electric Illuminating Company).
This footnote pertains to all amounts shown in column (c) except for line 9 who is only an employee of The Cleveland Electric Illuminating Company.

Schedule Page: 104 Line No.: 11 Column: b

Elected Treasurer 01/01/99.

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STATEMENT OF CASH FLOWS

1. If the notes to the cash flow statement in the respondents annual stockholders report are applicable to this statement, such notes should be included in page 122-123. Information about non-cash investing and financing activities should be provided on Page 122-123. Provide also on pages 122-123 a reconciliation between "Cash and Cash Equivalents at End of Year" with related amounts on the balance sheet.
2. Under "Other" specify significant amounts and group others.
3. Operating Activities - Other: Include gains and losses pertaining to operating activities only. Gains and losses pertaining to investing and financing activities should be reported in those activities. Show on Page 122-123 the amount of interest paid (net of amounts capitalized) and income taxes paid.

Line No.	Description (See Instruction No. 5 for Explanation of Codes) (a)	Amounts (b)
1	Net Cash Flow from Operating Activities:	
2	Net Income	21,377,997
3	Noncash Charges (Credits) to Income:	
4	Depreciation and Depletion	441,787,293
5	Amortization of Deferred Nuclear Operating Expenses	73,995,316
6	Leased Nuclear Fuel	33,911,856
7	Other Noncash Items	-13,821,639
8	Deferred Income Taxes (Net)	-83,209,644
9	Investment Tax Credit Adjustment (Net)	-16,314,009
10	Net (Increase) Decrease in Receivables	3,266,026
11	Net (increase) Decrease in Inventory	18,980,850
12	Net (Increase) Decrease in Allowances Inventory	-163,667
13	Net Increase (Decrease) in Payables and Accrued Expenses	20,626,738
14	Net (Increase) Decrease in Other Regulatory Assets	-1,369,444
15	Net Increase (Decrease) in Other Regulatory Liabilities	
16	(Less) Allowance for Other Funds Used During Construction	
17	(Less) Undistributed Earnings from Subsidiary Companies	1,358,404
18	Other:	
19	Net (Increase) Decrease in Other Current and Accrued Assets	1,894,207
20		
21		
22	Net Cash Provided by (Used in) Operating Activities (Total 2 thru 21)	499,603,476
23		
24	Cash Flows from Investment Activities:	
25	Construction and Acquisition of Plant (including land):	
26	Gross Additions to Utility Plant (less nuclear fuel)	-122,194,119
27	Gross Additions to Nuclear Fuel	
28	Gross Additions to Common Utility Plant	
29	Gross Additions to Nonutility Plant	
30	(Less) Allowance for Other Funds Used During Construction	
31	Other:	
32		
33		
34	Cash Outflows for Plant (Total of lines 26 thru 33)	-122,194,119
35		
36	Acquisition of Other Noncurrent Assets (d)	
37	Proceeds from Disposal of Noncurrent Assets (d)	
38		
39	Investments in and Advances to Assoc. and Subsidiary Companies	
40	Contributions and Advances from Assoc. and Subsidiary Companies	
41	Disposition of Investments in (and Advances to)	
42	Associated and Subsidiary Companies	
43		
44	Purchase of Investment Securities (a)	
45	Proceeds from Sales of Investment Securities (a)	25,905,339

Name of Respondent Cleveland Electric Illuminating Company, The	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year of Report Dec 31, 1999
IMPORTANT CHANGES DURING THE YEAR (Continued)			

1. None
2. None
3. On March 26, 1999, FirstEnergy Corp., the parent company of Cleveland Electric Illuminating (Company), completed its agreements to exchange certain generating assets of the Company with Duquesne Light Company. This exchange was authorized on September 17, 1999 by the FERC in Docket No. EC99-83-000. For additional information, refer to Note 1 - Utility Plant Notes to Balance Sheet on page 123.
4. None
5. None
6. See Notes 5 through 7 of Notes to Balance Sheet on pages 123.2 to 123.5 and pages 256 and 257 of this report and footnote thereof.
7. None
8. The Company granted wage increases to employees represented by unions which provided for adjustments in hourly rates in 1999. These increases plus changes in wages of supervisory, administrative and professional employees resulted in an estimated annual wage increase of \$2,719,413.
9. None
10. None
- 11.
12. None

Name of Respondent Cleveland Electric Illuminating Co. (PUCO)	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report 11	Year of Report Dec. 31, 1999
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NOTES TO FINANCIAL STATEMENTS

1. Use the space below for important notes regarding the Balance Sheet, Statement of Income for the year, Statement of Retained Earnings for the year, and Statement of Cash Flows, or any account thereof. Classify the notes according to each basic statement, providing a subheading for each statement except where a note is applicable to more than one statement.
2. Furnish particulars (details) as to any significant contingent assets or liabilities existing at end of year, including a brief explanation of any action initiated by the Internal Revenue Service involving possible assessment of additional income taxes of material amount, or of a claim for refund of income taxes of a material amount initiated by the utility. Give also a brief explanation of any dividends in arrears on cumulative preferred stock.
3. For Account 116, Utility Plant Adjustments, explain the origin of such amount, debits and credits during the year, and plan of disposition contemplated, giving references to Commission orders or other authorizations respecting classification of amounts as plant adjustments and requirements as to disposition thereof.
4. Where Accounts 189, Unamortized Loss on Reacquired Debt, and 257, Unamortized Gain on Reacquired Debt, are not used, give an explanation, providing the rate treatment given these items. See General Instruction 17 of the Uniform System of Accounts.
5. Give a concise explanation of any retained earnings restrictions and state the amount of retained earnings affected by such restrictions.
6. If the notes to financial statements relating to the respondent company appearing in the annual report to the stockholders are applicable and furnish the data required by instructions above and on pages 114-121, such notes may be included herein.

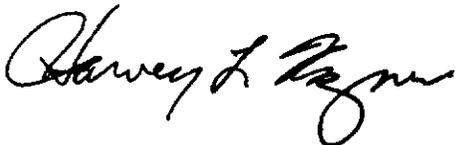
PAGE 122 INTENTIONALLY LEFT BLANK
SEE PAGE 123 FOR REQUIRED INFORMATION.

Name of Respondent Cleveland Electric Illuminating Co. (PUCO)	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 11	Year of Report Dec. 31, 1999
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COMPARATIVE BALANCE SHEET (LIABILITIES AND OTHER CREDITS)

Line No.	Title of Account (a)	Ref. Page No. (b)	Balance at Beginning of Year (c)	Balance at End of Year (d)
1	PROPRIETARY CAPITAL			
2	Common Stock Issued (201)	250-251	1,243,104,496	1,243,104,496
3	Preferred Stock Issued (204)	250-251	409,729,250	376,265,250
4	Capital Stock Subscribed (202, 205)	252	0	0
5	Stock Liability for Conversion (203, 206)	252	0	0
6	Premium on Capital Stock (207)	252	0	0
7	Other Paid-In Capital (208-211)	253	83,954,536	83,954,536
8	Installments Received on Capital Stock (212)	252	0	0
9	(Less) Discount on Capital Stock (213)	254	0	0
10	(Less) Capital Stock Expense (214)	254	1,792,655	1,792,655
11	Retained Earnings (215, 215.1, 216)	118-119	-489,291,622	-704,982,029
12	Unappropriated Undistributed Subsidiary Earnings (216.1)	118-119	9,292,500	10,650,904
13	(Less) Required Capital Stock (217)	250-251	0	0
14	TOTAL Proprietary Capital (Enter Total of lines 2 thru 13)		1,254,996,505	1,007,200,502
15	LONG-TERM DEBT			
16	Bonds (221)	256-257	870,000,000	870,000,000
17	(Less) Required Bonds (222)	256-257	0	0
18	Advances from Associated Companies (223)	256-257	0	0
19	Other Long-Term Debt (224)	256-257	2,012,808,376	1,868,278,376
20	Unamortized Premium on Long-Term Debt (225)		325,035	0
21	(Less) Unamortized Discount on Long-Term Debt-Debit (226)		3,460,921	2,670,310
22	TOTAL Long-Term Debt (Enter Total of lines 16 thru 21)		2,879,672,490	2,735,608,066
23	OTHER NONCURRENT LIABILITIES			
24	Obligations Under Capital Leases - Noncurrent (227)		64,512,263	47,013,214
25	Accumulated Provision for Property Insurance (228.1)		0	0
26	Accumulated Provision for Injuries and Damages (228.2)		0	4,699,068
27	Accumulated Provision for Pensions and Benefits (228.3)		98,993,996	109,857,473
28	Accumulated Miscellaneous Operating Provisions (228.4)		23,406,644	23,444,102
29	Accumulated Provision for Rate Refunds (229)		0	0
30	TOTAL OTHER Noncurrent Liabilities (Enter Total of lines 24 thru 29)		186,912,903	185,013,877
31	CURRENT AND ACCRUED LIABILITIES			
32	Notes Payable (231)		0	0
33	Accounts Payable (232)		96,530,137	51,273,272
34	Notes Payable to Associated Companies (233)		85,118,329	101,878,272
35	Accounts Payable to Associated Companies (234)		48,460,417	85,859,277
36	Customer Deposits (235)		9,910,329	9,904,440
37	Taxes Accrued (236)	262-263	184,268,083	169,467,657
38	Interest Accrued (237)		66,684,867	60,739,357
39	Dividends Declared (238)		1,680,000	1,680,000
40	Matured Long-Term Debt (239)		0	0
41	Matured Interest (240)		0	0
42	Tax Collections Payable (241)		-2,771,915	-130,727
43	Miscellaneous Current and Accrued Liabilities (242)		17,689,818	64,285,398
44	Obligations Under Capital Leases-Current (243)		30,055,557	32,190,265
45	TOTAL Current & Accrued Liabilities (Enter Total of lines 32 thru 44)		537,625,822	577,145,211

**FERC FORM NO. 1:
ANNUAL REPORT OF MAJOR ELECTRIC UTILITIES, LICENSEES AND OTHER**

IDENTIFICATION		
01 Exact Legal Name of Respondent Cleveland Electric Illuminating Company, The	02 Year of Report Dec. 31, <u>1999</u>	
03 Previous Name and Date of Change (if name changed during year) <p style="text-align: center;">/ /</p>		
04 Address of Principal Office at End of Year (Street, City, State, Zip Code) 76 South Main Street, Akron, Ohio 44308		
05 Name of Contact Person Harvey L. Wagner	06 Title of Contact Person Controller	
07 Address of Contact Person (Street, City, State, Zip Code) 76 South Main Street, Akron, Ohio 44308		
08 Telephone of Contact Person, including Area Code (330) 384-5296	09 This Report Is (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	10 Date of Report (Mo, Da, Yr) <p style="text-align: center;">/ /</p>
ATTESTATION		
The undersigned officer certifies that he/she has examined the accompanying report: that to the best of his/her knowledge, information, and belief, all statements of fact contained in the accompanying report are true and the accompanying report is a correct statement of the business and affairs of the above named respondent in respect to each and every matter set forth therein during the period from and including January 1 to and including December 31 of the year of the report.		
01 Name Harvey L. Wagner	03 Signature 	04 Date Signed (Mo, Da, Yr) 04/28/2000
02 Title Controller		
Title 18, U.S.C. 1001 makes it a crime for any person to knowingly and willingly to make to any Agency or Department of the United States any false, fictitious or fraudulent statements as to any matter within its jurisdiction.		

Name of Respondent Cleveland Electric Illuminating Co. (PUCO)	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 11	Year of Report Dec. 31, 1999
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COMPARATIVE BALANCE SHEET (ASSETS AND OTHER DEBITS)Continued)

Line No.	Title of Account (a)	Ref. Page No. (b)	Balance at Beginning of Year (c)	Balance at End of Year (d)
53	DEFERRED DEBITS			
54	Unamortized Debt Expenses (181)		27,948,686	38,298,295
55	Extraordinary Property Losses (182.1)	230	0	0
56	Unrecovered Plant and Regulatory Study Costs (182.2)	230	0	0
57	Other Regulatory Assets (182.3)	232	1,610,276,798	1,494,818,878
58	Prelim. Survey and Investigation Charges (Electric) (183)		1,742,330	1,279,691
59	Prelim. Sur. and Invest. Charges (Gas) (183.1, 183.2)		0	0
60	Clearing Accounts (184)		0	291,796
61	Temporary Facilities (185)		0	-56,653
62	Miscellaneous Deferred Debits (186)	233	178,427,207	114,863,192
63	Def. Losses from Disposition of Utility Plt. (187)		0	0
64	Research, Devel. and Demonstration Expend. (188)	352-353	0	117,200
65	Unamortized Loss on Reaquired Debt (189)		81,357,493	78,983,569
66	Accumulated Deferred Income Taxes (190)	234	386,018,382	337,842,789
67	Unrecovered Purchased Gas Costs (191)		0	0
68	TOTAL Deferred Debits (Enter Total of lines 54 thru 67)		2,285,770,896	2,066,438,757
69	TOTAL Assets and Other Debits (Enter Total of lines 10,11,12,22,52,68)		7,819,413,331	7,276,481,347

Name of Respondent	This Report is:	Date of Report	Year of Report
Cleveland Electric Illuminating Co. (PUCO)	(1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	(Mo, Da, Yr) / /	Dec 31, 1999
NOTES TO FINANCIAL STATEMENTS (Continued)			

renewal term (if elected) at a price equal to the fair market value of the facilities.

As co-lessee with TE, the Company is also obligated for TE's lease payments. If TE is unable to make its payments under the Beaver Valley Unit 2 and Bruce Mansfield Plant leases, the Company would be obligated to make such payments. No such payments have been made on behalf of TE. (TE's future minimum lease payments as of December 31, 1999 were approximately \$1,800,000,000.)

Nuclear fuel is currently financed for the Company and TE through leases with a special-purpose corporation. As of December 31, 1999, \$116,087,483 of nuclear fuel (\$71,785,779 for the Company) was financed under a lease financing arrangement totaling \$145,000,000 (\$30,000,000 of intermediate-term notes and \$115,000,000 from bank credit arrangements). The notes mature in August 2000 and the bank credit arrangements expire in September 2000. Lease rates are based on intermediate-term note rates, bank rates and commercial paper rates.

The future minimum lease payments as of December 31, 1999 are:

	Operating Leases			
	Capital Leases	Lease Payments	Capital Trust	Net
2000	\$40,434,000	\$ 66,585,000	\$ 60,481,000	\$ 6,104,000
2001	21,421,000	71,686,000	50,214,000	21,472,000
2002	13,571,000	76,420,000	70,627,000	5,793,000
2003	4,969,000	77,524,000	77,910,000	(386,000)
2004	2,828,000	55,715,000	28,147,000	27,568,000
Years thereafter	8,572,000	720,452,000	536,175,000	184,277,000
Total minimum lease payments	\$91,795,000	\$1,068,382,000	\$823,554,000	\$244,828,000
Interest portion	12,591,000			
Present value of net minimum lease payments	79,204,000			

The Company and TE refinanced high-cost fixed obligations related to their 1987 sale and leaseback transaction for the Bruce Mansfield Plant through a lower cost transaction in June and July 1997. In a June 1997 offering (Offering), the two companies pledged \$720,000,000 aggregate principal amount (\$575,000,000 for the Company and \$145,000,000 for TE) of first mortgage bonds due in 2000, 2004 and 2007 to a trust as security for the issuance of a like principal amount of secured notes due in 2000, 2004 and 2007. The obligations of the two companies under these secured notes are joint and several. Using available cash, short-term borrowings and the net proceeds from the offering, the two companies invested \$906,488,000 (\$569,389,000 for the Company and \$337,099,000 for TE) in a business trust, in June 1997. The trust used these funds in July 1997 to purchase lease notes and redeem all \$873,200,000 aggregate principal amount of 10-1/4% and 11-1/8% secured lease obligation bonds (SLOBs) due 2003 and 2016. The SLOBs were issued by a special-purpose-funding corporation in 1988 on behalf of lessors in the two companies' 1987 sale and leaseback transaction. The Shippingport capital trust arrangement effectively reduces lease costs related to that transaction.

5 - CAPITALIZATION:

Retained Earnings -

There are no restrictions on retained earnings for payment of cash dividends on the Company's common stock.

Name of Respondent		This Report Is:	Date of Report	Year of Report
Cleveland Electric Illuminating Co. (PUCO)		(1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	(Mo, Da, Yr) 11	Dec. 31, 1999
COMPARATIVE BALANCE SHEET (ASSETS AND OTHER DEBITS)				
Line No.	Title of Account (a)	Ref. Page No. (b)	Balance at Beginning of Year (c)	Balance at End of Year (d)
1	UTILITY PLANT			
2	Utility Plant (101-106, 114)	200-201	7,115,739,489	6,953,269,407
3	Construction Work in Progress (107)	200-201	45,639,609	58,213,549
4	TOTAL Utility Plant (Enter Total of lines 2 and 3)		7,161,379,098	7,011,482,956
5	(Less) Accum. Prov. for Depr. Amort. Depl. (108, 111, 115)	200-201	2,791,666,213	2,954,430,847
6	Net Utility Plant (Enter Total of line 4 less 5)		4,369,712,885	4,057,052,109
7	Nuclear Fuel (120.1-120.4, 120.6)	202-203	76,028,947	68,353,741
8	(Less) Accum. Prov. for Amort. of Nucl. Fuel Assemblies (120.5)	202-203	0	0
9	Net Nuclear Fuel (Enter Total of line 7 less 8)		76,028,947	68,353,741
10	Net Utility Plant (Enter Total of lines 6 and 9)		4,445,741,832	4,125,405,850
11	Utility Plant Adjustments (116)	122	0	0
12	Gas Stored Underground - Noncurrent (117)		0	0
13	OTHER PROPERTY AND INVESTMENTS			
14	Nonutility Property (121)	221	17,636,903	8,284,639
15	(Less) Accum. Prov. for Depr. and Amort. (122)		8,988,681	1,538,938
16	Investments in Associated Companies (123)		0	0
17	Investment in Subsidiary Companies (123.1)	224-225	118,836,454	126,658,181
18	(For Cost of Account 123.1, See Footnote Page 224, line 42)			
19	Noncurrent Portion of Allowances	228-229	0	0
20	Other Investments (124)		591,378,359	546,306,409
21	Special Funds (125-128)		131,377,414	184,481,571
22	TOTAL Other Property and Investments (Total of lines 14-17,19-21)		850,240,449	864,191,864
23	CURRENT AND ACCRUED ASSETS			
24	Cash (131)		-162,923	230,724
25	Special Deposits (132-134)		0	0
26	Working Fund (135)		81,012	17,012
27	Temporary Cash Investments (136)		128,455	128,455
28	Notes Receivable (141)		195,547	0
29	Customer Accounts Receivable (142)		11,788,245	-9,080,462
30	Other Accounts Receivable (143)		11,931,215	10,778,092
31	(Less) Accum. Prov. for Uncollectible Acct.-Credit (144)		490,787	-20,790,113
32	Notes Receivable from Associated Companies (145)		53,509,000	7,210,075
33	Accounts Receivable from Assoc. Companies (146)		49,405,372	80,606,286
34	Fuel Stock (151)	227	11,428,858	9,784,105
35	Fuel Stock Expenses Undistributed (152)	227	0	442,588
36	Residuals (Elec) and Extracted Products (153)	227	0	0
37	Plant Materials and Operating Supplies (154)	227	26,025,016	27,060,272
38	Merchandise (155)	227	0	0
39	Other Materials and Supplies (156)	227	0	0
40	Nuclear Materials Held for Sale (157)	202-203/227	0	0
41	Allowances (158.1 and 158.2)	228-229	758,952	922,619
42	(Less) Noncurrent Portion of Allowances		0	0
43	Stores Expense Undistributed (163)	227	0	1,084,800
44	Gas Stored Underground - Current (164.1)		0	0
45	Liquefied Natural Gas Stored and Held for Processing (164.2-164.3)		0	0
46	Prepayments (165)		58,341,603	56,447,396
47	Advances for Gas (166-167)		0	0
48	Interest and Dividends Receivable (171)		9,897,020	9,423,427
49	Rents Receivable (172)		23,569	299,374
50	Accrued Utility Revenues (173)		4,800,000	4,300,000
51	Miscellaneous Current and Accrued Assets (174)		0	0
52	TOTAL Current and Accrued Assets (Enter Total of lines 24 thru 51)		237,660,154	220,444,876

GENERAL INSTRUCTIONS

I. Prepare this report in conformity with the Uniform System of Accounts (18 CFR 101) (U.S. of A.). Interpret all accounting words and phrases in accordance with the U.S. of A.

II. Enter in whole numbers (dollars or MWH) only, except where otherwise noted (Enter cents for averages and figures per unit where cents are important. The truncating of cents is allowed except on the four basic financial statements where rounding is required). The amounts shown on all supporting pages must agree with the amounts entered on the statements that they support. When applying thresholds to determine significance for reporting purposes, use for balance sheet accounts the balances at the end of the current reporting year, and use for statement of income accounts the current year's amounts.

III Complete each question fully and accurately, even if it has been answered in a previous annual report. Enter the word "None" where it truly and completely states the fact.

IV. For any page(s) that is not applicable to the respondent, omit the page(s) and enter "NA," "NONE," or "Not Applicable" in column (d) on the List of Schedules, pages 2, 3, and 4.

V. Enter the month, day, and year for all dates. Use customary abbreviations. The "Date of Report" included in the header of each page is to be completed only for resubmissions (see VII. below). The date of the resubmission must be reported in the header for all form pages, whether or not they are changed from the previous filing.

VI. Generally, except for certain schedules, all numbers, whether they are expected to be debits or credits, must be reported as positive. Numbers having a sign that is different from the expected sign must be reported by enclosing the numbers in parentheses.

VII. For any resubmissions, two (2) new data diskettes and an original and six (6) conformed paper copies of the entire form, as well as the appropriate number of copies of the subscription statement indicated at instruction III (a) must be filed. Resubmissions must be numbered sequentially both on the diskettes and on the cover page of the paper copies of the form. In addition, the cover page of each paper copy must indicate that the filing is a resubmission. Send the resubmissions to the address indicated at instruction III (a).

VIII. Do not make references to reports of previous years or to other reports in lieu of required entries, except as specifically authorized.

IX. Wherever (schedule) pages refer to figures from a previous year, the figures reported must be based upon those shown by the annual report of the previous year, or an appropriate explanation given as to why the different figures were used.

Definitions

I. Commission Authorization (Comm. Auth.) -- The authorization of the Federal Energy Regulatory Commission, or any other Commission. Name the commission whose authorization was obtained and give date of the authorization.

II. Respondent -- The person, corporation, licensee, agency, authority, or other legal entity or instrumentality in whose behalf the report is made.

Name of Respondent Cleveland Electric Illuminating Co. (PUCO)	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 11	Year of Report Dec. 31, 1999
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COMPARATIVE BALANCE SHEET (LIABILITIES AND OTHER CREDITS) (Continued)

Line No.	Title of Account (a)	Ref. Page No. (b)	Balance at Beginning of Year (c)	Balance at End of Year (d)
46	DEFERRED CREDITS			
47	Customer Advances for Construction (252)		0	0
48	Accumulated Deferred Investment Tax Credits (255)	266-267	154,240,410	137,926,401
49	Deferred Gains from Disposition of Utility Plant (256)		0	0
50	Other Deferred Credits (253)	269	496,182,481	509,565,114
51	Other Regulatory Liabilities (254)	278	672,640,287	607,017,599
52	Unamortized Gain on Reacquired Debt (257)		5,218,859	5,378,362
53	Accumulated Deferred Income Taxes (281-283)	272-277	1,631,923,574	1,511,626,215
54	TOTAL Deferred Credits (Enter Total of lines 47 thru 53)		2,960,205,611	2,771,513,691
55			0	0
56			0	0
57			0	0
58			0	0
59			0	0
60			0	0
61			0	0
62			0	0
63			0	0
64			0	0
65			0	0
66			0	0
67			0	0
68	TOTAL Liab and Other Credits (Enter Total of lines 14,22,30,45,54)		7,819,413,331	7,276,481,347

Name of Respondent	This Report is:	Date of Report	Year of Report
Cleveland Electric Illuminating Co. (PUCO)	(1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	(Mo, Da, Yr) / /	Dec 31, 1999
NOTES TO FINANCIAL STATEMENTS (Continued)			

credit are secured by first mortgage bonds of the Company and TE in the proportion of 40% and 60%, respectively.

6 - SHORT-TERM BORROWINGS

FirstEnergy has a \$150,000,000 revolving credit facility that expires in November 2000. FirstEnergy may borrow under the facility and could transfer any of its borrowed funds to the Company and TE, with all borrowings jointly and severally guaranteed by the Company and TE. The credit agreement is secured with first mortgage bonds of the Company and TE in the proportion of 40% and 60%, respectively. The credit agreement also provides the participating banks with a subordinate mortgage security interest in the properties of the Company and TE. The banks' fee is 0.50% per annum payable quarterly in addition to interest on any borrowings. (FirstEnergy had \$90,000,000 of borrowings under the facility at December 31, 1999.) Also, the Company may borrow from its affiliates on a short-term basis. At December 31, 1999, the Company had total short-term borrowings of \$103,500,000 from its affiliates with a weighted average interest rate of approximately 6.4%.

7 - COMMITMENTS, GUARANTEES AND CONTINGENCIES

Capital Expenditures -

The Company's current forecast reflects expenditures of approximately \$529,000,000 for property additions and improvements from 2000-2004, of which approximately \$112,000,000 is applicable to 2000. Investments for additional nuclear fuel during the 2000-2004 period are estimated to be approximately \$166,000,000, of which approximately \$56,000,000 applies to 2000. During the same periods, the Company's nuclear fuel investments are expected to be reduced by approximately \$158,000,000 and \$36,000,000, respectively, as the nuclear fuel is consumed.

Nuclear Insurance -

The Price-Anderson Act limits the public liability relative to a single incident at a nuclear power plant to \$9,500,000,000. The amount is covered by a combination of private insurance and an industry retrospective rating plan. Based on its present ownership and leasehold interests in Beaver Valley Unit 2, the Davis-Besse Station and the Perry Plant, the Company's maximum potential assessment under the industry retrospective rating plan (assuming the other affiliate co-owners contribute their proportionate shares of any assessments under the retrospective rating plan) would be \$106,300,000 per incident but not more than \$12,100,000 in any one year for each incident.

The Company is also insured as to its respective interests in Beaver Valley Unit 2, the Davis-Besse and Perry plants under policies issued to the operating company for each plant. Under these policies, up to \$2,750,000,000 is provided for property damage and decontamination and decommissioning costs. The Company has also obtained approximately \$442,700,000 of insurance coverage for replacement power costs for its respective interests in Beaver Valley Unit 2, Davis-Besse and Perry. Under these policies, the Company can be assessed a maximum of approximately \$13,100,000 for incidents at any covered nuclear facility occurring during a policy year which are in excess of accumulated funds available to the insurer for paying losses.

The Company intends to maintain insurance against nuclear risks as described above as long as it is available. To the extent that replacement power, property damage, decontamination, decommissioning, repair and replacement costs and other such costs arising from a nuclear incident at any of the Company's plants exceed the policy limits of the insurance in effect with respect to that plant, to the extent a nuclear incident is determined not to be covered by the Company's insurance policies, or to the extent such insurance becomes unavailable in the future, the Company would remain at risk for such costs.

Name of Respondent Cleveland Electric Illuminating Co. (PUCO)	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year of Report Dec. 31, 1999
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STATEMENT OF INCOME FOR THE YEAR (Continued)

resulting from settlement of any rate proceeding affecting revenues received or costs incurred for power or gas purchases, and a summary of the adjustments made to balance sheet, income, and expense accounts.

7. If any notes appearing in the report to stockholders are applicable to this Statement of Income, such notes may be included on pages 122-123.

8. Enter on pages 122-123 a concise explanation of only those changes in accounting methods made during the year which had an effect on net income, including the basis of allocations and apportionments from those used in the preceding year. Also give the approximate dollar effect of such changes.

9. Explain in a footnote if the previous year's figures are different from that reported in prior reports.

10. If the columns are insufficient for reporting additional utility departments, supply the appropriate account titles, lines 2 to 23, and report the information in the blank space on pages 122-123 or in a footnote.

ELECTRIC UTILITY		GAS UTILITY		OTHER UTILITY		Line No.
Current Year (e)	Previous Year (f)	Current Year (g)	Previous Year (h)	Current Year (i)	Previous Year (j)	
						1
1,849,561,714	1,782,375,892					2
						3
787,790,194	802,089,444					4
129,233,564	105,998,917					5
429,607,893	427,996,768					6
12,179,400	11,861,574					7
	27,185,319					8
						9
						10
125,176,352	80,583,398					11
51,181,036	36,023,344					12
211,636,177	221,077,091					13
79,615,870	80,037,335					14
1,998,890	2,046,580					15
-85,981,670	-117,174,424					16
						17
-6,984,014	-8,277,384					18
						19
						20
963,379	8,766,463					21
						22
1,632,128,241	1,588,634,811					23
217,433,473	193,741,081					24

Name of Respondent	This Report is:	Date of Report	Year of Report
Cleveland Electric Illuminating Co. (PUCO)	(1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	(Mo, Da, Yr) / /	Dec 31, 1999
NOTES TO FINANCIAL STATEMENTS (Continued)			

8 - ANNUAL REPORT TO STOCKHOLDERS

Following are the reclassification entries which have been reflected in the Company's Balance Sheets as of December 31, 1999 and 1998 in the 1999 Annual Report to Stockholders.

December 31,			

1999		1998	
Dr.	Cr.	Dr.	Cr.
-----		-----	
Long-term debt	\$ 175,030,000	\$ 144,530,000	
Preferred stock	33,464,000	33,464,000	
Currently payable			\$177,994,000
long-term debt and	\$208,494,000		
preferred stock			

To reclassify long-term debt and sinking fund requirements for preferred stock due within one year.

Other regulatory			
Liabilities	585,499,352	630,849,260	
Other regulatory			
Assets	585,499,352	630,849,260	

To net regulatory liabilities with regulatory assets.

Accumulated provision			
for pensions and			
benefits	180,880,137	170,016,659	
DOE decommissioning and			
Injuries & damages	17,244,307	12,507,761	
Other deferred			
Credits	198,124,444	182,524,420	

To reclassify accumulated provision for pensions and benefits, United States Department of Energy (DOE) decommissioning and decontamination and injuries & damages to other deferred credits.

Materials and supplies	23,721,018	43,619,759	
Miscellaneous			
deferred debits	23,721,018	43,619,759	

To reclassify intangible asset relating to material & supplies held under consignment.

Name of Respondent Cleveland Electric Illuminating Co. (PUCO)	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year of Report Dec. 31, 1999
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STATEMENT OF RETAINED EARNINGS FOR THE YEAR

1. Report all changes in appropriated retained earnings, unappropriated retained earnings, and unappropriated undistributed subsidiary earnings for the year.
2. Each credit and debit during the year should be identified as to the retained earnings account in which recorded (Accounts 433, 436 - 439 inclusive). Show the contra primary account affected in column (b)
3. State the purpose and amount of each reservation or appropriation of retained earnings.
4. List first account 439, Adjustments to Retained Earnings, reflecting adjustments to the opening balance of retained earnings. Follow by credit, then debit items in that order.
5. Show dividends for each class and series of capital stock.
6. Show separately the State and Federal income tax effect of items shown in account 439, Adjustments to Retained Earnings.
7. Explain in a footnote the basis for determining the amount reserved or appropriated. If such reservation or appropriation is to be recurrent, state the number and annual amounts to be reserved or appropriated as well as the totals eventually to be accumulated.
8. If any notes appearing in the report to stockholders are applicable to this statement, include them on pages 122-123.

Line No.	Item (a)	Contra Primary Account Affected (b)	Amount (c)
	UNAPPROPRIATED RETAINED EARNINGS (Account 216)		
1	Balance-Beginning of Year		-489,291,622
2	Changes		
3	Adjustments to Retained Earnings (Account 439)		
4			
5			
6			
7			
8			
9	TOTAL Credits to Retained Earnings (Acct. 439)		
10			
11			
12			
13			
14			
15	TOTAL Debits to Retained Earnings (Acct. 439)		
16	Balance Transferred from Income (Account 433 less Account 418.1)		12,778,257
17	Appropriations of Retained Earnings (Acct. 436)		
18	Preferred Stock Dividend Accrual Adjustment	242	-3,212,737
19			
20			
21			
22	TOTAL Appropriations of Retained Earnings (Acct. 436)		-3,212,737
23	Dividends Declared-Preferred Stock (Account 437)		
24		238	-33,523,636
25			
26			
27			
28			
29	TOTAL Dividends Declared-Preferred Stock (Acct. 437)		-33,523,636
30	Dividends Declared-Common Stock (Account 438)		
31		238	-198,973,627
32			
33			
34			
35			
36	TOTAL Dividends Declared-Common Stock (Acct. 438)		-198,973,627
37	Transfers from Acct 216.1, Unapprop. Undistrib. Subsidiary Earnings		7,241,336
38	Balance - End of Year (Total 1,9,15,16,22,29,36,37)		-704,982,029

Name of Respondent Cleveland Electric Illuminating Co. (PUCO)	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year of Report Dec 31, 1999
NOTES TO FINANCIAL STATEMENTS (Continued)			

December 31,

	1999		1998	
	Dr.	Cr.	Dr.	Cr.
Cash & cash equivalents	--	--	6,105,383	
Special funds		--		6,105,383
To reclassify funds held in escrow.				
Cash & cash equivalents	--	--	365,709	
Current liabilities - other		--		365,709
To reclassify negative cash balances.				
Accounts payable - other	--	--	2,850,823	
Current liabilities - other		--		2,850,823
To reclassify debit FICA balance.				
Accounts Payable	--	--	5,613,533	
Misc. current and accrued liabilities		--		5,613,533
To reclassify balances for nuclear fuel disposal, property taxes and DOE clean-up activity from accounts payable to miscellaneous current liabilities.				
Accounts Payable	--	--	25,046,624	
Misc. current and accrued liabilities		--		25,046,624
To reclassify balances for sale/leaseback expense accrual activity from accounts payable to miscellaneous current liabilities.				
Misc. current and accrued liabilities	--	--	3,739,590	
Other deferred credits		--		3,739,590
To reclassify balances for injuries and damages liabilities from miscellaneous current liabilities to other deferred credits.				

Name of Respondent Cleveland Electric Illuminating Co. (PUCO)	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year of Report Dec 31, 1999
FOOTNOTE DATA			

Schedule Page: 118 Line No.: 24 Column: b

Preferred Stock:

Series A	\$7.40	\$	3,700,000
Series B	7.56		3,402,000
Series C	7.35		716,625
Series E	88.00		396,000
Series L	Adjustable		3,318,000
Series Q	91.50		2,451,011
Series R	88.00		4,400,000
Series S	Adjustable		6,660,000
Series T	42.40		8,480,000

		\$	33,523,636

Name of Respondent Cleveland Electric Illuminating Co. (PUCO)	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) //	Year of Report Dec 31, 1999
NOTES TO FINANCIAL STATEMENTS (Continued)			

11 - RENTAL PAYMENTS

Consistent with the regulatory treatment, the rentals for capital and operating leases are charged to operating expenses on the Statements of Income. Such costs for the two years ended December 31, 1999 are summarized as follows:

	1999	1998

Operating leases		
Interest element	\$ 38,643,000	\$ 32,374,000
Other	30,679,000	74,423,000
Capital leases		
Interest element	6,926,000	7,000,000
Other	41,328,000	36,063,000

Total rentals	\$117,576,000	\$149,860,000

12 - TRANSACTIONS WITH AFFILIATED COMPANIES-

Operating revenues, operating expenses and interest charges include amounts for transactions with affiliated companies in the ordinary course of business operations.

The Company's transactions with TE and the other FirstEnergy operating subsidiaries (OE and Penn) from the November 8, 1997 merger date are primarily for firm power, interchange power, transmission line rentals and jointly owned power plant operations and construction. Beginning in May 1996, Centerior Funding began serving as the transferor in connection with the accounts receivable securitization for the Company and TE.

The Company is buying 150 megawatts of TE's Beaver Valley Unit 2 leased capacity entitlement. Purchased power expense for this transaction was \$104,301,983 and \$98,546,956, in 1999 and 1998, respectively. This purchase is expected to continue through the end of the lease period.

FirstEnergy and the Centerior Service Company (a wholly owned subsidiary of FirstEnergy) provided support services at cost to the Company and other affiliated companies in 1999 and 1998, respectively. FirstEnergy billed the Company \$109,100,000 in 1999 and the Service Company billed the Company \$80,600,000 in 1998 for such services.

Fuel and purchased power expenses on the Statements of Income include the cost of power purchased from TE of \$106,069,635 and \$104,735,000 in 1999 and 1998, respectively.

Notes Common to Balance Sheet, Income Statement and Statement of Cash Flows

13 - ANNUAL REPORT TO STOCKHOLDERS

Following are the reclassification entries which have been reflected in the Company's Balance Sheets and Income Statements as of December 31, 1999 and 1998 in the 1999 Annual Report to Stockholders.

Name of Respondent Cleveland Electric Illuminating Co. (PUCO)	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year of Report Dec. 31, 1999
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STATEMENT OF CASH FLOWS

4. Investing Activities include at Other (line 31) net cash outflow to acquire other companies. Provide a reconciliation of assets acquired with liabilities assumed on pages 122-123. Do not include on this statement the dollar amount of Leases capitalized per US of A General Instruction 20; instead provide a reconciliation of the dollar amount of Leases capitalized with the plant cost on pages 122-123.

5. Codes used:

- (a) Net proceeds or payments. (c) Include commercial paper.
 (b) Bonds, debentures and other long-term debt. (d) Identify separately such items as investments, fixed assets, intangibles, etc.

6. Enter on pages 122-123 clarifications and explanations.

Line No.	Description (See instruction No. 5 for Explanation of Codes) (a)	Amounts (b)
46	Loans Made or Purchased	53,509,000
47	Collections on Loans	
48		
49	Net (Increase) Decrease in Receivables	
50	Net (Increase) Decrease in Inventory	
51	Net (Increase) Decrease in Allowances Held for Speculation	
52	Net Increase (Decrease) in Payables and Accrued Expenses	
53	Cash Deposited in Decommissioning Trust	-24,713,141
54	Other	-622,859
55		
56	Net Cash Provided by (Used in) Investing Activities	
57	Total of lines 34 thru 55)	-68,115,780
58		
59	Cash Flows from Financing Activities:	
60	Proceeds from Issuance of:	
61	Long-Term Debt (b)	28,355,000
62	Preferred Stock	
63	Common Stock	
64	Other:	
65		
66	Net Increase in Short-Term Debt (c)	22,852,723
67	Other:	
68		
69		
70	Cash Provided by Outside Sources (Total 61 thru 69)	49,207,723
71		
72	Payments for Retirement of:	
73	Long-term Debt (b)	-214,404,518
74	Preferred Stock	-33,464,000
75	Common Stock	
76	Other:	
77		
78	Net Decrease in Short-Term Debt (c)	
79		
80	Dividends on Preferred Stock	-33,523,627
81	Dividends on Common Stock	-198,973,627
82	Net Cash Provided by (Used in) Financing Activities	
83	(Total of lines 70 thru 81)	-431,158,049
84		
85	Net Increase (Decrease) in Cash and Cash Equivalents	
86	(Total of lines 22,57 and 83)	329,647
87		
88	Cash and Cash Equivalents at Beginning of Year	46,544
89		
90	Cash and Cash Equivalents at End of Year	376,191

Name of Respondent Cleveland Electric Illuminating Co. (PUCO)	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) //	Year of Report Dec 31, 1999
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NOTES TO FINANCIAL STATEMENTS (Continued)

December 31,					
		1999		1998	
		Dr.	Cr.	Dr.	Cr.
Severance expense	--			31,078,807	
Accounts payable			--		31,078,807
To reclassify severance payments as expense.					
Misc. deferred debits	--			3,200,000	
Misc. non-operating Income					3,200,000
To reclassify sale of property.					

14 -SUPPLEMENTAL CASH FLOWS INFORMATION-

Cash and Cash Equivalents at December 31, 1999:

Account	Account Title		
131	Cash	\$	230,724
135	Working Fund		17,012
136	Temporary Cash Investments		128,455

			376,191

Operating Activities

Interest Paid (net of amounts Capitalized)	\$ 221,360,000
Income Taxes Paid	87,380,000

Investing Activities

Gross Additions to Utility Plant	\$ 122,194,119
----------------------------------	----------------

Capital Leases - Nuclear Fuel	\$ 26,236,650
-------------------------------	---------------

All temporary cash investments purchased with an initial maturity of three months or less are reported as cash equivalents on the Balance Sheets. At December 31, 1998, cash and cash equivalents included \$6,000,000 to be used for the redemption of long-term debt in 1999. The Company reflects temporary cash investments at cost, which approximates their fair market value. Noncash financing and investing activities included capital lease transactions amounting to \$26,200,000 and \$32,300,000 in 1999 and 1998, respectively.

All borrowings with initial maturities of less than one year are defined as financial instruments under generally accepted accounting principles and are reported on the Balance Sheets at cost, which approximates their fair market value. The following sets forth the approximate fair value and related carrying amounts of all other long-term debt, preferred stock subject to mandatory redemption and investments other than cash and cash equivalents as of December 31:

Name of Respondent	This Report is:	Date of Report	Year of Report
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NOTES TO FINANCIAL STATEMENTS (Continued)			

Notes to Balance Sheet

1 - UTILITY PLANT

Utility plant reflects the original cost of construction, including payroll and related costs such as taxes, employee benefits, administrative and general costs, and interest costs.

On March 26, 1999, FirstEnergy Corp. (FirstEnergy), the Company's parent company, completed its agreements with Duquesne Light Company (Duquesne) to exchange certain generating assets. All regulatory approvals were received by October 1999. In December 1999, Duquesne transferred 1,436 megawatts owned by Duquesne at eight Central Area Power Coordination Group (CAPCO) generating units in exchange for 1,328 megawatts at three non-CAPCO power plants owned by the Company, and affiliates, Ohio Edison (OE) and Pennsylvania Power Company (Penn). As part of this exchange, the Company transferred the 743-megawatt Avon Lake Plant to Duquesne. The Company acquired Duquesne's ownership interest in the Perry Plant, Sammis Unit 7 and Eastlake Unit 5. The Company also acquired, with OE and Penn, Duquesne's ownership interest in the Bruce Mansfield Plant. The agreements for the exchange of assets, which was structured as a like-kind exchange for tax purposes, provides FirstEnergy's utility operating companies with exclusive ownership and operating control of all CAPCO generating units. The three FirstEnergy plants transferred are being sold by Duquesne to a wholly owned subsidiary of Orion Power Holdings, Inc. (Orion). The Company, OE and Penn will continue to operate those plants until the assets are transferred to the new owners. Duquesne funded decommissioning costs equal to its percentage interest in the three nuclear generating units that were transferred to FirstEnergy. The Duquesne asset transfer to the Orion subsidiary could take place by the middle of 2000. Under the agreements, Duquesne is no longer a participant in the CAPCO arrangements after the exchange.

2 - NUCLEAR FUEL

The Company leases its nuclear fuel and pays for the fuel as it is consumed.

3 - ACCOUNTS RECEIVABLE

Receivables from customers include sales to residential, commercial and industrial customers located in the Company's service area and sales to wholesale customers. There was no material concentration of receivables at December 31, 1999 or 1998, with respect to any particular segment of the Company's customers.

The Company and The Toledo Edison Company (TE) began to sell on a daily basis substantially all of their retail customer accounts receivable to Centerior Funding under an asset-backed securitization agreement which expires in 2001. The Company sold approximately \$1,588,789,000 and \$1,541,040,000 of accounts receivable to Centerior Funding in 1999 and 1998, respectively. In July 1996, Centerior Funding completed a public sale of \$150,000,000 of receivables-backed investor certificates in a transaction that qualified for sale accounting treatment.

4 - LEASES

The Company leases certain generating facilities, nuclear fuel, certain transmission facilities, office space and other property and equipment under cancelable and noncancelable leases.

The Company and TE sold their ownership interests in Bruce Mansfield Units 1, 2 and 3 and TE sold a portion of its ownership interest in Beaver Valley Unit 2. In connection with these sales, which were completed in 1987, the Company and TE entered into operating leases for lease terms of approximately 30 years as co-lessees. During the terms of the leases, the Company and TE continue to be responsible, to the extent of their combined ownership and leasehold interest, for costs associated with the units including construction expenditures, operation and maintenance expenses, insurance, nuclear fuel, property taxes and decommissioning. The Company and TE have the right, at the end of the respective basic lease terms, to renew the leases. The Company and TE also have the right to purchase the facilities at the expiration of the basic lease term or

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NOTES TO FINANCIAL STATEMENTS (Continued)			

FirstEnergy, on behalf of its Ohio electric utility operating companies - the Company, OE and TE - on December 22, 1999 refiled its transition plan under Ohio's new electric utility restructuring law. The plan was originally filed with the PUCO on October 4, 1999, but was refiled to conform to PUCO rules established on November 30, 1999. The new filing also included additional information on FirstEnergy's plans to turn over control, and perhaps ownership, of its transmission assets to the Alliance Regional Transmission Organization. The PUCO indicated that it will endeavor to issue its order in FirstEnergy's case within 275 days of the initial October filing date.

The transition plan itemizes, or unbundles, the current price of electricity into its component elements - including generation, transmission, distribution and transition charges. As required by the PUCO rules, FirstEnergy's filing also included its proposals on corporate separation of its regulated and unregulated operations, operational and technical support changes needed to accommodate customer choice, an education program to inform customers of their options under the new law, and how FirstEnergy's transmission system will be operated to ensure access to all users. Under the plan, customers who remain with the Company as their generation provider will continue to receive savings under the Company's rate plans, expected to total \$241,000,000 between 2000 and 2005. In addition, FirstEnergy's Ohio utility customers will save \$358,000,000 through reduced charges for taxes and a five percent reduction in the price of generation for residential customers beginning January 1, 2001. Customer prices are expected to be frozen through a five-year market development period (2001-2005), except for certain limited statutory exceptions including the five percent reduction in the price of generation for residential customers. The plan proposes recovery of the Company's generation-related transition costs of approximately \$1,900,000,000 (\$1,600,000,000, net of deferred income taxes) over the market development period; its transition costs related to regulatory assets aggregating approximately \$1,900,000,000 (\$1,400,000,000, net of deferred income taxes) will be recovered over the period of 2001 through 2010.

All of the Company's regulatory assets related to its nonnuclear operations are being recovered under provisions of the regulatory plan. For regulatory purposes, the Company will recognize the \$1,400,000,000 of accelerated amortization over the regulatory plan period.

16 - DEPRECIATION

The Company provides for depreciation on a straight-line basis at various rates over the estimated lives of property included in plant in service. The annualized composite rate was approximately 3.4% in 1999 and 1998.

Annual depreciation expense includes approximately \$11,700,000 for future decommissioning costs applicable to the Company's ownership interests in three nuclear generating units. The Company's future decommissioning costs reflect the increase in its ownership interests related to the asset transfer with Duquesne. The Company's share of the future obligation to decommission these units is approximately \$606,000,000 in current dollars and (using a 4.0% escalation rate) approximately \$1,600,000,000 in future dollars. The estimated obligation and the escalation rate were developed based on site specific studies. Payments for decommissioning are expected to begin in 2016, when actual decommissioning work begins. The Company has recovered approximately \$122,000,000 for decommissioning through its electric rates from customers through December 31, 1999. If the actual costs of decommissioning the units exceed the funds accumulated from investing amounts recovered from customers, the Company expects that additional amount to be recoverable from its customers. The Company has approximately \$183,300,000 invested in external decommissioning trust funds as of December 31, 1999. This includes additions to the trust funds and the corresponding liability of \$33,500,000 as a result of the asset transfer. Earnings on these funds are reinvested with a corresponding increase to the decommissioning liability. The Company has also recognized an estimated liability of approximately \$10,300,000 at December 31, 1999 related to decontamination and decommissioning of nuclear enrichment facilities operated by the DOE, as required by the Energy Policy Act of 1992.

DOE special assesment activities during 1999 and 1998, respectively, were: Account 518 expenses: \$2,357,560 and \$1,250,835; payments: \$1,411,450 and \$1,267,648; and refunds: \$0 for both years.

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NOTES TO FINANCIAL STATEMENTS (Continued)			

Preferred and Preference Stock -

The Company's \$88.00 Series R preferred stock is not redeemable before December 2001 and its \$90.00 Series S has no optional redemption provision. All other preferred stock may be redeemed by the Company in whole, or in part, with 30-90 days' notice.

The preferred dividend rate on the Company's Series L fluctuates based on prevailing interest rates and market conditions. The dividend rate for this issue was 7% in 1999.

The Company has 3 million authorized and unissued shares of preference stock having no par value.

Annual sinking fund provisions for preferred stock are as follows:

Series	Shares	Redemption Price Per Share	Date	Beginning
\$ 7.35 C	10,000	\$ 100		(i)
88.00 E	3,000	1,000		(i)
91.50 Q	10,714	1,000		(i)
90.00 S	18,750	1,000		(i)
88.00 R	50,000	1,000	December 1	2001

(i) Sinking fund provisions are in effect.

Annual sinking fund requirements for the next five years are \$33,500,000 in 2000, \$80,500,000 in 2001, \$18,000,000 in 2002 and \$1,000,000 in each year 2003 and 2004.

Long-Term Debt -

The first mortgage indenture and its supplements, which secure all of the Company's first mortgage bonds, serve as direct first mortgage liens on substantially all property and franchises, other than specifically excepted property, owned by the Company.

Sinking fund requirements for first mortgage bonds and maturing long-term debt (excluding capital leases) for the next five years are:

2000	\$175,030,000
2001	56,530,000
2002	228,030,000
2003	115,030,000
2004	307,730,000

The Company's obligations to repay certain pollution control revenue bonds are secured by several series of first mortgage bonds. One pollution control revenue bond issue is entitled to the benefit of an irrevocable bank letter of credit of \$48,100,000. To the extent that drawings are made under this letter of credit to pay principal of, or interest on, the pollution control revenue bond, the Company is entitled to a credit against its obligation to repay this bond. The Company pays an annual fee of 1.1% of the amount of the letter of credit to the issuing bank and is obligated to reimburse the bank for any drawings thereunder.

The Company and TE have letters of credit of approximately \$222,252,000 in connection with the sale and leaseback of Beaver Valley Unit 2 that expire in May 2002. The letters of

Name of Respondent Cleveland Electric Illuminating Co. (PUCO)	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) //	Year of Report Dec 31, 1999
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NOTES TO FINANCIAL STATEMENTS (Continued)

	Pension Benefits		Other Postretirement Benefits	
	1999	1998	1999	1998
Change in benefit obligation:				
Benefit obligation as of January 1	\$1,500,134,952	\$1,327,521,521	\$601,269,566	\$ 534,158,461
Service cost	28,296,067	25,000,774	9,268,918	7,475,893
Interest cost	101,995,056	92,448,055	40,765,220	37,578,430
Plan amendments	--	44,318,359	--	40,126,291
Actuarial loss (gain)	(155,585,368)	101,619,188	(17,583,693)	10,699,100
Net increase from				
Asset swap	14,800,000	--	12,524,600	--
Benefits paid	(95,534,268)	(90,772,945)	(37,818,560)	(28,768,609)
Benefit obligation as of December 31	1,394,106,439	1,500,134,952	608,426,051	601,269,566
Change in plan assets:				
Fair value of plan assets as of January 1	1,682,987,392	1,542,515,601	3,906,528	2,846,053
Actual return on plan assets	220,005,674	231,244,736	621,633	715,611
Company contribution	--	--	402,444	361,586
Benefits paid	(95,534,268)	(90,772,945)	--	--
Administrative expenses	--	--	(13,414)	(16,722)
Fair value of plan assets as of December 31	1,807,458,798	1,682,987,392	4,917,191	3,906,528
Funded status of plan	413,352,359	182,852,440	(603,508,860)	(597,363,038)
Unrecognized actuarial loss (gain)	(303,535,599)	(110,800,960)	24,881,450	30,550,787
Unrecognized prior service cost	57,382,039	63,047,472	24,158,510	27,407,303
Unrecognized net transition obligation (asset)	(10,051,160)	(17,995,912)	120,077,867	129,314,625
Prepaid (accrued) benefit cost	\$ 157,147,639	\$ 117,103,040	\$(434,391,033)	\$(410,090,323)
Assumptions used as of December 31:				
Discount rate	7.75%	7.00%	7.75%	7.00%
Expected long-term return on plan assets	10.25%	10.25%	10.25%	10.25%
Rate of compensation increase	4.00%	4.00%	4.00%	4.00%

The Balance Sheet at December 31, 1999 and 1998 includes the Company's share of the net pension liability of \$39,900,000 and \$47,700,000, respectively; and the Company's share of the accrued postretirement liability of \$179,000,000 and \$170,000,000, respectively.

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NOTES TO FINANCIAL STATEMENTS (Continued)			

Environmental Matters -

Various federal, state and local authorities regulate the Company with regard to air and water quality and other environmental matters. The Company has estimated additional capital expenditures for environmental compliance of approximately \$84,000,000, which is included in the construction forecast provided under "Capital Expenditures" for 2000 through 2004.

The Company is in compliance with the current sulfur dioxide (SO₂) and nitrogen oxides (NO_x) reduction requirements under the Clean Air Act Amendments of 1990. SO₂ reductions are being achieved by burning lower-sulfur fuel, generating more electricity from lower-emitting plants, and/or purchasing emission allowances. NO_x reductions are being achieved through combustion controls and generating more electricity from lower-emitting plants. In September 1998, the Environmental Protection Agency (EPA) finalized regulations requiring additional NO_x reductions from the Company's Ohio and Pennsylvania facilities by May 2003. The EPA's NO_x Transport Rule imposes uniform reductions of NO_x emissions across a region of twenty-two states and the District of Columbia, including Ohio and Pennsylvania, based on a conclusion that such NO_x emissions are contributing significantly to ozone pollution in the eastern United States. In May 1999, the U.S. Court of Appeals for the D.C. Circuit issued a stay which delays implementation of EPA's NO_x Transport Rule until the Court has ruled on the merits of various appeals. Under the NO_x Transport Rule, each of the twenty-two states are required to submit revised State Implementation Plans (SIP) which comply with individual state NO_x budgets established by the EPA contemplating an approximate 85% reduction in utility plant NO_x emissions from projected 2007 emissions. A proposed Federal Implementation Plan accompanied the NO_x Transport Rule and may be implemented by the EPA in states which fail to revise their SIP. In another separate but related action, eight states filed petitions with the EPA under Section 126 of the Clean Air Act seeking reductions of NO_x emissions which are alleged to contribute to ozone pollution in the eight petitioning states. The EPA suggests that the Section 126 petitions will be adequately addressed by the NO_x Transport Program, but a December 17, 1999 rulemaking established an alternative program which would require nearly identical 85% NO_x reductions at 392 utility plants, including the Company's Ohio and Pennsylvania plants, by May 2003 in the event implementation of the NO_x Transport Rule is delayed. New Section 126 petitions were filed by New Jersey, Maryland, Delaware and the District of Columbia in mid-1999 and are still under evaluation by the EPA. FirstEnergy continues to evaluate its compliance plans and other compliance options.

The Company is required to meet federally approved SO₂ regulations. Violations of such regulations can result in shutdown of the generating unit involved and/or civil or criminal penalties of up to \$27,500 for each day the unit is in violation. The EPA has an interim enforcement policy for SO₂ regulations in Ohio that allows for compliance based on a 30-day averaging period. The Company cannot predict what action the EPA may take in the future with respect to the interim enforcement policy.

In July 1997, the EPA promulgated changes in the National Ambient Air Quality Standard (NAAQS) for ozone and proposed a new NAAQS for previously unregulated ultra-fine particulate matter. In May 1999, the U.S. Court of Appeals for the D.C. Circuit remanded both standards back to the EPA finding constitutional and other defects in the new NAAQS rules. The D.C. Circuit Court, on October 29, 1999, denied an EPA petition for rehearing. The Company cannot predict the EPA's action in response to the Court's remand order. The cost of compliance with these regulations, if they are reinstated, may be substantial and depends on the manner in which they are ultimately implemented, if at all, by the states in which the Company operates affected facilities.

The Company has been named as a "potentially responsible party" (PRP) at waste disposal sites which may require cleanup under the Comprehensive Environmental Response, Compensation and Liability Act of 1980. Allegations of disposal of hazardous substances at historical sites and the liability involved, are often unsubstantiated and subject to dispute. Federal law provides that all PRPs for a particular site be held liable on a joint and several basis. The Company has accrued a liability of \$4,800,000 as of December 31, 1999, based on estimates of the costs of cleanup and the proportionate responsibility of other PRPs for such costs. The Company believes that waste disposal costs will not have a material adverse effect on its financial condition, cash flows or results of operations.

Name of Respondent Cleveland Electric Illuminating Co. (PUCO)	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 11	Year of Report Dec 31, 1999
NOTES TO FINANCIAL STATEMENTS (Continued)			

December 31,

	1999		1998	
	Dr.	Cr.	Dr.	Cr.
Other deferred credits	28,292,797		48,159,672	
Other investments		28,292,797		48,159,672

To offset liability for materials held under consignment with note receivable from consignor.

Accumulated deferred income taxes - deferred credits	\$ 337,842,789	\$ 386,018,382
Accumulated deferred income taxes - def. debits	\$337,842,789	\$ 386,018,382

To reclassify accumulated deferred income tax benefits.

Utility plant in service - nuclear fuel	102,270,746	116,740,248
electric plant	3,984,319	3,452,881
Accumulated provision for amortization	106,255,065	120,193,129

To reclassify the accumulated amortization of capital leases.

Misc. deferred debits	48,216,445	15,383,770
Accounts receivable	48,216,445	15,383,770

To reclassify sale of receivables suspense account to accounts receivable.

Accumulated provision for depreciation	6,356,400	6,356,400
Other regulatory Assets	17,951,867	17,951,867
Utility Plant	24,308,267	24,308,267

To reclassify the FERC adjustment for deferred depreciation on Davis-Besse and Beaver Valley.

Name of Respondent Cleveland Electric Illuminating Company, The	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year of Report Dec. 31, 1999
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NUCLEAR FUEL MATERIALS (Account 120.1 through 120.6 and 157)

- Report below the costs incurred for nuclear fuel materials in process of fabrication, on hand, in reactor, and in cooling; owned by the respondent.
- If the nuclear fuel stock is obtained under leasing arrangements, attach a statement showing the amount of nuclear fuel leased, the quantity used and quantity on hand, and the costs incurred under such leasing arrangements.

Line No.	Description of item (a)	Balance Beginning of Year (b)	Changes during Year
			Additions (c)
1	Nuclear Fuel in process of Refinement, Conv, Enrichment & Fab (120.1)		
2	Fabrication		
3	Nuclear Materials		
4	Allowance for Funds Used during Construction		
5	(Other Overhead Construction Costs)		
6	SUBTOTAL (Total 2 thru 5)		
7	Nuclear Fuel Materials and Assemblies		
8	In Stock (120.2)		
9	In Reactor (120.3)		
10	SUBTOTAL (Total 8 & 9)		
11	Spent Nuclear Fuel (120.4)		
12	Nuclear Fuel Under Capital Leases (120.6)	76,028,947	26,238,650
13	(Less) Accum Prov for Amortization of Nuclear Fuel Assem (120.5)		
14	TOTAL Nuclear Fuel Stock (Total 6, 10, 11, 12, less 13)	76,028,947	
15	Estimated net Salvage Value of Nuclear Materials in line 9		
16	Estimated net Salvage Value of Nuclear Materials in line 11		
17	Est Net Salvage Value of Nuclear Materials in Chemical Processing		
18	Nuclear Materials held for Sale (157)		
19	Uranium		
20	Plutonium		
21	Other		
22	TOTAL Nuclear Materials held for Sale (Total 19, 20, and 21)		

Name of Respondent	This Report is:	Date of Report	Year of Report
Cleveland Electric Illuminating Co. (PUCO)	(1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	(Mo, Da, Yr) / /	Dec 31, 1999
NOTES TO FINANCIAL STATEMENTS (Continued)			

December 31,

	1999		1998	
	Dr.	Cr.	Dr.	Cr.
Amort. Of property losses	\$ 37,949,084		\$ 38,421,195	
Miscellaneous deferred debits		\$ 37,949,084		\$ 38,421,195
To recognize amortization of goodwill related to FirstEnergy merger.				
Accum. Provision for Depreciation	282,453,780		280,751,186	
Depreciation expense		282,453,780		280,751,186
To recognize depreciation on nuclear and general plant costs revalued to fair value relating to purchase accounting and to reclassify accelerated depreciation on nuclear plant in-service.				
Other regulatory Assets	59,693,770		56,137,062	
Regulatory credits		39,420,990		33,843,794
Other regulatory Liabilities		20,272,780		22,106,473
To reclassify deferred taxes related to the amortization of net regulatory assets.				
Investment tax credit	\$ 12,367,197		\$ 13,538,019	
Provision for deferred income taxes	115,187,818		125,393,248	
Accum. Deferred investment tax credits		12,367,197		\$ 13,538,019
Accum. deferred Income taxes		115,187,818		125,393,248
To reclassify deferred investment tax credits and associated deferred income taxes related to the amortization of net regulatory assets.				
Unamort. Debt premium	5,018,826		19,231,769	
Amort. of debt discount and expense		5,018,826		19,231,769
To recognize debt premium and discount net credit amortization related to the adjustment of long-term debt to fair value under purchase accounting.				
Amort. of debt Premium	11,772,154		30,322	
Unamort. debt Premium		11,772,154		30,322
To reclassify amortization of debt premium and discount reclassified to goodwill under purchase accounting.				

Name of Respondent Cleveland Electric Illuminating Company, The	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year of Report Dec 31, 1999
FOOTNOTE DATA			

Schedule Page: 202 Line No.: 14 Column: f

Quantities of net unamortized leased fuel at December 31, 1999 were as follows:

Lbs U308	0
Kgs UF6	154,696
Enriched U-Kgs (Estimated)	0
Fabricated U-Kgs (Estimated)	55,321

During 1999, the Company consumed 86,297,935 MMBTU's of leased nuclear fuel.

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ELECTRIC PLANT IN SERVICE (Account 101, 102, 103 and 106)					
<p>1. Report below the original cost of electric plant in service according to the prescribed accounts.</p> <p>2. In addition to Account 101, Electric Plant in Service (Classified), this page and the next include Account 102, Electric Plant Purchased or Sold; Account 103, Experimental Electric Plant Unclassified; and Account 106, Completed Construction Not Classified-Electric.</p> <p>3. Include in column (c) or (d), as appropriate, corrections of additions and retirements for the current or preceding year.</p> <p>4. Enclose in parentheses credit adjustments of plant accounts to indicate the negative effect of such accounts.</p> <p>5. Classify Account 106 according to prescribed accounts, on an estimated basis if necessary, and include the entries in column (c). Also to be included in column (c) are entries for reversals of tentative distributions of prior year reported in column (b). Likewise, if the respondent has a significant amount of plant retirements which have not been classified to primary accounts at the end of the year, include in column (d) a tentative distribution of such retirements, on an estimated basis, with appropriate contra entry to the account for accumulated depreciation provision. Include also in column (d) reversals of tentative distributions of prior year of unclassified retirements. Show in a footnote the account distributions of these tentative classifications in columns (c) and (d), including the reversals of the prior years tentative account distributions of these amounts. Careful observance of the above</p>					
Line No.	Account (a)	Balance Beginning of Year (b)	Additions (c)		
1	1. INTANGIBLE PLANT				
2	(301) Organization				
3	(302) Franchises and Consents				
4	(303) Miscellaneous Intangible Plant	329,186,735	-131,639		
5	TOTAL Intangible Plant (Enter Total of lines 2, 3, and 4)	329,186,735	-131,639		
6	2. PRODUCTION PLANT				
7	A. Steam Production Plant				
8	(310) Land and Land Rights	7,833,208	-7,420		
9	(311) Structures and Improvements	175,586,549	1,075,791		
10	(312) Boiler Plant Equipment	809,789,547	11,635,826		
11	(313) Engines and Engine-Driven Generators				
12	(314) Turbogenerator Units	171,005,956	- 867,451		
13	(315) Accessory Electric Equipment	87,170,776	-35,675		
14	(316) Misc. Power Plant Equipment	33,419,728	488,001		
15	TOTAL Steam Production Plant (Enter Total of lines 8 thru 14)	1,284,805,764	14,023,974		
16	B. Nuclear Production Plant				
17	(320) Land and Land Rights	2,536,204			
18	(321) Structures and Improvements	638,707,848	404,146		
19	(322) Reactor Plant Equipment	1,718,247,823	4,134,831		
20	(323) Turbogenerator Units	353,120,268	92,921		
21	(324) Accessory Electric Equipment	579,325,000	1,763,839		
22	(325) Misc. Power Plant Equipment	161,692,881	4,073,963		
23	TOTAL Nuclear Production Plant (Enter Total of lines 17 thru 22)	3,453,630,024	10,469,700		
24	C. Hydraulic Production Plant				
25	(330) Land and Land Rights				
26	(331) Structures and Improvements	7,377,007			
27	(332) Reservoirs, Dams, and Waterways	30,046,115	18,265		
28	(333) Water Wheels, Turbines, and Generators	20,421,568			
29	(334) Accessory Electric Equipment	2,890,086			
30	(335) Misc. Power Plant Equipment	1,860,194			
31	(336) Roads, Railroads, and Bridges				
32	TOTAL Hydraulic Production Plant (Enter Total of lines 25 thru 31)	62,594,970	18,265		
33	D. Other Production Plant				
34	(340) Land and Land Rights				
35	(341) Structures and Improvements				
36	(342) Fuel Holders, Products, and Accessories	735,458			
37	(343) Prime Movers				
38	(344) Generators	8,066,341			
39	(345) Accessory Electric Equipment				

Name of Respondent	This Report is:	Date of Report (Mo, Da, Yr)	Year of Report
Cleveland Electric Illuminating Co. (PUCO)	(1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	//	Dec 31, 1999
NOTES TO FINANCIAL STATEMENTS (Continued)			

The Financial Accounting Standards Board (FASB) issued a proposed accounting standard for nuclear decommissioning costs in 1996. If the standard is adopted as proposed: (1) annual provisions for decommissioning could increase; (2) the net present value of estimated decommissioning costs could be recorded as a liability; and (3) income from the external decommissioning trusts could be reported as investment income. The FASB subsequently expanded the scope of the proposed standard to include other closure and removal obligations related to long-lived assets. A revised proposal may be issued by the FASB in the first quarter of 2000.

17 - MERGER

FirstEnergy was formed on November 8, 1997 by the merger of OE and Centerior. The merger was accounted for as a purchase of Centerior's net assets with 77,637,704 shares of FirstEnergy Common Stock through the conversion of each outstanding Centerior Common Stock share into 0.525 of a share of FirstEnergy Common Stock (fractional shares were paid in cash). Based on an imputed value of \$20.125 per share, the purchase price was approximately \$1,582,000,000, which also included approximately \$20,000,000 of merger related costs. Goodwill of approximately \$2,000,000,000 was recognized (to be amortized on a straight-line basis over forty years), which represented the excess of the purchase price over Centerior's net assets after fair value adjustments.

18 - TERMINATION OF PROPOSED MERGER OF TE INTO THE COMPANY

In March 1994, Centerior announced a plan to merge TE into the Company. All regulatory approvals were granted (with the exception of the Nuclear Regulatory Commission (NRC) as that application was withdrawn at the NRC's request pending the decision whether to complete this merger). In addition, the preferred shareholders of TE approved the merger and the preferred shareholders of the Company approved the authorization of additional shares of preferred stock. However, the management of FirstEnergy and the Company have decided not to complete the proposed merger.

19 - RETIREMENT BENEFITS

FirstEnergy's trustee, noncontributory defined benefit pension plan covers almost all of the Company's full-time employees. Upon retirement, employees receive a monthly pension based on length of service and compensation. In 1998, the Centerior Pension Plan was merged into the FirstEnergy pension plan. The Company uses the projected unit credit method for funding purposes and were not required to make pension contributions during the two years ended December 31, 1999. The assets of the FirstEnergy pension plan consist primarily of common stocks, United States government bonds and corporate bonds.

The Company provides a minimum amount of noncontributory life insurance to retired employees in addition to optional contributory insurance. Health care benefits, which include certain employee deductibles and copayments, are also available to retired employees, their dependents and, under certain circumstances, their survivors. The Company pays insurance premiums to cover a portion of these benefits in excess of set limits; all amounts up to the limits are paid by the Company. The Company recognizes the expected cost of providing other postretirement benefits to employees and their beneficiaries and covered dependents from the time employees are hired until they become eligible to receive those benefits.

The following sets forth the funded status of the FirstEnergy plans in 1999 and 1998 and amounts recognized on the Balance Sheets as of December 31:

Name of Respondent		This Report Is:	Date of Report (Mo., Da., Yr)	Year of Report
Cleveland Electric Illuminating Co. (PUCO)		(1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	/ /	Dec. 31, 1999
ELECTRIC PLANT IN SERVICE (Account 101, 102, 103 and 106) (Continued)				
Line No.	Account (a)	Balance Beginning of Year (b)	Additions (c)	
40	(346) Misc. Power Plant Equipment			
41	TOTAL Other Prod. Plant (Enter Total of lines 34 thru 40)	8,801,799		
42	TOTAL Prod. Plant (Enter Total of lines 15, 23, 32, and 41)	4,809,832,557		24,511,939
43	3. TRANSMISSION PLANT			
44	(350) Land and Land Rights	64,085,149		-824,160
45	(352) Structures and Improvements	25,618,355		-12,525
46	(353) Station Equipment	265,941,773		-60,819
47	(354) Towers and Fixtures	82,853,929		
48	(355) Poles and Fixtures	67,245,560		-1,571,111
49	(356) Overhead Conductors and Devices	102,133,074		89,831
50	(357) Underground Conduit	35,085,271		
51	(358) Underground Conductors and Devices	61,090,499		2,951
52	(359) Roads and Trails			766
53	TOTAL Transmission Plant (Enter Total of lines 44 thru 52)	704,053,610		-2,375,067
54	4. DISTRIBUTION PLANT			
55	(360) Land and Land Rights	6,360,682		61,388
56	(361) Structures and Improvements	20,492,440		
57	(362) Station Equipment	142,308,224		144,897
58	(363) Storage Battery Equipment			
59	(364) Poles, Towers, and Fixtures	139,645,650		24,546,771
60	(365) Overhead Conductors and Devices	189,841,379		3,684,555
61	(366) Underground Conduit	61,092,847		1,071,956
62	(367) Underground Conductors and Devices	127,003,169		4,152,997
63	(368) Line Transformers	200,468,539		3,699,130
64	(369) Services	83,401,282		160,865
65	(370) Meters	81,654,465		1,425,071
66	(371) Installations on Customer Premises	28,928,027		-338,931
67	(372) Leased Property on Customer Premises			
68	(373) Street Lighting and Signal Systems	44,233,451		495,385
69	TOTAL Distribution Plant (Enter Total of lines 55 thru 68)	1,125,430,155		39,104,082
70	5. GENERAL PLANT			
71	(389) Land and Land Rights	2,338,306		
72	(390) Structures and Improvements	36,910,454		-429,892
73	(391) Office Furniture and Equipment	29,328,212		654,242
74	(392) Transportation Equipment	12,472,255		132,849
75	(393) Stores Equipment	1,340,066		
76	(394) Tools, Shop and Garage Equipment	10,976,162		
77	(395) Laboratory Equipment	7,481,955		
78	(396) Power Operated Equipment	10,937,568		
79	(397) Communication Equipment	16,791,729		140
80	(398) Miscellaneous Equipment			
81	SUBTOTAL (Enter Total of lines 71 thru 80)	128,576,729		357,339
82	(399) Other Tangible Property			
83	TOTAL General Plant (Enter Total of lines 81 and 82)	128,576,729		357,339
84	TOTAL (Accounts 101 and 106)	7,097,079,786		61,466,654
85	(102) Electric Plant Purchased (See Instr. 8)			43,241,519
86	(Less) (102) Electric Plant Sold (See Instr. 8)			
87	(103) Experimental Plant Unclassified			
88	TOTAL Electric Plant in Service (Enter Total of lines 84 thru 87)	7,097,079,786		104,708,173

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NOTES TO FINANCIAL STATEMENTS (Continued)			

Net pension and other postretirement benefit costs for the two years ended December 1, 1999 were computed as follows:

	Pension Benefits		Other Postretirement Benefits	
	1999	1998	1999	1998
Service cost	\$ 28,296,067	\$ 25,000,774	\$ 9,268,918	\$ 7,475,893
Interest cost	101,995,056	92,448,055	40,765,220	37,578,430
Expected return on plan assets	(168,056,403)	(152,703,440)	(400,419)	(284,606)
Amortization of transition obligation (asset)	(7,944,752)	(7,944,752)	9,236,758	9,236,758
Amortization of prior service cost	5,665,433	2,320,651	3,248,793	(763,836)
Recognized net actuarial gain	--	(2,591,197)	--	--
Net benefit cost	\$ (40,044,599)	\$ (43,469,909)	\$ 62,119,270	\$ 53,242,639
Company's share of total plan costs	\$ (14,394,031)	\$ (2,736,000)	\$ 22,012,063	\$ 14,564,000

The FirstEnergy plans' health care trend rate assumption is 5.3% in 2000, 5.2% in 2001 and 5.0% for 2002 and later years. Assumed health care cost trend rates have a significant effect on the amounts reported for the health care plan. An increase in the health care trend rate assumption by one percentage point would increase the total service and interest cost components by \$4,500,000 and the postretirement benefit obligation by \$72,000,000. A decrease in the same assumption by one percentage point would decrease the total service and interest cost components by \$3,500,000 million and the postretirement benefit obligation by \$58,200,000.

Name of Respondent Cleveland Electric Illuminating Co. (PUCO)		This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		Date of Report (Mo, Da, Yr) 11	Year of Report Dec. 31, 1999
ELECTRIC PLANT IN SERVICE (Account 101, 102, 103 and 106) (Continued)					
Retirements (d)	Adjustments (e)	Transfers (f)	Balance at End of Year (g)		Line No.
					40
		-4,079,026	4,722,773		41
9,669,368		-378,465,493	4,446,209,637		42
					43
		-481,504	62,779,485		44
			25,605,830		45
1,046,682		-3,291,892	261,542,380		46
			82,853,929		47
212,943		-42,227	65,419,279		48
153,092		1,895	102,071,708		49
			35,085,271		50
21,033			61,072,417		51
			766		52
1,433,750		-3,813,728	696,431,065		53
					54
			6,422,068		55
			20,492,440		56
-54,083		-10,275	142,496,929		57
					58
373,501			163,618,920		59
350,663		-1,695	193,173,376		60
3,525			62,161,278		61
222,118			130,934,048		62
2,988			204,164,681		63
248,702			83,313,445		64
2,557,376			80,522,160		65
151,991			28,437,105		66
					67
60,210			44,668,626		68
3,916,991		-12,170	1,160,605,076		69
					70
			2,338,308		71
3,092,364			33,388,198		72
961,753		-253	29,020,448		73
2,408,589			10,196,518		74
67,042			1,273,024		75
330,746			10,645,416		76
123,463			7,358,492		77
255,391			10,682,197		78
37,025			16,754,844		79
					80
7,276,370		-253	121,657,445		81
					82
7,276,370		-253	121,657,445		83
22,296,477		-386,916,983	6,749,332,980		84
		141,168,556	184,410,075		85
					86
					87
22,296,477		-245,748,427	6,933,743,055		88

Name of Respondent Cleveland Electric Illuminating Co. (PUCO)	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year of Report Dec 31, 1999
FOOTNOTE DATA			

Schedule Page: 214 Line No.: 3 Column: c

Date not presently determinable.

Schedule Page: 214 Line No.: 5 Column: c

Date not presently determinable.

Schedule Page: 214 Line No.: 11 Column: b

Various

Schedule Page: 214 Line No.: 11 Column: c

Date not presently determinable.

Schedule Page: 214 Line No.: 12 Column: c

Date not presently determinable.

Schedule Page: 214 Line No.: 23 Column: c

Date not presently determinable.

Schedule Page: 214 Line No.: 25 Column: c

Date not presently determinable.

Schedule Page: 214 Line No.: 29 Column: b

Various

Schedule Page: 214 Line No.: 29 Column: c

Date not presently determinable.

Name of Respondent Cleveland Electric Illuminating Company, The	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year of Report Dec. 31, 1999
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NUCLEAR FUEL MATERIALS (Account 120.1 through 120.6 and 157)

Amorization (d)	Changes during Year		Balance End of Year (f)	Line No.
		Other Reductions (Explain in a footnote) (e)		
				1
				2
				3
				4
				5
				6
				7
				8
				9
				10
				11
33,911,856			68,353,741	12
				13
			68,353,741	14
				15
				16
				17
				18
				19
				20
				21
				22

Name of Respondent Cleveland Electric Illuminating Co. (PUCO)	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) //	Year of Report Dec 31, 1999
FOOTNOTE DATA			

Schedule Page: 204 Line No.: 84 Column: b

ACCOUNT 106, COMPLETED CONSTRUCTION NOT CLASSIFIED - ELECTRIC
(Tentative Classification Subject to Adjustments Between Accounts Upon Unitization of Plant Costs)

Account	Balance Beginning of Year Column (b)	Additions Column (c)	Retirements Column (d)	Transfers Column (d)	Balance End of Year Column (g)
(301)	\$ -	\$ -	\$ -	\$ -	\$ -
(302)	-	-	-	-	-
(303)	11,616,212	(131,639)	-	-	11,484,573
Total	11,616,212	(131,639)	-	-	11,484,573
(310)	7,420	(7,420)	-	-	-
(311)	1,113,712	(890,416)	-	-	223,296
(312)	70,942,785	(57,627,234)	-	(555,337)	12,760,214
(314)	7,236,191	(5,764,699)	-	(22,254)	1,449,228
(315)	5,020,056	(4,587,537)	-	21,182	453,701
(316)	680,595	4,191	-	-	684,786
Total	85,000,759	(68,873,115)	-	(556,419)	15,571,225
(320)	206,016	-	-	-	206,016
(321)	4,769,633	388,092	-	-	5,157,725
(322)	14,945,018	3,857,216	-	-	18,802,234
(323)	1,506,978	10,664	-	-	1,517,642
(324)	570,506	1,763,839	-	-	2,334,345
(325)	7,562,845	4,006,398	-	-	11,569,243
Total	29,560,996	10,026,209	-	-	39,587,205
(330)	-	-	-	-	-
(331)	18,086	-	-	-	18,086
(332)	61,627	18,264	-	-	79,891
(333)	186,655	-	-	-	186,655
(334)	67,000	-	-	-	67,000
(335)	30,441	-	-	-	30,441
Total	363,809	18,264	-	-	382,073
(350)	4,441,084	(3,711,542)	-	(481,504)	248,038
(352)	4,765,802	297,743	-	-	4,468,059
(353)	46,342,576	(7,783,676)	-	491,779	39,050,679
(354)	-	-	-	-	-
(355)	7,281,090	(1,637,790)	-	(42,226)	5,601,074
(356)	11,430,223	141,503	-	1,895	11,573,621
(357)	2,782,137	-	-	-	2,782,137
(358)	10,761,131	2,950	-	-	10,764,081
(359)	-	-	-	-	-
Total	87,804,043	(13,286,298)	-	(30,056)	74,487,689

Name of Respondent Cleveland Electric Illuminating Co. (PUCO)	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year of Report Dec 31, 1999
FOOTNOTE DATA			

Schedule Page: 219 Line No.: 15 Column: c

Includes the reserve transfer from Account 108 to Account 102 for electric plant exchanged in the amount of \$242,757,944, and transfers and adjustments from Account 108 in the amount of \$595,741.

Name of Respondent Cleveland Electric Illuminating Company, The		This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year of Report Dec. 31, 1999
CONSTRUCTION OVERHEADS - ELECTRIC				
1. List in column (a) to kinds of overheads according to the titles used by the respondent. Charges for outside professional services for engineering fees and management or supervision fees capitalized should be shown as separate items. 2. On Page 218 furnish information concerning construction overheads. 3. A respondent should not report "none" to the page if no overhead apportionments are made, but rather should explain on Page 218 the accounting procedures, employed and the amounts of engineering, supervision and administrative costs, etc. which are directly charged to construction. 4. Enter on this page engineering, supervision, administrative, and allowance for funds used during construction, etc., which are first assigned to a blanket work order and then prorated to construction jobs.				
Line No.	Description of overhead (a)	Total amount charged for the year (b)		
1	Engineering and Supervision			
2	Company Engineering and Supervision	3,190,643		
3	Engineering by Outside Companies			
4				
5	Federal and State Payroll Taxes exclusive of amount related to salaries transferred from			
6	Administrative Expense	929,351		
7				
8	General Administrative			
9	Salaries and Expenses	3,591,846		
10	Benefit Costs and Payroll Taxes	572,212		
11				
12	Pension and Benefit Costs exclusive of amount related to salaries transferred from			
13	Administrative Expense	2,763,169		
14				
15				
16				
17				
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22				
23				
24				
25				
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45				
46	TOTAL	11,047,221		

Name of Respondent	This Report is:	Date of Report (Mo, Da, Yr)	Year of Report
Cleveland Electric Illuminating Company, The	(1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	/ /	Dec 31, 1999
FOOTNOTE DATA			

Injuries and Damages

- (a) The Company carries only excess insurance coverage for injuries and damages and makes direct settlement for all claims of employees and the public except for the amount of such claims coming under the excess policy. An amount is charged to construction based on actual experience, to reflect the entire costs with respect to claims in connection with construction. The amount so charged is adjusted as necessary, based on experience.
- (b) Each month the amount so determined to be applicable to construction is distributed pro rata to construction projects, on the basis of charges thereto for salaries and wages of company employees, except that no distribution is made to projects, which are direct purchases of equipment only. The amount so charged to each construction project is distributed pro rata to the classified plant accounts for such project at the time the project is cleared from construction work in progress, on the basis of total direct labor and material charges thereto.

Taxes

Payroll Taxes

- (a) Federal and state payroll taxes are charged to construction on the basis of total salaries and wages charged thereto.
- (b) Each month the amount so charged is distributed pro rata to construction projects on the basis of charges thereto for salaries and wages of company employees, except that no distribution is made to projects which are direct purchases of equipment only. The amount so charged to each construction project is distributed pro rata to the classified plant accounts for such project at the time the project is cleared from construction work in progress, on the basis of total direct labor and material charges thereto.

Sales and Excise Taxes

Sales and excise taxes charged to construction are recorded as part of the costs of materials and equipment.

Legal Expenses

Legal services and expenses applicable to specific construction projects are charged directly to such construction projects.

Name of Respondent Cleveland Electric Illuminating Co. (PUCO)		This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year of Report Dec. 31, 1999
CONSTRUCTION WORK IN PROGRESS - - ELECTRIC (ACCOUNT 107)				
1. Report below descriptions and balances at end of year of projects in process of construction (107)				
2. Show items relating to "research, development, and demonstration" projects last, under a caption Research, Development, and Demonstrating (see Account 107 of the Uniform System of Accounts)				
3. Minor projects (5% of the Balance End of the Year for Account 107 or \$100,000, whichever is less) may be grouped.				
Line No.	Description of Project (a)	Construction work in progress - Electric (Account 107) (b)		
1	Ashtabula #5 - 5A501 -Replace Dry Vacuum Pump	267,005		
2	Ashtabula - 5A002 -Replace Plant Turbine Room Roof	107,933		
3	Ashtabula - 5AT01 -Western Coal Projects	1,265,087		
4	Beaver Valley CF - 5802V -Electronic Document Control	911,840		
5	Beaver Valley - 599MV -Miscellaneous Nuclear Additions & Improvements	1,737,090		
6	Beaver Valley - 5700V -Miscellaneous Projects	1,364,874		
7	Davis-Besse - 570DB -Miscellaneous Projects	373,953		
8	Davis-Besse - 5D012 -Plant Process Computer	253,122		
9	Davis-Besse - 5D021 -Precipitator Control	176,482		
10	Davis-Besse - 5D400 -Provide For Facility Improvement	242,914		
11	Davis-Besse - 5D009 -Replace Atmospheric Ventilator Valves	140,004		
12	Davis-Besse - 5D005 -Replace Dads/Spds	310,469		
13	Davis-Besse - 5D023 -Replace on-line Ion Chromatograph	121,655		
14	Davis-Besse - 5D014 -Rerack Spent Fuel Pool	2,083,326		
15	Davis-Besse - 5D013 -Spent Fuel Cask Racks	292,116		
16	Davis-Besse - 5D006 -Upgrade 800 MHz System	302,181		
17	Davis-Besse - Dry Fuel Storage	847,894		
18	Eastern Region - 1900Y -New Business	687,356		
19	Eastern Region - 1905Y -T&D Line Blanket	284,041		
20	Eastern Region - 1907Y -T&D Sub Blanket	150,117		
21	Eastlake #2 - 5K201 -1999 Outage	202,621		
22	Eastlake #2 - 5K203 -Flyash Handling	101,525		
23	Eastlake #3 - 5E303 -1999 Outage Capital	221,089		
24	Eastlake #3 - 5K304 -Nox Compliance	597,350		
25	Eastlake #3 - 5K301 -Siemens-Allis Switchgear	248,471		
26	Eastlake #5 - 5E560 -Replace 4160V Transformer	110,967		
27	Eastlake #6 - 5K002 -Replace Controls	332,970		
28	Eastlake - 599EL -Miscellaneous Eastlake Projects <100,000	245,848		
29	Eastlake - 503EL -Miscellaneous Instrumentation	257,875		
30	Eastlake - 5K003 -NPDES Piping, Valves & Pumps	260,514		
31	Eastlake - 5EC02 -Western Coal Projects	1,243,410		
32	Lake Shore - 5LS01 -PI Infrastructure	203,060		
33	Lake Shore - 5LS14 -Western Coal Projects	118,690		
34	Mansfield #2 - 5131M -Install Security Equipment	154,495		
35	Mansfield #3 - 5132M -Install Security Equipment	208,526		
36	Mansfield CF - 5089M -Gypsum Plant Piping	6,358,982		
37	Mansfield - 599MM -Miscellaneous Production Additions & Improvements-\$100,000 Less	147,055		
38	Northern Region - 1903N -Accident Damage	484,903		
39	Northern Region - 1030N -Arcade Tower 11KV Service	134,879		
40	Northern Region - 1045N -Center Ridge Road Rebuild	140,631		
41	Northern Region - 1153S -Headquarters	5,222,050		
42	Northern Region - 1904N -Line Relocation	906,783		
43	TOTAL	58,213,549		

Name of Respondent Cleveland Electric Illuminating Company, The	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year of Report Dec. 31, 1999
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GENERAL DESCRIPTION OF CONSTRUCTION OVERHEAD PROCEDURE

- For each construction overhead explain: (a) the nature and extent of work, etc. the overhead charges are intended to cover, (b) the general procedure for determining the amount capitalized, (c) the method of distribution to construction jobs, (d) whether different rates are applied to different types of construction, (e) basis of differentiation in rates for different types of construction, and (f) whether the overhead is directly or indirectly assigned.
- Show below the computation of allowance for funds used during construction rates, in accordance with the provisions of Electric Plant Instructions 3(17) of the U.S. of A.
- Where a net-of-tax rate for borrowed funds is used, show the appropriate tax effect adjustment to the computations below in a manner that clearly indicates the amount of reduction in the gross rate for tax effects.

* For construction overhead, refer to attached footnote.

Allowance for Funds Used During Construction (AFUDC)

AFUDC represents financing costs capitalized to construction work in progress during the construction period. The Company capitalizes AFUDC at a rate which is the lesser of the rate computed by applying the formula prescribed by FERC, which provides for both an equity and debt component of AFUDC, or the embedded cost of long-term debt outstanding at the beginning of the calendar year. Accordingly, the Company used the lower embedded cost of long-term debt rate during 1999.

COMPUTATION OF ALLOWANCE FOR FUNDS USED DURING CONSTRUCTION RATES

For line 1(5), column (d) below, enter the rate granted in the last rate proceeding. If such is not available, use the average rate earned during the preceding three years.

1. Components of Formula (Derived from actual book balances and actual cost rates):

Line No.	Title (a)	Amount (b)	Capitalization Ratio(Percent) (c)	Cost Rate Percentage (d)
1	Average Short-Term Debt & Computation of Allowance text	S		
2	Short-term Interest			s
3	Long-Term Debt	D 2,668,732,862	65.45	d 7.92
4	Preferred Stock	P 400,400,000	9.82	p 8.00
5	Common Equity	C 1,008,237,443	24.73	c 12.59
6	Total Capitalization	4,007,370,305	100%	
7	Average Construction Work in Progress Balance	W 38,956,983		

2. Gross Rate for Borrowed Funds $s \left(\frac{S}{W} \right) + d \left(\frac{D}{D+P+C} \right) \left(1 - \frac{S}{W} \right)$ 5.18

3. Rate for Other Funds $\left[1 - \frac{S}{W} \right] \left[p \left(\frac{P}{D+P+C} \right) + c \left(\frac{C}{D+P+C} \right) \right]$ 3.93

4. Weighted Average Rate Actually Used for the Year:

- a. Rate for Borrowed Funds - 7.99
- b. Rate for Other Funds - 0.00

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ELECTRIC PLANT HELD FOR FUTURE USE (Account 105)					
1. Report separately each property held for future use at end of the year having an original cost of \$250,000 or more. Group other items of property held for future use.					
2. For property having an original cost of \$250,000 or more previously used in utility operations, now held for future use, give in column (a), in addition to other required information, the date that utility use of such property was discontinued, and the date the original cost was transferred to Account 105.					
Line No.	Description and Location Of Property (a)	Date Originally Included in This Account (b)	Date Expected to be Used in Utility Service (c)	Balance at End of Year (d)	
1	Land and Rights:				
2					
3	Westwood Fly Ash Land Investment	06/30/1997	*	938,414	
4					
5	East Point By-Product Disposal Site	05/31/1992	*	503,622	
6	Initiated in May, 1992				
7					
8				767,181	
9					
10					
11	Other Minor Land Items		*	809,941	
12		03/31/1998	*	35,535	
13					
14					
15					
16					
17					
18					
19					
20					
21	Other Property:				
22					
23	North Park Fly Ash Site Improvements	06/30/1997	*	8,982,498	
24					
25	Westwood Fly Ash Site Improvements	06/30/1997	*	4,928,496	
26					
27	Davis-Besse Turbine Rotor "A"	11/30/1994	04/30/2004	2,329,012	
28					
29	Minor Other Property Items		*	231,653	
30					
31					
32					
33					
34					
35					
36					
37					
38					
39					
40					
41					
42					
43					
44					
45					
46					
47	Total			19,526,352	

Name of Respondent Cleveland Electric Illuminating Co. (PUCO)	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year of Report Dec. 31, 1999
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CONSTRUCTION WORK IN PROGRESS -- ELECTRIC (Account 107)

- Report below descriptions and balances at end of year of projects in process of construction (107)
- Show items relating to "research, development, and demonstration" projects last, under a caption Research, Development, and Demonstrating (see Account 107 of the Uniform System of Accounts)
- Minor projects (5% of the Balance End of the Year for Account 107 or \$100,000, whichever is less) may be grouped.

Line No.	Description of Project (a)	Construction work in progress - Electric (Account 107) (b)
1	Northern Region - 1066N -N & S Cloggsville by-pass	190,774
2	Northern Region - 1900N -New Business	7,420,488
3	Northern Region - 1901N -Storm Damage	541,860
4	Northern Region - 1908N -Street Light Project	206,962
5	Northern Region - 1905N -T&D Line Blanket	2,483,323
6	Northern Region - 1907N -T&D Sub Blanket	177,131
7	Perry #1 - 5812P -Install Activity Resource Management	276,288
8	Perry - 5814P -Conceptual Design-Adhrs To Rhr	764,479
9	Perry - 5819P -Facilities Capital Addition	373,030
10	Perry - 599MP -Miscellaneous Nuclear Additions & Improvements	394,074
11	Perry - 5700P -Miscellaneous Perry Projects	151,334
12	Perry - 5832P -Power Upgrade Project	5,524,024
13	Perry - 5818P -Security Computer Upgrade	349,779
14	Perry - 5821P -TEC/OEF Ventilation System	280,277
15	Samms #7 - 5720S -2000 Boiler Outage	315,184
16	Samms - 599MS -Miscellaneous Projects	159,724
17	Samms - 5NOCS -NOX Compliance	248,954
18	Seneca - 599SN -Miscellaneous Projects	131,624
19	System - 595GT -Capital Assets	240,948
20	System - 1115S -FirstEnergy EMS Consolidation	259,394
21	System - 1074C -General Plant Construction Projects	506,508
22	System - 5DFTS -Install Digital Fuel Tracking System	937,053
23	System - 5Y2KD -Year 2000 Project	785,573
24	System - 8080 - Value Based Management	1,133,906
25	System - 8005 - Customer Re-Engineering - Feature Design	1,229,724
26	Transmission - 5005D -345KV step-up Transformer Project	2,595,781
27	All Other -	737,203
28		
29		
30		
31		
32		
33		
34		
35		
36		
37		
38		
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41		
42		
43	TOTAL	58,213,549

Name of Respondent	This Report is:	Date of Report	Year of Report
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FOOTNOTE DATA			

ACCOUNT 106, COMPLETED CONSTRUCTION NOT CLASSIFIED - ELECTRIC
(Tentative Classification Subject to Adjustments Between Accounts Upon Unitization of Plant Costs)

Account	Balance Beginning of Year Column (b)	Additions Column (c)	Retirements Column (d)	Transfers Column (d)	Balance End of Year Column (g)
(360)	10,791	2,459	-	-	13,250
(361)	326,794	-	-	-	326,794
(362)	14,305,134	137,044	(57,366)	(10,275)	14,489,269
(364)	(14,218,621)	24,496,044	-	-	10,277,423
(365)	51,064,576	3,592,067	-	(1,895)	54,654,748
(366)	4,736,209	1,069,985	-	-	5,806,194
(367)	21,925,319	4,059,022	-	-	25,984,341
(368)	7,523,653	3,443,205	-	-	10,966,858
(369)	21,436,307	147,709	-	-	21,584,016
(370)	4,796,003	1,425,072	-	-	6,221,075
(371)	11,312,174	(348,075)	-	-	10,964,099
(373)	657,776	490,759	-	-	1,148,535
Total	123,876,115	38,515,291	(57,366)	(12,170)	162,436,602
(389)	-	-	-	-	-
(390)	4,305,094	22,273	22,273	-	4,305,094
(391)	17,123,069	(16,764,623)	-	(253)	358,193
(392)	-	132,849	-	-	132,849
(393)	91,722	(91,722)	-	-	-
(394)	823,762	(823,752)	-	-	-
(395)	644,311	(644,311)	-	-	-
(396)	110,356	(110,356)	-	-	-
(397)	1,524,760	140	-	-	1,524,900
(398)	-	-	-	-	-
Total	24,623,074	(18,279,512)	22,273	(253)	6,321,036
GR TOTAL	\$ 362,845,008	\$ (52,010,800)	\$ (35,093)	\$ (598,898)	\$ 310,270,403

Schedule Page: 204 Line No.: 85 Column: f

Purchase (Sale) of generating unit ownership interests reflects the exchange of generating assets between Cleveland Electric Illuminating Company and Duquesne Light Company.

Name of Respondent Cleveland Electric Illuminating Co. (PUCO)		This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		Date of Report (Mo, Da, Yr) / /	Year of Report Dec. 31, 1999
ACCUMULATED PROVISION FOR DEPRECIATION OF ELECTRIC UTILITY PLANT (Account 108)					
<p>1. Explain in a footnote any important adjustments during year.</p> <p>2. Explain in a footnote any difference between the amount for book cost of plant retired, Line 11, column (c), and that reported for electric plant in service, pages 204-207, column 9d), excluding retirements of non-depreciable property.</p> <p>3. The provisions of Account 108 in the Uniform System of accounts require that retirements of depreciable plant be recorded when such plant is removed from service. If the respondent has a significant amount of plant retired at year end which has not been recorded and/or classified to the various reserve functional classifications, make preliminary closing entries to tentatively functionalize the book cost of the plant retired. In addition, include all costs included in retirement work in progress at year end in the appropriate functional classifications.</p> <p>4. Show separately interest credits under a sinking fund or similar method of depreciation accounting.</p>					
Section A. Balances and Changes During Year					
Line No.	Item (a)	Total (c+d+e) (b)	Electric Plant in Service (c)	Electric Plant Held for Future Use (d)	Electric Plant Leased to Others (e)
1	Balance Beginning of Year	2,667,202,835	2,650,731,176	16,471,659	
2	Depreciation Provisions for Year, Charged to				
3	(403) Depreciation Expense	416,861,487	416,861,487		
4	(413) Exp. of Elec. Plt. Leas. to Others				
5	Transportation Expenses-Clearing	1,003,722	1,003,722		
6	Other Clearing Accounts	615,142	615,142		
7	Other Accounts (Specify):				
8					
9	TOTAL Deprec. Prov for Year (Enter Total of lines 3 thru 8)	418,480,351	418,480,351		
10	Net Charges for Plant Retired:				
11	Book Cost of Plant Retired	19,204,112	19,204,112		
12	Cost of Removal	1,882,911	1,882,911		
13	Salvage (Credit)	2,033,427	2,033,427		
14	TOTAL Net Chrgs. for Plant Ret. (Enter Total of lines 11 thru 13)	19,053,596	19,053,596		
15	Other Debit or Cr. Items (Describe):	-243,353,685	-243,353,685		
16					
17	Balance End of Year (Enter Totals of lines 1, 9, 14, 15, and 16)	2,823,275,905	2,806,804,246	16,471,659	
Section B. Balances at End of Year According to Functional Classification					
18	Steam Production	514,691,123	500,780,129	13,910,994	
19	Nuclear Production	1,562,707,501	1,560,378,489	2,329,012	
20	Hydraulic Production-Conventional				
21	Hydraulic Production-Pumped Storage	25,923,729	25,923,729		
22	Other Production	3,455,523	3,455,523		
23	Transmission	257,278,216	257,156,432	121,784	
24	Distribution	421,879,524	421,769,655	109,869	
25	General	37,340,289	37,340,289		
26	TOTAL (Enter Total of lines 18 thru 25)	2,823,275,905	2,806,804,246	16,471,659	

Name of Respondent	This Report is:	Date of Report	Year of Report
Cleveland Electric Illuminating Company, The	(1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	(Mo, Da, Yr) / /	Dec 31, 1999
FOOTNOTE DATA			

Schedule Page: 221 Line No.: 1 Column: c

Details concerning Purchases, Transfers, Retirements and the Adjustments of Non-Utility Property :

	Purchases	Purchases, Sales Transfers, etc.
Other Property		
Construction Work in Progress		
HP583 WE WR#667661 LORAIN RD.		\$ 121
MA001 SALES FORCE AUTOMATION		393,099
MA005 APB1200 BILLING SYSTEM		137,431
Avon Plant	106	5,795,048

	Total Purchases	6,325,699
	Transfers	
	Account	
	Charged	
	(Credited)	
Land Items		
Avon Lake Unit 5	(121)	(1,532,967)
Building		
Avon Lake Unit 5 Yards & Yard Lighting	(121)	(111,905)
Package Boiler - Complete	(121)	(13,949,317)
Minor Items Previously Devoted to Public Service (121)		(83,774)

	Total Transfers	(15,677,963)
	Ajustments	
	Total Adjustments	
	Total purchases, Sales Transfers, Retirements and, Adjustments	(9,352,264)

Schedule Page: 221 Line No.: 3 Column: d

Included in Miscellaneous Land, Structures, Right of Way

Lloyd-Jordan Trans Line structures on right-of-way transferred from A/C 101 in 1972 and 1974. House &

Name of Respondent Cleveland Electric Illuminating Company, The	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year of Report Dec. 31, 1999
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NONUTILITY PROPERTY (Account 121)

1. Give a brief description and state the location of Nonutility property included in Account 121.
2. Designate with a double asterisk any property which is Leased to another company. State name of Lessee and whether Lessee is an associated company.
3. Furnish particulars (details) concerning sales, purchases, or transfers of Nonutility Property during the year.
4. List separately all property previously devoted to public service and give date of transfer to Account 121, Nonutility Property.
5. Minor Items (5% of the Balance at the End of the Year), for Account 121 or \$100,000, whichever is Less) may be-grouped by (1) previously devoted to public service (Line 44), or (2) other Nonutility property (Line 45).

Line No.	Description and Location (a)	Balance of Beginning of Year (b)	Purchases, Sales, Transfers, etc. (c)	Balance at End of Year (d)
1				
2				
3	Miscellaneous Land, Structures, Right of Way			
4	Lloyd-Jordan Trans Line structures on right-of-way	30,843		30,843
5	Juniper-East Trans Line - Land Northfield, Ohio	66,275		66,275
6	Eastlake Plant - Land: Eastlake, OHio	196,442		196,442
7	Painsville Twp. - Land	860,572		860,572
8	Galaxie Supply Line 132KV	284,791		284,791
9	Juniper-Macedonia Line 345 KV	248,017		248,017
10				
11	Surplus Right-of-Way Land			
12	Juniper-Canton Line 345 KV	386,603		386,603
13	Various Land, 132KV,	1,151,737		1,151,737
14	Perry-Macedonia Line 345 KV	1,080,601		1,080,601
15	Perry Hanna Project 345 KV	698,440		698,440
16				
17	Process steam delivery system - Avon Lake, Ohio 1985	8,335,649	-8,335,649	
18				
19				
20	Harding Substation	705,000		705,000
21				
22	Perry Unit #1 Land & Land Rights-Future Use.	207,415		207,415
23				
24	Avon Plant-Excess Land, Nov 1997.	1,299,477	-1,299,477	
25				
26	Eastlake Plant Common-Purchase land for scrubbers	1,269,106		1,269,106
27				
28	Avon Lake Plant Unit #9-Fomer Fly Ash Site, Sept 1997	164,015	-164,015	
29				
30	Construction Work in Progress		530,651	530,651
31				
32				
33				
34				
35				
36				
37				
38				
39				
40				
41				
42				
43				
44	Minor Item Previously Devoted to Public Service	600,927	-83,774	517,153
45	Minor Item Previously Devoted to Public Service	50,993		50,993
46	TOTAL	17,636,903	-9,352,264	8,284,639

Name of Respondent Cleveland Electric Illuminating Company, The		This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		Date of Report (Mo, Da, Yr) 11	Year of Report Dec. 31, 1999
INVESTMENTS IN SUBSIDIARY COMPANIES (Account 123.1)					
<p>1. Report below investments in Accounts 123.1, investments in Subsidiary Companies.</p> <p>2. Provide a subheading for each company and List there under the information called for below. Sub - TOTAL by company and give a TOTAL in columns (e),(f),(g) and (h)</p> <p>(a) Investment in Securities - List and describe each security owned. For bonds give also principal amount, date of issue, maturity and interest rate.</p> <p>(b) Investment Advances - Report separately the amounts of loans or investment advances which are subject to repayment, but which are not subject to current settlement. With respect to each advance show whether the advance is a note or open account. List each note giving date of issuance, maturity date, and specifying whether note is a renewal.</p> <p>3. Report separately the equity in undistributed subsidiary earnings since acquisition. The TOTAL in column (e) should equal the amount entered for Account 418.1.</p>					
Line No.	Description of Investment (a)	Date Acquired (b)	Date Of Maturity (c)	Amount of Investment at Beginning of Year (d)	
1	Centerior Funding Corporation	05/31/96			
2					
3	Common Stock				10
4	Equity in Undistributed Subsidiary Earnings				-258,629
5	Equity Advances				116,376,333
6					
7	Subtotal				116,117,714
8					
9	Toledo Edison Capital Corporation	06/30/97			
10					
11	Common Stock				2,663,653
12	Equity in Undistributed Subsidiary Earnings				55,087
13					
14	Subtotal				2,718,740
15					
16					
17					
18					
19					
20					
21					
22					
23					
24					
25					
26					
27					
28					
29					
30					
31					
32					
33					
34					
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36					
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38					
39					
40					
41					
42	Total Cost of Account 123.1 \$	125,244,690		TOTAL	118,836,454

Name of Respondent Cleveland Electric Illuminating Company, The	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 11	Year of Report Dec. 31, 1999
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INVESTMENTS IN SUBSIDIARY COMPANIES (Account 123.1) (Continued)

4. For any securities, notes, or accounts that were pledged designate such securities, notes, or accounts in a footnote, and state the name of pledgee and purpose of the pledge.
5. If Commission approval was required for any advance made or security acquired, designate such fact in a footnote and give name of Commission, date of authorization, and case or docket number.
6. Report column (f) interest and dividend revenues from investments, including such revenues from securities disposed of during the year.
7. In column (h) report for each investment disposed of during the year, the gain or loss represented by the difference between cost of the investment (or the other amount at which carried in the books of account if difference from cost) and the selling price thereof, not including interest adjustment includible in column (f).
8. Report on Line 42, column (a) the TOTAL cost of Account 123.1

Equity in Subsidiary Earnings of Year (e)	Revenues for Year (f)	Amount of Investment at End of Year (g)	Gain or Loss from Investment Disposed of (h)	Line No.
				1
				2
			10	3
8,583,971	-6,948,408	1,376,934		4
	6,204,694	122,581,027		5
				6
8,583,971	-743,714	123,957,971		7
				8
				9
				10
		2,663,653		11
15,769	-34,299	36,557		12
				13
15,769	-34,299	2,700,210		14
				15
				16
				17
				18
				19
				20
				21
				22
				23
				24
				25
				26
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				31
				32
				33
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8,599,740	-778,013	126,658,181		42

Name of Respondent Cleveland Electric Illuminating Co. (PUCO)	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year of Report Dec 31, 1999
FOOTNOTE DATA			

Schedule Page: 256.2 Line No.: 6 Column: h

Account 224 - Changes to this account were due to debt issued, retired, or transferred as follows:

PUCO Certification Number -----	Series -----	Outstanding -----
99-1162-EL-AIS	5.80% Due 2033	27,700,000
	7.00% Due 2009-B	(15,000)
	7.00% Due 2009-C	(15,000)
	8.10% Due 2023	(27,700,000)
	9.25% Due 1999	(10,000,000)
	9.30% Due 1999	(25,000,000)
	9.25% Due 1999	(42,500,000)
	8.29% Due 1999	(10,000,000)
	7.67% Due 1999	(3,000,000)
	7.25% Due 1999	(12,000,000)
	7.77% Due 1999	(17,000,000)
	7.85% Due 1999	(25,000,000)

		(144,530,000)

Schedule Page: 256.2 Line No.: 8 Column: a

During the year, Bonds and Other Long-Term Debt were retired prior to maturity. Premium paid and other unamortized costs from Ferc 181/226 were transferred to Ferc Account 189, "Unamortized Loss on Reacquired Debt".

Series -----	Ferc 181 Issue Cost -----	Ferc 226 Discount -----	Premium Paid -----	Ferc 189 Total Loss -----
8.10% Due 2023	448,992	227,232	554,000	1,230,224

Schedule Page: 256.2 Line No.: 9 Column: a

Ferc 427 Allocation Details:

	Amount -----
Ferc Page 257.2 Total Line 33	211,736,081
Other Interest	106,452

	211,842,533

Name of Respondent Cleveland Electric Illuminating Company, The	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year of Report Dec. 31, 1999
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LONG-TERM DEBT (Account 221, 222, 223 and 224) (Continued)

10. Identify separate undisposed amounts applicable to issues which were redeemed in prior years.
11. Explain any debits and credits other than debited to Account 428, Amortization and Expense, or credited to Account 429, Premium on Debt - Credit.
12. In a footnote, give explanatory (details) for Accounts 223 and 224 of net changes during the year. With respect to long-term advances, show for each company: (a) principal advanced during year, (b) interest added to principal amount, and (c) principle repaid during year. Give Commission authorization numbers and dates.
13. If the respondent has pledged any of its long-term debt securities give particulars (details) in a footnote including name of pledgee and purpose of the pledge.
14. If the respondent has any long-term debt securities which have been nominally issued and are nominally outstanding at end of year, describe such securities in a footnote.
15. If interest expense was incurred during the year on any obligations retired or reacquired before end of year, include such interest expense in column (i). Explain in a footnote any difference between the total of column (i) and the total of Account 427, interest on Long-Term Debt and Account 430, Interest on Debt to Associated Companies.
16. Give particulars (details) concerning any long-term debt authorized by a regulatory commission but not yet issued.

Nominal Date of Issue (d)	Date of Maturity (e)	AMORTIZATION PERIOD		Outstanding (Total amount outstanding without reduction for amounts held by respondent) (h)	Interest for Year Amount (i)	Line No.
		Date From (f)	Date To (g)			
11/01/1992	11/01/1999	11/01/1992	11/01/1999		1,635,417	1
03/04/1993	03/03/2003	03/04/1993	03/03/2003	10,000,000	775,000	2
03/05/1993	03/05/2003	03/05/1993	03/05/2003	5,000,000	387,500	3
03/11/1993	08/01/2001	03/11/1993	08/01/2001	10,000,000	742,000	4
09/13/1990	12/31/2013	09/13/1990	12/31/2013		326,620	5
				1,868,278,376	138,917,331	6
						7
						8
						9
						10
						11
						12
						13
						14
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						22
						23
						24
						25
						26
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						28
						29
						30
						31
						32
				2,736,278,376	211,736,081	33

Name of Respondent Cleveland Electric Illuminating Co. (PUCO)	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year of Report Dec. 31, 1999
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LONG-TERM DEBT (Account 221, 222, 223 and 224)

- Report by balance sheet account the particulars (details) concerning long-term debt included in Accounts 221, Bonds, 222, Reacquired Bonds, 223, Advances from Associated Companies, and 224, Other long-Term Debt.
- In column (a), for new issues, give Commission authorization numbers and dates.
- For bonds assumed by the respondent, include in column (a) the name of the issuing company as well as a description of the bonds.
- For advances from Associated Companies, report separately advances on notes and advances on open accounts. Designate demand notes as such. Include in column (a) names of associated companies from which advances were received.
- For receivers, certificates, show in column (a) the name of the court -and date of court order under which such certificates were issued.
- In column (b) show the principal amount of bonds or other long-term debt originally issued.
- In column (c) show the expense, premium or discount with respect to the amount of bonds or other long-term debt originally issued.
- For column (c) the total expenses should be listed first for each issuance, then the amount of premium (in parentheses) or discount. Indicate the premium or discount with a notation, such as (P) or (D). The expenses, premium or discount should not be netted.
- Furnish in a footnote particulars (details) regarding the treatment of unamortized debt expense, premium or discount associated with issues redeemed during the year. Also, give in a footnote the date of the Commission's authorization of treatment other than as specified by the Uniform System of Accounts.

Line No.	Class and Series of Obligation, Coupon Rate (For new issue, give commission Authorization numbers and dates) (a)	Principal Amount Of Debt issued (b)	Total expense, Premium or Discount (c)
1	7.85% Series due 1999	25,000,000	171,541
2	7.75% Series due 2003	10,000,000	76,832
3	7.75% Series due 2003	5,000,000	38,416
4	7.42% Series due 2003	10,000,000	148,275
5	Levelized Annual Interest Expense Blended Rate Calculation		
6	Subtotal	2,040,628,376	45,190,237
7			
8	Note to instruction 9		
9	Note to instruction 15 (FERC 427 Interest Expenses Details)		
10			
11			
12			
13			
14			
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16			
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18			
19			
20			
21			
22			
23			
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31			
32			
33	TOTAL	2,960,628,376	59,474,909

Name of Respondent Cleveland Electric Illuminating Company, The	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year of Report Dec. 31, 1999
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LONG-TERM DEBT (Account 221, 222, 223 and 224) (Continued)

10. Identify separate undisposed amounts applicable to issues which were redeemed in prior years.
11. Explain any debits and credits other than debited to Account 428, Amortization and Expense, or credited to Account 429, Premium on Debt - Credit.
12. In a footnote, give explanatory (details) for Accounts 223 and 224 of net changes during the year. With respect to long-term advances, show for each company: (a) principal advanced during year, (b) interest added to principal amount, and (c) principle repaid during year. Give Commission authorization numbers and dates.
13. If the respondent has pledged any of its long-term debt securities give particulars (details) in a footnote including name of pledgee and purpose of the pledge.
14. If the respondent has any long-term debt securities which have been nominally issued and are nominally outstanding at end of year, describe such securities in a footnote.
15. If interest expense was incurred during the year on any obligations retired or reacquired before end of year, include such interest expense in column (i). Explain in a footnote any difference between the total of column (i) and the total of Account 427, interest on Long-Term Debt and Account 430, Interest on Debt to Associated Companies.
16. Give particulars (details) concerning any long-term debt authorized by a regulatory commission but not yet issued.

Nominal Date of Issue (d)	Date of Maturity (e)	AMORTIZATION PERIOD		Outstanding (Total amount outstanding without reduction for amounts held by respondent) (h)	Interest for Year Amount (i)	Line No.
		Date From (f)	Date To (g)			
08/25/1997	08/01/2020	08/26/1997	08/01/2020	15,900,000	981,862	1
08/25/1997	08/01/2020	08/26/1997	08/01/2020	62,560,000	3,799,832	2
08/26/1997	08/01/2020	08/26/1997	08/01/2020	47,500,000	1,067,558	3
07/19/1989	07/20/1999	07/19/1989	07/20/1999		511,319	4
07/25/1989	07/26/1999	07/25/1989	07/26/1999		1,323,958	5
						6
06/09/1998	05/01/2028	06/09/1998	05/01/2028	5,993,376	322,120	7
10/01/1998	10/01/2030	10/01/1998	10/01/2030	46,300,000	2,129,800	8
10/01/1998	10/01/2030	10/01/1998	10/01/2030	23,255,000	1,024,130	9
10/01/1998	10/01/2030	10/01/1998	10/01/2030	23,255,000	1,068,820	10
10/01/1998	10/01/2030	10/01/1998	10/01/2030	12,085,000	555,910	11
						12
07/07/1999	06/15/2033	07/07/1999	06/15/2033	27,700,000	812,256	13
						14
07/28/1989	07/29/1999	07/28/1989	07/29/1999		2,316,389	15
05/30/1991	06/01/2001	05/30/1991	06/01/2001	15,000,000	1,380,000	16
08/15/1991	08/16/2021	08/15/1991	08/16/2021	7,500,000	714,000	17
08/15/1991	08/15/2001	08/15/1991	08/15/2001	5,000,000	452,500	18
10/24/1991	11/01/2001	10/24/1991	11/01/2001	15,000,000	1,302,000	19
11/15/1991	11/15/1999	11/15/1991	11/15/1999		723,072	20
11/15/1991	11/15/2001	11/15/1991	11/15/2001	3,000,000	256,200	21
11/15/1991	11/15/2001	11/15/1991	11/15/2001	5,000,000	427,500	22
11/15/1991	11/15/2001	11/15/1991	11/15/2001	3,500,000	299,600	23
06/18/1997	07/01/2000	06/18/1997	07/01/2000	175,000,000	12,617,453	24
06/18/1997	07/01/2004	06/18/1997	07/01/2004	290,000,000	21,535,320	25
06/18/1997	07/01/2007	06/18/1997	07/01/2007	120,000,000	8,579,633	26
						27
07/08/1992	07/30/2002	07/08/1992	07/30/2002	28,000,000	2,276,400	28
07/08/1992	07/30/1999	07/08/1992	07/30/1999		133,586	29
07/29/1992	07/30/2002	07/29/1992	07/30/2002	5,000,000	392,500	30
09/30/1992	10/01/1999	09/30/1992	10/01/1999		652,500	31
10/27/1992	11/01/1999	10/27/1992	11/01/1999		1,100,750	32
				2,738,278,376	211,736,081	33

Name of Respondent Cleveland Electric Illuminating Company, The	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year of Report Dec. 31, 1999
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LONG-TERM DEBT (Account 221, 222, 223 and 224)

- Report by balance sheet account the particulars (details) concerning long-term debt included in Accounts 221, Bonds, 222, Reacquired Bonds, 223, Advances from Associated Companies, and 224, Other long-Term Debt.
- In column (a), for new issues, give Commission authorization numbers and dates.
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- For advances from Associated Companies, report separately advances on notes and advances on open accounts. Designate demand notes as such. Include in column (a) names of associated companies from which advances were received.
- For receivers, certificates, show in column (a) the name of the court -and date of court order under which such certificates were issued.
- In column (b) show the principal amount of bonds or other long-term debt originally issued.
- In column (c) show the expense, premium or discount with respect to the amount of bonds or other long-term debt originally issued.
- For column (c) the total expenses should be listed first for each issuance, then the amount of premium (in parentheses) or discount. Indicate the premium or discount with a notation, such as (P) or (D). The expenses, premium or discount should not be netted.
- Furnish in a footnote particulars (details) regarding the treatment of unamortized debt expense, premium or discount associated with issues redeemed during the year. Also, give in a footnote the date of the Commission's authorization of treatment other than as specified by the Uniform System of Accounts.

Line No.	Class and Series of Obligation, Coupon Rate (For new issue, give commission Authorization numbers and dates) (a)	Principal Amount Of Debt issued (b)	Total expense, Premium or Discount (c)
1	6.10% OH Air 2020	15,900,000	202,518
2	6.00% OH Air 2020	62,560,000	796,824
3	5.00% OH Air 2020	47,500,000	605,006
4	9.25% Series due 1999	10,000,000	75,862
5	9.30% Series due 1999	25,000,000	189,656
6			
7	5.375% Series due 2028	5,993,376	135,354
8	4.60% Series A due 2030	46,300,000	377,109
9	4.40% Series A Due 2030	23,255,000	272,409
10	4.60% Series A Due 2030	23,255,000	272,326
11	4.60% Series B Due 2030	12,085,000	275,022
12			
13	5.80% Perry Water Series A Due 2033 (98-1162-EL-AIS) 09-24-98	27,700,000	327,313
14			
15	9.25% Series due 1999	42,500,000	322,416
16	9.20% Series due 2001	15,000,000	118,062
17	9.25% Series due 2021	7,500,000	70,837
18	9.05% Series due 2001	5,000,000	39,354
19	8.68% Series due 2001	15,000,000	118,062
20	8.29% Series due 1999	10,000,000	75,560
21	8.54% Series due 2001	3,000,000	23,612
22	8.55% Series due 2001	5,000,000	39,355
23	8.56% Series due 2001	3,500,000	27,548
24	7.19% BM Series due 2000 SLOB	175,000,000	3,588,693
25	7.67% Series due 2004 SLOB	280,000,000	6,599,580
26	7.13% Series due 2007 SLOB	120,000,000	6,037,753
27			
28	8.13% Series due 2002	28,000,000	218,206
29	7.67% Series due 1999	3,000,000	21,928
30	7.85% Series due 2002	5,000,000	39,105
31	7.25% Series due 1999	12,000,000	89,020
32	7.77% Series due 1999	17,000,000	126,876
33	TOTAL	2,960,626,376	59,474,909

Name of Respondent Cleveland Electric Illuminating Company, The	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year of Report Dec. 31, 1999
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LONG-TERM DEBT (Account 221, 222, 223 and 224) (Continued)

10. Identify separate undisposed amounts applicable to issues which were redeemed in prior years.
11. Explain any debits and credits other than debited to Account 428, Amortization and Expense, or credited to Account 429, Premium on Debt - Credit.
12. In a footnote, give explanatory (details) for Accounts 223 and 224 of net changes during the year. With respect to long-term advances, show for each company: (a) principal advanced during year, (b) interest added to principal amount, and (c) principle repaid during year. Give Commission authorization numbers and dates.
13. If the respondent has pledged any of its long-term debt securities give particulars (details) in a footnote including name of pledgee and purpose of the pledge.
14. If the respondent has any long-term debt securities which have been nominally issued and are nominally outstanding at end of year, describe such securities in a footnote.
15. If interest expense was incurred during the year on any obligations retired or reacquired before end of year, include such interest expense in column (i). Explain in a footnote any difference between the total of column (i) and the total of Account 427, interest on Long-Term Debt and Account 430, Interest on Debt to Associated Companies.
16. Give particulars (details) concerning any long-term debt authorized by a regulatory commission but not yet issued.

Nominal Date of Issue (d)	Date of Maturity (e)	AMORTIZATION PERIOD		Outstanding (Total amount outstanding without reduction for amounts held by respondent) (h)	Interest for Year Amount (i)	Line No.
		Date From (f)	Date To (g)			
						1
06/23/1993	06/01/2003	06/23/1993	06/01/2003	100,000,000	7,375,000	2
05/15/1995	05/15/2005	05/15/1995	05/15/2005	300,000,000	28,500,000	3
						4
08/05/1992	08/01/2002	08/15/1992	08/01/2002	195,000,000	14,868,750	5
						6
10/01/1998	10/01/2008	10/01/1998	10/01/2008	125,000,000	8,575,000	7
02/21/1993	01/01/2023	02/21/1993	01/01/2023	150,000,000	13,500,000	8
						9
				870,000,000	72,818,750	10
						11
						12
						13
10/23/1997	11/01/2009	10/23/1997	11/01/2009	150,000,000	11,114,042	14
10/23/1997	11/01/2017	10/23/1997	11/01/2017	300,000,000	23,574,333	15
09/01/1979	09/01/2009	09/01/1979	09/01/2009	925,000	65,518	16
09/01/1979	09/01/2009	09/01/1979	09/01/2009	925,000	65,514	17
						18
05/01/1995	05/02/2025	05/01/1995	05/02/2025	53,900,000	4,109,875	19
07/15/1995	07/15/2025	07/15/1995	07/15/2025	45,150,000	3,499,125	20
03/01/1988	03/01/2015	03/01/1988	03/01/2015	39,835,000	1,759,721	21
03/01/1988	03/01/2018	03/01/1988	03/01/2018	72,795,000	1,660,476	22
10/01/1994	10/01/2023	10/01/1994	10/01/2023	48,100,000	3,688,000	23
08/01/1995	08/01/2025	08/01/1995	08/01/2025	40,900,000	3,149,300	24
08/01/1995	08/01/2025	08/01/1995	08/01/2025	2,900,000	223,300	25
10/01/1989	10/01/2023	10/01/1989	10/01/2023		1,662,000	26
						27
05/15/1992	12/31/2013	05/15/1992	12/31/2013	78,700,000	6,296,000	28
						29
02/09/1993	07/01/2023	02/09/1993	07/01/2023	30,000,000	2,055,000	30
						31
08/26/1997	08/01/2020	08/26/1997	08/01/2020	54,600,000	3,371,622	32
				2,738,278,376	211,736,081	33

Name of Respondent Cleveland Electric Illuminating Company, The	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year of Report Dec. 31, 1999
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LONG-TERM DEBT (Account 221, 222, 223 and 224)

- Report by balance sheet account the particulars (details) concerning long-term debt included in Accounts 221, Bonds, 222, Reacquired Bonds, 223, Advances from Associated Companies, and 224, Other long-Term Debt.
- In column (a), for new issues, give Commission authorization numbers and dates.
- For bonds assumed by the respondent, include in column (a) the name of the issuing company as well as a description of the bonds.
- For advances from Associated Companies, report separately advances on notes and advances on open accounts. Designate demand notes as such. Include in column (a) names of associated companies from which advances were received.
- For receivers, certificates, show in column (a) the name of the court -and date of court order under which such certificates were issued.
- In column (b) show the principal amount of bonds or other long-term debt originally issued.
- In column (c) show the expense, premium or discount with respect to the amount of bonds or other long-term debt originally issued.
- For column (c) the total expenses should be listed first for each issuance, then the amount of premium (in parentheses) or discount. Indicate the premium or discount with a notation, such as (P) or (D). The expenses, premium or discount should not be netted.
- Furnish in a footnote particulars (details) regarding the treatment of unamortized debt expense, premium or discount associated with issues redeemed during the year. Also, give in a footnote the date of the Commission's authorization of treatment other than as specified by the Uniform System of Accounts.

Line No.	Class and Series of Obligation, Coupon Rate (For new issue, give commission Authorization numbers and dates) (a)	Principal Amount Of Debt issued (b)	Total expense, Premium or Discount (c)
1	ACCOUNT 221 - BONDS		
2	7 3/8% Series due 2003	100,000,000	810,949
3	9 1/2% Series due 2005-B	300,000,000	6,285,158
4			578,000 D
5	7.625% Series due 2002	245,000,000	1,965,047
6			490,000 D
7	6.86% Series due 2008	125,000,000	1,557,868
8	9.00% Series due 2023	150,000,000	1,489,650
9			1,110,000 D
10	SUBTOTAL	920,000,000	14,284,672
11			
12	ACCOUNT 224 OTHER LONG-TERM DEBT		
13			
14	7.43% Series Due 2009	150,000,000	3,400,212
15	7.88% Series Due 2017	300,000,000	6,800,424
16	7.00% Series due 2009-B	1,000,000	24,733
17	7.00% Series due 2009-C	1,000,000	24,733
18			-309,000 P
19	7 5/8% Series due 2025	53,900,000	1,117,755
20	7 3/4% Series due 2025	45,150,000	875,538
21	Var. % Series due 2015-A	39,835,000	653,311
22	Var. % Series due 2015	72,795,000	1,143,085
23	8.00% Series due 2023	48,100,000	1,025,018
24	7.7% Series due 2025	40,900,000	857,068
25	7.7% Series due 2025	2,900,000	61,833
26	8.10% Series due 2023	27,700,000	636,131
27			321,320 D
28	8.00% Series due 2013	78,700,000	3,671,590
29			1,970,648 D
30	6.85% Series due 2023	30,000,000	509,070
31			192,900 D
32	6.10% OH Water Air 2020	54,600,000	695,438
33	TOTAL	2,960,628,376	59,474,909

Name of Respondent Cleveland Electric Illuminating Co. (PUCO)	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (MO, Da, Yr) / /	Year of Report Dec. 31, 1999
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CAPITAL STOCK EXPENSE (Account 214)

- Report the balance at end of the year of discount on capital stock for each class and series of capital stock.
- If any change occurred during the year in the balance in respect to any class or series of stock, attach a statement giving particulars (details) of the change. State the reason for any charge-off of capital stock expense and specify the account charged.

Line No.	Class and Series of Stock (a)	Balance at End of Year (b)
1	Account 214:	
2		
3	Common Stock:	
4	Balance 1/1/99 and 12/31/99 - no activity during the year	396,474
5		
6		
7	Preferred Stock:	
8	Balance 1/1/99 and 12/31/99 - no activity during the year	
9	Series L	131,177
10	Series Q	432,737
11	Series R	491,174
12	Series S	50,226
13	Series T	290,867
14		
15		
16		
17		
18		
19		
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21		
22	TOTAL	1,792,655

Name of Respondent Cleveland Electric Illuminating Co. (PUCO)	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year of Report Dec. 31, 1999
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OTHER PAID-IN CAPITAL (Accounts 208-211, inc.)

Report below the balance at the end of the year and the information specified below for the respective other paid-in capital accounts. Provide a subheading for each account and show a total for the account, as well as total of all accounts for reconciliation with balance sheet, Page 112. Add more columns for any account if deemed necessary. Explain changes made in any account during the year and give the accounting entries effecting such change.

- (a) Donations Received from Stockholders (Account 208)-State amount and give brief explanation of the origin and purpose of each donation.
- (b) Reduction in Par or Stated value of Capital Stock (Account 209): State amount and give brief explanation of the capital change which gave rise to amounts reported under this caption including identification with the class and series of stock to which related.
- (c) Gain on Resale or Cancellation of Reacquired Capital Stock (Account 210): Report balance at beginning of year, credits, debits, and balance at end of year with a designation of the nature of each credit and debit identified by the class and series of stock to which related.
- (d) Miscellaneous Paid-in Capital (Account 211)-Classify amounts included in this account according to captions which, together with brief explanations, disclose the general nature of the transactions which gave rise to the reported amounts.

Line No.	Item (a)	Amount (b)
1	Account 210:	
2		
3	Balance at 1/1/99 and 12/31/99 - no activity during the year	836,246
4		
5	Subtotal - Balance at 12/31/99	836,246
6		
7		
8		
9	Account 211:	
10		
11	Balance at 1/1/99 and 12/31/99 - no activity during the year	83,118,290
12		-
13	Subtotal - Balance at 12/31/99	83,118,290
14		
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39		
40	TOTAL	83,954,536

Name of Respondent Cleveland Electric Illuminating Co. (PUCO)	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year of Report Dec 31, 1999
FOOTNOTE DATA			

Schedule Page: 250 Line No.: 5 Column: a

Series on lines 6, 7, 10 and 14 are listed on the New York Stock Exchange. Series on lines 8, 9 and 11 through 13 are not listed.

Name of Respondent Cleveland Electric Illuminating Co. (PUCO)	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year of Report Dec. 31, 1999
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CAPITAL STOCKS (Account 201 and 204) (Continued)

3. Give particulars (details) concerning shares of any class and series of stock authorized to be issued by a regulatory commission which have not yet been issued.
4. The identification of each class of preferred stock should show the dividend rate and whether the dividends are cumulative or non-cumulative.
5. State in a footnote if any capital stock which has been nominally issued is nominally outstanding at end of year. Give particulars (details) in column (a) of any nominally issued capital stock, reacquired stock, or stock in sinking and other funds which is pledged, stating name of pledgee and purposes of pledge.

OUTSTANDING PER BALANCE SHEET (Total amount outstanding without reduction for amounts held by respondent)		HELD BY RESPONDENT				Line No.
Shares (a)	Amount (f)	AS REACQUIRED STOCK (Account 217)		IN SINKING AND OTHER FUNDS		
		Shares (g)	Cost (h)	Shares (i)	Amount (j)	
79,590,689	1,243,104,496					1
						2
79,590,689	1,243,104,496					3
						4
						5
500,000	50,000,000					6
450,000	45,070,650					7
90,000	9,000,000					8
3,000	3,000,000					9
474,000	46,404,600					10
21,430	21,430,000					11
50,000	50,000,000					12
55,250	54,510,000					13
200,000	96,850,000					14
						15
						16
						17
						18
1,843,680	376,265,250					19
						20
						21
						22
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Name of Respondent Cleveland Electric Illuminating Co. (PUCO)	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year of Report Dec. 31, 1999
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CAPITAL STOCKS (Account 201 and 204)

- Report below the particulars (details) called for concerning common and preferred stock at end of year, distinguishing separate series of any general class. Show separate totals for common and preferred stock. If information to meet the stock exchange reporting requirement outlined in column (a) is available from the SEC 10-K Report Form filing, a specific reference to report form (i.e., year and company title) may be reported in column (a) provided the fiscal years for both the 10-K report and this report are compatible.
- Entries in column (b) should represent the number of shares authorized by the articles of incorporation as amended to end of year.

Line No.	Class and Series of Stock and Name of Stock Series (a)	Number of shares Authorized by Charter (b)	Par or Stated Value per share (c)	Call Price at End of Year (d)
1	Common Stock (Account 201)	105,000,000		
2				
3	Total Common Stock	105,000,000		
4				
5	Preferred Stock (Account 204)			
6	\$7.40 Series A Cumulative	500,000		101.00
7	\$7.58 Series B Cumulative	450,000		102.28
8	\$7.35 Series C Cumulative	250,000		101.00
9	\$88.00 Series E Cumulative	60,000		1,000.00
10	Adj. Rate Series I Cumulative (7.00% avg.)	500,000		100.00
11	\$91.50 Series Q Cumulative	75,000		1,000.00
12	\$88.00 Series R Cumulative	50,000		
13	\$90.00 Series S Cumulative	75,000		
14	\$42.40 Series T Cumulative	200,000		500.00
15	Undesignated as to series	1,840,000		
16				
17	Preference Stock (Account 204)	3,000,000		
18				
19	Total Preferred Stock	7,000,000		
20				
21				
22				
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Name of Respondent Cleveland Electric Illuminating Co. (PUCO)	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year of Report Dec 31, 1999
FOOTNOTE DATA			

Schedule Page: 234 Line No.: 7 Column: b

	Balance at Beginning of Year (b)	Balance at End of Year (c)
Line 7 Electric - Other:		
FAS 109	29,839,190	32,883,783
Injuries and Damages	(566,970)	(393,899)
Gain on Sale/Leaseback	96,633,023	88,402,357
S/L Lease Payments	34,398,265	35,321,561
Vacation Accrual	2,014,747	4,995,320
Beta Drive Lab Lease	813,628	834,525
CSU Settlement	176,502	217,119
Bad Debt Reserve	173,553	(222,670)
Non Qualified Decommissioning	136,894	136,894
Trust Interest Income		
Other Taxes	151,190	2,701,903
Removal Cost	0	293,667
Inventory Write-off	790,803	1,656,706
Capitalized Items	199,394	1,282,044
Refueling Outage Accrual	0	861,356
Health Benefits	3,632,079	3,632,079
Dump Site Clean-up Costs	1,729,584	1,763,061
AMT	124,458,742	71,129,996
Supplemental Executive Retirement Program/ Deferred Comp	169,548	2,391,382
UCR-Capitalized Overheads/Interest	0	618,629
Nuclear Fuel Disposal DOE Refund	0	170,855
Investment Tax Credit	49,755,320	43,988,285
Bruce Mansfield Hedging Transaction	0	0
Perry & Beaver Valley O&M Cost	168,876	168,876
Excise Tax	250,825	288,327
Health Benefits - FAS 106	15,007,123	19,053,671
Demand Side Management	313,904	313,904
Amortization of CRG Carrying Charges	2,161,043	3,411,473
Amortization Premium Discount Debt	1,587,696	1,587,696
Market Revaluation	721,743	721,743
Severance Estimate	10,726,295	10,726,295
Miscellaneous	3,779,860	5,303,081
Total	379,220,857	334,240,021

Name of Respondent Cleveland Electric Illuminating Co. (PUCO)	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year of Report Dec 31, 1999
FOOTNOTE DATA			

Schedule Page: 233 Line No.: 1 Column: d

Financing Related Costs

Account Charged	Amount
-----	-----
181	\$16,865,023
426.5	166,135
507	55,824
-----	-----
	\$17,086,982

Schedule Page: 233 Line No.: 5 Column: d

Materials Under Consignment

Account Charged	Amount
-----	-----
253	\$14,279,873
151	7,048,314
154	7,097,017
-----	-----
	\$28,425,204

Schedule Page: 233 Line No.: 7 Column: d

A/R Sales Suspense - Financing

Account Charged	Amount
-----	-----
123	\$135,293,277
142	22,600,793
173	54,646,271
-----	-----
	\$212,540,341

Name of Respondent Cleveland Electric Illuminating Co. (PUCO)		This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		Date of Report (Mo, Da, Yr) / /	Year of Report Dec. 31, 1999
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MISCELLANEOUS DEFERRED DEBITS (Account 186)

- Report below the particulars (details) called for concerning miscellaneous deferred debits.
- For any deferred debit being amortized, show period of amortization in column (a)
- Minor item (1% of the Balance at End of Year for Account 186 or amounts less than \$50,000, whichever is less) may be grouped by classes.

Line No.	Description of Miscellaneous Deferred Debits (a)	Balance at Beginning of Year (b)	Debits (c)	CREDITS		Balance at End of Year (f)
				Account Charged (d)	Amount (e)	
1	Financing Related Costs	18,945,879		footnote	17,086,982	1,858,897
2						
3	DB & PY Nuclear Fuel Prop Tax	3,511,570	2,408,928	518	2,314,082	3,606,416
4						
5	Materials Under Consignment	43,619,759	8,526,463	footnote	28,425,204	23,721,018
6						
7	A/R Sales Suspense - Financing	-15,383,770	179,707,666	footnote	212,540,341	-48,216,445
8						
9	Mingo Logan Mine Closing Costs	774,180		501	208,448	567,732
10						
11	Ohio Real & Personal Prop Tax	126,464,000	8,155,414	523	1,976,187	132,643,227
12						
13	Church Square Mall Agreement	77,183		418	10,296	66,887
14						
15	Minor Items	-395,230	395,230			
16						
17						
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45						
46						
47	Misc. Work in Progress	813,636				615,460
48	Deferred Regulatory Comm. Expenses (See pages 350 - 351)					
49	TOTAL	178,427,207				114,863,192

Name of Respondent Cleveland Electric Illuminating Co. (PUCO)	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year of Report Dec. 31, 1999
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OTHER REGULATORY ASSETS (Account 182.3)

- Report below the particulars (details) called for concerning other regulatory assets which are created through the rate making actions of regulatory agencies (and not includable in other accounts)
- For regulatory assets being amortized, show period of amortization in column (a)
- Minor items (5% of the Balance at End of Year for Account 182.3 or amounts less than \$50,000, whichever is less) may be grouped by classes.

Line No.	Description and Purpose of Other Regulatory Assets (a)	Debits (b)	CREDITS		Balance at End of Year (e)
			Account Charged (c)	Amount (d)	
1	Perry # 1 - Deferred Expenses				
2	(Amortize over Life of Related Property)		407.30	3,930,990	100,392,225
3					
4	Beaver Valley # 2 - Deferred Expenses				
5	(Amortize over Life of Related Property)		407.30	6,886,661	178,954,655
6					
7	Deferred Fuel Expense				-9,770,399
8					
9	Customer Receivable for Future Income Taxes				
10	(Amortize as Costs are Recovered from Customers)	11,087,878	407.30	90,429,211	815,029,672
11					
12	AFUDC Recoverable from PUCO				
13	Jurisdictional Customers				
14	(Amortize as Costs are Recovered from Customers)		407.30	1,875,207	13,350,468
15					
16	DOE - Decontamination & Decommissioning				
17	(Amortize through 12/2007)		518.10	1,042,825	10,154,735
18					
19	Rate Stabilization Program - 1992				
20	(Amortize as Costs are Recovered from Customers)		407.30	8,238,552	213,515,562
21					
22	Employee Postretirement Benefit Cost				
23	(Amortize 12/95 through 11/2012)		407.30	3,898,152	50,351,122
24					
25	Emission Allowance Inventory Carrying Charges				22,570
26					
27	Forward Refunding				
28	(Amortize 9/90 through 12/2013)		427.10	326,620	4,805,622
29					
30	Deferred Fuel for Unbilled Revenues				-9,055,000
31					
32	Sale and Leaseback Costs				
33	(Amortize as Costs are Recovered from Customers)		407.30	9,917,580	109,115,779
34					
35	Perry # 1 Deferred O & M, Nuclear Disposal				
36	and Insurance Cost Pre 11/17/87				
37	(Amortize over Life of Related Property)				17,951,867
38					
39					
40					
41					
42					
43					
44	TOTAL	11,087,878		126,545,798	1,494,818,878

Name of Respondent	This Report is:	Date of Report (Mo, Da, Yr)	Year of Report
Cleveland Electric Illuminating Company, The	(1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	/ /	Dec 31, 1999
FOOTNOTE DATA			

Schedule Page: 228 Line No.: 1 Column: j

The EPA allocates 70,265 per year through 2009 and in 2010 the EPA allotment changes to 69,378 per year until the end of the program.

Schedule Page: 228 Line No.: 36 Column: j

The EPA is withholding 3,155 emission allowances for auction through the year 2009 and in 2010 the EPA is withholding 3,152 emission allowances for auction.

Name of Respondent Cleveland Electric Illuminating Company, The	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year of Report Dec. 31, 1999
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Allowances (Accounts 158.1 and 158.2) (Continued)

6. Report on Lines 5 allowances returned by the EPA. Report on Line 39 the EPA's sales of the withheld allowances. Report on Lines 43-46 the net sales proceeds and gains/losses resulting from the EPA's sale or auction of the withheld allowances.
7. Report on Lines 8-14 the names of vendors/transfers of allowances acquire and identify associated companies (See "associated company" under "Definitions" in the Uniform System of Accounts).
8. Report on Lines 22 - 27 the name of purchasers/ transferees of allowances disposed of an identify associated companies.
9. Report the net costs and benefits of hedging transactions on a separate line under purchases/transfers and sales/transfers.
10. Report on Lines 32-35 and 43-46 the net sales proceeds and gains or losses from allowance sales.

2001		2002		Future Years		Totals		Line No.	
No. (f)	Amt. (g)	No. (h)	Amt. (i)	No. (j)	Amt. (k)	No. (l)	Amt. (m)		
70,265.00		70,265.00				450,567.00	758,952	1	
								2	
								3	
								4	
								5	
								6	
								7	
						10,000.00	1,129,600	9	
								10	
								11	
								12	
								13	
								14	
						10,000.00	1,129,600	15	
								16	
						182,800.00	965,933	18	
								19	
								20	
								21	
								22	
								23	
								24	
								25	
								26	
								27	
								28	
70,265.00		70,265.00				277,767.00	922,619	29	
								30	
								31	
								32	
								33	
								34	
							-8,518	35	
3,155.00		3,155.00				12,738.00		36	
								37	
								38	
					3,155.00	6,428.00		39	
3,155.00		3,155.00			-3,155.00	6,310.00		40	
								41	
								42	
								43	
					3,155.00	476,230	6,428.00	971,897	44
						476,230		971,897	45
								46	

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Allowances (Accounts 158.1 and 158.2)

1. Report below the particulars (details) called for concerning allowances.
2. Report all acquisitions of allowances at cost.
3. Report allowances in accordance with a weighted average cost allocation method and other accounting as prescribed by General Instruction No. 21 in the Uniform System of Accounts.
4. Report the allowances transactions by the period they are first eligible for use: the current year's allowances in columns (b)-(c), allowances for the three succeeding years in columns (d)-(i), starting with the following year, and allowances for the remaining succeeding years in columns (j)-(k).
5. Report on line 4 the Environmental Protection Agency (EPA) issued allowances. Report withheld portions Lines 36-40.

Line No.	Allowances Inventory (Account 158.1) (a)	Current Year		2000	
		No. (b)	AmL (c)	No. (d)	AmL (e)
1	Balance-Beginning of Year	239,772.00	758,952	70,265.00	
2					
3	Acquired During Year:				
4	Issued (Less Withheld Allow)				
5	Returned by EPA				
6					
7					
8	Purchases/Transfers:				
9	Enron Capital & Trade Res	10,000.00	1,129,600		
10					
11					
12					
13					
14					
15	Total	10,000.00	1,129,600		
16					
17	Relinquished During Year:				
18	Charges to Account 509	182,800.00	965,933		
19	Other:				
20					
21	Cost of Sales/Transfers:				
22					
23					
24					
25					
26					
27					
28	Total				
29	Balance-End of Year	66,972.00	922,619	70,265.00	
30					
31	Sales:				
32	Net Sales Proceeds (Assoc. Co.)				
33	Net Sales Proceeds (Other)				
34	Gains				
35	Losses		-8,518		
	Allowances Withheld (Acct 158.2)				
36	Balance-Beginning of Year	3,273.00		3,155.00	
37	Add: Withheld by EPA				
38	Deduct: Returned by EPA				
39	Cost of Sales	3,273.00			
40	Balance-End of Year			3,155.00	
41					
42	Sales:				
43	Net Sales Proceeds (Assoc. Co.)				
44	Net Sales Proceeds (Other)	3,273.00	495,667		
45	Gains		495,667		
46	Losses				

Name of Respondent Cleveland Electric Illuminating Company, The	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year of Report Dec. 31, 1999
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MATERIALS AND SUPPLIES

1. For Account 154, report the amount of plant materials and operating supplies under the primary functional classifications as indicated in column (a); estimates of amounts by function are acceptable. In column (d), designate the department or departments which use the class of material.
2. Give an explanation of important inventory adjustments during the year (in a footnote) showing general classes of material and supplies and the various accounts (operating expenses, clearing accounts, plant, etc.) affected debited or credited. Show separately debit or credits to stores expense clearing, if applicable.

Line No.	Account (a)	Balance Beginning of Year (b)	Balance End of Year (c)	Department or Departments which Use Material (d)
1	Fuel Stock (Account 151)	11,428,858	9,784,105	Electric
2	Fuel Stock Expenses Undistributed (Account 152)		442,588	Electric
3	Residuals and Extracted Products (Account 153)			
4	Plant Materials and Operating Supplies (Account 154)			
5	Assigned to - Construction (Estimated)			
6	Assigned to - Operations and Maintenance			
7	Production Plant (Estimated)	24,625,016	26,030,153	Electric
8	Transmission Plant (Estimated)	200,000	372,829	Electric
9	Distribution Plant (Estimated)	1,200,000	657,290	Electric
10	Assigned to - Other			
11	TOTAL Account 154 (Enter Total of lines 5 thru 10)	26,025,016	27,060,272	
12	Merchandise (Account 155)			
13	Other Materials and Supplies (Account 156)			
14	Nuclear Materials Held for Sale (Account 157) (Not applic to Gas Util)			
15	Stores Expense Undistributed (Account 163)		1,084,800	Electric
16				
17				
18				
19				
20	TOTAL Materials and Supplies (Per Balance Sheet)	37,453,874	38,371,765	

Name of Respondent Cleveland Electric Illuminating Co. (PUCO)	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year of Report Dec. 31, 1999
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RECONCILIATION OF REPORTED NET INCOME WITH TAXABLE INCOME FOR FEDERAL INCOME TAXES

1. Report the reconciliation of reported net income for the year with taxable income used in computing Federal income tax accruals and show computation of such tax accruals. Include in the reconciliation, as far as practicable, the same detail as furnished on Schedule M-1 of the tax return for the year. Submit a reconciliation even though there is no taxable income for the year. Indicate clearly the nature of each reconciling amount.
2. If the utility is a member of a group which files a consolidated Federal tax return, reconcile reported net income with taxable net income as if a separate return were to be filed, indicating, however, intercompany amounts to be eliminated in such a consolidated return. State names of group member, tax assigned to each group member, and basis of allocation, assignment, or sharing of the consolidated tax among the group members.
3. A substitute page, designed to meet a particular need of a company, may be used as long as the data is consistent and meets the requirements of the above instructions. For electronic reporting purposes complete Line 27 and provide the substitute Page in the context of a footnote.

Line No.	Particulars (Details) (a)	Amount (b)
1	Net Income for the Year (Page 117)	21,377,997
2		
3		
4	Taxable Income Not Reported on Books	
5	Contribution in Aid of Construction	4,116,524
6	Non-Qualified Trust Gain	2,436,635
7		
8		
9	Deductions Recorded on Books Not Deducted for Return	
10	Federal Income Tax - Current Liability	91,860,097
11	Nuclear Fuel Depletion	33,911,856
12	Federal Income Tax - Adjustment for Prior Period	-3,856,410
13	Other	-14,109,715
14	Income Recorded on Books Not Included in Return	
15	Amortization of Bruce Mansfield Sale/Leaseback Gain	-15,181,512
16	Amortization of Premium/Discount on Debt	3,186,114
17	Pension Expense	-15,228,545
18	Other	-10,854,084
19	Deductions on Return Not Charged Against Book Income	
20	Depreciation - Excess of Tax Over Book	301,185,356
21	Net Gain/Loss - Early Redemption of Debt	6,032,599
22	Removal Costs	-11,511,019
23	MACRS/ACRS Retired Property	-6,181,453
24	Sale/Leaseback Payments - Excess of Tax Over Book	-7,992,422
25	ESOP - Compensation Expense	5,014,610
26	Other	3,007,667
27	Federal Tax Net Income	387,214,295
28	Show Computation of Tax:	
29	Net Liability @ 35%	135,525,003
30	Alternative Minimum Tax Credit	-43,664,906
31	Federal Income Taxes Provided for Books	91,860,097
32		
33		
34		
35		
36		
37		
38		
39	Basis of Allocation: Federal Income tax liability is allocated on the	
40	basis of each member's United States Federal tax liability. The total	
41	Federal income tax liability of each member will be no more than if it	
42	were to file separate returns. This is in accordance with S.E.C.	
43	Rule U45(b)(6) as amended. Internal Revenue Code Section 1552 and	
44	Treasury Regulation 1.1502-33(d)(2)(i).	

Name of Respondent Cleveland Electric Illuminating Co. (PUCO)	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year of Report Dec 31, 1999
FOOTNOTE DATA			

Schedule Page: 261 Line No.: 13 Column: b

Particulars (Details) (a)	Amount (b)
-----	-----
State Income Tax - Adjustment for Prior Period	31,162
Estimated Investment Credit	-16,314,009
Deferred Income Taxes	-83,209,644
Penalties	11,785
Amortization of Sale/Leaseback Costs	739,860
Amortization of Net Regulatory Asset	39,420,990
Amortization of Carrying Charges	9,201,431
BM/BV Sale/Leaseback - PUCO Deferred	9,917,580
Civic and Political Activities	328,000
Excise Tax	106,089
Accrued Vacation	5,658,294
Meal Expense	256,009
Deferred Compensation Expense	1,270,598
Long & Short Term Disability	-56,047
Environmental Cleanup	160,000
Property Tax Expense - 92 Rates	2,558,400
Amortization Prepaid Premiums	-1,207,916
Injuries and Damages	489,588
Asbestos Removal	464,000
Savings Plan - Minimum Contribution	200,000
Interest Capitalized UCR	1,059,326
Decommissioning Deduction & Book Depreciation	1,938,482
Bad Debts	-339,059
Energy Management Program	301,448
Postretirement Benefit	12,903,918
Total	-14,109,715

Name of Respondent Cleveland Electric Illuminating Co. (PUCO)	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year of Report Dec. 31, 1999
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TAXES ACCRUED, PREPAID AND CHARGED DURING YEAR

1. Give particulars (details) of the combined prepaid and accrued tax accounts and show the total taxes charged to operations and other accounts during the year. Do not include gasoline and other sales taxes which have been charged to the accounts to which the taxed material was charged. If the actual, or estimated amounts of such taxes are known, show the amounts in a footnote and designate whether estimated or actual amounts.
2. Include on this page, taxes paid during the year and charged direct to final accounts, (not charged to prepaid or accrued taxes.) Enter the amounts in both columns (d) and (e). The balancing of this page is not affected by the inclusion of these taxes.
3. Include in column (d) taxes charged during the year, taxes charged to operations and other accounts through (a) accruals credited to taxes accrued, (b) amounts credited to proportions of prepaid taxes chargeable to current year, and (c) taxes paid and charged direct to operations or accounts other than accrued and prepaid tax accounts.
4. List the aggregate of each kind of tax in such manner that the total tax for each State and subdivision can readily be ascertained.

Line No.	Kind of Tax (See instruction 5) (a)	BALANCE AT BEGINNING OF YEAR		Taxes Charged During Year (d)	Taxes Paid During Year (e)	Adjustments (f)
		Taxes Accrued (Account 236) (b)	Prepaid Taxes (Include in Account 165) (c)			
1	Federal:					
2	Income	32,883,850		71,986,687	85,043,242	
3						
4	Excise Tax					
5	1998	122,623				
6	1999			-101,645	1,864	
7						
8	Highway Use Tax					
9	1998					
10	1999			740	904	
11						
12	FICA					
13	1998	123,555				
14	1999			8,799,142	7,552,144	
15						
16	Federal Unemployment Tax					
17	1998	61,348				
18	1999			111,648	111,813	
19						
20	Subtotal	33,191,376		80,796,572	92,709,967	
21						
22	State - Ohio:					
23	Excise Tax					
24	1998		54,001,798			
25	1999			78,196,761	76,478,487	
26						
27	Ohio Unemployment Tax					
28	1998	9,498				
29	1999			141,121	137,610	
30						
31	Sales & Use Tax					
32	1998	1,689,852				
33	1999			1,480,378	847,143	
34						
35	IFTA & Motor Fuel Use					
36	1998	46,925				
37	1999			-39,925	2,794	
38						
39	Subtotal	1,746,275	54,001,798	79,778,335	77,468,034	
40						
41	TOTAL	184,268,083	54,001,798	284,936,968	298,019,284	

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TAXES ACCRUED, PREPAID AND CHARGED DURING YEAR (Continued)

5. If any tax (exclude Federal and State income taxes)- covers more than one year, show the required information separately for each tax year, identifying the year in column (a).
6. Enter all adjustments of the accrued and prepaid tax accounts in column (f) and explain each adjustment in a foot- note. Designate debit adjustments by parentheses.
7. Do not include on this page entries with respect to deferred income taxes or taxes collected through payroll deductions or otherwise pending transmittal of such taxes to the taxing authority.
8. Report in columns (j) through (l) how the taxes were distributed. Report in column (l) only the amounts charged to Accounts 408.1 and 409.1 pertaining to electric operations. Report in column (l) the amounts charged to Accounts 408.1 and 109.1 pertaining to other utility departments and amounts charged to Accounts 408.2 and 409.2. Also shown in column (l) the taxes charged to utility plant or other balance sheet accounts.
9. For any tax apportioned to more than one utility department or account, state in a footnote the basis (necessity) of apportioning such tax.

BALANCE AT END OF YEAR		DISTRIBUTION OF TAXES CHARGED				Line No.
(Taxes accrued Account 236) (g)	Prepaid Taxes (Incl. in Account 165) (h)	Electric (Account 408.1, 409.1) (i)	Extraordinary Items (Account 409.3) (j)	Adjustments to Ret. Earnings (Account 439) (k)	Other (l)	
						1
19,827,295		79,615,870			-7,629,183	2
						3
						4
						5
19,114		-101,645				6
						7
						8
						9
	164	740				10
						11
						12
						13
1,370,553		10,781,893			-1,982,751	14
						15
						16
						17
61,183		176,212			-64,564	18
						19
21,278,145	164	90,473,070			-9,676,498	20
						21
						22
						23
						24
	52,283,524	78,196,761				25
						26
						27
						28
13,009		-18,768			159,889	29
						30
						31
						32
2,323,087		751,263			729,115	33
						34
						35
						36
4,206		-39,925				37
						38
2,340,302	52,283,524	78,889,331			889,004	39
						40
169,467,657	52,283,688	293,250,937			-8,313,969	41

Name of Respondent Cleveland Electric Illuminating Co. (PUCO)	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year of Report Dec. 31, 1999
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TAXES ACCRUED, PREPAID AND CHARGED DURING YEAR

1. Give particulars (details) of the combined prepaid and accrued tax accounts and show the total taxes charged to operations and other accounts during the year. Do not include gasoline and other sales taxes which have been charged to the accounts to which the taxed material was charged. If the actual, or estimated amounts of such taxes are known, show the amounts in a footnote and designate whether estimated or actual amounts.
2. Include on this page, taxes paid during the year and charged direct to final accounts, (not charged to prepaid or accrued taxes.) Enter the amounts in both columns (d) and (e). The balancing of this page is not affected by the inclusion of these taxes.
3. Include in column (d) taxes charged during the year, taxes charged to operations and other accounts through (a) accruals credited to taxes accrued, (b) amounts credited to proportions of prepaid taxes chargeable to current year, and (c) taxes paid and charged direct to operations or accounts other than accrued and prepaid tax accounts.
4. List the aggregate of each kind of tax in such manner that the total tax for each State and subdivision can readily be ascertained.

Line No.	Kind of Tax (See instruction 5) (a)	BALANCE AT BEGINNING OF YEAR		Taxes Charged During Year (d)	Taxes Paid During Year (e)	Adjustments (f)
		Taxes Accrued (Account 236) (b)	Prepaid Taxes (Include in Account 165) (c)			
1	State - Pennsylvania:					
2	Prepaid PURTA					
3	1998	7,604,725				
4	1999			-5,981	1,783,949	
5						
6	Real & Pers. Property					
7	1998	255,113				
8	1999			748,105	1,003,218	
9						
10	Corporate Net Income Tax					
11	1998	1,401,395				
12	1999			1,938,840	2,347,440	
13						
14	Corporate Franchise Tax					
15	1998	657,546				
16	1999			1,129,837	556,215	
17						
18	PA Unemployment Tax					
19	1998					
20	1999			2,073	2,485	
21						
22	Property Taxes - Swap					
23	1998					
24	1999			31,287		
25						
26	Subtotal	9,918,779		3,844,161	5,693,307	
27						
28	State - West Virginia:					
29	Franchise Tax					
30	1998	775				
31	1999			1,560	336	
32						
33	Subtotal	775		1,560	336	
34						
35						
36						
37						
38						
39						
40						
41	TOTAL	184,268,083	54,001,798	284,936,968	298,019,284	

Name of Respondent Cleveland Electric Illuminating Co. (PUCO)	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year of Report Dec. 31, 1999
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TAXES ACCRUED, PREPAID AND CHARGED DURING YEAR (Continued)

5. If any tax (exclude Federal and State income taxes) covers more than one year, show the required information separately for each tax year, identifying the year in column (a).
6. Enter all adjustments of the accrued and prepaid tax accounts in column (f) and explain each adjustment in a foot-note. Designate debit adjustments by parentheses.
7. Do not include on this page entries with respect to deferred income taxes or taxes collected through payroll deductions or otherwise pending transmittal of such taxes to the taxing authority.
8. Report in columns (i) through (l) how the taxes were distributed. Report in column (l) only the amounts charged to Accounts 408.1 and 409.1 pertaining to electric operations. Report in column (i) the amounts charged to Accounts 408.1 and 109.1 pertaining to other utility departments and amounts charged to Accounts 408.2 and 409.2. Also shown in column (l) the taxes charged to utility plant or other balance sheet accounts.
9. For any tax apportioned to more than one utility department or account, state in a footnote the basis (necessity) of apportioning such tax.

BALANCE AT END OF YEAR		DISTRIBUTION OF TAXES CHARGED				Line No.
(Taxes accrued Account 236) (g)	Prepaid Taxes (Incl. in Account 165) (h)	Electric (Account 408.1, 409.1) (i)	Extraordinary Items (Account 409.3) (j)	Adjustments to Ret. Earnings (Account 439) (k)	Other (l)	
						1
						2
						3
5,814,795		-5,981				4
						5
						6
						7
		748,105				8
						9
						10
992,795		1,998,890			-60,850	12
						13
						14
1,231,168		1,129,837				16
						17
						18
						19
-412		2,073				20
						21
						22
31,287					31,287	24
						25
8,069,633		3,872,924			-28,763	26
						27
						28
						29
						30
1,999		1,560				31
						32
1,999		1,560				33
						34
						35
						36
						37
						38
						39
						40
169,467,657	52,283,688	293,250,937			-8,313,969	41

Name of Respondent Cleveland Electric Illuminating Company, The	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year of Report Dec. 31, 1999
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TAXES ACCRUED, PREPAID AND CHARGED DURING YEAR

1. Give particulars (details) of the combined prepaid and accrued tax accounts and show the total taxes charged to operations and other accounts during the year. Do not include gasoline and other sales taxes which have been charged to the accounts to which the taxed material was charged. If the actual, or estimated amounts of such taxes are known, show the amounts in a footnote and designate whether estimated or actual amounts.
2. Include on this page, taxes paid during the year and charged direct to final accounts, (not charged to prepaid or accrued taxes.) Enter the amounts in both columns (d) and (e). The balancing of this page is not affected by the inclusion of these taxes.
3. Include in column (d) taxes charged during the year, taxes charged to operations and other accounts through (a) accruals credited to taxes accrued, (b) amounts credited to proportions of prepaid taxes chargeable to current year, and (c) taxes paid and charged direct to operations or accounts other than accrued and prepaid tax accounts.
4. List the aggregate of each kind of tax in such manner that the total tax for each State and subdivision can readily be ascertained.

Line No.	Kind of Tax (See instruction 5) (a)	BALANCE AT BEGINNING OF YEAR		Taxes Charged During Year (d)	Taxes Paid During Year (e)	Adjustments (f)
		Taxes Accrued (Account 236) (b)	Prepaid Taxes (Include in Account 165) (c)			
1	Local:					
2	Ohio Real & Pers. Property					
3	1997	13,294,330		2,730,207		
4	1998	126,116,548		-3,966,908	122,149,640	
5	1999			121,753,041		
6						
7	Subtotal	139,410,878		120,516,340	122,149,640	
8						
9	Miscellaneous:					
10	Ohio Franchise - Misc.					
11	1998					
12	1999					
13						
14						
15						
16						
17						
18						
19						
20						
21						
22						
23						
24						
25						
26						
27						
28						
29						
30						
31						
32						
33						
34						
35						
36						
37						
38						
39						
40						
41	TOTAL	184,268,083	54,001,798	284,936,968	298,019,284	

Name of Respondent Cleveland Electric Illuminating Company, The	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo. Da, Yr) / /	Year of Report Dec. 31, 1999
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TAXES ACCRUED, PREPAID AND CHARGED DURING YEAR (Continued)

5. If any tax (exclude Federal and State income taxes)- covers more than one year, show the required information separately for each tax year, identifying the year in column (a).
6. Enter all adjustments of the accrued and prepaid tax accounts in column (f) and explain each adjustment in a foot- note. Designate debit adjustments by parentheses.
7. Do not include on this page entries with respect to deferred income taxes or taxes collected through payroll deductions or otherwise pending transmittal of such taxes to the taxing authority.
8. Report in columns (i) through (l) how the taxes were distributed. Report in column (i) only the amounts charged to Accounts 408.1 and 409.1 pertaining to electric operations. Report in column (l) the amounts charged to Accounts 408.1 and 109.1 pertaining to other utility departments and amounts charged to Accounts 408.2 and 409.2. Also shown in column (l) the taxes charged to utility plant or other balance sheet accounts.
9. For any tax apportioned to more than one utility department or account, state in a footnote the basis (necessity) of apportioning such tax.

BALANCE AT END OF YEAR		DISTRIBUTION OF TAXES CHARGED				Line No.
(Taxes accrued Account 236) (g)	Prepaid Taxes (Incl. in Account 165) (h)	Electric (Account 408.1, 409.1) (i)	Extraordinary Items (Account 409.3) (j)	Adjustments to Ret. Earnings (Account 439) (k)	Other (l)	
						1
						2
16,024,537						3
						4
121,753,041		119,981,650			534,690	5
						6
137,777,578		119,981,650			534,690	7
						8
						9
						10
						11
		32,402			-32,402	12
						13
						14
						15
						16
						17
						18
						19
						20
						21
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						37
						38
						39
						40
169,467,657	52,283,688	293,250,937			-8,313,969	41

Name of Respondent Cleveland Electric Illuminating Co. (PUCO)	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 11	Year of Report Dec. 31, 1999
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ACCUMULATED DEFERRED INVESTMENT TAX CREDITS (Account 255)

Report below information applicable to Account 255. Where appropriate, segregate the balances and transactions by utility and nonutility operations. Explain by footnote any correction adjustments to the account balance shown in column (g). Include in column (i) the average period over which the tax credits are amortized.

Line No.	Account Subdivisions (a)	Balance at Beginning of Year (b)	Deferred for Year		Allocations to Current Year's Income		Adjustments (g)
			Account No. (c)	Amount (d)	Account No. (e)	Amount (f)	
1	Electric Utility						
2	3%						
3	4%	19,551			411.4	19,551	
4	7%						
5	10%	132,256,348				14,686,719	
6		16,965,733				1,220,803	
7							
8	TOTAL	149,241,632				15,927,073	
9	Other (List separately and show 3%, 4%, 7%, 10% and TOTAL)						
10	TBT						
11	Electric Utility	4,998,778			411.4	386,936	
12							
13		154,240,410				16,314,009	
14							
15							
16							
17							
18							
19							
20							
21							
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48							

ACCUMULATED DEFERRED INVESTMENT TAX CREDITS (Account 255) (continued)

Balance at End of Year (h)	Average Period of Allocation to Income (i)	ADJUSTMENT EXPLANATION	Line No.
			1
			2
	35 years		3
			4
117,569,629	39 years		5
15,744,930	38 years		6
			7
133,314,559			8
			9
			10
4,611,842			11
			12
137,926,401			13
			14
			15
			16
			17
			18
			19
			20
			21
			22
			23
			24
			25
			26
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			28
			29
			30
			31
			32
			33
			34
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			40
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			44
			45
			46
			47
			48

Name of Respondent Cleveland Electric Illuminating Co. (PUCO)	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year of Report Dec 31, 1999
FOOTNOTE DATA			

Schedule Page: 266 Line No.: 5 Column: f

Allocations to
Current Year's Income

Account No. (e)	Amount (f)
411.4	5,633,134
411.5	9,053,585

Schedule Page: 266 Line No.: 6 Column: b

6*

Schedule Page: 266 Line No.: 6 Column: f

Allocations to
Current Year's Income

Account No. (e)	Amount (f)
411.4	944,393
411.5	276,410

Schedule Page: 266 Line No.: 11 Column: e

Amortization of net cash proceeds over the life of the property.

Name of Respondent Cleveland Electric Illuminating Co. (PUCO)	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 11	Year of Report Dec. 31, 1999
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OTHER DEFERRED CREDITS (Account 253)

- Report below the particulars (details) called for concerning other deferred credits.
- For any deferred credit being amortized, show the period of amortization.
- Minor items (5% of the Balance End of Year for Account 253 or amounts less than \$10,000, whichever is greater) may be grouped by classes.

Line No.	Description and Other Deferred Credits (a)	Balance at Beginning of Year (b)	DEBITS		Credits (e)	Balance at End of Year (f)
			Contra Account (c)	Amount (d)		
1	Real & Personal Property Tax	126,464,000	186	9,239,929	19,948,134	137,172,205
2						
3	Ohio School Council Prepayment	103,921,415	142	21,410,314	10,680,448	93,191,549
4						
5	Crawford Fitting Demand	198,126	142	77,657		120,469
6						
7	Accumulated Deferred Rent -					
8	Bruce Mansfield	56,190,410		21,967,707	13,126,335	47,349,038
9						
10	Shippingport Capital Trust					
11	Minority Interest	26,836,101	124	1,217,403		25,618,698
12						
13	Nuclear Plant Decommissioning	134,242,630	128	18,831,087	77,072,453	192,483,996
14						
15	Materials Under Consignment	48,159,672	186	31,014,496	11,147,621	28,292,797
16						
17	Accrued Pensions	-2,174,574		25,608,575	11,214,543	-16,568,606
18						
19	Minor Items	2,344,701		1,798,447	1,358,714	1,904,968
20						
21						
22						
23						
24						
25						
26						
27						
28						
29						
30						
31						
32						
33						
34						
35						
36						
37						
38						
39						
40						
41						
42						
43						
44						
45						
46						
47	TOTAL	496,182,481		131,165,815	144,548,248	509,565,114

Name of Respondent Cleveland Electric Illuminating Co. (PUCO)	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year of Report Dec 31, 1999
FOOTNOTE DATA			

Schedule Page: 269 Line No.: 8 Column: c

Accumulated Deferred Rent -
Bruce Mansfield:

Ferc	Amount
----	-----
232	17,217,259
507	4,750,448

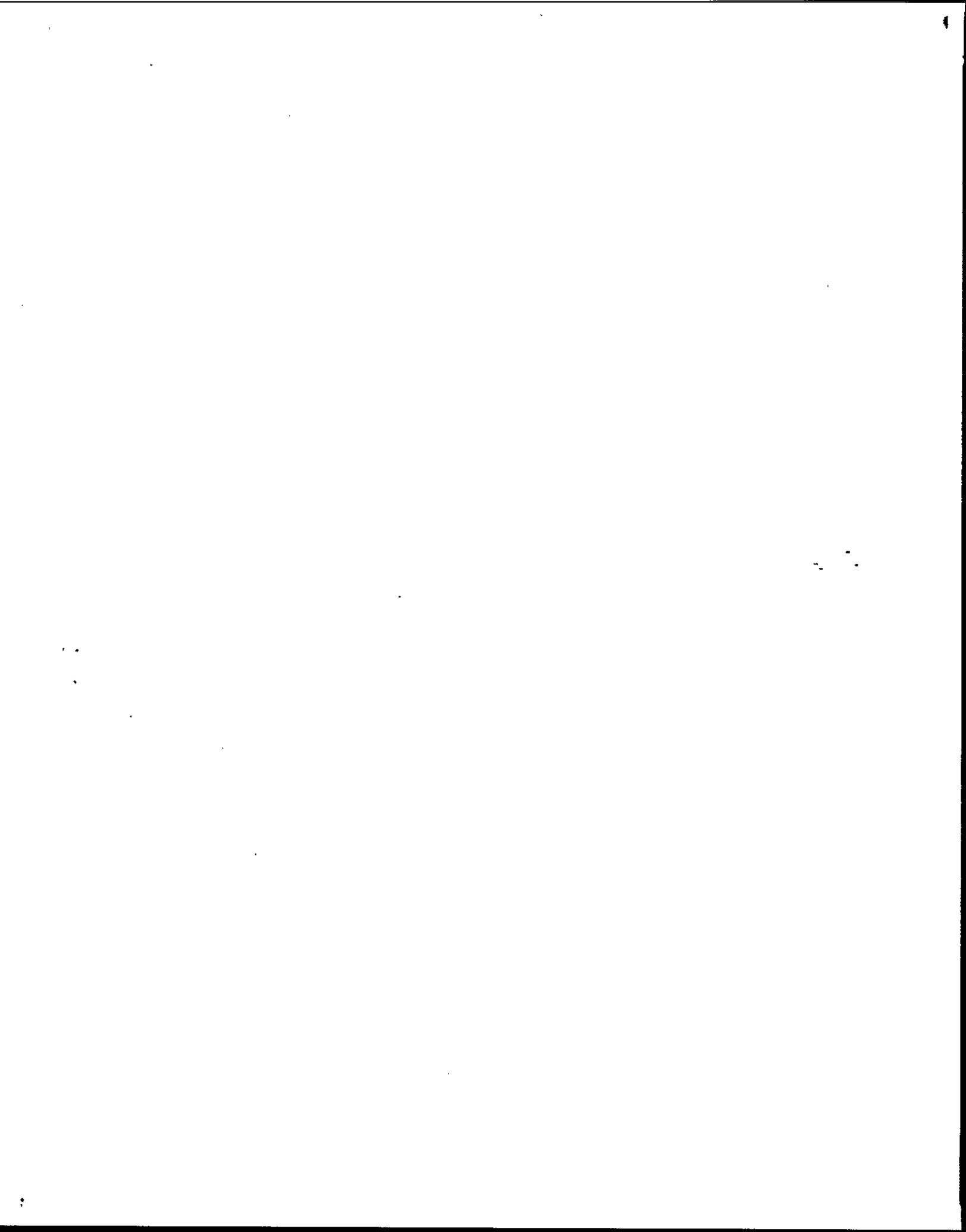
	21,967,707

Schedule Page: 269 Line No.: 17 Column: c

Accrued Pensions:

Ferc	Amount
----	-----
186	6,542,674
926	19,065,901

	25,608,575



Name of Respondent Cleveland Electric Illuminating Co. (PUCO)	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year of Report Dec. 31, 1999
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ACCUMULATED DEFERRED INCOME TAXES - ACCELERATED AMORTIZATION PROPERTY (Account 281)

- Report the information called for below concerning the respondent's accounting for deferred income taxes relating to amortizable property.
- For other (Specify), include deferrals relating to other income and deductions.

Line No.	Account (a)	Balance at Beginning of Year (b)	CHANGES DURING YEAR	
			Amounts Debited to Account 410.1 (c)	Amounts Credited to Account 411.1 (d)
1	Accelerated Amortization (Account 281)			
2	Electric			
3	Defense Facilities			
4	Pollution Control Facilities	7,769,817	-980,684	
5	Other			
6				
7				
8	TOTAL Electric (Enter Total of lines 3 thru 7)	7,769,817	-980,684	
9	Gas			
10	Defense Facilities			
11	Pollution Control Facilities			
12	Other			
13				
14				
15	TOTAL Gas (Enter Total of lines 10 thru 14)			
16				
17	TOTAL (Acct 281) (Total of 8, 15 and 16)	7,769,817	-980,684	
18	Classification of TOTAL			
19	Federal Income Tax	7,647,432	-961,777	
20	State Income Tax	122,385	-18,907	
21	Local Income Tax			

NOTES

Name of Respondent Cleveland Electric Illuminating Co. (PUCO)	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 11	Year of Report Dec. 31, 1999
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ACCUMULATED DEFERRED INCOME TAXES - ACCELERATED AMORTIZATION PROPERTY (Account 281) (Continued)

3. Use footnotes as required.

CHANGES DURING YEAR		ADJUSTMENTS				Balance at End of Year (k)	Line No.
Amounts Debited to Account 410.2 (e)	Amounts Credited to Account 411.2 (f)	Debits		Credits			
		Account Credited (g)	Amount (h)	Account Debited (i)	Amount (j)		
							1
							2
							3
						6,789,133	4
							5
							6
							7
						6,789,133	8
							9
							10
							11
							12
							13
							14
							15
							16
						6,789,133	17
							18
						6,685,655	19
						103,478	20
							21

NOTES (Continued)

Name of Respondent Cleveland Electric Illuminating Co. (PUCO)		This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		Date of Report (Mo, Da, Yr) / /	Year of Report Dec. 31, 1999
ACCUMULATED DEFERRED INCOME TAXES - OTHER PROPERTY (Account 282)					
1. Report the information called for below concerning the respondent's accounting for deferred income taxes rating to property not subject to accelerated amortization					
2. For other (Specify), include deferrals relating to other income and deductions.					
Line No.	Account (a)	Balance at Beginning of Year (b)	CHANGES DURING YEAR		
			Amounts Debited to Account 410.1 (c)	Amounts Credited to Account 411.1 (d)	
1	Account 282				
2	Electric	749,204,583	-111,683,758		
3	Gas				
4					
5	TOTAL (Enter Total of lines 2 thru 4)	749,204,583	-111,683,758		
6	Non Operating Items	-2,563,543	-449,083		
7					
8					
9	TOTAL Account 282 (Enter Total of lines 5 thru 8)	746,641,040	-112,132,841		
10	Classification of TOTAL				
11	Federal Income Tax	738,286,383	-110,423,737		
12	State Income Tax	8,354,657	-1,709,104		
13	Local Income Tax				
NOTES					

Name of Respondent Cleveland Electric Illuminating Co. (PUCO)	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year of Report Dec. 31, 1999
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ACCUMULATED DEFERRED INCOME TAXES - OTHER PROPERTY (Account 282) (Continued)

3. Use footnotes as required.

CHANGES DURING YEAR		ADJUSTMENTS				Balance at End of Year (k)	Line No.
Amounts Debited to Account 410.2 (e)	Amounts Credited to Account 411.2 (f)	Debits		Credits			
		Account Credited (g)	Amount (h)	Account Debited (i)	Amount (j)		
							1
-31,333		410.1	3,849,952		447,453,179	1,081,092,719	2
							3
							4
-31,333			3,849,952		447,453,179	1,081,092,719	5
620,229		410.1	108,689	410.2	964,497	-1,536,589	6
							7
							8
588,896			3,958,641		448,417,676	1,079,556,130	9
							10
579,921			3,898,304		440,895,118	1,065,439,381	11
8,975			60,337		7,522,558	14,116,749	12
							13

NOTES (Continued)

Name of Respondent Cleveland Electric Illuminating Co. (PUCO)	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year of Report Dec 31, 1999
FOOTNOTE DATA			

Schedule Page: 274 Line No.: 2 Column: j

Credits

Account Debited (i)	Amount (j)
281	3,806,829
283	433,322,025
410.1	10,324,325



Name of Respondent Cleveland Electric Illuminating Co. (PUCO)	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo. Da, Yr) / /	Year of Report Dec. 31, 1999
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ACCUMULATED DEFERRED INCOME TAXES - OTHER (Account 283)

- Report the information called for below concerning the respondent's accounting for deferred income taxes relating to amounts recorded in Account 283.
- For other (Specify), include deferrals relating to other income and deductions.

Line No.	Account (a)	Balance at Beginning of Year (b)	CHANGES DURING YEAR	
			Amounts Debited to Account 410.1 (c)	Amounts Credited to Account 411.1 (d)
1	Account 283			
2	Electric			
3	Property Tax Acceleration			
4	Tax Benefit Transfer Activity			
5	Property Tax Deferral CRG Agree	23,924,734		
6	Nuclear Fuel Trusts - Interest	18,668,412		
7	Reacquired Debt Expense - Net	28,654,570	-5,935,645	
8	Other	806,265,001	-14,006,108	
9	TOTAL Electric (Total of lines 3 thru 8)	877,512,717	-19,941,753	
10	Gas			
11				
12				
13				
14				
15				
16				
17	TOTAL Gas (Total of lines 11 thru 16)			
18				
19	TOTAL (Acct 283) (Enter Total of lines 9, 17 and 18)	877,512,717	-19,941,753	
20	Classification of TOTAL			
21	Federal Income Tax	829,162,676	-19,637,805	
22	State Income Tax	48,350,041	-303,948	
23	Local Income Tax			

NOTES

Name of Respondent Cleveland Electric Illuminating Co. (PUCO)	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year of Report Dec. 31, 1999
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ACCUMULATED DEFERRED INCOME TAXES - OTHER (Account 283) (Continued)

3. Provide in the space below explanations for Page 276 and 277. Include amounts relating to insignificant items listed under Other.
4. Use footnotes as required.

CHANGES DURING YEAR		ADJUSTMENTS				Balance at End of Year (k)	Line No.
Amounts Debited to Account 410.2 (e)	Amounts Credited to Account 411.2 (f)	Debits		Credits			
		Account Credited (g)	Amount (h)	Account Debited (i)	Amount (j)		
							1
							2
							3
							4
						23,924,734	5
						18,668,412	6
			2,114,453			20,604,472	7
			441,263,436		11,087,878	362,083,335	8
			443,377,889		11,087,878	425,280,953	9
							10
							11
							12
							13
							14
							15
							16
							17
							18
			443,377,889		11,087,878	425,280,953	19
							20
			436,620,020			372,904,851	21
			6,757,869		11,087,878	52,376,102	22
							23

NOTES (Continued)

Name of Respondent Cleveland Electric Illuminating Co. (PUCO)	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year of Report Dec 31, 1999
FOOTNOTE DATA			

Schedule Page: 276 Line No.: 8 Column: b

Footnote	Balance at	Amounts	Debits	Credits		Balance at
	Beginning	Debited to	Acct.	Amount	Acct.	End of Year
	of Year	Account 410.1	Acct.	Amount	No.	Amount
	(b)	(c)	No.	(h)	(i)	(j)
			(g)			(k)
<u>Line 8 Other -</u>						
<u>Electric:</u>						
Bond Interest Levelized	1,739,746		0			1,739,746
Pension Plan Accrual	380,917		0			380,917
Avon 8 Decommissioning Loss	22,566		0			22,566
Carrying Charge	4,856,026		0			54,856,026
Gross-Up Perry and Beaver Valley						
System Development Cost	2,108,600		0			2,108,600
Sale/Leaseback PUCO	42,092,695		0			42,092,695
AFUDC - In CWIP	4,029,000		0			4,029,000
Amortization Perry & Beaver Valley	21,169,691		0			21,169,691
Deferred O & M						
Carrying Charge	31,703,420		0			31,703,420
Deferral CRG Agreement						-
Savings Plan Minimum Contribution	742,604	(70,701)				671,903
Hedging Loss - Bruce Mansfield - Net	6,939,685		0 410.1	223,075		6,716,610
Miscellaneous	3,874,556		(8) 410.1	22,985		3,851,563
FAS 109 Adjustment	636,605,495	(13,935,399)	410.1	3,888,522		
			281	3,806,829		
			282	433,322,025		181,652,720
Ohio Restructuring - Taxes					182	11,087,878
	806,265,001	(14,006,108)		441,263,436	11,087,878	362,083,335

Name of Respondent Cleveland Electric Illuminating Co. (PUCO)	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 11	Year of Report Dec. 31, 1999
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OTHER REGULATORY LIABILITIES (Account 254)

1. Reporting below the particulars (Details) called for concerning other regulatory liabilities which are created through the rate-making actions of regulatory agencies (and not includable in other amounts)
2. For regulatory Liabilities being amortized show period of amortization in column (a).
3. Minor items (5% of the Balance at End of Year for Account 254 or amounts less than \$50,000, whichever is Less) may be grouped by classes.

Line No.	Description and Purpose of Other Regulatory Liabilities (a)	DEBITS		Credits (d)	Balance at End of Year (e)
		Account Credited (b)	Amount (c)		
1	Payable to customers for future income taxes	407.40	51,181,036		360,812,015
2	(Amortized as customers receive related tax				
3	benefits through rates)				
4					
5	EPA Emission Allowance Auction Proceeds				897,500
6					
7	Bruce Mansfield Plant Sale/Leaseback Activity	507	15,181,512	739,860	245,508,084
8	(Amortized over lease term)				
9					
10					
11					
12					
13					
14					
15					
16					
17					
18					
19					
20					
21					
22					
23					
24					
25					
26					
27					
28					
29					
30					
31					
32					
33					
34					
35					
36					
37					
38					
39					
40					
41	TOTAL		66,362,548	739,860	607,017,599

Name of Respondent Cleveland Electric Illuminating Company, The	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year of Report Dec. 31, 1999
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ELECTRIC OPERATING REVENUES (Account 400)

1. Report below operating revenues for each prescribed account, and manufactured gas revenues in total.
2. Report number of customers, columns (f) and (g), on the basis of meters, in addition to the number of flat rate accounts; except that where separate meter readings are added for billing purposes, one customer should be counted for each group of meters added. The -average number of customers means the average of twelve figures at the close of each month.
3. If increases or decreases from previous year (columns (c),(e), and (g)), are not derived from previously reported figures, explain any inconsistencies in a footnote.

Line No.	Title of Account (a)	OPERATING REVENUES	
		Amount for Year (b)	Amount for Previous Year (c)
1	Sales of Electricity		
2	(440) Residential Sales	598,957,032	573,256,374
3	(442) Commercial and Industrial Sales		
4	Small (or Comm.) (See Instr. 4)	617,170,031	605,738,046
5	Large (or Ind.) (See Instr. 4)	508,585,131	501,448,982
6	(444) Public Street and Highway Lighting	18,435,819	18,064,151
7	(445) Other Sales to Public Authorities		
8	(446) Sales to Railroads and Railways		
9	(448) Interdepartmental Sales		
10	TOTAL Sales to Ultimate Consumers	1,743,148,013	1,698,507,553
11	(447) Sales for Resale	63,544,378	48,317,879
12	TOTAL Sales of Electricity	1,806,692,389	1,746,825,232
13	(Less) (449.1) Provision for Rate Refunds		
14	TOTAL Revenues Net of Prov. for Refunds	1,806,692,389	1,746,825,232
15	Other Operating Revenues		
16	(450) Forfeited Discounts	3,120,432	4,006,468
17	(451) Miscellaneous Service Revenues	2,959,417	
18	(453) Sales of Water and Water Power		
19	(454) Rent from Electric Property	9,179,381	7,260,260
20	(455) Interdepartmental Rents		
21	(456) Other Electric Revenues	27,810,115	24,283,932
22			
23			
24			
25			
26	TOTAL Other Operating Revenues	42,869,325	35,550,660
27	TOTAL Electric Operating Revenues	1,849,561,714	1,782,375,892

Name of Respondent Cleveland Electric Illuminating Company, The	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year of Report Dec. 31, 1999
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ELECTRIC OPERATING REVENUES (Account 400)

4. Commercial and industrial Sales, Account 442, may be classified according to the basis of classification (Small or Commercial, and Large or Industrial) regularly used by the respondent if such basis of classification is not generally greater than 1000 Kw of demand. (See Account 442 of the Uniform System of Accounts. Explain basis of classification in a footnote.)
5. See pages 108-109, Important Changes During Year, for important new territory added and important rate increase or decreases.
6. For Lines 2,4,5, and 6, see Page 304 for amounts relating to unbilled revenue by accounts.
7. Include unmetered sales. Provide details of such Sales in a footnote.

MEGAWATT HOURS SOLD		AVG. NO. CUSTOMERS PER MONTH		Line No.
Amount for Year (d)	Amount for Previous Year (e)	Number for Year (f)	Number for Previous Year (g)	
				1
5,278,117	4,949,087	667,670	669,249	2
				3
6,508,752	6,352,506	69,200	71,476	4
8,068,911	8,024,427	5,271	5,920	5
165,841	165,306	216	248	6
				7
				8
				9
20,021,621	19,491,326	742,357	746,893	10
2,607,480	1,274,891	5	5	11
22,629,101	20,766,217	742,362	746,898	12
				13
22,629,101	20,766,217	742,362	746,898	14

Line 12, column (b) includes \$ 11,122,426 of unbilled revenues.
 Line 12, column (d) includes 35,245 MWH relating to unbilled revenues

Name of Respondent Cleveland Electric Illuminating Company, The	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year of Report Dec. 31, 1999
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SALES OF ELECTRICITY BY RATE SCHEDULES

- Report below for each rate schedule in effect during the year the MWh of electricity sold, revenue, average number of customer, average Kwh per customer, and average revenue per Kwh, excluding date for Sales for Resale which is reported on Pages 310-311.
- Provide a subheading and total for each prescribed operating revenue account in the sequence followed in "Electric Operating Revenues," Page 300-301. If the sales under any rate schedule are classified in more than one revenue account, List the rate schedule and sales data under each applicable revenue account subheading.
- Where the same customers are served under more than one rate schedule in the same revenue account classification (such as a general residential schedule and an off peak water heating schedule), the entries in column (d) for the special schedule should denote the duplication in number of reported customers.
- The average number of customers should be the number of bills rendered during the year divided by the number of billing periods during the year (12 if all billings are made monthly).
- For any rate schedule having a fuel adjustment clause state in a footnote the estimated additional revenue billed pursuant thereto.
- Report amount of unbilled revenue as of end of year for each applicable revenue account subheading.

Line No.	Number and Title of Rate schedule (a)	MWh Sold (b)	Revenue (c)	Average Number of Customers (d)	KWh of Sales Per Customer (e)	Revenue Per KWh Sold (f)
1	Residential Service:					
2	Residential Service	5,047,417	572,188,374	657,810	7,673	0.1134
3	General Commercial	47,870	5,947,457	5,501	8,702	0.1242
4	Large Commercial	75,902	7,444,052	221	343,448	0.0981
5	All Electric Large General Servic	2,365	198,634	4	591,250	0.0840
6	Low Load Factor	1,240	221,584			0.1787
7	Outdoor Lighting	23,365	3,243,968			0.1387
8	Small/Large School	213	23,443	1	213,000	0.1101
9	Industrial/Med General Service	67,172	6,027,825	52	1,291,769	0.0897
10	Unbilled	12,553	3,661,695			0.2917
11	Total	5,278,117	598,957,032	663,569	7,954	0.1135
12	Commercial Service:					
13	General Commercial	1,127,120	135,903,331	60,558	18,612	0.1208
14	Large Commercial	1,911,313	196,517,498	7,526	253,961	0.1028
15	Industrial/Med General Service	2,118,090	172,111,749	951	2,227,224	0.0813
16	Large Industrial	814,901	58,161,565	64	12,732,828	0.0714
17	All Electric Large General Servic	256,318	20,208,911	472	543,047	0.0788
18	Low Load Factor	1,646	587,258			0.3568
19	Outdoor Lighting	41,154	5,640,217			0.1371
20	Emergency	284	28,010	4	71,000	0.0988
21	Small/Large School	193,515	20,602,550	391	484,923	0.1065
22	Unbilled	44,411	7,408,944			0.1688
23	Total	6,508,752	617,170,031	69,968	93,027	0.0948
24	Industrial Service:					
25	General Commercial	38,454	4,674,445	1,288	29,832	0.1216
26	Large Commercial	788,010	85,742,506	2,204	357,538	0.1088
27	All Electric Large General Servic	262,498	19,748,481	149	1,781,732	0.0752
28	Small/Large School	2,099	197,061	3	698,687	0.0939
29	Low Load Factor	3,308	1,210,497			0.3662
30	Industrial/Med General Service	3,781,478	235,513,147	628	6,040,700	0.0823
31	Large Industrial/Large General Se	1,415,732	98,034,000	95	14,802,442	0.0692
32	Commercial Street Lighting	33	2,825	6	5,500	0.0858
33	Outdoor Lighting	13,967	1,892,137			0.1355
34	Other Contracts	1,785,053	61,518,245	4	446,263,250	0.0345
35	Unbilled	-21,719	51,787			-0.0024
36	Total	8,068,911	508,585,131	4,376	1,843,901	0.0630
37	Public Service & Highway Lighting	165,841	18,435,819	243	682,473	0.1112
38						
39						
40						
41	TOTAL Billed	19,986,376	1,732,025,587	738,174	27,075	0.0867
42	Total Unbilled Rev.(See Instr. 6)	35,245	11,122,426	0	0	0.3158
43	TOTAL	20,021,621	1,743,148,013	738,174	27,123	0.0870

Name of Respondent Cleveland Electric Illuminating Company, The	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 11	Year of Report Dec 31, 1999
FOOTNOTE DATA			

Schedule Page: 304 Line No.: 1 Column: c

Cleveland Electric

Estimated Fuel Revenue Included in Total Revenue on p. 304 due to Fuel Adj. Clause

Residential Service:

Residential Service	\$68,603,482
General Commercial	\$650,639
Large Commercial	\$1,031,645
All Electric Large	
General Service	\$32,145
Low Load Factor	\$16,854
Outdoor Lighting	\$317,844
Small/Large School	\$2,895
Industrial/Med General Service	\$912,988

Commercial Service:

General Commercial	\$15,319,590
Large Commercial	\$25,978,184
Industrial/Med	
General Service	\$28,788,656
Large Industrial	\$11,075,971
All Electric Large General Service	\$3,483,823
Low Load Factor	\$22,372
Outdoor Lighting	\$559,357
Emergency	\$3,860
Small/Large School	\$2,630,217

Industrial:

General Commercial	\$522,659
Large Commercial	\$10,710,474
All Electric Large General Service	\$3,567,820
Small/Large School	\$28,529
Low Load Factor	\$44,934
Industrial/Med General Service	\$51,397,093
Large Industrial/Large General Serv	\$19,242,346
Commercial Street Lighting	\$449
Outdoor Lighting	\$189,837
Other Contracts	\$24,262,083

Public Service & Highway Lighting \$2,254,078

Total \$271,650,824

Name of Respondent Cleveland Electric Illuminating Company, The	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year of Report Dec. 31, 1999
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SALES FOR RESALE (Account 447)

1. Report all sales for resale (i.e., sales to purchasers other than ultimate consumers) transacted on a settlement basis other than power exchanges during the year. Do not report exchanges of electricity (i.e., transactions involving a balancing of debits and credits for energy, capacity, etc.) and any settlements for imbalanced exchanges on this schedule. Power exchanges must be reported on the Purchased Power schedule (Page 326-327).

2. Enter the name of the purchaser in column (a). Do not abbreviate or truncate the name or use acronyms. Explain in a footnote any ownership interest or affiliation the respondent has with the purchaser.

3. In column (b), enter a Statistical Classification Code based on the original contractual terms and conditions of the service as follows:
 RQ - for requirements service. Requirements service is service which the supplier plans to provide on an ongoing basis (i.e., the supplier includes projected load for this service in its system resource planning). In addition, the reliability of requirements service must be the same as, or second only to, the supplier's service to its own ultimate consumers.
 LF - for long-term service. "Long-term" means five years or Longer and "firm" means that service cannot be interrupted for economic reasons and is intended to remain reliable even under adverse conditions (e.g., the supplier must attempt to buy emergency energy from third parties to maintain deliveries of LF service). This category should not be used for Long-term firm service which meets the definition of RQ service. For all transactions identified as LF, provide in a footnote the termination date of the contract defined as the earliest date that either buyer or setter can unilaterally get out of the contract.
 IF - for intermediate-term firm service. The same as LF service except that "intermediate-term" means longer than one year but Less than five years.
 SF - for short-term firm service. Use this category for all firm services where the duration of each period of commitment for service is one year or less.
 LU - for Long-term service from a designated generating unit. "Long-term" means five years or Longer. The availability and reliability of service, aside from transmission constraints, must match the availability and reliability of designated unit.
 IU - for intermediate-term service from a designated generating unit. The same as LU service except that "intermediate-term" means Longer than one year but Less than five years.

Line No.	Name of Company or Public Authority (Footnote Affiliations) (a)	Statistical Classification (b)	FERC Rate Schedule or Tariff Number (c)	Average Monthly Billing Demand (MW) (d)	Actual Demand (MW)	
					Average Monthly NCP Demand (e)	Average Monthly CP Demand (f)
1	Cleveland Public Power	RQ	12	238.8	228.5	228.5
2	Painesville Electric Co.	RQ				
3	Wellsboro	RQ		13.6	13.6	13.6
4	FirstEnergy Corp.	OS				
5	Ohio Edison Company	OS				
6	Pennsylvania Power Co.	OS				
7	The Toledo Edison Company	OS				
8						
9						
10						
11						
12						
13						
14						
	Subtotal RQ			0	0	0
	Subtotal non-RQ			0	0	0
	Total			0	0	0

Name of Respondent Cleveland Electric Illuminating Company, The	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo. Da. Yr) / /	Year of Report Dec. 31, 1999
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SALES FOR RESALE (Account 447) (Continued)

OS - for other service. use this category only for those services which cannot be placed in the above-defined categories, such as all non-firm service regardless of the Length of the contract and service from designated units of Less than one year. Describe the nature of the service in a footnote.

AD - for Out-of-period adjustment. Use this code for any accounting adjustments or "true-ups" for service provided in prior reporting years. Provide an explanation in a footnote for each adjustment.

4. Group requirements RQ sales together and report them starting at line number one. After listing all RQ sales, enter "Subtotal - RQ" in column (a). The remaining sales may then be listed in any order. Enter "Subtotal-Non-RQ" in column (a) after this Listing. Enter "Total" in column (a) as the Last Line of the schedule. Report subtotals and total for columns (9) through (k)

5. In Column (c), identify the FERC Rate Schedule or Tariff Number. On separate Lines, List all FERC rate schedules or tariffs under which service, as identified in column (b), is provided.

6. For requirements RQ sales and any type of-service involving demand charges imposed on a monthly (or Longer) basis, enter the average monthly billing demand in column (d), the average monthly non-coincident peak (NCP) demand in column (e), and the average monthly coincident peak (CP)

demand in column (f). For all other types of service, enter NA in columns (d), (e) and (f). Monthly NCP demand is the maximum metered hourly (60-minute integration) demand in a month. Monthly CP demand is the metered demand during the hour (60-minute integration) in which the supplier's system reaches its monthly peak. Demand reported in columns (e) and (f) must be in megawatts. Footnote any demand not stated on a megawatt basis and explain.

7. Report in column (g) the megawatt hours shown on bills rendered to the purchaser.

8. Report demand charges in column (h), energy charges in column (i), and the total of any other types of charges, including out-of-period adjustments, in column (j). Explain in a footnote all components of the amount shown in column (j). Report in column (k) the total charge shown on bills rendered to the purchaser.

9. The data in column (g) through (k) must be subtotaled based on the RQ/Non-RQ grouping (see instruction 4), and then totaled on the Last -line of the schedule. The "Subtotal - RQ" amount in column (g) must be reported as Requirements Sales For Resale on Page 401, line 23. The "Subtotal - Non-RQ" amount in column (g) must be reported as Non-Requirements Sales For Resale on Page 401, line 24.

10. Footnote entries as required and provide explanations following all required data.

MegaWatt Hours Sold (g)	REVENUE			Total (\$) (h+i+j) (k)	Line No.
	Demand Charges (\$) (h)	Energy Charges (\$) (i)	Other Charges (\$) (j)		
197		544,430		544,430	1
3,700		26,361		26,361	2
118,230		3,823,356		3,823,356	3
2,233,719		54,264,923		54,264,923	4
42,712		862,691		862,691	5
66,831		1,253,440		1,253,440	6
142,091		2,769,175		2,769,175	7
					8
					9
					10
					11
					12
					13
					14
122,127	0	4,394,147	0	4,394,147	
2,485,353	0	59,150,229	0	59,150,229	
2,607,480	0	63,544,376	0	63,544,376	

Name of Respondent Cleveland Electric Illuminating Company, The	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year of Report Dec 31, 1999
FOOTNOTE DATA			

Schedule Page: 310 Line No.: 4 Column: a

Associated Company.

Schedule Page: 310 Line No.: 4 Column: b

Applies to all OS classifications in the remainder of this column. Daily or weekly short term transactions in accordance with interconnection agreements.

Schedule Page: 310 Line No.: 4 Column: c

FirstEnergy Sales Tariff.

Schedule Page: 310 Line No.: 5 Column: a

Associated Company.

Schedule Page: 310 Line No.: 5 Column: c

FirstEnergy Joint Dispatch Agreement.

Schedule Page: 310 Line No.: 6 Column: a

Associated Company.

Schedule Page: 310 Line No.: 6 Column: c

FirstEnergy Joint Dispatch Agreement

Schedule Page: 310 Line No.: 7 Column: a

Associated Company.

Schedule Page: 310 Line No.: 7 Column: c

FirstEnergy Joint Dispatch Agreement.

Name of Respondent		This Report Is:	Date of Report (Mo, Da, Yr)	Year of Report
Cleveland Electric Illuminating Company, The		(1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	11	Dec. 31, 1999
ELECTRIC OPERATION AND MAINTENANCE EXPENSES				
If the amount for previous year is not derived from previously reported figures, explain in footnote.				
Line No.	Account (a)	Amount for Current Year (b)	Amount for Previous Year (c)	
1	1. POWER PRODUCTION EXPENSES			6,241,244
2	A. Steam Power Generation			191,481,570
3	Operation	11,631,197		18,870,498
4	(500) Operation Supervision and Engineering	17,613,748		
5	(501) Fuel			1,569,525
6	(502) Steam Expenses	2,926,728		11,807,057
7	(503) Steam from Other Sources	12,759,925		45,593,010
8	(Less) (504) Steam Transferred-Cr.	45,658,624		310,489
9	(505) Electric Expenses	965,933		275,873,393
10	(506) Miscellaneous Steam Power Expenses	268,380,779		
11	(507) Rents			3,190,203
12	(509) Allowances	2,030,658		5,545,698
13	TOTAL Operation (Enter Total of Lines 4 thru 12)	3,369,964		28,965,177
14	Maintenance			
15	(510) Maintenance Supervision and Engineering	29,233,797		6,082,157
16	(511) Maintenance of Structures	4,154,916		6,068,121
17	(512) Maintenance of Boiler Plant	4,868,805		49,951,356
18	(513) Maintenance of Electric Plant	43,658,140		325,824,749
19	(514) Maintenance of Miscellaneous Steam Plant	312,038,919		
20	TOTAL Maintenance (Enter Total of Lines 15 thru 19)			16,884,440
21	TOTAL Power Production Expenses-Steam Power (Entr Tot lines 13 & 20)	23,281,191		52,382,057
22	B. Nuclear Power Generation			754,147
23	Operation	51,983,501		3,443,835
24	(517) Operation Supervision and Engineering	1,345,727		
25	(518) Fuel	11,199,749		
26	(519) Coolants and Water			1,692,231
27	(520) Steam Expenses	649,223		35,000,566
28	(521) Steam from Other Sources	42,619,778		57,889
29	(Less) (522) Steam Transferred-Cr.	41,477		110,215,165
30	(523) Electric Expenses	131,100,646		
31	(524) Miscellaneous Nuclear Power Expenses			3,537,685
32	(525) Rents	10,547,393		532,598
33	TOTAL Operation (Enter Total of lines 24 thru 32)	2,492,126		4,165,801
34	Maintenance			2,504,030
35	(528) Maintenance Supervision and Engineering	10,588,569		10,843,998
36	(529) Maintenance of Structures	3,265,577		21,584,110
37	(530) Maintenance of Reactor Plant Equipment	10,479,554		131,799,275
38	(531) Maintenance of Electric Plant	37,371,219		
39	(532) Maintenance of Miscellaneous Nuclear Plant	168,471,885		
40	TOTAL Maintenance (Enter Total of lines 35 thru 39)			1,135,907
41	TOTAL Power Production Expenses-Nuc. Power (Entr tot lines 33 & 40)	1,088,143		
42	C. Hydraulic Power Generation			
43	Operation	10,000		
44	(535) Operation Supervision and Engineering			245,530
45	(536) Water for Power	331,065		139,182
46	(537) Hydraulic Expenses	153,851		-8,311
47	(538) Electric Expenses	-14,738		1,512,308
48	(539) Miscellaneous Hydraulic Power Generation Expenses	1,568,321		
49	(540) Rents			
50	TOTAL Operation (Enter Total of Lines 44 thru 49)			

Name of Respondent		This Report Is:	Date of Report	Year of Report
Cleveland Electric Illuminating Company, The		(1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	(Mo, Da, Yr) 11	Dec. 31, 1999
ELECTRIC OPERATION AND MAINTENANCE EXPENSES (Continued)				
If the amount for previous year is not derived from previously reported figures, explain in footnote.				
Line No.	Account (a)	Amount for Current Year (b)	Amount for Previous Year (c)	
51	C. Hydraulic Power Generation (Continued)			
52	Maintenance			
53	(541) Maintenance Supervision and Engineering	43,383	31,933	
54	(542) Maintenance of Structures	6,133	13,522	
55	(543) Maintenance of Reservoirs, Dams, and Waterways	110,844	58,575	
56	(544) Maintenance of Electric Plant	118,655	119,054	
57	(545) Maintenance of Miscellaneous Hydraulic Plant	72,322	19,156	
58	TOTAL Maintenance (Enter Total of lines 53 thru 57)	351,337	242,240	
59	TOTAL Power Production Expenses-Hydraulic Power (tot of lines 50 & 58)	1,917,658	1,754,548	
60	D. Other Power Generation			
61	Operation			
62	(546) Operation Supervision and Engineering	577	659	
63	(547) Fuel	291	1,420	
64	(548) Generation Expenses	657,364		
65	(549) Miscellaneous Other Power Generation Expenses	10,891	159,310	
66	(550) Rents			
67	TOTAL Operation (Enter Total of lines 62 thru 66)	669,123	161,389	
68	Maintenance			
69	(551) Maintenance Supervision and Engineering		325	
70	(552) Maintenance of Structures			
71	(553) Maintenance of Generating and Electric Plant	1,907,711	12,273	
72	(554) Maintenance of Miscellaneous Other Power Generation Plant	12,215	-2,223	
73	TOTAL Maintenance (Enter Total of lines 69 thru 72)	1,919,926	10,375	
74	TOTAL Power Production Expenses-Other Power (Enter Tot of 67 & 73)	2,589,049	171,764	
75	E. Other Power Supply Expenses			
76	(555) Purchased Power	183,299,750	207,042,872	
77	(556) System Control and Load Dispatching	2,819,803	2,854,147	
78	(557) Other Expenses	408,586	13,023,258	
79	TOTAL Other Power Supply Exp (Enter Total of lines 76 thru 78)	186,526,139	222,920,277	
80	TOTAL Power Production Expenses (Total of lines 21, 41, 59, 74 & 79)	671,543,630	682,470,613	
81	2. TRANSMISSION EXPENSES			
82	Operation			
83	(560) Operation Supervision and Engineering	1,946,086	640,605	
84	(561) Load Dispatching	1,201,853	1,280,136	
85	(562) Station Expenses	2,237,903	2,277,741	
86	(563) Overhead Lines Expenses	543,856	511,357	
87	(564) Underground Lines Expenses	84,704	321,064	
88	(565) Transmission of Electricity by Others			
89	(566) Miscellaneous Transmission Expenses	1,754,452	1,067,683	
90	(567) Rents	5,985,220	7,269,275	
91	TOTAL Operation (Enter Total of lines 83 thru 90)	13,733,874	13,367,881	
92	Maintenance			
93	(568) Maintenance Supervision and Engineering	202,768	922,281	
94	(569) Maintenance of Structures	2,204,413	29,605	
95	(570) Maintenance of Station Equipment	544,041	1,919,108	
96	(571) Maintenance of Overhead Lines	1,741,381	3,195,402	
97	(572) Maintenance of Underground Lines	619,800	422,667	
98	(573) Maintenance of Miscellaneous Transmission Plant	58,937	-298,561	
99	TOTAL Maintenance (Enter Total of lines 93 thru 98)	5,371,140	6,190,503	
100	TOTAL Transmission Expenses (Enter Total of lines 91 and 99)	19,105,014	19,558,384	
101	3. DISTRIBUTION EXPENSES			
102	Operation			
103	(580) Operation Supervision and Engineering	6,780,241	3,025,080	

Name of Respondent		This Report Is:	Date of Report	Year of Report
Cleveland Electric Illuminating Company, The		(1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	(Mo, Da, Yr) / /	Dec. 31, 1999
ELECTRIC OPERATION AND MAINTENANCE EXPENSES (Continued)				
If the amount for previous year is not derived from previously reported figures, explain in footnote.				
Line No.	Account (a)	Amount for Current Year (b)	Amount for Previous Year (c)	
104	3. DISTRIBUTION Expenses (Continued)			
105	(581) Load Dispatching	2,335,528	1,171,171	
106	(582) Station Expenses	659,232	1,756,025	
107	(583) Overhead Line Expenses	978,966	4,013,370	
108	(584) Underground Line Expenses	396,485	292,481	
109	(585) Street Lighting and Signal System Expenses	30,296	78,796	
110	(586) Meter Expenses	21,642	1,136,209	
111	(587) Customer Installations Expenses	1,029,484	2,232,064	
112	(588) Miscellaneous Expenses	10,249,920	15,316,056	
113	(589) Rents	-13,194	33,760	
114	TOTAL Operation (Enter Total of lines 103 thru 113)	22,468,600	29,055,012	
115	Maintenance			
116	(590) Maintenance Supervision and Engineering	172,572	4,449,445	
117	(591) Maintenance of Structures	2,523,831	98,364	
118	(592) Maintenance of Station Equipment	112,918	2,495,962	
119	(593) Maintenance of Overhead Lines	25,071,034	24,765,044	
120	(594) Maintenance of Underground Lines	3,528,900	1,653,021	
121	(595) Maintenance of Line Transformers	492,653	736,600	
122	(596) Maintenance of Street Lighting and Signal Systems	1,498,604	1,101,101	
123	(597) Maintenance of Meters	2,620,662	363,726	
124	(598) Maintenance of Miscellaneous Distribution Plant	1,437,451	-7,645,770	
125	TOTAL Maintenance (Enter Total of lines 116 thru 124)	37,458,625	28,017,493	
126	TOTAL Distribution Exp (Enter Total of lines 114 and 125)	59,927,225	57,072,505	
127	4. CUSTOMER ACCOUNTS EXPENSES			
128	Operation			
129	(901) Supervision	3,635,539	1,048,901	
130	(902) Meter Reading Expenses	4,571,594	2,559,878	
131	(903) Customer Records and Collection Expenses	17,261,836	8,099,360	
132	(904) Uncollectible Accounts	18,385,530	14,235,788	
133	(905) Miscellaneous Customer Accounts Expenses	891,439	307,825	
134	TOTAL Customer Accounts Expenses (Total of lines 129 thru 133)	44,745,938	26,251,752	
135	5. CUSTOMER SERVICE AND INFORMATIONAL EXPENSES			
136	Operation			
137	(907) Supervision	1,809,673	12,755	
138	(908) Customer Assistance Expenses	5,745,166	7,824,797	
139	(909) Informational and Instructional Expenses	3,825	87,486	
140	(910) Miscellaneous Customer Service and Informational Expenses	1,046,403	133,384	
141	TOTAL Cust. Service and Information. Exp. (Total lines 137 thru 140)	8,605,067	8,058,422	
142	6. SALES EXPENSES			
143	Operation			
144	(911) Supervision			
145	(912) Demonstrating and Selling Expenses	12,059,190	5,383,797	
146	(913) Advertising Expenses	2,336,306	2,255,441	
147	(916) Miscellaneous Sales Expenses	555,265	-38,832	
148	TOTAL Sales Expenses (Enter Total of lines 144 thru 147)	14,950,761	7,600,406	
149	7. ADMINISTRATIVE AND GENERAL EXPENSES			
150	Operation			
151	(920) Administrative and General Salaries	16,109,574	24,713,476	
152	(921) Office Supplies and Expenses	17,473,838	15,843,812	
153	(Less) (922) Administrative Expenses Transferred-Credit	3,591,846	2,515,966	

Name of Respondent Cleveland Electric Illuminating Company, The	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year of Report Dec. 31, 1999
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ELECTRIC OPERATION AND MAINTENANCE EXPENSES (Continued)

If the amount for previous year is not derived from previously reported figures, explain in footnote.

Line No.	Account (a)	Amount for Current Year (b)	Amount for Previous Year (c)
154	7. ADMINISTRATIVE AND GENERAL EXPENSES (Continued)		
155	(923) Outside Services Employed	5,694,258	6,810,799
156	(924) Property Insurance	18,165	-200,247
157	(925) Injuries and Damages	4,630,454	3,574,260
158	(926) Employee Pensions and Benefits	18,317,586	24,608,884
159	(927) Franchise Requirements		
160	(928) Regulatory Commission Expenses	2,327,338	1,516,452
161	(929) (Less) Duplicate Charges-Cr.		1,233,447
162	(930.1) General Advertising Expenses	-154	2,088,954
163	(930.2) Miscellaneous General Expenses	30,814,119	987,675
164	(931) Rents	3,249,614	
165	TOTAL Operation (Enter Total of lines 151 thru 164)	95,042,946	75,994,652
166	Maintenance		
167	(935) Maintenance of General Plant	3,103,177	2,840
168	TOTAL Admin & General Expenses (Total of lines 165 thru 167)	98,146,123	75,997,492
169	TOTAL Elec Op and Maint Expn (Tot 80, 100, 126, 134, 141, 148, 168)	917,023,758	877,009,554

NUMBER OF ELECTRIC DEPARTMENT EMPLOYEES

1. The data on number of employees should be reported for the payroll period ending nearest to October 31, or any payroll period ending 60 days before or after October 31.

2. If the respondent's payroll for the reporting period includes any special construction personnel, include such employees on line 3, and show the number of such special

construction employees in a footnote.

3. The number of employees assignable to the electric department from joint functions of combination utilities may be determined by estimate, on the basis of employee equivalents. Show the estimated number of equivalent employees attributed to the electric department from joint functions.

1. Payroll Period Ended (Date)	11/08/1999
2. Total Regular Full-Time Employees	1,694
3. Total Part-Time and Temporary Employees	8
4. Total Employees	1,702

Name of Respondent Cleveland Electric Illuminating Company, The	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year of Report Dec. 31, 1999
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**PURCHASED POWER (Account 555)
(including power exchanges)**

1. Report all power purchases made during the year. Also report exchanges of electricity (i.e., transactions involving a balancing of debits and credits for energy, capacity, etc.) and any settlements for imbalanced exchanges.
2. Enter the name of the seller or other party in an exchange transaction in column (a). Do not abbreviate or truncate the name or use acronyms. Explain in a footnote any ownership interest or affiliation the respondent has with the seller.
3. In column (b), enter a Statistical Classification Code based on the original contractual terms and conditions of the service as follows:

RQ - for requirements service. Requirements service is service which the supplier plans to provide on an ongoing basis (i.e., the supplier includes projects load for this service in its system resource planning). In addition, the reliability of requirement service must be the same as, or second only to, the supplier's service to its own ultimate consumers.

LF - for long-term firm service. "Long-term" means five years or longer and "firm" means that service cannot be interrupted for economic reasons and is intended to remain reliable even under adverse conditions (e.g., the supplier must attempt to buy emergency energy from third parties to maintain deliveries of LF service). This category should not be used for long-term firm service firm service which meets the definition of RQ service. For all transaction identified as LF, provide in a footnote the termination date of the contract defined as the earliest date that either buyer or seller can unilaterally get out of the contract.

IF - for intermediate-term firm service. The same as LF service expect that "intermediate-term" means longer than one year but less than five years.

SF - for short-term service. Use this category for all firm services, where the duration of each period of commitment for service is one year or less.

LU - for long-term service from a designated generating unit. "Long-term" means five years or longer. The availability and reliability of service, aside from transmission constraints, must match the availability and reliability of the designated unit.

IU - for intermediate-term service from a designated generating unit. The same as LU service expect that "intermediate-term" means longer than one year but less than five years.

EX - For exchanges of electricity. Use this category for transactions involving a balancing of debits and credits for energy, capacity, etc. and any settlements for imbalanced exchanges.

OS - for other service. Use this category only for those services which cannot be placed in the above-defined categories, such as all non-firm service regardless of the Length of the contract and service from designated units of Less than one year. Describe the nature of the service in a footnote for each adjustment.

Line No.	Name of Company or Public Authority (Footnote Affiliations) (a)	Statistical Classification (b)	FERC Rate Schedule or Tariff Number (c)	Average Monthly Billing Demand (MW) (d)	Actual Demand (MW)	
					Average Monthly NCP Demand (e)	Average Monthly CP Demand (f)
1	Cleveland Public Power	RQ	12	238.8	228.5	228.5
2	Dayton Power and Light Company	OS				
3	FirstEnergy Corp.	OS				
4	MM Cuyahoga Energy, LLC	OS				
5	Ohio Edison Company	OS				
6	Pennsylvania Power Co.	OS				
7	PJM Interconnection Association	OS				
8	The Toledo Edison Company	OS				
9						
10						
11						
12						
13						
14						
	Total					

Name of Respondent Cleveland Electric Illuminating Company, The	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 11	Year of Report Dec. 31, 1999
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PURCHASED POWER (Account 555) (Continued)
(Including power exchanges)

AD - for out-of-period adjustment. Use this code for any accounting adjustments or "true-ups" for service provided in prior reporting years. Provide an explanation in a footnote for each adjustment.

In column (c), identify the FERC Rate Schedule Number or tariffs, or, for non-FERC jurisdictional sellers, include an appropriate designation for the contract. On separate lines, list all FERC rate schedules, tariffs or contract designations under which service, as identified in column (b), is provided.

For requirements RQ purchases and any type of services involving demand charges imposed on a monthly (or longer) basis, enter the monthly average billing demand in column (d), the average monthly non-coincident peak (NCP) demanding in column (e), and the average monthly coincident peak (CP) demand in column (f). For all other types of service, enter NA in columns (d), (e) and (f). Monthly NCP demand is the maximum metered hourly (60-minute integration) demand in a month. Monthly CP demand is the metered demand during the hour (60-minute integration) in which the supplier's system reaches its monthly peak. Demand reported in rendered to the respondent. Report in column (h), and (i) the megawatt hours of power exchanges received and delivered, used as the basis for settlement. Do not report net exchange.

4. In column (c), identify the FERC Rate Schedule Number or Tariff, or, for non-FERC jurisdictional sellers, include an appropriate designation for the contract. On separate lines, list all FERC rate schedules, tariffs or contract designations under which service, as identified in column (b), is provided.

5. For requirements RQ purchases and any type of service involving demand charges imposed on a monthly (or longer) basis, enter the monthly average billing demand in column (d), the average monthly non-coincident peak (NCP) demand in column (e), and the average monthly coincident peak (CP) demand in column (f). For all other types of service, enter NA in columns (d), (e) and (f). Monthly NCP demand is the maximum metered hourly (60-minute integration) demand in a month. Monthly CP demand is the metered demand during the hour (60-minute integration) in which the supplier's system reaches its monthly peak. Demand reported in columns (e) and (f) must be in megawatts. Footnote any demand not stated on a megawatt basis and explain.

6. Report in column (g) the megawatt hours shown on bills rendered to the respondent. Report in columns (h) and (i) the megawatt hours of power exchanges received and delivered, used as the basis for settlement. Do not report net exchange.

7. Report demand charges in column (j), energy charges in column (k), and the total of any other types of charges, including out-of-period adjustments, in column (l). Explain in a footnote all components of the amount shown in column (l). Report in column (m) the total charge shown on bills received as settlement by the respondent. For power exchanges, report in column (m) the settlement amount for the net receipt of energy. If more energy was delivered than received, enter a negative amount. If the settlement amount (l) include credits or charges other than incremental generation expenses, or (2) excludes certain credits or charges covered by the agreement, provide an explanatory footnote.

8. The data in column (g) through (m) must be totalled on the last line of the schedule. The total amount in column (g) must be reported as Purchases on Page 401, line 10. The total amount in column (h) must be reported as Exchange Received on Page 401, line 12. The total amount in column (i) must be reported as Exchange Delivered on Page 401, line 13.

9. Footnote entries as required and provide explanations following all required data.

MegaWatt Hours Purchased (g)	POWER EXCHANGES		COST/SETTLEMENT OF POWER				Line No.
	MegaWatt Hours Received (h)	MegaWatt Hours Delivered (i)	Demand Charges (\$) (j)	Energy Charges (\$) (k)	Other Charges (\$) (l)	Total (j+k+l) of Settlement (\$) (m)	
13,318				209,120		209,120	1
					-4,596	-4,596	2
947,398				44,539,407		44,539,407	3
22,414				318,981		318,981	4
1,494,123				23,394,266		23,394,266	5
294,312				4,332,092		4,332,092	6
118,230				4,440,845		4,440,845	7
1,158,502				106,069,635		106,069,635	8
							9
							10
							11
							12
							13
							14
4,048,297				183,304,348	-4,596	183,299,750	

Name of Respondent Cleveland Electric Illuminating Company, The	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year of Report Dec 31, 1999
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FOOTNOTE DATA

Schedule Page: 326 Line No.: 2 Column: b

Applies to all OS classifications in the column. Daily or weekly short term transactions in accordance with interconnection agreements.

Schedule Page: 326 Line No.: 2 Column: l

Refund in accordance with FERC Docket for the time period of July 1996 to December 1997.

Schedule Page: 326 Line No.: 3 Column: a

Associated Company.

Schedule Page: 326 Line No.: 3 Column: c

FirstEnergy Joint Dispatch Agreement.

Schedule Page: 326 Line No.: 5 Column: a

Associated Company.

Schedule Page: 326 Line No.: 5 Column: c

FirstEnergy Joint Dispatch Agreement.

Schedule Page: 326 Line No.: 6 Column: a

Associated Company.

Schedule Page: 326 Line No.: 6 Column: c

FirstEnergy Joint Dispatch Agreement.

Schedule Page: 326 Line No.: 8 Column: a

Associated Company.

Schedule Page: 326 Line No.: 8 Column: c

FirstEnergy Joint Dispatch Agreement.

Name of Respondent Cleveland Electric Illuminating Company, The	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year of Report Dec. 31, 1999
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TRANSMISSION OF ELECTRICITY FOR OTHERS (Account 456)
(Including transactions referred to as 'wheeling')

- Report all transmission of electricity, i. e., wheeling, provided for other electric utilities, cooperatives, municipalities, other public authorities, qualifying facilities, non-traditional utility suppliers and ultimate customers.
- Use a separate line of data for each distinct type of transmission service involving the entities listed in column (a), (b) and (c).
- Report in column (a) the company or public authority that paid for the transmission service. Report in column (b) the company or public authority that the energy was received from and in column (c) the company or public authority that the energy was delivered to. Provide the full name of each company or public authority. Do not abbreviate or truncate name or use acronyms. Explain in a footnote any ownership interest in or affiliation the respondent has with the entities listed in columns (a), (b) or (c)
- In column(d) enter a Statistical Classification code based on the original contractual terms and conditions of the service as follows:
 LF - for Long-term firm transmission service. "Long-term" means one year or longer and "firm" means that service cannot be interrupted for economic reasons and is intended to remain reliable even under adverse conditions. For all transactions identified as LF, provide in a footnote the termination date of the contract defined as the earliest date that either buyer or seller can unilaterally get out of the contract.
 SF - for short-term firm transmission service. Use this category for all firm services, where the duration of each period of commitment for service is less than one year.

Line No.	Payment By (Company of Public Authority) (Footnote Affiliation) (a)	Energy Received From (Company of Public Authority) (Footnote Affiliation) (b)	Energy Delivered To (Company of Public Authority) (Footnote Affiliation) (c)	Statistical Classification (d)
1	Cleveland Public Power	PASNY	Cleveland Public Power	OS
2	Cleveland Public Power	Cincinnati Gas & Electric	Cleveland Public Power	OS
3	Cleveland Public Power	Eastern Kentucky Power Coop	Cleveland Public Power	OS
4	Cleveland Public Power	Ohio Power Co.	Cleveland Public Power	OS
5	Cleveland Public Power	FirstEnergy Corp.	Cleveland Public Power	OS
6	Cleveland Public Power	NIPSCO Energy	Cleveland Public Power	OS
7	Cleveland Public Power	Dayton Power and Light	Cleveland Public Power	OS
8	Cleveland Public Power	PJM Interconnection Association	Cleveland Public Power	OS
9	Cleveland Public Power	Michigan Electric Power Co.	Cleveland Public Power	OS
10	American Municipal Power - Ohio	Unspecified	Unspecified	OS
11	FirstEnergy Corp.	Unspecified	Unspecified	LF
12				
13				
14				
15				
16				
17				
	TOTAL			

Name of Respondent Cleveland Electric Illuminating Company, The	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year of Report Dec. 31, 1999
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TRANSMISSION OF ELECTRICITY FOR OTHERS (Account 456)(Continued)
(Including transactions referred to as 'wheeling')

OS - for other service. Use this category only for those services which cannot be placed in the above-defined categories, such as all nonfirm service regardless of the length of the contract and service from, designated units of less than one year. Describe the nature of the service in a footnote for each adjustment.

AD - for out-of-period adjustment. Use this code for any accounting adjustments or "true-ups" for service provided in prior reporting years. Provide an explanation in a footnote for each adjustment.

5. In column (e), identify the FERC Rate Schedule or Tariff Number. On separate lines, list all FERC rate schedules or contract designations under which service, as identified in column (d), is provided.

6. Report receipt and delivery locations for all single contract path, "point to point" transmission service. In column (f), report the designation for the substation, or other appropriate identification for where energy was received as specified in the contract. In column (g) report the designation for the substation, or other appropriate identification for where energy was delivered as specified in the contract.

7. Report in column (h) the number of megawatts of billing demand that is specified in the firm transmission service contract. Demand reported in column (h) must be in megawatts. Footnote any demand not stated on a megawatts basis and explain.

FERC Rate Schedule of Tariff Number (e)	Point of Receipt (Substation or Other Designation) (f)	Point of Delivery (Substation or Other Designation) (g)	Billing Demand (MW) (h)	TRANSFER OF ENERGY		Line No.
				MegaWatt Hours Received (i)	MegaWatt Hours Delivered (j)	
				185	185	1
				244	244	2
				160	160	3
				844	844	4
				109	109	5
				120	120	6
				5	5	7
				4	4	8
				2	2	9
	Unspecified	Unspecified				10
	Unspecified	Unspecified				11
						12
						13
						14
						15
						16
						17
			0	1,673	1,673	

Name of Respondent Cleveland Electric Illuminating Company, The	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year of Report Dec. 31, 1999
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TRANSMISSION OF ELECTRICITY FOR OTHERS (Account 456) (Continued)
(Including transactions referred to as 'wheeling')

8. Report in column (i) and (j) the total megawatthours received and delivered.
9. In column (k) through (n), report the revenue amounts as shown on bills or vouchers. In column (k), provide revenues from demand charges related to the billing demand reported in column (h). In column (l), provide revenues from energy charges related to the amount of energy transferred. In column (m), provide the total revenues from all other charges on bills or vouchers rendered, including out of period adjustments. Explain in a footnote all components of the amount shown in column (m). Report in column (n) the total charge shown on bills rendered to the entity Listed in column (a). If no monetary settlement was made, enter zero (11011) in column (n). Provide a footnote explaining the nature of the non-monetary settlement, including the amount and type of energy or service rendered.
10. Provide total amounts in column (i) through (n) as the last Line. Enter "TOTAL" in column (a) as the Last Line. The total amounts in columns (i) and (j) must be reported as Transmission Received and Delivered on Page 401, Lines 16 and 17, respectively.
11. Footnote entries and provide explanations following all required data.

REVENUE FROM TRANSMISSION OF ELECTRICITY FOR OTHERS

Demand Charges (\$) (k)	Energy Charges (\$) (l)	(Other Charges) (\$) (m)	Total Revenues (\$) (k+l+m) (n)	Line No.
	454,323		454,323	1
	597,966		597,966	2
	392,762		392,762	3
	2,068,461		2,068,461	4
	266,766		266,766	5
	293,032		293,032	6
	12,733		12,733	7
	10,260		10,260	8
	7,798		7,798	9
	156,338		156,338	10
	1,615,656		1,615,656	11
				12
				13
				14
				15
				16
				17
0	5,876,095	0	5,876,095	

Name of Respondent Cleveland Electric Illuminating Company, The	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year of Report Dec 31, 1999
FOOTNOTE DATA			

Schedule Page: 328 Line No.: 11 Column: a

Associated Company.

Schedule Page: 328 Line No.: 11 Column: d

The company does not have an agreement for these transactions; however, it must wheel power by law under Ferc Tariff.

Schedule Page: 328 Line No.: 11 Column: e

FirstEnergy Corp. Sales Tariff.

Schedule Page: 328 Line No.: 11 Column: i

No MWH's physically came in or left Company's system.

Schedule Page: 328 Line No.: 11 Column: j

No MWH's physically came in or left Company's system.

Name of Respondent Cleveland Electric Illuminating Company, The		This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year of Report Dec. 31, 1999
MISCELLANEOUS GENERAL EXPENSES (Account 930.2) (ELECTRIC)				
Line No.	Description (a)	Amount (b)		
1	Industry Association Dues	297,936		
2	Nuclear Power Research Expenses			
3	Other Experimental and General Research Expenses	315,153		
4	Pub & Dist Info to Stkhdrs...expn servicing outstanding Securities	1,476,517		
5	Oth Expn >=5,000 show purpose, recipient, amount. Group if < \$5,000			
6	Administrative and General Expenses - General	385,748		
7	Administration Costs for Board of Directors	58,031		
8	Directors Fees and Expenses	215,843		
9	Area Development	-137,700		
10	Bank Service Charges and Fees	115,782		
11	Casualty Insurance Amortization	100,294		
12	Distributed Labor Costs - Other	239,966		
13	Memberships - Civic	122,853		
14	Memberships - Industrial Associations	96,357		
15	Memberships and Dues - Other	10,841		
16	Power Marketing General Expenses	22,518		
17	Regulatory Fees - Ohio Consumers Council	616,225		
18	Regulatory Fees - Ohio Power Siting Board	117,839		
19	Sales Tax Paid	22,393		
20	Transfer of Charges between Administrative and			
21	General Expenses and Other Work in Progress	- 111,021		
22	Miscellaneous Administrative and General Expenses			
23	for Jointly Owned Base Load Units:			
24	Duquesne Light Company - Company's portion of			
25	Beaver Valley Power Station	6,979,142		
26	Pennsylvania Power Company - Company's portion			
27	of Bruce Mansfield Plant	4,671,172		
28	Toledo Edison Company - Company's portion of			
29	Davis-Besse Power Station	15,096,532		
30	Ohio Edison Company - Company's portion of			
31	Sammis Plant	91,443		
32	All Others (5 Items)	8,255		
33				
34				
35				
36				
37				
38				
39				
40				
41				
42				
43				
44				
45				
46	TOTAL	30,814,119		

Name of Respondent Cleveland Electric Illuminating Co. (PUCO)	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year of Report Dec. 31, 1999
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DEPRECIATION AND AMORTIZATION OF ELECTRIC PLANT (Account 403, 404, 405)
(Except amortization of acquisition adjustments)

- Report in Section A for the year the amounts for: (a) Depreciation Expense (Account 403); (b) Amortization of Limited-Term Electric Plant (Account 404); and (c) Amortization of Other Electric Plant (Account 405).
- Report in Section 8 the rates used to compute amortization charges for electric plant (Accounts 404 and 405). State the basis used to compute charges and whether any changes have been made in the basis or rates used from the preceding report year.
- Report all available information called for in Section C every fifth year beginning with report year 1971, reporting annually only changes to columns (c) through (g) from the complete report of the preceding year.
Unless composite depreciation accounting for total depreciable plant is followed, list numerically in column (a) each plant subaccount, account or functional classification, as appropriate, to which a rate is applied. Identify at the bottom of Section C the type of plant included in any sub-account used.
In column (b) report all depreciable plant balances to which rates are applied showing subtotals by functional Classifications and showing composite total. Indicate at the bottom of section C the manner in which column balances are obtained. If average balances, state the method of averaging used.
For columns (c), (d), and (e) report available information for each plant subaccount, account or functional classification Listed in column (a). If plant mortality studies are prepared to assist in estimating average service Lives, show in column (f) the type mortality curve selected as most appropriate for the account and in column (g), if available, the weighted average remaining life of surviving plant. If composite depreciation accounting is used, report available information called for in columns (b) through (g) on this basis.
- If provisions for depreciation were made during the year in addition to depreciation provided by application of reported rates, state at the bottom of section C the amounts and nature of the provisions and the plant items to which related.

A. Summary of Depreciation and Amortization Charges

Line No.	Functional Classification (a)	Depreciation Expense (Account 403) (b)	Amortization of Limited Term Electric Plant (Acc 404) (c)	Amortization of Other Electric Plant (Acc 405) (d)	Total (e)
1	Intangible Plant				
2	Steam Product Plant	39,641,455	2,325,758		41,967,211
3	Nuclear Production Plant	329,675,916	7,922,207		337,598,123
4	Hydraulic Production Plant-Conventional				
5	Hydraulic Production Plant-Pumped Storage	1,217,727			1,217,727
6	Other Production Plant	281,781			281,781
7	Transmission Plant	15,135,091	166,584		15,301,675
8	Distribution Plant	39,191,602	356,016		39,547,620
9	General Plant	3,917,263	1,408,835		5,326,098
10	Common Plant-Electric				
11	TOTAL	429,060,835	12,179,400		441,240,235

B. Basis for Amortization Charges

Column C represents amortization of the cost of the following:

Leasehold improvements over the life of the lease; Davis Besse intangible engineering costs over the remaining life; software costs amortized over a seven year period; and AFUDC - debt gross-up pursuant to SFAS 109, amortized using the composite functional rates of the associated property

No change in basis or method of amortization has been made from the preceding year.

Name of Respondent Cleveland Electric Illuminating Co. (PUCO)	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year of Report Dec 31, 1999
FOOTNOTE DATA			

Schedule Page: 336 Line No.: 3 Column: b

Includes nuclear plant decommissioning in the amount of \$11,712,564.

Includes an additional provision for depreciation of \$217,025,040 applicable to nuclear production accounts recorded in accordance with the Company's agreement to accelerate capital recovery of Nuclear Plant under its' PUCO Regulatory Plan.

Schedule Page: 336 Line No.: 11 Column: b

Includes \$486,784 for depreciation expense associated with Balance Sheet Account 102.

Schedule Page: 336 Line No.: 11 Column: c

Includes \$6,944,655 for amortization of the gross-up to plant-in-service for the debt component of AFUDC recorded net-of-tax.

Name of Respondent Cleveland Electric Illuminating Company, The		This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		Date of Report (Mo, Da, Yr) / /	Year of Report Dec. 31, 1999
PARTICULARS CONCERNING CERTAIN INCOME DEDUCTIONS AND INTEREST CHARGES ACCOUNTS					
Report the information specified below, in the order given, for the respective income deduction and interest charges account. Provide a subheading for each account and a total for the account. Additional columns may be added if deemed appropriate with respect to any account.					
(a) Miscellaneous Amortization (Account 425): Describe the nature of items included in this account, the contra account charged, the total of amortization charges for the year, and the period of amortization.					
(b) Miscellaneous Income Deductions: Report the nature, payee, and amount of other income deductions for the year as required by Accounts 426.1, Donations; 426.2, Life Insurance; 426.3, Penalties; 426.4, Expenditures for Certain Civic Political and Related Activities; and 426.5, Other Deductions, of the Uniform System of Accounts. Amounts of less than 5% of each account total for the year (or \$1,000, whichever is greater) may be grouped by classes within the above accounts.					
(c) Interest on Debt to Associated Companies (Account 430) -- For each associated company to which interest on debt was incurred during the year, indicate the amount and interest rate respectively for (a) advances on notes, (b) advances on open account, (c) notes payable, (d) accounts payable, and (e) other debt, and total interest. Explain the nature of other debt on which interest was incurred during the year.					
(d) Other Interest Expense (Account 431) -- Report particulars (details) including the amount and interest rate for other interest charges incurred during the year.					
Line No.	Item (a)	Amount (b)			
1	Miscellaneous Amortization (Account 425)				
2					
3	Miscellaneous Income Deductions				
4	Donations (Account 426.1)				
5	Conservation Programs	339,652			
6	School Activities	67,274			
7	Project Reach	95,377			
8	Civic	241,619			
9	Special Events	113,444			
10	All Others (5 items)	79,975			
11					
12	Total 426.1	937,341			
13					
14	Life Insurance (Account 426.2)				
15					
16	Penalties (Account 426.3)				
17	Ohio Gross Receipts Tax	10,751			
18	All Others (5 items)	1,034			
19					
20	Total 426.3	11,785			
21					
22	Expenditures for Certain Civic, Political, and				
23	Related Activities (Account 426.4)				
24	Salary and Expenses of Employees Who are				
25	Registered Lobbyists	369,800			
26	All Others (3 items)	872			
27					
28	Total 426.4	370,672			
29					
30	Other Deductions (Account 426.5)				
31	Accounts Receivable Financing Sale Costs	20,506,974			
32	Sale of M&S Inventory	3,757,192			
33	All Others (11 items)	173,722			
34					
35	Total 426.5	24,438,888			
36					
37					
38					
39					
40					
41					

Name of Respondent Cleveland Electric Illuminating Company, The	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year of Report Dec. 31, 1999
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PARTICULARS CONCERNING CERTAIN INCOME DEDUCTIONS AND INTEREST CHARGES ACCOUNTS

Report the information specified below, in the order given, for the respective income deduction and interest charges account. Provide a subheading for each account and a total for the account. Additional columns may be added if deemed appropriate with respect to any account.

- (a) Miscellaneous Amortization (Account 425): Describe the nature of items included in this account, the contra account charged, the total of amortization charges for the year, and the period of amortization.
- (b) Miscellaneous Income Deductions: Report the nature, payee, and amount of other income deductions for the year as required by Accounts 426.1, Donations; 426.2, Life Insurance; 426.3, Penalties; 426.4, Expenditures for Certain Civic Political and Related Activities; and 426.5, Other Deductions, of the Uniform System of Accounts. Amounts of less than 5% of each account total for the year (or \$1,000, whichever is greater) may be grouped by classes within the above accounts.
- (c) Interest on Debt to Associated Companies (Account 430) -- For each associated company to which interest on debt was incurred during the year, indicate the amount and interest rate respectively for (a) advances on notes, (b) advances on open account, (c) notes payable, (d) accounts payable, and (e) other debt, and total interest. Explain the nature of other debt on which interest was incurred during the year.
- (d) Other Interest Expense (Account 431) -- Report particulars (details) including the amount and interest rate for other interest charges incurred during the year.

Line No.	Item (a)	Amount (b)
1	Interest on Debt to Associated Companies	
2	(Account 430)	
3	Ohio Edison Company -	
4	Notes Payable - 4.90% - 5.63%	115,635
5		
6	Toledo Edison Company -	
7	Notes Payable - 4.90% - 5.62%	2,257,650
8		
9	FirstEnergy Corp. -	
10	Notes Payable - 4.94% - 6.48%	772,304
11		
12	FirstEnergy Ventures Corporation -	
13	Notes Payable - 6.50%	76,293
14		
15	Total 430	3,221,882
16		
17	Other Interest Expense (Account 431)	
18	Customer Deposits - 6.00%	360,000
19	Capital Lease Interest - 9.50%	798,153
20	All Others (17 items)	57,079
21		
22	Total 431	1,215,232
23		
24		
25		
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Name of Respondent Cleveland Electric Illuminating Company, The		This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		Date of Report (Mo, Da, Yr) / /	Year of Report Dec. 31, 1999
REGULATORY COMMISSION EXPENSES					
1. Report particulars (details) of regulatory commission expenses incurred during the current year (or incurred in previous years, if being amortized) relating to format cases before a regulatory body, or cases in which such a body was a party.					
2. Report in columns (b) and (c), only the current year's expenses that are not deferred and the current year's amortization of amounts deferred in previous years.					
Line No.	Description (Furnish name of regulatory commission or body the docket or case number and a description of the case) (a)	Assessed by Regulatory Commission (b)	Expenses of Utility (c)	Total Expense for Current Year (b) + (c) (d)	Deferred in Account 182.3 at Beginning of Year (e)
1	1) Regulatory Commission Fees				
2	A) Public Utilities Commission of Ohio	2,260,862		2,260,862	
3	B) Federal Energy Regulatory Commission	63,405		63,405	
4					
5					
6					
7					
8					
9					
10	2) Miscellaneous		3,071	3,071	
11					
12					
13					
14					
15					
16					
17					
18					
19					
20					
21					
22					
23					
24					
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32					
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37					
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39					
40					
41					
42					
43					
44					
45					
46	TOTAL	2,324,267	3,071	2,327,338	

Name of Respondent Cleveland Electric Illuminating Company, The	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year of Report Dec. 31, 1999
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REGULATORY COMMISSION EXPENSES (Continued)

3. Show in column (k) any expenses incurred in prior years which are being amortized. List in column (a) the period of amortization.
4. List in column (f), (g), and (h) expenses incurred during year which were charged currently to income, plant, or other accounts.
5. Minor items (less than \$25,000) may be grouped.

EXPENSES INCURRED DURING YEAR			AMORTIZED DURING YEAR				Line No.
CURRENTLY CHARGED TO			Deferred to Account 182.3 (i)	Contra Account (j)	Amount (k)	Deferred in Account 182.3 End of Year (l)	
Department (f)	Account No. (g)	Amount (h)					
							1
Electric	928	2,260,862					2
Electric	928	63,405					3
							4
							5
							6
							7
							8
							9
Electric	928	3,071					10
							11
							12
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							39
							40
							41
							42
							43
							44
							45
		2,327,338					46

Name of Respondent Cleveland Electric Illuminating Company, The	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year of Report Dec. 31, 1999
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RESEARCH, DEVELOPMENT, AND DEMONSTRATION ACTIVITIES

1. Describe and show below costs incurred and accounts charged during the year for technological research, development, and demonstration (R, D & D) project initiated, continued or concluded during the year. Report also support given to others during the year for jointly-sponsored projects. (Identify recipient regardless of affiliation.) For any R, D & D work carried with others, show separately the respondent's cost for the year and cost chargeable to others (See definition of research, development, and demonstration in Uniform System of Accounts).

2. Indicate in column (a) the applicable classification, as shown below:

Classifications:

- | | | |
|--|---|---|
| <p>A. Electric R, D & D Performed Internally:</p> <p>(1) Generation</p> <p>a. hydroelectric</p> <p>i. Recreation fish and wildlife</p> <p>ii Other hydroelectric</p> <p>b. Fossil-fuel steam</p> <p>c. Internal combustion or gas turbine</p> <p>d. Nuclear</p> <p>e. Unconventional generation</p> <p>f. Siting and heat rejection</p> | <p>(3) Transmission</p> <p>a. Overhead</p> <p>b. Underground</p> <p>(4) Distribution</p> <p>(5) Environment (other than equipment)</p> <p>(6) Other (Classify and include items in excess of \$5,000.)</p> <p>(7) Total Cost Incurred</p> | <p>B. Electric, R, D & D Performed Externally:</p> <p>(1) Research Support to the electrical Research Council or the Electric Power Research Institute</p> |
|--|---|---|

Line No.	Classification (a)	Description (b)
1	A. Electric R, D & D Performed Internally	
2	(1) Generation	Eastlake Unit #3 Combustion Optimization
3		Eastlake Unit #5 Precipitator Modifications (Outlet Duct)
4		Eastlake Unit #5 Precipitator Improvements
5		
6	(4) Distribution	Electronic Bill Presentment and Payment (EBPP)
7		
8	(5) Environment	Forced Oxidation Gypsum (FOG)
9		High Carbon Flyash
10		
11	B. Electric R, D & D Performed Externally	
12	(1) Research Support to the Electric	EPRI - Research Subscription
13	Power Research Institute	EPRI - Research Subscription
14		EPRI - Research Subscription
15		EPRI - Research Subscription
16		
17		EPRI - Energy Policy Integration & Coordination
18		EPRI - Low Level RWS&D - Liquid & Dry
19		EPRI - Mercury ICR Stack Sampling
20		EPRI - Motor Operated Valve Performance Prediction
21		EPRI - Nondestructive Evaluation Center
22		EPRI - Opacity Reduction Study
23		EPRI - Second Forward Curve Forecasting
24		EPRI - Staubenville Monitoring / PM 2.5 Specification
25		EPRI - Y2K Embedded Software Project
26		EPRI - Miscellaneous under \$5,000 (6)
27		
28		
29	(3) Research Support to Nuclear Power Group	
30		BWR - VIP Materials Research for Components
31		
32		
33		
34	Total	
35		
36		
37		
38		

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RESEARCH, DEVELOPMENT, AND DEMONSTRATION ACTIVITIES (Continued)

- (2) Research Support to Edison Electric Institute
- (3) Research Support to Nuclear Power Groups
- (4) Research Support to Others (Classify)
- (5) Total Cost Incurred

3. Include in column (c) all R, D & D items performed internally and in column (d) those items performed outside the company costing \$5,000 or more, briefly describing the specific area of R, D & D (such as safety, corrosion control, pollution, automation, measurement, insulation, type of appliance, etc.). Group items under \$5,000 by classifications and indicate the number of items grouped. Under Other, (A (6) and B (4)) classify items by type of R, D & D activity.

4. Show in column (e) the account number charged with expenses during the year or the account to which amounts were capitalized during the year, listing Account 107, Construction Work in Progress, first. Show in column (f) the amounts related to the account charged in column (e)

5. Show in column (g) the total unamortized accumulating of costs of projects. This total must equal the balance in Account 188, Research, Development, and Demonstration Expenditures, Outstanding at the end of the year.

6. If costs have not been segregated for R, D & D activities or projects, submit estimates for columns (c), (d), and (f) with such amounts identified by "Est."

7. Report separately research and related testing facilities operated by the respondent.

Costs Incurred Internally Current Year (c)	Costs Incurred Externally Current Year (d)	AMOUNTS CHARGED IN CURRENT YEAR		Unamortized Accumulation (g)	Line No.
		Account (e)	Amount (f)		
					1
218,920		10711	218,920		2
466,554	211,577	10610	678,131		3
258,330	75,533	10610	333,863		4
					5
	385,363	90310	385,363		6
					7
	80,288	10711	80,288		8
150		18810		150	9
					10
					11
	170,344	91010	170,344		12
	148,429	50610	148,429		13
	607,812	50710	607,812		14
	533,249	92110	533,249		15
					16
	16,500	92110	16,500		17
	25,000	52410	25,000		18
	21,780	50610	21,780		19
	7,500	51710	7,500		20
	32,500	51710	32,500		21
	112,100	18810		112,100	22
	12,240	92110	12,240		23
	16,500	92110	16,500		24
	12,750	92110	12,750		25
	18,900	92110	13,950	4,950	26
					27
					28
					29
	62,765	52410	62,765		30
					31
					32
					33
943,954	2,550,930		3,377,684	117,200	34
					35
					36
					37
					38

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DISTRIBUTION OF SALARIES AND WAGES

Report below the distribution of total salaries and wages for the year. Segregate amounts originally charged to clearing accounts to Utility Departments, Construction, Plant Removals, and Other Accounts, and enter such amounts in the appropriate lines and columns provided. In determining this segregation of salaries and wages originally charged to clearing accounts, a method of approximation giving substantially correct results may be used.

Line No.	Classification (a)	Direct Payroll Distribution (b)	Allocation of Payroll charged for Clearing Accounts (c)	Total (d)
1	Electric			
2	Operation			
3	Production	20,175,221		
4	Transmission	693,774		
5	Distribution	8,835,288		
6	Customer Accounts	8,682,421		
7	Customer Service and Informational	199,200		
8	Sales	2,965		
9	Administrative and General	2,059,904		
10	TOTAL Operation (Enter Total of lines 3 thru 9)	40,648,773		
11	Maintenance			
12	Production	13,591,780		
13	Transmission	2,078,793		
14	Distribution	13,936,166		
15	Administrative and General	638,850		
16	TOTAL Maint. (Total of lines 12 thru 15)	30,245,589		
17	Total Operation and Maintenance			
18	Production (Enter Total of lines 3 and 12)	33,767,001		
19	Transmission (Enter Total of lines 4 and 13)	2,772,567		
20	Distribution (Enter Total of lines 5 and 14)	22,771,454		
21	Customer Accounts (Transcribe from line 6)	8,682,421		
22	Customer Service and Informational (Transcribe from line 7)	199,200		
23	Sales (Transcribe from line 8)	2,965		
24	Administrative and General (Enter Total of lines 9 and 15)	2,698,754		
25	TOTAL Oper. and Maint. (Total of lines 18 thru 24)	70,894,362	17,867,998	88,762,358
26	Gas			
27	Operation			
28	Production-Manufactured Gas			
29	Production-Nat. Gas (Including Expl. and Dev.)			
30	Other Gas Supply			
31	Storage, LNG Terminaling and Processing			
32	Transmission			
33	Distribution			
34	Customer Accounts			
35	Customer Service and Informational			
36	Sales			
37	Administrative and General			
38	TOTAL Operation (Enter Total of lines 28 thru 37)			
39	Maintenance			
40	Production-Manufactured Gas			
41	Production-Natural Gas			
42	Other Gas Supply			
43	Storage, LNG Terminaling and Processing			
44	Transmission			
45	Distribution			
46	Administrative and General			
47	TOTAL Maint. (Enter Total of lines 40 thru 46)			

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DISTRIBUTION OF SALARIES AND WAGES (Continued)

Line No.	Classification (a)	Direct Payroll Distribution (b)	Allocation of Payroll charged for Clearing Accounts (c)	Total (d)
48	Total Operation and Maintenance			
49	Production-Manufactured Gas (Enter Total of lines 28 and 40)			
50	Production-Natural Gas (Including Expl. and Dev.) (Total lines 29,			
51	Other Gas Supply (Enter Total of lines 30 and 42)			
52	Storage, LNG Terminaling and Processing (Total of lines 31 thru			
53	Transmission (Lines 32 and 44)			
54	Distribution (Lines 33 and 45)			
55	Customer Accounts (Line 34)			
56	Customer Service and Informational (Line 35)			
57	Sales (Line 36)			
58	Administrative and General (Lines 37 and 46)			
59	TOTAL Operation and Maint. (Total of lines 49 thru 58)			
60	Other Utility Departments			
61	Operation and Maintenance			
62	TOTAL All Utility Dept. (Total of lines 25, 59, and 61)	70,894,362	17,867,996	88,762,358
63	Utility Plant			
64	Construction (By Utility Departments)			
65	Electric Plant	7,892,951	1,989,349	9,882,300
66	Gas Plant			
67	Other			
68	TOTAL Construction (Total of lines 65 thru 67)	7,892,951	1,989,349	9,882,300
69	Plant Removal (By Utility Departments)			
70	Electric Plant	444,537	112,028	556,565
71	Gas Plant			
72	Other			
73	TOTAL Plant Removal (Total of lines 70 thru 72)	444,537	112,028	556,565
74	Other Accounts (Specify):			
75	Non-Utility Plants	621		621
76	Jobbing Contract & Preliminary Survey	831,181		831,181
77	Other Income	5,078		5,078
78	Cleaning	19,969,373	-19,969,373	
79				
80				
81				
82				
83				
84				
85				
86				
87				
88				
89				
90				
91				
92				
93				
94				
95	TOTAL Other Accounts	20,806,253	-19,969,373	836,880
96	TOTAL SALARIES AND WAGES	100,038,103		100,038,103

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ELECTRIC ENERGY ACCOUNT

Report below the information called for concerning the disposition of electric energy generated, purchased, exchanged and wheeled during the year.

Line No.	Item (a)	MegaWatt Hours (b)	Line No.	Item (a)	MegaWatt Hours (b)
1	SOURCES OF ENERGY		21	DISPOSITION OF ENERGY	
2	Generation (Excluding Station Use):		22	Sales to Ultimate Consumers (Including Interdepartmental Sales)	20,021,621
3	Steam	11,654,024	23	Requirements Sales for Resale (See instruction 4, page 311.)	122,127
4	Nuclear	8,111,764	24	Non-Requirements Sales for Resale (See instruction 4, page 311.)	2,485,353
5	Hydro-Conventional		25	Energy Furnished Without Charge	
6	Hydro-Pumped Storage	417,364	26	Energy Used by the Company (Electric Dept Only, Excluding Station Use)	44,095
7	Other	4,418	27	Total Energy Losses	1,012,059
8	Less Energy for Pumping	550,612	28	TOTAL (Enter Total of Lines 22 Through 27) (MUST EQUAL LINE 20)	23,685,255
9	Net Generation (Enter Total of lines 3 through 8)	19,636,958			
10	Purchases	4,048,297			
11	Power Exchanges:				
12	Received				
13	Delivered				
14	Net Exchanges (Line 12 minus line 13)				
15	Transmission For Other (Wheeling)				
16	Received	1,673			
17	Delivered	1,673			
18	Net Transmission for Other (Line 16 minus line 17)				
19	Transmission By Others Losses				
20	TOTAL (Enter Total of lines 9, 10, 14, 18 and 19)	23,685,255			

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MONTHLY PEAKS AND OUTPUT

1. If the respondent has two or more power systems which are not physically integrated, furnish the required information for each non-integrated system.
2. Report in column (b) the system's energy output for each month such that the total on Line 41 matches the total on Line 20.
3. Report in column (c) a monthly breakdown of the Non-Requirements Sales For Resale reported on Line 24. include in the monthly amounts any energy losses associated with the sales so that the total on Line 41 exceeds the amount on Line 24 by the amount of losses incurred (or estimated) in making the Non-Requirements Sales for Resale.
4. Report in column (d) the system's monthly maximum megawatt Load (60-minute integration) associated with the net energy for the system defined as the difference between columns (b) and (c)
5. Report in columns (e) and (f) the specified information for each monthly peak load reported in column (d).

NAME OF SYSTEM:

Line No.	Month (a)	Total Monthly Energy (b)	Monthly Non-Requirements Sales for Resale & Associated Losses (c)	MONTHLY PEAK		
				Megawatts (See Instr. 4) (d)	Day of Month (e)	Hour (f)
29	January	1,996,313	46,830	3,457	7	6pm-7pm
30	February	1,642,638	31,340	3,272	22	7pm-8pm
31	March	1,789,496	32,578	3,240	9	11am-12pm
32	April	1,755,571	128,784	3,026	23	12pm-1pm
33	May	1,866,796	256,612	3,317	18	12pm-1pm
34	June	2,080,878	208,941	4,414	11	1pm-2pm
35	July	2,378,429	188,877	4,433	30	1pm-2pm
36	August	2,102,367	304,478	3,851	17	3pm-4pm
37	September	1,967,969	270,939	3,533	2	3pm-4pm
38	October	2,046,021	347,561	2,997	13	12pm-1pm
39	November	1,937,408	296,754	3,282	30	6pm-7pm
40	December	2,121,369	371,659	3,396	21	6pm-7pm
41	TOTAL	23,685,255	2,485,353			

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STEAM-ELECTRIC GENERATING PLANT STATISTICS (Large Plants)

1. Report data for plant in Service only. 2. Large plants are steam plants with installed capacity (name plate rating) of 25,000 Kw or more. Report in this page gas-turbine and internal combustion plants of 10,000 Kw or more, and nuclear plants. 3. Indicate by a footnote any plant leased or operated as a joint facility. 4. If net peak demand for 60 minutes is not available, give data which is available, specifying period. 5. If any employees attend more than one plant, report on line 11 the approximate average number of employees assignable to each plant. 6. If gas is used and purchased on a term basis report the Btu content of the gas and the quantity of fuel burned converted to Mct. 7. Quantities of fuel burned (Line 37) and average cost per unit of fuel burned (Line 40) must be consistent with charges to expense accounts 501 and 547 (Line 41) as show on Line 19. 8. If more than one fuel is burned in a plant furnish only the composite heat rate for all fuels burned.

Line No.	Item (a)	Plant Name: Ashtabula (b)	Plant Name: Avon Lake (c)				
1	Kind of Plant (Internal Comb, Gas Turb, Nuclear)	Steam	Steam				
2	Type of Constr (Conventional, Outdoor, Boiler, etc)	Conventional	Conventional				
3	Year Originally Constructed	1953	1947				
4	Year Last Unit was Installed	1958	1970				
5	Total Installed Cap (Max Gen Name Plate Ratings-MW)	344.00	830.00				
6	Net Peak Demand on Plant - MW (60 minutes)	261	730				
7	Plant Hours Connected to Load	3873	7252				
8	Net Continuous Plant Capability (Megawatts)	332	717				
9	When Not Limited by Condenser Water	332	717				
10	When Limited by Condenser Water	331	717				
11	Average Number of Employees	91	136				
12	Net Generation, Exclusive of Plant Use - KWh	768428000	3196826000				
13	Cost of Plant: Land and Land Rights	428117	0				
14	Structures and Improvements	33649467	0				
15	Equipment Costs	180652089	0				
16	Total Cost	194927693	0				
17	Cost per KW of Installed Capacity (line 5)	566.8503	0.0000				
18	Production Expenses: Oper, Supv, & Engr	1787415	1764789				
19	Fuel	11607305	52691021				
20	Coolants and Water (Nuclear Plants Only)	0	0				
21	Steam Expenses	1806623	4181223				
22	Steam From Other Sources	0	0				
23	Steam Transferred (Cr)	0	0				
24	Electric Expenses	187317	1020990				
25	Misc Steam (or Nuclear) Power Expenses	986188	3309557				
26	Rents	0	0				
27	Allowances	121489	210611				
28	Maintenance Supervision and Engineering	154882	725421				
29	Maintenance of Structures	771678	1909921				
30	Maintenance of Boiler (or reactor) Plant	5220753	3249078				
31	Maintenance of Electric Plant	587739	199155				
32	Maintenance of Misc Steam (or Nuclear) Plant	1183352	715094				
33	Total Production Expenses	24354741	69976860				
34	Expenses per Net KWh	0.0318	0.0219				
35	Fuel: Kind (Coal, Gas, Oil, or Nuclear)	Coal	Oil	Total	Coal	Oil	Total
36	Unit (Coal-tons/Oil-barrel/Gas-mcf/Nuclear-indicate)	Tons	BBL		Tons	BBL	
37	Quantity (units) of Fuel Burned	358043	8184	0	1296208	12897	0
38	Avg Heat Cont - Fuel Burned (btu/indicate if nuclear)	12184	138506	0	12802	137600	0
39	Avg Cost of Fuel/unit, as Delvd f.o.b. during year	30.410	20.416	0.000	36.820	23.011	0.000
40	Average Cost of Fuel per Unit Burned	30.372	20.416	0.000	37.675	23.011	0.000
41	Average Cost of Fuel Burned per Million BTU	1.278	3.412	0.000	1.461	3.690	0.000
42	Average Cost of Fuel Burned per KWh Net Gen	0.000	0.000	0.015	0.000	0.000	0.015
43	Average BTU per KWh Net Generation	0.000	0.000	11427.000	0.000	0.000	10416.000

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STEAM-ELECTRIC GENERATING PLANT STATISTICS (Large Plants)(Continued)

9. Items under Cost of Plant are based on U. S. of A. Accounts. Production expenses do not include Purchased Power, System Control and Load Dispatching, and Other Expenses Classified as Other Power Supply Expenses. 10. For IC and GT plants, report Operating Expenses, Account Nos. 547 and 549 on Line 24 "Electric Expenses," and Maintenance Account Nos. 553 and 554 on Line 31, "Maintenance of Electric Plant." Indicate plants designed for peak load service. Designate automatically operated plants. 11. For a plant equipped with combinations of fossil fuel steam, nuclear steam, hydro, internal combustion or gas-turbine equipment, report each as a separate plant. However, if a gas-turbine unit functions in a combined cycle operation with a conventional steam unit, include the gas-turbine with the steam plant. 12. If a nuclear power generating plant, briefly explain by footnote (a) accounting method for cost of power generated including any excess costs attributed to research and development; (b) types of cost units used for the various components of fuel cost; and (c) any other informative data concerning plant type fuel used, fuel enrichment type and quantity for the report period and other physical and operating characteristics of plant.

Plant Name: <i>Bruce Mansfield</i> (d)	Plant Name: <i>Beaver Valley #2</i> (e)	Plant Name: <i>Perry #1</i> (f)	Line No.						
Steam	Nuclear	Nuclear	1						
Conventional	Conventional	Conventional	2						
1976	1987	1987	3						
1980	1987	1987	4						
511.00	217.00	562.00	5						
502	209	552	6						
8591	7156	7851	7						
483	201	535	8						
483	201	535	9						
483	201	524	10						
0	0	861	11						
2803611000	1407220000	2922864000	12						
3289073	301617	1351839	13						
2727926	46490564	302937589	14						
65053076	1221809879	1484263144	15						
71070075	1268602060	1788552572	16						
139.0804	5846.0924	3182.4779	17						
697090	5156621	7978967	18						
48704174	7070132	16409886	19						
0	153258	525701	20						
7123707	2196560	4985769	21						
0	0	0	22						
0	0	0	23						
329234	-119286	19675	24						
1886078	7916411	20370888	25						
45658624	33264	8213	26						
19467	0	0	27						
347834	2499957	4308377	28						
-149548	227698	317623	29						
4896073	1907765	6533484	30						
368474	1565500	723832	31						
21397	3363044	3598259	32						
109902604	31970924	65780674	33						
0.0392	0.0227	0.0225	34						
Coal	Oil	Total	Nuclear			Nuclear			35
Tons	BBL		MMBTU			MMBTU			36
1165423	7836	0	15197371	0	0	30611343	0	0	37
12178	138226	0	0	0	0	0	0	0	38
39.610	20.497	0.000	0.000	0.000	0.000	0.000	0.000	0.000	39
41.653	20.497	0.000	0.000	0.000	0.000	0.000	0.000	0.000	40
1.666	2.514	0.000	0.465	0.000	0.000	0.536	0.000	0.000	41
0.000	0.000	0.017	0.005	0.000	0.000	0.005	0.000	0.000	42
0.000	0.000	10141.000	10805.000	0.000	0.000	10473.000	0.000	0.000	43

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STEAM-ELECTRIC GENERATING PLANT STATISTICS (Large Plants) (Continued)

1. Report data for plant in Service only. 2. Large plants are steam plants with installed capacity (name plate rating) of 25,000 Kw or more. Report in this page gas-turbine and internal combustion plants of 10,000 Kw or more, and nuclear plants. 3. Indicate by a footnote any plant leased or operated as a joint facility. 4. If net peak demand for 60 minutes is not available, give data which is available, specifying period. 5. If any employees attend more than one plant, report on line 11 the approximate average number of employees assignable to each plant. 6. If gas is used and purchased on a term basis report the Btu content of the gas and the quantity of fuel burned converted to Mct. 7. Quantities of fuel burned (Line 37) and average cost per unit of fuel burned (Line 40) must be consistent with charges to expense accounts 501 and 547 (Line 41) as show on Line 19. 8. If more than one fuel is burned in a plant furnish only the composite heat rate for all fuels burned.

Line No.	Item (a)	Plant Name: <i>Davis-Besse #1</i> (b)	Plant Name: <i>Unseg Nuclear Chgs</i> (c)
1	Kind of Plant (Internal Comb, Gas Turb, Nuclear)	Nuclear	
2	Type of Constr (Conventional, Outdoor, Boiler, etc)	Conventional	
3	Year Originally Constructed	1977	
4	Year Last Unit was Installed	1977	
5	Total Installed Cap (Max Gen Name Plate Ratings-MW)	475.00	0.00
6	Net Peak Demand on Plant - MW (60 minutes)	464	0
7	Plant Hours Connected to Load	8301	0
8	Net Continuous Plant Capability (Megawatts)	454	0
9	When Not Limited by Condenser Water	454	0
10	When Limited by Condenser Water	449	0
11	Average Number of Employees	0	0
12	Net Generation, Exclusive of Plant Use - KWh	3781680000	0
13	Cost of Plant: Land and Land Rights	1132687	0
14	Structures and Improvements	136732218	0
15	Equipment Costs	571223841	0
16	Total Cost	709688746	0
17	Cost per KW of Installed Capacity (line 5)	1492.8184	0.0000
18	Production Expenses: Oper, Supv, & Engr	10128603	0
19	Fuel	17926848	10576635
20	Coolants and Water (Nuclear Plants Only)	666768	0
21	Steam Expenses	4017420	0
22	Steam From Other Sources	0	0
23	Steam Transferred (Cr)	0	0
24	Electric Expenses	748834	0
25	Misc Steam (or Nuclear) Power Expenses	14332479	0
26	Rents	0	0
27	Allowances	0	0
28	Maintenance Supervision and Engineering	3739069	0
29	Maintenance of Structures	1846806	0
30	Maintenance of Boiler (or reactor) Plant	2146320	0
31	Maintenance of Electric Plant	976246	0
32	Maintenance of Misc Steam (or Nuclear) Plant	3518251	0
33	Total Production Expenses	60143632	10576635
34	Expenses per Net KWh	0.0159	0.0000
35	Fuel: Kind (Coal, Gas, Oil, or Nuclear)	Nuclear	
36	Unit (Coal-tons/Oil-barrel/Gas-mcf/Nuclear-indicate)	MMBTU	
37	Quantity (units) of Fuel Burned	39998045	0
38	Avg Heat Cont - Fuel Burned (btu/indicate if nuclear)	0	0
39	Avg Cost of Fuel/unit, as Delvd f.o.b. during year	0.000	0.000
40	Average Cost of Fuel per Unit Burned	0.000	0.000
41	Average Cost of Fuel Burned per Million BTU	0.000	0.000
42	Average Cost of Fuel Burned per KWh Net Gen	0.000	0.000
43	Average BTU per KWh Net Generation	10577.000	0.000

Name of Respondent Cleveland Electric Illuminating Company, The	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year of Report Dec. 31, 1999
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STEAM-ELECTRIC GENERATING PLANT STATISTICS (Large Plants) (Continued)

1. Report data for plant in Service only. 2. Large plants are steam plants with installed capacity (name plate rating) of 25,000 Kw or more. Report in this page gas-turbine and internal combustion plants of 10,000 Kw or more, and nuclear plants. 3. Indicate by a footnote any plant leased or operated as a joint facility. 4. If net peak demand for 60 minutes is not available, give data which is available, specifying period. 5. If any employees attend more than one plant, report on line 11 the approximate average number of employees assignable to each plant. 6. If gas is used and purchased on a them basis report the Btu content of the gas and the quantity of fuel burned converted to Mct. 7. Quantities of fuel burned (Line 37) and average cost per unit of fuel burned (Line 40) must be consistent with charges to expense accounts 501 and 547 (Line 41) as show on Line 19. 8. If more than one fuel is burned in a plant furnish only the composite heat rate for all fuels burned.

Line No.	Item (a)	Plant Name: Eastlake G. T. (b)	Plant Name: Lake Shore G. T. (c)
1	Kind of Plant (Internal Comb, Gas Turb, Nuclear)	Gas Turbine	Gas Turbine
2	Type of Constr (Conventional, Outdoor, Boiler, etc)	Conventional	Conventional
3	Year Originally Constructed	1973	1966
4	Year Last Unit was Installed	1973	1966
5	Total Installed Cap (Max Gen Name Plate Ratings-MW)	32.00	4.00
6	Net Peak Demand on Plant - MW (60 minutes)	29	4
7	Plant Hours Connected to Load	173	111
8	Net Continuous Plant Capability (Megawatts)	29	4
9	When Not Limited by Condenser Water	29	4
10	When Limited by Condenser Water	24	4
11	Average Number of Employees	0	0
12	Net Generation, Exclusive of Plant Use - KWh	2215000	437000
13	Cost of Plant: Land and Land Rights	0	0
14	Structures and Improvements	0	0
15	Equipment Costs	4285035	437738
16	Total Cost	4285035	437738
17	Cost per KW of Installed Capacity (line 5)	133.9073	109.4345
18	Production Expenses: Oper, Supv, & Engr	443	87
19	Fuel	178138	20690
20	Coolants and Water (Nuclear Plants Only)	0	0
21	Steam Expenses	0	0
22	Steam From Other Sources	0	0
23	Steam Transferred (Cr)	0	0
24	Electric Expenses	78034	15408
25	Misc Steam (or Nuclear) Power Expenses	9096	1795
26	Rents	0	0
27	Allowances	0	0
28	Maintenance Supervision and Engineering	0	0
29	Maintenance of Structures	0	0
30	Maintenance of Boiler (or reactor) Plant	0	0
31	Maintenance of Electric Plant	66458	13114
32	Maintenance of Misc Steam (or Nuclear) Plant	10202	2013
33	Total Production Expenses	342371	53107
34	Expenses per Net KWh	0.1548	0.1215
35	Fuel: Kind (Coal, Gas, Oil, or Nuclear)	Oil	Oil
36	Unit (Coal-tons/Oil-barrel/Gas-mcf/Nuclear-indicate)	BBL	BBL
37	Quantity (units) of Fuel Burned	7603	1152
38	Avg Heat Cont - Fuel Burned (btu/indicate if nuclear)	138338	137073
39	Avg Cost of Fuel/unit, as Delvd f.o.b. during year	23.430	17.960
40	Average Cost of Fuel per Unit Burned	23.430	17.960
41	Average Cost of Fuel Burned per Million BTU	4.034	3.119
42	Average Cost of Fuel Burned per KWh Net Gen	0.080	0.047
43	Average BTU per KWh Net Generation	19943.000	15178.000

Name of Respondent Cleveland Electric Illuminating Company, The	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 1 / 1	Year of Report Dec. 31, 1999
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STEAM-ELECTRIC GENERATING PLANT STATISTICS (Large Plants)(Continued)

9. Items under Cost of Plant are based on U. S. of A. Accounts. Production expenses do not include Purchased Power, System Control and Load Dispatching, and Other Expenses Classified as Other Power Supply Expenses. 10. For IC and GT plants, report Operating Expenses, Account Nos. 547 and 549 on Line 24 "Electric Expenses," and Maintenance Account Nos. 553 and 554 on Line 31, "Maintenance of Electric Plant." Indicate plants designed for peak load service. Designate automatically operated plants. 11. For a plant equipped with combinations of fossil fuel steam, nuclear steam, hydro, internal combustion or gas-turbine equipment, report each as a separate plant. However, if a gas-turbine unit functions in a combined cycle operation with a conventional steam unit, include the gas-turbine with the steam plant. 12. If a nuclear power generating plant, briefly explain by footnote (a) accounting method for cost of power generated including any excess costs attributed to research and development; (b) types of cost units used for the various components of fuel cost; and (c) any other informative data concerning plant type fuel used, fuel enrichment type and quantity for the report period and other physical and operating characteristics of plant.

Plant Name: Sammis #7 (d)	Plant Name: (e)	Plant Name: (f)	Line No.						
Steam			1						
Conventional			2						
1971			3						
1971			4						
194.00	0.00	0.00	5						
189	0	0	6						
7503	0	0	7						
187	0	0	8						
187	0	0	9						
187	0	0	10						
0	0	0	11						
78440000	0	0	12						
591016	0	0	13						
25696475	0	0	14						
143871710	0	0	15						
170159201	0	0	16						
877.1093	0.0000	0.0000	17						
37832	0	0	18						
956995	0	0	19						
0	0	0	20						
21699	0	0	21						
0	0	0	22						
0	0	0	23						
9764	0	0	24						
189902	0	0	25						
0	0	0	26						
13172	0	0	27						
20725	0	0	28						
10228	0	0	29						
194100	0	0	30						
26119	0	0	31						
-7862	0	0	32						
1472674	0	0	33						
0.0188	0.0000	0.0000	34						
Coal	Oil	Total							35
Tons	BBL								36
36058	0	0	0	0	0	0	0	0	37
10927	0	0	0	0	0	0	0	0	38
28.440	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	39
26.540	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	40
1.247	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	41
0.000	0.000	0.013	0.000	0.000	0.000	0.000	0.000	0.000	42
0.000	0.000	10046.000	0.000	0.000	0.000	0.000	0.000	0.000	43

Name of Respondent Cleveland Electric Illuminating Company, The	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year of Report Dec 31, 1999
FOOTNOTE DATA			

Schedule Page: 402 Line No.: -1 Column: c

The cost of the Plant, \$0, reflects the exchange of generating assets between Cleveland Electric Illuminating Company and Duquesne Light Company on December 3, 1999.

Schedule Page: 402 Line No.: 5 Column: d

Operated as a jointly owned facility.

Schedule Page: 402 Line No.: 5 Column: e

Operated as a jointly owned facility.

Schedule Page: 402 Line No.: 5 Column: f

Operated as a jointly owned facility.

Schedule Page: 402 Line No.: 10 Column: f

Limited by condenser water temperature only.

Schedule Page: 402 Line No.: 19 Column: b

Includes \$565,576 of natural gas for package boiler used for heating and process steam. This amount is not included in the calculation of unit costs shown at the bottom of column (b).

Schedule Page: 402 Line No.: 19 Column: c

Includes \$3,560,113 of natural gas for package boiler used for heating and process steam. This amount is not included in the calculation of unit costs shown at the bottom of column (c).

Schedule Page: 402.1 Line No.: -1 Column: f

The cost of the Plant, \$0, reflects the exchange of generating assets between Cleveland Electric Illuminating Company and Duquesne Light Company on December 3, 1999.

Schedule Page: 402.1 Line No.: 5 Column: b

Operated as a jointly owned facility.

Schedule Page: 402.1 Line No.: 5 Column: d

Operated as a jointly owned facility prior to December 3, 1999.

Schedule Page: 402.1 Line No.: 19 Column: c

Represents unsegregated fixed charges related to fuel for Beaver Valley #2, Perry #1 and Davis-Besse #1.

Name of Respondent Cleveland Electric Illuminating Company, The	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year of Report Dec. 31, 1999
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PUMPED STORAGE GENERATING PLANT STATISTICS (Large Plants)

1. Large plants and pumped storage plants of 10,000 Kw or more of installed capacity (name plate ratings)
2. If any plant is leased, operating under a license from the Federal Energy Regulatory Commission, or operated as a joint facility, indicate such facts in a footnote. Give project number.
3. If net peak demand for 60 minutes is not available, give the which is available, specifying period.
4. If a group of employees attends more than one generating plant, report on line 8 the approximate average number of employees assignable to each plant.
5. The items under Cost of Plant represent accounts or combinations of accounts prescribed by the Uniform System of Accounts. Production Expenses do not include Purchased Power System Control and Load Dispatching, and Other Expenses classified as "Other Power Supply Expenses."

Line No.	Item (a)	FERC Licensed Project No. Plant Name: (b)	2280 Seneca
1	Type of Plant Construction (Conventional or Outdoor)		Conventional
2	Year Originally Constructed		1969
3	Year Last Unit was Installed		1969
4	Total installed cap (Gen name plate Rating in MW)		469
5	Net Peak Demand on Plant-Megawatts (60 minutes)		441
6	Plant Hours Connect to Load While Generating		2,244
7	Net Plant Capability (in megawatts)		435
8	Average Number of Employees		9
9	Generation, Exclusive of Plant Use - Kwh		417,364,000
10	Energy Used for Pumping		550,612,000
11	Net Output for Load (line 9 - line 10) - Kwh		-133,248,000
12	Cost of Plant		
13	Land and Land Rights		
14	Structures and Improvements		7,377,007
15	Reservoirs, Dams, and Waterways		73,305,898
16	Water Wheels, Turbines, and Generators		20,421,568
17	Accessory Electric Equipment		2,890,086
18	Miscellaneous Powerplant Equipment		1,860,194
19	Roads, Railroads, and Bridges		
20	Total cost (total 13 thru 19)		105,854,753
21	Cost per KW of installed cap (line 20/line4)		225.7031
22	Production Expenses		
23	Operation Supervision and Engineering		1,086,143
24	Water for Power		10,000
25	Pumped Storage Expenses		
26	Electric Expenses		331,085
27	Misc Pumped Storage Power generation Expenses		153,851
28	Rents		-14,738
29	Maintenance Supervision and Engineering		43,383
30	Maintenance of Structures		6,133
31	Maintenance of Reservoirs, Dams, and Waterways		110,844
32	Maintenance of Electric Plant		118,655
33	Maintenance of Misc Pumped Storage Plant		72,322
34	Production Exp Before Pumping Exp (23 thru 33)		1,917,658
35	Pumping Expenses		
36	Total Production Exp (total 34 and 35)		1,917,658
37	Expenses per KWh (line 36/line 9)		0.0046

Name of Respondent	This Report is:	Date of Report (Mo, Da, Yr)	Year of Report
Cleveland Electric Illuminating Company, The	(1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	//	Dec 31, 1999
FOOTNOTE DATA			

Schedule Page: 408 Line No.: -1 Column: b
Operated as a jointly owned facility prior to July 26, 1999.

Name of Respondent Cleveland Electric Illuminating Company, The	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 11	Year of Report Dec. 31, 1999
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TRANSMISSION LINE STATISTICS

- Report information concerning transmission lines, cost of lines, and expenses for year. List each transmission line having nominal voltage of 132 kilovolts or greater. Report transmission lines below these voltages in group totals only for each voltage.
- Transmission lines include all lines covered by the definition of transmission system plant as given in the Uniform System of Accounts. Do not report substation costs and expenses on this page.
- Report data by individual lines for all voltages if so required by a State commission.
- Exclude from this page any transmission lines for which plant costs are included in Account 121, Nonutility Property.
- Indicate whether the type of supporting structure reported in column (e) is: (1) single pole wood or steel; (2) H-frame wood, or steel poles; (3) tower; or (4) underground construction. If a transmission line has more than one type of supporting structure, indicate the mileage of each type of construction by the use of brackets and extra lines. Minor portions of a transmission line of a different type of construction need not be distinguished from the remainder of the line.
- Report in columns (f) and (g) the total pole miles of each transmission line. Show in column (f) the pole miles of line on structures the cost of which is reported for the line designated; conversely, show in column (g) the pole miles of line on structures the cost of which is reported for another line. Report pole miles of line on leased or partly owned structures in column (g). In a footnote, explain the basis of such occupancy and state whether expenses with respect to such structures are included in the expenses reported for the line designated.

Line No.	DESIGNATION		VOLTAGE (KV) (Indicate where other than 60 cycle, 3 phase)		Type of Supporting Structure (e)	LENGTH (Pole miles) (In the case of underground lines report circuit miles)		Number Of Circuits (h)
	From (a)	To (b)	Operating (c)	Designed (d)		On Structure of Line Designated (f)	On Structures of Another Line (g)	
1	Ashtabula	Penelec Co. Tie	345.00	345.00	Steel Tower	14.92		1
2	Avon	Beaver (O.E. Tie)	345.00	345.00	Steel Tower	6.42		1
3	Avon	Beaver No. 2 (O.E. Tie)	345.00	345.00	Steel Tower	0.29	3.27	1
4	Avon	Juniper	345.00	345.00	Steel H Frame	43.94		1
5	Eastlake Tap	Eastlake	345.00	345.00	Steel Tower	1.49		2
6	Eastlake Tap	Juniper	345.00	345.00	Steel Tower	35.34		1
7	Eastlake Tap	Nursery (T13179)	345.00	345.00	Steel Tower	13.85		1
8	Harding	Fox	345.00	345.00	Steel Pole	5.20		2
9	Inland	Harding	345.00	345.00	Steel Pole	2.10	2.15	1
10	Juniper	Canton (O.P. Tie)	345.00	345.00	Steel Tower	54.63		1
11	Juniper	Chamberlin (O.E. Tie)	345.00	345.00			2.27	1
12	Juniper	Harding	345.00	345.00	Steel Pole	4.24		2
13	Juniper	Harding	345.00	345.00	Steel Tower	3.51		2
14	Juniper	Star (O.E. Tie)	345.00	345.00	Steel H Frame	11.36		1
15	Nursery (T13179)	Perry	345.00	345.00	Steel Tower	5.21		1
16	Perry	Ashtabula	345.00	345.00	Steel Tower	23.22		1
17	Perry	Harding	345.00	345.00			2.10	1
18	Perry	Harding	345.00	345.00			52.84	1
19	Perry	Inland	345.00	345.00	Steel Tower	43.65		1
20	Perry	Inland	345.00	345.00	Steel Pole	11.36		1
21	Expenses for 345 KV LINES							
22	TOTAL 345 KV LINES					280.73	62.63	24
23	Seneca	Glade	230.00	230.00	Steel Tower	0.68		1
24	TOTAL 230 KV LINES					0.68		1
25								
26	Ashtabula	Ashtabula-C (LPC)	138.00	138.00	Wood Pole	0.58		1
27	Ashtabula	Ashtabula-C (LPC)	138.00	138.00	Wood Pole	1.12		1
28	Ashtabula	Pitts. - Conn. Dock	138.00	138.00	Steel Tower	1.24		2
29	Ashtabula	Pitts. - Conn. Dock	138.00	138.00	Steel Tower	16.51		2
30	Avon	Dawson	138.00	138.00	Steel Tower	1.75		2
31	Avon	Dawson	138.00	138.00	Steel Pole	7.17		2
32	Avon	Lorain	138.00	138.00	Steel Tower	13.27		2
33	Cadillac	Ford	138.00	138.00	Steel Tower	0.81		2
34	Cadillac	Ford	138.00	138.00	Wood Pole	0.07		2
35	Cadillac	Ford	138.00	138.00	Steel Pole	3.16		2
36					TOTAL	3,007.85	77.73	213

Name of Respondent Cleveland Electric Illuminating Company, The	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year of Report Dec. 31, 1999
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TRANSMISSION LINE STATISTICS (Continued)

7. Do not report the same transmission line structure twice. Report Lower voltage Lines and higher voltage lines as one line. Designate in a footnote if you do not include Lower voltage lines with higher voltage lines. If two or more transmission line structures support lines of the same voltage, report the pole miles of the primary structure in column (f) and the pole miles of the other line(s) in column (g)
8. Designate any transmission line or portion thereof for which the respondent is not the sole owner. If such property is leased from another company, give name of lessor, date and terms of Lease, and amount of rent for year. For any transmission line other than a leased line, or portion thereof, for which the respondent is not the sole owner but which the respondent operates or shares in the operation of, furnish a succinct statement explaining the arrangement and giving particulars (details) of such matters as percent ownership by respondent in the line, name of co-owner, basis of sharing expenses of the Line, and how the expenses borne by the respondent are accounted for, and accounts affected. Specify whether lessor, co-owner, or other party is an associated company.
9. Designate any transmission line leased to another company and give name of Lessee, date and terms of lease, annual rent for year, and how determined. Specify whether lessee is an associated company.
10. Base the plant cost figures called for in columns (j) to (l) on the book cost at end of year.

Size of Conductor and Material (i)	COST OF LINE (include in Column (j) Land, Land rights, and clearing right-of-way)			EXPENSES, EXCEPT DEPRECIATION AND TAXES				Line No.
	Land (j)	Construction and Other Costs (k)	Total Cost (l)	Operation Expenses (m)	Maintenance Expenses (n)	Rents (o)	Total Expenses (p)	
954 ACSR	493,397	883,168	1,376,565					1
954 ACSR	1,009,275	863,001	1,872,276					2
954 ACSR	75,716	615,545	691,261					3
954 ACSR	5,573,567	31,381,908	36,955,475					4
954 ACSR		410,014	410,014					5
954 ACSR	4,289,132	5,769,914	10,059,046					6
954 ACSR	3,233,939	2,848,487	6,082,426					7
954 ACSR	2,108,527	3,194,454	5,302,981					8
954 ACSR	448,283	1,733,229	2,181,512					9
954 ACSR	4,057,506	3,617,723	7,675,231					10
954 ACSR		455,718	455,718					11
954 ACSR								12
954 ACSR	2,702,398	20,156,423	22,858,821					13
954 ACSR	1,161,027	5,475,056	6,636,083					14
954 ACSR	521,595	2,801,016	3,322,611					15
954 ACSR	1,926,041	1,175,789	3,101,830					16
954 ACSR								17
954 ACSR	1,090,361	7,663,004	8,753,365					18
954 ACSR								19
954 ACSR	7,610,172	43,028,112	50,638,284					20
				430,226	54,024	3,932,772	4,417,022	21
	36,300,938	132,072,561	168,373,499	430,226	54,024	3,932,772	4,417,022	22
2495 ACRS		146,319	146,319	421	55			476 23
		146,319	146,319	421	55			476 24
								25
795 ACSR								26
1192 ACSR	15,143	64,490	79,633					27
1192 ACSR								28
795 ACSR	66,571	2,379,053	2,445,624					29
795 ACSR								30
795 ACSR	610,415	995,889	1,606,304					31
795 ACSR	203,906	698,559	902,465					32
636 ACSR								33
795 ACSR								34
795 ACSR								35
	57,238,341	350,257,442	407,495,783	1,511,329	190,806	3,970,854	5,672,989	36

Name of Respondent Cleveland Electric Illuminating Company, The	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year of Report Dec. 31, 1999
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TRANSMISSION LINE STATISTICS

- Report information concerning transmission lines, cost of lines, and expenses for year. List each transmission line having nominal voltage of 132 kilovolts or greater. Report transmission lines below these voltages in group totals only for each voltage.
- Transmission lines include all lines covered by the definition of transmission system plant as given in the Uniform System of Accounts. Do not report substation costs and expenses on this page.
- Report data by individual lines for all voltages if so required by a State commission.
- Exclude from this page any transmission lines for which plant costs are included in Account 121, Nonutility Property.
- Indicate whether the type of supporting structure reported in column (e) is: (1) single pole wood or steel; (2) H-frame wood, or steel poles; (3) tower; or (4) underground construction. If a transmission line has more than one type of supporting structure, indicate the mileage of each type of construction by the use of brackets and extra lines. Minor portions of a transmission line of a different type of construction need not be distinguished from the remainder of the line.
- Report in columns (f) and (g) the total pole miles of each transmission line. Show in column (f) the pole miles of line on structures the cost of which is reported for the line designated; conversely, show in column (g) the pole miles of line on structures the cost of which is reported for another line. Report pole miles of line on leased or partly owned structures in column (g). In a footnote, explain the basis of such occupancy and state whether expenses with respect to such structures are included in the expenses reported for the line designated.

Line No.	DESIGNATION		VOLTAGE (KV) (Indicate where other than 60 cycle, 3 phase)		Type of Supporting Structure (e)	LENGTH (Pole miles) (In the case of underground lines report circuit miles)		Number Of Circuits (h)
	From (a)	To (b)	Operating (c)	Designed (d)		On Structure of Line Designated (f)	On Structures of Another Line (g)	
1	Cadillac	Ford	138.00	138.00	Steel Tower	0.56		2
2	Crystal	Avon-Fowles Tap	138.00	138.00			0.10	2
3	Dell Tap	Dell	138.00	138.00	Steel Pole	1.01		2
4	Eastlake	Nash	138.00	138.00	Steel Tower	5.75		2
5	Eastlake	Nash	138.00	138.00	Steel Tower	1.69		2
6	Eastlake Tap	Eastlake	138.00	138.00	Steel Tower	4.21		2
7	Eastlake Tap	Eastlake	138.00	138.00	Steel Tower	4.21		2
8	Eastlake Tap	Eastlake	138.00	138.00	Steel Tower	1.34		2
9	Emily	Galaxie	138.00	138.00	Steel Pole	0.48		1
10	Emily	Galaxie	138.00	138.00	Wood Pole	4.89		1
11	Emily Tap	Emily	138.00	138.00	Steel Pole	0.48		1
12	Emily Tap	Emily	138.00	138.00	Wood Pole	2.50		1
13	Ford Tap	Ford Motor Co.	138.00	138.00	Steel Tower	1.97		2
14	Fowles	Clinton	138.00	138.00	Steel Tower	9.57		2
15	Fowles	Clinton	138.00	138.00	Steel Tower	8.21		2
16	Fowles	Clinton	138.00	138.00	Steel Tower	0.21		2
17	Fowles	Dunbar	138.00	138.00	Steel Pole	4.32		2
18	Fowles	Galaxie	138.00	138.00			9.40	1
19	Fowles	NASA	138.00	138.00	Steel Tower	6.60		2
20	Fowles	NASA	138.00	138.00	Steel Tower	4.51		2
21	Fowles	NASA	138.00	138.00	Steel Tower	2.09		2
22	Fowles	Pleasant Valley	138.00	138.00	Steel Tower	17.87		2
23	Fowles	Pleasant Valley	138.00	138.00	Steel Tower	0.30		2
24	Fowles	Pleasant Valley	138.00	138.00	Steel Pole	1.63		2
25	Garfield Tap	Garfield	138.00	138.00	Steel Pole	0.47		2
26	Garfield Tap	Garfield	138.00	138.00	Steel Pole	0.84		2
27	Garfield Tap	Garfield	138.00	138.00	Steel Tower	0.70		2
28	GMC Tap	Gen. Motors Corp.	138.00	138.00	Steel Pole	0.32		2
29	Harding	Jennings (LTV East)	138.00	138.00	Steel Tower	0.34		2
30	Hazel	Horizon	138.00	138.00	Tunnel	0.23		2
31	Inca (T2456)	Linde	138.00	138.00	Steel Tower	1.89		2
32	Inca (T2456)	Linde	138.00	138.00	Steel Pole	2.24		2
33	Inca (T2456)	Newburgh	138.00	138.00	Steel Tower	2.45		2
34	Inland	Jordan	138.00	138.00	Steel Pole	5.35		2
35	Inland (T2600)	Ivy	138.00	138.00	Steel Tower	0.97		2
36					TOTAL	3,007.85	77.73	213

Name of Respondent Cleveland Electric Illuminating Company, The	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year of Report Dec. 31, 1999
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TRANSMISSION LINE STATISTICS (Continued)

7. Do not report the same transmission line structure twice. Report Lower voltage Lines and higher voltage lines as one line. Designate in a footnote if you do not include Lower voltage lines with higher voltage lines. If two or more transmission line structures support lines of the same voltage, report the pole miles of the primary structure in column (f) and the pole miles of the other line(s) in column (g)
8. Designate any transmission line or portion thereof for which the respondent is not the sole owner. If such property is leased from another company, give name of lessor, date and terms of Lease, and amount of rent for year. For any transmission line other than a leased line, or portion thereof, for which the respondent is not the sole owner but which the respondent operates or shares in the operation of, furnish a succinct statement explaining the arrangement and giving particulars (details) of such matters as percent ownership by respondent in the line, name of co-owner, basis of sharing expenses of the Line, and how the expenses borne by the respondent are accounted for, and accounts affected. Specify whether lessor, co-owner, or other party is an associated company.
9. Designate any transmission line leased to another company and give name of Lessee, date and terms of lease, annual rent for year, and how determined. Specify whether lessee is an associated company.
10. Base the plant cost figures called for in columns (j) to (l) on the book cost at end of year.

Size of Conductor and Material (f)	COST OF LINE (include in Column (j) Land, Land rights, and clearing right-of-way)			EXPENSES, EXCEPT DEPRECIATION AND TAXES				Line No.
	Land (j)	Construction and Other Costs (k)	Total Cost (l)	Operation Expenses (m)	Maintenance Expenses (n)	Rents (o)	Total Expenses (p)	
795 ACSR	43,879	1,289,626	1,333,505					1
795 ACSR		76,018	76,018					2
795 ACSR	231,089	369,610	600,699					3
795 ACSR								4
1192 ACSR	27,917	1,113,814	1,141,731					5
1033 ACSR								6
795 ACSR								7
1192 ACSR	236,854	874,721	1,111,575					8
1192 ACSR								9
1192 ACSR		1,174,589	1,174,589					10
1192 ACSR								11
1192 ACSR	166,472	1,565,754	1,732,226					12
4/0 CU	431,939	191,737	623,676					13
636 ACRS								14
1192 ACSR								15
1590 ACRS	345,860	2,973,103	3,318,963					16
795 ACSR	1,121,705	1,591,815	2,713,520					17
954 ACRS		841,215	841,215					18
636 ACRS								19
4/0 CU								20
795 ACSR	126,833	1,326,328	1,453,161					21
4/0 CU								22
795 ACSR								23
795 ACSR	179,020	1,419,665	1,598,685					24
1192 ACSR								25
795 ACSR								26
1192 ACSR	268,920	1,048,090	1,315,010					27
4/0 CU	4,190	111,892	116,082					28
795 ACSR	184,462	2,726,080	2,910,542					29
2000 CU	174,715	3,786,538	3,961,253					30
795 ACSR								31
795 ACSR	850,158	1,084,177	1,934,335					32
795 ACSR	181,098	327,233	508,331					33
795 ACSR	58,918	1,200,988	1,259,907					34
795 ACSR	288,790	255,400	542,190					35
	57,238,341	350,257,442	407,495,783	1,511,329	190,806	3,970,854	5,672,989	36

Name of Respondent Cleveland Electric Illuminating Company, The	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year of Report Dec. 31, 1999
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TRANSMISSION LINE STATISTICS

- Report information concerning transmission lines, cost of lines, and expenses for year. List each transmission line having nominal voltage of 132 kilovolts or greater. Report transmission lines below these voltages in group totals only for each voltage.
- Transmission lines include all lines covered by the definition of transmission system plant as given in the Uniform System of Accounts. Do not report substation costs and expenses on this page.
- Report data by individual lines for all voltages if so required by a State commission.
- Exclude from this page any transmission lines for which plant costs are included in Account 121, Nonutility Property.
- Indicate whether the type of supporting structure reported in column (e) is: (1) single pole wood or steel; (2) H-frame wood, or steel poles; (3) tower; or (4) underground construction. If a transmission line has more than one type of supporting structure, indicate the mileage of each type of construction by the use of brackets and extra lines. Minor portions of a transmission line of a different type of construction need not be distinguished from the remainder of the line.
- Report in columns (f) and (g) the total pole miles of each transmission line. Show in column (f) the pole miles of line on structures the cost of which is reported for the line designated; conversely, show in column (g) the pole miles of line on structures the cost of which is reported for another line. Report pole miles of line on leased or partly owned structures in column (g). In a footnote, explain the basis of such occupancy and state whether expenses with respect to such structures are included in the expenses reported for the line designated.

Line No.	DESIGNATION		VOLTAGE (KV) (Indicate where other than 60 cycle, 3 phase)		Type of Supporting Structure (e)	LENGTH (Pole miles) (In the case of underground lines report circuit miles)		Number Of Circuits (h)
	From (a)	To (b)	Operating (c)	Designed (d)		On Structures of Line Designated (f)	On Structures of Another Line (g)	
1	Ivy	Inland	138.00	138.00	Steel Pole	0.27		2
2	Jennings	Clark	138.00	138.00	Wood Pole	0.03		1
3	Jennings	Clark	138.00	138.00	Wood Pole	0.15		2
4	Jennings	Horizon	138.00	138.00	Steel Tower	2.08		2
5	Jennings	Horizon	138.00	138.00	Tunnel	0.29		2
6	Jennings	J & L Steel Co.	138.00	138.00	Steel Tower	0.13		1
7	Jennings	J & L Steel Co.	138.00	138.00	Steel Tower	0.14		1
8	Jennings	Linde (Str. 2410x)	138.00	138.00	Steel Tower	1.13		2
9	Juniper	Hillside-Inca (T2456)	138.00	138.00	Steel Tower	0.11		2
10	Juniper	Hillside-Inca (T2456)	138.00	138.00	Steel Tower	7.70		2
11	Juniper	Hillside-Inca (T2456)	138.00	138.00	Underground	0.24		2
12	Juniper	Northfield	138.00	138.00	Steel Tower	0.34		2
13	Juniper	Northfield	138.00	138.00	Steel Tower	4.44		2
14	Juniper	Oak (T2554)	138.00	138.00	Steel Tower	0.71		2
15	Juniper	Oak (T2554)	138.00	138.00	Steel Pole	6.35		2
16	Juniper	Pleasant Valley	138.00	138.00	Steel Tower	0.92		2
17	Juniper	Pleasant Valley	138.00	138.00	Steel Tower	7.22		2
18	Keith Tap	Keith	138.00	138.00	Steel Pole	1.73		2
19	Kendall	Kelly	138.00	138.00	Steel Pole	2.38		2
20	Kenyon	Keith	138.00	138.00	Steel Pole	1.87		2
21	Kepler	Kenyon	138.00	138.00	Steel Pole	2.52		2
22	Lakeshore	HL - HZ	138.00	138.00	Underground	9.00		1
23	Lakeshore	Inland (Leased)	138.00	138.00	Steel Pole		5.60	1
24	Lakeshore	Inland (Owned)	138.00	138.00	Steel Pole	0.66		1
25	Lark	Kepler	138.00	138.00	Steel Pole	3.92		2
26	Leroy Center	Nursery	138.00	138.00	Steel Tower	6.80		2
27	Leroy Center	Sanborn	138.00	138.00	Steel Tower	39.61		2
28	Lester Tap	Lester	138.00	138.00	Steel Pole	0.52		2
29	Liberty	Lark	138.00	138.00	Steel Pole	6.32		2
30	Lloyd	Jordan	138.00	138.00	Steel Pole	7.50		2
31	Lorain	Fowles	138.00	138.00	Steel Tower	40.34		2
32	Lorain	Fowles	138.00	138.00	Steel Pole	0.42		2
33	Lorain	Johnson Tap	138.00	138.00	Wood Pole	1.54		2
34	Lorain	Ohio Edison Co. Tie	138.00	138.00	Steel Tower	5.13		2
35	Lorain	Ohio Edison Co. Tie	138.00	138.00	Steel Tower	1.62		1
36					TOTAL	3,007.85	77.73	213

Name of Respondent Cleveland Electric Illuminating Company, The	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year of Report Dec. 31, 1999
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TRANSMISSION LINE STATISTICS (Continued)

7. Do not report the same transmission line structure twice. Report Lower voltage Lines and higher voltage lines as one line. Designate in a footnote if you do not include Lower voltage lines with higher voltage lines. If two or more transmission line structures support lines of the same voltage, report the pole miles of the primary structure in column (f) and the pole miles of the other line(s) in column (g)
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9. Designate any transmission line leased to another company and give name of Lessee, date and terms of lease, annual rent for year, and how determined. Specify whether lessee is an associated company.
10. Base the plant cost figures called for in columns (j) to (l) on the book cost at end of year.

Size of Conductor and Material (i)	COST OF LINE (include in Column (j) Land, Land rights, and clearing right-of-way)			EXPENSES, EXCEPT DEPRECIATION AND TAXES				Line No.
	Land (j)	Construction and Other Costs (k)	Total Cost (l)	Operation Expenses (m)	Maintenance Expenses (n)	Rents (o)	Total Expenses (p)	
1590 ACSR		203,685	203,685					1
4/0 CU								2
795 ACSR	31,028	31,311	62,339					3
1033 ACSR								4
2000 CU	963,411	1,463,790	2,427,201					5
500 ACSR								6
4/0 CU	7,062	43,028	50,090					7
795 ACSR	110,940	500,334	611,274					8
1033 ACSR								9
795 ACSR								10
2500-1C	164,198	1,566,499	1,730,697					11
1033 ACSR								12
795 ACSR	23,546	724,153	747,699					13
954 ACSR								14
795 ACSR	736,502	1,632,544	2,369,046					15
954 ACSR								16
795 ACSR	61,158	458,246	517,404					17
1192 ACSR	397,715	807,111	1,204,826					18
795 ACSR	607,725	650,150	1,257,875					19
1192 ACSR	333,149	668,066	1,001,215					20
1192 ACSR	549,701	1,008,196	1,557,897					21
2500-1C		3,584,938	3,584,938					22
1192 ACSR		2,233,966	2,233,966					23
1192 ACSR		370,472	370,472					24
1192 ACSR	962,943	2,069,269	3,032,212					25
795 ACSR	114,757	712,445	827,202					26
4/0 CU	241,691	949,615	1,191,306					27
795 ACSR	122,247	89,362	211,609					28
1192 ACSR	1,338,442	2,713,958	4,052,400					29
795 ACSR	640,270	1,728,795	2,369,065					30
795 ACSR								31
795 ACSR	620,880	1,962,368	2,583,248					32
795 ACSR	66,229	93,923	160,152					33
636 ACSR								34
795 ACSR								35
	57,238,341	350,257,442	407,495,783	1,511,329	190,806	3,970,854	5,672,989	36

Name of Respondent Cleveland Electric Illuminating Company, The	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year of Report Dec. 31, 1999
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TRANSMISSION LINE STATISTICS

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Line No.	DESIGNATION		VOLTAGE (KV) (Indicate where other than 60 cycle, 3 phase)		Type of Supporting Structure (e)	LENGTH (Pole miles) (In the case of underground lines report circuit miles)		Number Of Circuits (h)
	From (a)	To (b)	Operating (c)	Designed (d)		On Structure of Line Designated (f)	On Structures of Another Line (g)	
1	Lorain	Ohio Edison Co. Tie	138.00	138.00	Wood Pole	1.54		1
2	Mayfield	Leroy Center	138.00	138.00	Steel Tower	31.28		2
3	Mayfield	Lloyd	138.00	138.00	Steel Tower	8.99		2
4	Mayfield	Lloyd	138.00	138.00	Steel Tower	22.28		2
5	Mayfield	Lloyd	138.00	138.00	Steel Tower	0.18		2
6	Nash	Nursery	138.00	138.00	Steel Tower	5.08		2
7	Nash	Nursery	138.00	138.00	Steel Pole	2.34		2
8	Northfield	Mayfield	138.00	138.00	Steel Tower	35.32		2
9	Pawnee	Leroy Ctr - Mayfield	138.00	138.00	Steel Pole	3.72		2
10	Pinegrove Tap	Pinegrove	138.00	138.00	Steel Tower	0.98		2
11	Pleasant Valley	Jennings	138.00	138.00	Steel Tower	0.33		2
12	Pleasant Valley	Jennings	138.00	138.00	Steel Tower	10.17		2
13	Pleasant Valley	Jennings	138.00	138.00	Steel Tower	0.03		2
14	Pleasant Valley	Jennings	138.00	138.00	Steel Tower	7.29		2
15	Pleasant Valley	Ohio Edison Co. Tie	138.00	138.00	Steel Tower	0.27		1
16	Pleasant Valley	Ohio Edison Co. Tie	138.00	138.00	Steel Tower	5.86		1
17	Pleasant Valley	Ohio Edison Co. Tie	138.00	138.00	Steel Tower	6.13		1
18	Republic Stl. Tap	Republic Stl. Co.	138.00	138.00	Steel Tower	0.64		2
19	Sanborn	Ashtabula	138.00	138.00	Steel Tower	0.24		2
20	Sanborn	Ashtabula	138.00	138.00	Steel Tower	15.79		2
21	Solon	Kendall	138.00	138.00	Steel Pole	4.68		2
22	Expenses for 138 KV Lines							
23	TOTAL 138 KV LINES					472.74	15.10	184
24								
25	34.5 KV Ovhd Trans. Lines				Various	619.00		2
26	34.5 KV Ovhd Trans. Lines				Various	223.00		1
27	23 KV Ovhd Trans. Lines				Various	179.00		1
28								
29	69 KV Underground Trans.					30.60		
30	34.5 KV Underground Trans.					179.90		
31	23 KV Underground Trans.					622.20		
32								
33								
34								
35								
36					TOTAL	3,007.85	77.73	213

Name of Respondent Cleveland Electric Illuminating Company, The	This Report Is:		Date of Report (Mo, Da, Yr) / /	Year of Report Dec. 31, 1999
	(1) <input checked="" type="checkbox"/> An Original	(2) <input type="checkbox"/> A Resubmission		

TRANSMISSION LINE STATISTICS (Continued)

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9. Designate any transmission line leased to another company and give name of Lessee, date and terms of lease, annual rent for year, and how determined. Specify whether lessee is an associated company.
10. Base the plant cost figures called for in columns (j) to (l) on the book cost at end of year.

Size of Conductor and Material (i)	COST OF LINE (include in Column (j) Land, Land rights, and clearing, right-of-way)			EXPENSES, EXCEPT DEPRECIATION AND TAXES				Line No.
	Land (j)	Construction and Other Costs (k)	Total Cost (l)	Operation Expenses (m)	Maintenance Expenses (n)	Rents (o)	Total Expenses (p)	
795 ACSR	74,546	259,022	333,568					1
4/0 CU	194,549	1,002,531	1,197,080					2
1033 ACSR								3
795 ACSR								4
4/0 CU	297,294	1,280,197	1,577,491					5
795 ACSR								6
795 ACSR	1,090	1,361,830	1,362,920					7
795 ACSR	359,937	1,917,453	2,277,390					8
795 ACSR	246,091	3,331,815	3,577,906					9
795 ACSR	52,354	157,333	209,687					10
1033 ACSR								11
795 ACSR								12
4/0 CU								13
1590 ACSR	195,220	1,805,097	2,000,317					14
795 ACSR								15
636 ACSR								16
4/0 CU	309,096	338,200	647,296					17
795 ACSR	27,000	50,568	77,568					18
1033 ACSR								19
4/0 CU	146,526	592,133	738,661					20
795 ACSR	536,056	1,019,059	1,555,115					21
				331,427	33,731	38,082	403,240	22
	16,348,209	68,865,887	85,214,096	331,427	33,731	38,082	403,240	23
								24
								25
	2,956,110	57,674,529	60,630,639	325,987	44,603		370,590	26
	243,228	2,306,811	2,550,039	40,638	5,394		46,032	27
								28
	1,389,856	4,096,956	5,486,812	16,812	2,379		19,191	29
		27,481,119	27,481,119	89,509	12,607		102,116	30
		57,613,260	57,613,260	276,309	38,013		314,322	31
								32
								33
								34
								35
	57,238,341	350,257,442	407,495,783	1,511,329	190,806	3,970,854	5,672,989	36

Name of Respondent	This Report is:	Date of Report (Mo, Da, Yr)	Year of Report
Cleveland Electric Illuminating Company, The	(1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	//	Dec 31, 1999
FOOTNOTE DATA			

Schedule Page: 422.2 Line No.: 23 Column: a

Cleveland Electric Illuminating Company leases a 138 kv line from Cleveland Public Power(CPP) .

Lessor	Line No.	Inception Date	Duration of Lease
CPP	23	01/01/92	360 mos.

Name of Respondent Cleveland Electric Illuminating Company, The	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year of Report Dec. 31, 1999
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SUBSTATIONS

1. Report below the information called for concerning substations of the respondent as of the end of the year.
2. Substations which serve only one industrial or street railway customer should not be listed below.
3. Substations with capacities of Less than 10 MVA except those serving customers with energy for resale, may be grouped according to functional character, but the number of such substations must be shown.
4. Indicate in column (b) the functional character of each substation, designating whether transmission or distribution and whether attended or unattended. At the end of the page, summarize according to function the capacities reported for the individual stations in column (f).

Line No.	Name and Location of Substation (a)		Character of Substation (b)	VOLTAGE (in MVA)		
				Primary (c)	Secondary (d)	Tertiary (e)
1	Ashtabula	Ashtabula Twp., Ohio	Trans. Attended	0.01	0.14	
2	Ashtabula	Ashtabula Twp., Ohio	Trans. Attended	0.01	0.14	
3	Ashtabula	Ashtabula Twp., Ohio	Trans. Attended	0.13	0.35	
4	Ashtabula (AT-6)	Ashtabula Twp., Ohio	Trans. Attended	0.13	0.01	
5	B. Mansfield	Shippingport, Pa.	Trans. Attended	0.02	0.35	
6	Beaver Valley #2	Shippingport, Pa.	Trans. Attended	0.02	0.35	
7	Davis-Besse	Port Clinton, Ohio	Trans. Attended	0.02	0.35	
8	Eastlake	Eastlake, Ohio	Trans. Attended	0.01	0.14	
9	Eastlake	Eastlake, Ohio	Trans. Attended	0.14	0.35	
10	Eastlake	Eastlake, Ohio	Trans. Attended	0.02	0.35	
11	Eastlake	Eastlake, Ohio	Trans. Attended	0.01	0.14	
12	Lake Shore	Cleveland, Ohio	Trans. Attended	0.01	0.14	
13	Lake Shore	Cleveland, Ohio	Trans. Attended	0.01	0.13	
14	Lake Shore	Cleveland, Ohio	Trans. Attended	0.02	0.13	
15	Perry	Perry Twp., Ohio	Trans. Attended	0.02	0.35	
16	Seneca	Warren County, Pa.	Trans. Attended	0.01	0.23	
17	W.H. Sammis	Stratton, Ohio	Trans. Attended	0.02	0.35	
18						
19	Tot Step-Up Substation					
20						
21	Admiral	Avon Lake, Ohio	Trans. Unattended	0.14	0.01	
22	Avon Lake	Avon Lake, Ohio	Trans. Unattended	0.35	0.14	
23	Avondale	Avon Lake, Ohio	Trans. Unattended	0.01	0.03	
24	Buckeye	Cleveland, Ohio	Trans. Unattended	0.03	0.01	
25	Clark	Cleveland, Ohio	Trans. Unattended	0.14	0.01	
26	Clinton	Brooklyn, Ohio	Trans. Unattended	0.14	0.01	
27	Dawson	Westlake, Ohio	Trans. Unattended	0.14	0.03	
28	Fox	Brooklyn, Ohio	Trans. Unattended	0.35	0.14	0.01
29	Fox	Brooklyn, Ohio	Trans. Unattended	0.35	0.10	
30	Grant	Cuyahoga Hts Vlg., Ohio	Trans. Unattended	0.14	0.01	
31	Groveswood	Brooklyn, Ohio	Trans. Unattended	0.14	0.03	0.01
32	Hamilton	Cleveland, Ohio	Trans. Unattended	0.14	0.01	
33	Harding	Cuyahoga Hts Vlg., Ohio	Trans. Unattended	0.35	0.14	0.01
34	Horizon	Cleveland, Ohio	Trans. Unattended	0.14	0.01	
35	Hummel	Brook Park, Ohio	Trans. Unattended	0.14	0.03	0.01
36	Inland	Cleveland, Ohio	Trans. Unattended	0.35	0.14	0.01
37	Ivy	Cleveland, Ohio	Trans. Unattended	0.14	0.03	0.01
38	Jersey	East Cleveland, Ohio	Trans. Unattended	0.03	0.01	
39	Jordon	East Cleveland, Ohio	Trans. Unattended	0.14	0.03	0.01
40	Juniper	Walton Hills Vlg., Ohio	Trans. Unattended	0.35	0.14	0.01

Name of Respondent Cleveland Electric Illuminating Company, The	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo. Da. Yr) / /	Year of Report Dec. 31, 1999
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SUBSTATIONS (Continued)

5. Show in columns (i), (j), and (k) special equipment such as rotary converters, rectifiers, condensers, etc. and auxiliary equipment for increasing capacity.

6. Designate substations or major items of equipment leased from others, jointly owned with others, or operated otherwise than by reason of sole ownership by the respondent. For any substation or equipment operated under lease, give name of lessor, date and period of lease, and annual rent. For any substation or equipment operated other than by reason of sole ownership or lease, give name of co-owner or other party, explain basis of sharing expenses or other accounting between the parties, and state amounts and accounts affected in respondent's books of account. Specify in each case whether lessor, co-owner, or other party is an associated company.

Capacity of Substation (In Service) (In MVA) (f)	Number of Transformers In Service (g)	Number of Spare Transformers (h)	CONVERSION APPARATUS AND SPECIAL EQUIPMENT			Line No.
			Type of Equipment (i)	Number of Units (j)	Total Capacity (In MVA) (k)	
240	12					1
300	1					2
202	1					3
224	1					4
539	3	1				5
231	1					6
504	1	1				7
720	4					8
560	1					9
620	1					10
78	1					11
324	3					12
120	3					13
319	3					14
625	3	4				15
459	3					16
225	1	1				17
						18
6290	43	7				19
						20
60	1					21
448	1					22
75	3					23
36	3					24
117	7					25
134	9					26
180	2					27
400	2					28
400	2					29
108	9					30
270	3					31
200	4					32
896	4					33
140	2					34
192	4					35
800	2					36
180	3					37
60	4					38
270	3					39
1120	4					40

Name of Respondent Cleveland Electric Illuminating Company, The	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year of Report Dec. 31, 1999
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SUBSTATIONS

- Report below the information called for concerning substations of the respondent as of the end of the year.
- Substations which serve only one industrial or street railway customer should not be listed below.
- Substations with capacities of Less than 10 MVA except those serving customers with energy for resale, may be grouped according to functional character, but the number of such substations must be shown.
- Indicate in column (b) the functional character of each substation, designating whether transmission or distribution and whether attended or unattended. At the end of the page, summarize according to function the capacities reported for the individual stations in column (f).

Line No.	Name and Location of Substation (a)		Character of Substation (b)	VOLTAGE (In MVA)		
				Primary (c)	Secondary (d)	Tertiary (e)
1	Lloyd	Wickliffe, Ohio	Trans. Unattended	0.14	0.03	0.01
2	Mayfield	Chester Twp., Ohio	Trans. Unattended	0.14	0.03	0.01
3	Nathan	Mentor, Ohio	Trans. Unattended	0.14	0.03	0.01
4	Newburgh	Cleveland, Ohio	Trans. Unattended	0.14	0.07	
5	Newburgh	Cleveland, Ohio	Trans. Unattended	0.07	0.01	
6	Newburgh	Cleveland, Ohio	Trans. Unattended	0.14	0.07	0.01
7	Northfield	Walton Hills Vlg., Ohio	Trans. Unattended	0.14	0.03	0.01
8	Nursery	Painsville Twp., Ohio	Trans. Unattended	0.14	0.03	0.01
9	Sanborn	Saybrook Twp., Ohio	Trans. Unattended	0.14	0.03	0.01
10						
11	Tot. Transmission Substations					
12						
13	Almar	Shaker Hts, Ohio	Distr. Unattended	0.03		
14	Astor	Avon, Ohio	Distr. Unattended	0.14	0.01	
15	Babbitt	Euclid, Ohio	Distr. Unattended	0.03		
16	Bond	Ashtabula, Ohio	Distr. Unattended	0.01		
17	Buckeye	Cleveland, Ohio	Distr. Unattended	0.03		
18	Canal	Cleveland, Ohio	Distr. Unattended	0.03		
19	Center	Rocky River, Ohio	Distr. Unattended	0.03		
20	Chester	Cleveland, Ohio	Distr. Unattended	0.01		
21	Clifford	Olmsted Twp., Ohio	Distr. Unattended	0.14	0.01	
22	College	Cleveland, Ohio	Distr. Unattended	0.01		
23	Crestwood	Westlake, Ohio	Distr. Unattended	0.14	0.01	
24	Crystal	North Olmsted, Ohio	Distr. Unattended	0.14	0.01	
25	Dale	Westlake, Ohio	Distr. Unattended	0.03	0.14	
26	Darwin	Westlake, Ohio	Distr. Unattended	0.14	0.01	
27	Deß	North Olmsted, Ohio	Distr. Unattended	0.14	0.01	
28	Dodge	Westlake, Ohio	Distr. Unattended	0.03	0.01	
29	Dover	North Olmsted, Ohio	Distr. Unattended	0.03	0.14	
30	Dover	North Olmsted, Ohio	Distr. Unattended	0.03		
31	Dunbar	Strongsville, Ohio	Distr. Unattended	0.14	0.01	
32	Dunham	Maple Hts., Ohio	Distr. Unattended	0.03		
33	Dunkirk	Berea, Ohio	Distr. Unattended	0.14	0.01	
34	Eaton	Brook Park, Ohio	Distr. Unattended	0.14	0.01	
35	Edgewater	Lakewood, Ohio	Distr. Unattended	0.03	0.01	
36	Edison	Rocky River, Ohio	Distr. Unattended	0.03	0.01	
37	Elden	Middleburg Hts, Ohio	Distr. Unattended	0.14	0.01	
38	Emily	Strongsville, Ohio	Distr. Unattended	0.14	0.01	
39	Empire	Rocky River, Ohio	Distr. Unattended	0.03	0.01	
40	Erie	Strongsville, Ohio	Distr. Unattended	0.14	0.01	

Name of Respondent Cleveland Electric Illuminating Company, The	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year of Report Dec. 31, 1999
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SUBSTATIONS (Continued)

5. Show in columns (l), (j), and (k) special equipment such as rotary converters, rectifiers, condensers, etc. and auxiliary equipment for increasing capacity.

6. Designate substations or major items of equipment leased from others, jointly owned with others, or operated otherwise than by reason of sole ownership by the respondent. For any substation or equipment operated under lease, give name of lessor, date and period of lease, and annual rent. For any substation or equipment operated other than by reason of sole ownership or lease, give name of co-owner or other party, explain basis of sharing expenses or other accounting between the parties, and state amounts and accounts affected in respondent's books of account. Specify in each case whether lessor, co-owner, or other party is an associated company.

Capacity of Substation (In Service) (In MVA) (f)	Number of Transformers In Service (g)	Number of Spare Transformers (h)	CONVERSION APPARATUS AND SPECIAL EQUIPMENT			Line No.
			Type of Equipment (i)	Number of Units (j)	Total Capacity (In MVA) (k)	
157	9					1
180	3					2
180	2					3
100	1					4
108	4					5
112	1					6
175	10					7
132	3					8
130	3					9
						10
7360	108					11
						12
20	3					13
45	2					14
27	4					15
32	4					16
12	3					17
26	6					18
25	4					19
25	4					20
40	2					21
13	2					22
34	1					23
22	1					24
20	1					25
30	1					26
40	2					27
22	1					28
13	1					29
6	1					30
30	1					31
10	6					32
20	1					33
30	1					34
20	1					35
25	2					36
67	2					37
60	2					38
20	1					39
30	1					40

Name of Respondent Cleveland Electric Illuminating Company, The	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year of Report Dec. 31, 1999
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SUBSTATIONS

1. Report below the information called for concerning substations of the respondent as of the end of the year.
2. Substations which serve only one industrial or street railway customer should not be listed below.
3. Substations with capacities of Less than 10 MVA except those serving customers with energy for resale, may be grouped according to functional character, but the number of such substations must be shown.
4. Indicate in column (b) the functional character of each substation, designating whether transmission or distribution and whether attended or unattended. At the end of the page, summarize according to function the capacities reported for the individual stations in column (f).

Line No.	Name and Location of Substation (a)		Character of Substation (b)	VOLTAGE (in MVA)		
				Primary (c)	Secondary (d)	Tertiary (e)
1	Essex	Brook Park, Ohio	Distr. Unattended	0.14	0.01	
2	Faber	Parma, Ohio	Distr. Unattended	0.14	0.01	
3	Falcon	North Royalton, Ohio	Distr. Unattended	0.03	0.01	
4	Firwood	Cleveland, Ohio	Distr. Unattended	0.03		
5	Forest	Cleveland, Ohio	Distr. Unattended	0.03		
6	Freedom	Lakewood, Ohio	Distr. Unattended	0.03	0.01	
7	Fremont	Cleveland, Ohio	Distr. Unattended	0.03		
8	Furlong	Brooklyn, Ohio	Distr. Unattended	0.14	0.01	
9	Galaxie	North Royalton, Ohio	Distr. Unattended	0.14	0.01	
10	Garfield	Cleveland, Ohio	Distr. Unattended	0.13	0.01	
11	Gary	Parma, Ohio	Distr. Unattended	0.03		
12	Gary	Parma, Ohio	Distr. Unattended	0.03	0.01	
13	Gibson	Cleveland, Ohio	Distr. Unattended	0.01	0.01	
14	Gladstone	Cleveland, Ohio	Distr. Unattended	0.03		
15	Graham	Brooklyn, Ohio	Distr. Unattended	0.14	0.01	
16	Great Lakes Mall	Mentor, Ohio	Distr. Unattended	0.03	0.01	
17	Griffin	Parma, Ohio	Distr. Unattended	0.14	0.01	
18	Hall	Eastlake, Ohio	Distr. Unattended	0.03		
19	Hancock	Independence, Ohio	Distr. Unattended	0.14	0.01	
20	Hamington	Cleveland, Ohio	Distr. Unattended	0.01		
21	Hickory	Brecksville, Ohio	Distr. Unattended	0.14	0.01	
22	Ibex	Cleveland, Ohio	Distr. Unattended	0.01		
23	Ida	Garfield Hts, Ohio	Distr. Unattended	0.03		
24	Imperia	Independence, Ohio	Distr. Unattended	0.14	0.01	
25	Inca	Cuyahoga Hts, Ohio	Distr. Unattended	0.14	0.01	
26	Ingall	East Cleveland, Ohio	Distr. Unattended	0.03		
27	Iona	Cleveland, Ohio	Distr. Unattended	0.03		
28	Irwin	Valley View, Ohio	Distr. Unattended		0.14	0.01
29	Issler	Independence, Ohio	Distr. Unattended	0.14	0.01	
30	Ithaca	Cleveland, Ohio	Distr. Unattended	0.01		
31	Ivanhoe	Bratenahl, Ohio	Distr. Unattended	0.03		
32	Jackson	Conneaut, Ohio	Distr. Unattended	0.03		
33	James	Cleveland Hts, Ohio	Distr. Unattended	0.03		
34	Jarvis	Cleveland Hts, Ohio	Distr. Unattended	0.03		
35	Jasper	Euclid, Ohio	Distr. Unattended	0.03		
36	Jean	Cleveland Hts, Ohio	Distr. Unattended	0.03	0.01	
37	Jersey	East Cleveland, Ohio	Distr. Unattended	0.03	0.01	
38	Jill	Cleveland, Ohio	Distr. Unattended	0.03	0.01	
39	Judi	Euclid, Ohio	Distr. Unattended	0.14	0.01	
40	Justin	Shaker Hts, Ohio	Distr. Unattended	0.03	0.01	

Name of Respondent Cleveland Electric Illuminating Company, The	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo. Da. Yr) / /	Year of Report Dec. 31, 1999
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SUBSTATIONS (Continued)

5. Show in columns (l), (j), and (k) special equipment such as rotary converters, rectifiers, condensers, etc. and auxiliary equipment for increasing capacity.

6. Designate substations or major items of equipment leased from others, jointly owned with others, or operated otherwise than by reason of sole ownership by the respondent. For any substation or equipment operated under lease, give name of lessor, date and period of lease, and annual rent. For any substation or equipment operated other than by reason of sole ownership or lease, give name of co-owner or other party, explain basis of sharing expenses or other accounting between the parties, and state amounts and accounts affected in respondent's books of account. Specify in each case whether lessor, co-owner, or other party is an associated company.

Capacity of Substation (In Service) (In MVA) (f)	Number of Transformers In Service (g)	Number of Spare Transformers (h)	CONVERSION APPARATUS AND SPECIAL EQUIPMENT			Line No.
			Type of Equipment (i)	Number of Units (j)	Total Capacity (In MVA) (k)	
45	2					1
30	1					2
13	1					3
20	3					4
13	1					5
20	1					6
25	2					7
30	1					8
30	1					9
20	1					10
6	1					11
40	2					12
15	3					13
25	2					14
40	2					15
13	2					16
60	2					17
19	3					18
40	2					19
20	3					20
45	2					21
25	4					22
13	2					23
40	2					24
30	1					25
25	2					26
25	4					27
40	2					28
38	1					29
38	6					30
11	1					31
10	6					32
19	3					33
19	2					34
19	3					35
13	2					36
45	4					37
20	1					38
30	1					39
25	2					40

Name of Respondent Cleveland Electric Illuminating Company, The	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year of Report Dec. 31, 1999
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SUBSTATIONS

1. Report below the information called for concerning substations of the respondent as of the end of the year.
2. Substations which serve only one industrial or street railway customer should not be listed below.
3. Substations with capacities of Less than 10 MVA except those serving customers with energy for resale, may be grouped according to functional character, but the number of such substations must be shown.
4. Indicate in column (b) the functional character of each substation, designating whether transmission or distribution and whether attended or unattended. At the end of the page, summarize according to function the capacities reported for the individual stations in column (f).

Line No.	Name and Location of Substation (a)		Character of Substation (b)	VOLTAGE (In MVA)		
				Primary (c)	Secondary (d)	Tertiary (e)
1	Karen	South Euclid, Ohio	Distr. Unattended	0.03	0.01	
2	Keith	Warrensville Hts, Ohio	Distr. Unattended	0.14	0.01	
3	Kelly	Warrensville Hts, Ohio	Distr. Unattended		0.14	0.01
4	Kendall	Bedford Hts, Ohio	Distr. Unattended	0.14	0.01	
5	Kent	Highland Hts, Ohio	Distr. Unattended	0.03	0.01	
6	Kenyon	Pepper Pike, Ohio	Distr. Unattended	0.14	0.01	
7	Kepler	Pepper Pike, Ohio	Distr. Unattended	0.14	0.01	
8	Kinsman	Cleveland, Ohio	Distr. Unattended	0.01		
9	Kipling	Euclid, Ohio	Distr. Unattended	0.14	0.01	
10	Knickerbocker	Bay Village, Ohio	Distr. Unattended	0.03		
11	Knox	Beachwood, Ohio	Distr. Unattended	0.03	0.01	
12	Krick	Walton Hills Vlg., Ohio	Distr. Unattended	0.14	0.01	
13	Lakeland	Wickliffe, Ohio	Distr. Unattended		0.03	
14	Lakewood	Lakewood, Ohio	Distr. Unattended	0.01		
15	Lamont	Eastlake, Ohio	Distr. Unattended	0.14	0.01	
16	Lander	Mayfield Hts, Ohio	Distr. Unattended	0.03		
17	Lark	Mayfield Vlg., Ohio	Distr. Unattended	0.14	0.01	
18	Lauderdale	Lakewood, Ohio	Distr. Unattended	0.01		
19	Leo	Willoughby Hills, Ohio	Distr. Unattended	0.03	0.01	
20	Lester	Solon, Ohio	Distr. Unattended	0.14	0.01	
21	Lincoln	Wickliffe, Ohio	Distr. Unattended	0.14	0.01	
22	Longfield	Glenwillow, Ohio	Distr. Unattended	0.14	0.01	
23	Lotus	Pepper Pike Vlg., Ohio	Distr. Unattended	0.03	0.01	
24	Maplecrest	Parma, Ohio	Distr. Unattended	0.03		
25	Marble	Willoughby, Ohio	Distr. Unattended	0.14	0.01	
26	Mark	Mentor, Ohio	Distr. Unattended	0.03	0.01	
27	Martha	Cleveland, Ohio	Distr. Unattended	0.03		
28	Maxwell	Solon, Ohio	Distr. Unattended	0.14	0.01	
29	Middlefield	Middlefield Vlg., Ohio	Distr. Unattended	0.03		
30	Millgate	Gates Mills Vlg., Ohio	Distr. Unattended	0.03	0.01	
31	Nash	Mentor, Ohio	Distr. Unattended	0.14	0.01	
32	Nelson	Chester Twp., Ohio	Distr. Unattended	0.14	0.01	
33	Newell	Mentor, Ohio	Distr. Unattended	0.14	0.01	
34	Newport	Kirtland Vlg., Ohio	Distr. Unattended	0.14	0.01	
35	North Olmsted	North Olmsted, Ohio	Distr. Unattended	0.03		
36	Norway	Russel Twp., Ohio	Distr. Unattended	0.14	0.01	
37	Oak	Cleveland, Ohio	Distr. Unattended	0.01		
38	Orchid	Mentor, Ohio	Distr. Unattended	0.03	0.01	
39	Payne	Cleveland, Ohio	Distr. Unattended	0.01		
40	Pearl	Parma Hts, Ohio	Distr. Unattended	0.03		

Name of Respondent Cleveland Electric Illuminating Company, The	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo. Da. Yr) / /	Year of Report Dec. 31, 1999
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SUBSTATIONS (Continued)

5. Show in columns (l), (j), and (k) special equipment such as rotary converters, rectifiers, condensers, etc. and auxiliary equipment for increasing capacity.

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Capacity of Substation (In Service) (In MVA) (f)	Number of Transformers In Service (g)	Number of Spare Transformers (h)	CONVERSION APPARATUS AND SPECIAL EQUIPMENT			Line No.
			Type of Equipment (i)	Number of Units (j)	Total Capacity (In MVA) (k)	
40	2					1
40	2					2
60	2					3
60	2					4
14	1					5
67	2					6
67	2					7
26	4					8
40	2					9
10	6					10
25	2					11
34	1					12
20	3					13
27	25					14
67	2					15
19	3					16
67	2					17
18	18					18
22	1					19
40	2					20
22	1					21
34	1					22
25	2					23
19	3					24
45	2					25
19	2					26
19	3					27
20	1					28
12	6					29
13	1					30
67	2					31
20	1					32
30	1					33
20	1					34
16	9					35
34	1					36
13	2					37
20	1					38
40	6					39
19	3					40

Name of Respondent Cleveland Electric Illuminating Company, The	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year of Report Dec. 31, 1999
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SUBSTATIONS

- Report below the information called for concerning substations of the respondent as of the end of the year.
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Line No.	Name and Location of Substation (a)		Character of Substation (b)	VOLTAGE (In MVA)		
				Primary (c)	Secondary (d)	Tertiary (e)
1	Pinegrove	Painsville Twp., Ohio	Distr. Unattended	0.13	0.01	
2	Puritas	Cleveland, Ohio	Distr. Unattended	0.03		
3	Quartz	Burton Twp., Ohio	Distr. Unattended	0.03	0.01	
4	Quincy	Perry Twp., Ohio	Distr. Unattended	0.03	0.01	
5	Ridge	Parma, Ohio	Distr. Unattended	0.01		
6	Rockside	Maple Hts, Ohio	Distr. Unattended	0.03		
7	Ruth	Clandon Twp., Ohio	Distr. Unattended	0.03	0.01	
8	Sorrento	Cleveland, Ohio	Distr. Unattended	0.03		
9	Spruce	Madison Twp., Ohio	Distr. Unattended		0.14	0.01
10	St. Clair	Cleveland, Ohio	Distr. Unattended	0.01		
11	Stanhope	South Euclid, Ohio	Distr. Unattended	0.03		
12	Venice	Saybrook Twp., Ohio	Distr. Unattended	0.03	0.01	
13	Wade Park	Cleveland, Ohio	Distr. Unattended	0.01		
14	Wales	Cleveland, Ohio	Distr. Unattended	0.01		
15	Walton	Cleveland, Ohio	Distr. Unattended	0.01		
16	Warner	Garfield Heights, Ohio	Distr. Unattended	0.01		
17	Washington	Chagrin Falls Vig., Ohio	Distr. Unattended	0.03		
18	Willson	Cleveland, Ohio	Distr. Unattended	0.01		
19	Winfield	Jefferson Twp., Ohio	Distr. Unattended	0.03	0.01	
20	Woodland	Cleveland, Ohio	Distr. Unattended	0.03		
21	Zenith	Conneaut, Ohio	Distr. Unattended	0.14	0.01	
22						
23	Tot. Distribution Substations - Over 10,000kva & Ove					
24						
25	Distribution Substations - Under 10,000 kva					
26						
27	02 Substation(s)		Distr. Unattended	0.01		
28	03 Substation(s)		Distr. Unattended	0.03	0.01	
29	33 Substation(s)		Distr. Unattended	0.03		
30						
31	Tot. Distribyion Substatons Under 10 KVA					
32						
33	Tot. Transmission and Distribution Substations					
34						
35	Tot. All Substations					
36						
37						
38						
39						
40						

Name of Respondent Cleveland Electric Illuminating Company, The	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year of Report Dec. 31, 1999
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SUBSTATIONS (Continued)

5. Show in columns (i), (j), and (k) special equipment such as rotary converters, rectifiers, condensers, etc. and auxiliary equipment for increasing capacity.

6. Designate substations or major items of equipment leased from others, jointly owned with others, or operated otherwise than by reason of sole ownership by the respondent. For any substation or equipment operated under lease, give name of lessor, date and period of lease, and annual rent. For any substation or equipment operated other than by reason of sole ownership or lease, give name of co-owner or other party, explain basis of sharing expenses or other accounting between the parties, and state amounts and accounts affected in respondent's books of account. Specify in each case whether lessor, co-owner, or other party is an associated company.

Capacity of Substation (In Service) (In MVA) (f)	Number of Transformers In Service (g)	Number of Spare Transformers (h)	CONVERSION APPARATUS AND SPECIAL EQUIPMENT			Line No.
			Type of Equipment (i)	Number of Units (j)	Total Capacity (In MVA) (k)	
20	1					1
19	3					2
13	1					3
13	1					4
27	4					5
13	2					6
20	1					7
19	3					8
20	1					9
25	4					10
26	4					11
13	1					12
20	3					13
18	18					14
18	18					15
12	12					16
13	2					17
25	4					18
13	1					19
19	3					20
20	1					21
						22
3474	369					23
						24
						25
						26
18	18					27
13	5					28
149	98					29
						30
180	121					31
						32
11014	598					33
						34
17304	641			0		35
						36
						37
						38
						39
						40

Name of Respondent Cleveland Electric Illuminating Company, The	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year of Report Dec 31, 1999
FOOTNOTE DATA			

Schedule Page: 426 Line No.: 19 Column: f

Cleveland Electric Illuminating Company (CEI) shares ownership of certain substation structures and equipment serving jointly owned power plants with Ohio Edison Company (OE), Pennsylvania Power Company (PP), and Toledo Edison Company (TE), as follows:

Plant	Line	CEI%	OE%	PP%	TE%
B. Mansfield #1	5	6.50	60.00	33.50	-
B. Mansfield #2	5	30.28	43.06	9.36	17.30
B. Mansfield #3	5	24.47	49.34	6.28	19.91
Beaver Valley #2	6	24.47	41.88	13.74	19.91
Davis-Besse #1	7	51.38	-	-	48.62
Perry	15	44.85	30.00	5.24	19.91
W.H. Sammis	17	31.20	48.00	20.80	-

Name of Respondent Cleveland Electric Illuminating Company, The	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year of Report Dec. 31, 1999
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ELECTRIC DISTRIBUTION METERS AND LINE TRANSFORMERS

1. Report below the information called for concerning distribution watt-hour meters and line transformers.
2. Include watt-hour demand distribution meters, but not external demand meters.
3. Show in a footnote the number of distribution watt-hour meters or line transformers held by the respondent under lease from others, jointly owned with others, or held otherwise than by reason of sole ownership by the respondent. If 500 or more meters or line transformers are held under a lease, give name of lessor, date and period of lease, and annual rent. If 500 or more meters or line transformers are held other than by reason of sole ownership or lease, give name of co-owner or other party, explain basis of accounting for expenses between the parties, and state amounts and accounts affected in respondent's books of account. Specify in each case whether lessor, co-owner, or other party is an associated company.

Line No.	Item (a)	Number of Watt-hour Meters (b)	LINE TRANSFORMERS	
			Number (c)	Total capacity (in (MVA) (d)
1	Number at Beginning of Year	620,736	150,486	9,046
2	Additions During Year			
3	Purchases	22,686	2,460	153
4	Associated with Utility Plant Acquired			
5	TOTAL Additions (Enter Total of lines 3 and 4)	22,686	2,460	153
6	Reductions During Year			
7	Retirements	-159,200	267	20
8	Associated with Utility Plant Sold		290	14
9	TOTAL Reductions (Enter Total of lines 7 and 8)	-159,200	557	34
10	Number at End of Year (Lines 1 + 5 - 9)	802,622	152,389	9,165
11	In Stock	23,278	3,552	635
12	Locked Meters on Customers' Premises			
13	Inactive Transformers on System		6	
14	In Customers' Use	779,173	148,831	8,530
15	In Company's Use	171		
16	TOTAL End of Year (Total 11 to 15. This should equal line 10)	802,622	152,389	9,165

Name of Respondent	This Report is:	Date of Report (Mo, Da, Yr)	Year of Report
Cleveland Electric Illuminating Company, The	(1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	/ /	Dec 31, 1999
FOOTNOTE DATA			

Schedule Page: 429 Line No.: 7 Column: b

Represents a reconciliation of meters completed as a result of the merger with Ohio Edison, Toledo Edison and Penn Power and also includes the identification of duplicate retirement data the past two years.

Name of Respondent Cleveland Electric Illuminating Co. (PUCO)	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 11	Year of Report Dec. 31, 1999
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ENVIRONMENTAL PROTECTION FACILITIES

- For purposes of this response, environmental protection facilities shall be defined as any building, structure, equipment, facility, or improvement designed and constructed solely for control, reduction, prevention or abatement of discharges or releases into the environment of gaseous, liquid, or solid substances, heat, noise or for the control, reduction, prevention, or abatement of any other adverse impact of an activity on the environment.
- Report the differences in cost of facilities installed for environmental considerations over the cost of alternative facilities which would otherwise be used without environmental considerations. Use the best engineering design achievable without environmental restrictions as the basis for determining costs without environmental considerations. It is not intended that special design studies be made for purposes of this response. Base the response on the best engineering judgment where direct comparisons are not available. Include in these differences in costs the costs or estimated costs of environmental protection facilities in service, constructed or modified in connection with the production, transmission, and distribution of electrical energy and shall be reported herein for all such environmental facilities placed in service on or after January 1, 1969, so long as it is readily determinable that such facilities were constructed or modified for environmental rather than operational purposes. Also report similar expenditures for environmental plant included in construction work in progress. Estimate the cost of facilities when the original cost is not available or facilities are jointly owned with another utility, provided the respondent explains the basis of such estimations. Examples of these costs would include a portion of the costs of tall smokestacks, underground lines, and landscaped substations. Explain such costs in a footnote.
- In the cost of facilities reported on this page, include an estimated portion of the cost of plant that is or will be used to provide power to operate associated environmental protection facilities. These costs may be estimations on a percentage of plant basis. Explain such estimations in a footnote.
- Report all costs under the major classifications provided below and include, as a minimum, the items listed hereunder:

A. Air pollution control facilities: (1) Scrubbers, precipitators, tall smokestacks, etc. (2) Changes necessary to accommodate use of environmentally clean fuels such as Low ash or low sulfur fuels including storage and handling equipment (3) Monitoring equipment (4) Other. B. Water pollution control facilities: (1) Cooling towers, ponds, piping, pumps, etc. (2) Waste water treatment equipment (3) Sanitary waste disposal equipment (4) Oil interceptors (5) Sediment control facilities (6) Monitoring equipment (7) Other. C. Solid waste disposal costs: (1) Ash handling and disposal equipment (2) Land (3) Settling ponds (4) Other.	D. Noise abatement equipment: (1) Structures (2) mufflers (3) Sound proofing equipment (4) Monitoring equipment (5) Other. E. Esthetic costs: (1) Architectural costs (2) Towers (3) Underground lines (4) Landscaping (5) Other. F. Additional plant capacity necessary due to restricted output from existing facilities, or addition of pollution control facilities. G. Miscellaneous: (1) Preparation of environmental reports (2) Fish and wildlife plants included in Accounts 330, 331, 332, and 335. (3) Parks and related facilities (4) Other.
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- In those instances when costs are composites of both actual supportable costs and estimates of costs, specify in column (f) the actual costs that are included in column (e).
- Report construction work in progress relating to environmental facilities at Line 9.

Line No.	Classification of Cost (a)	CHANGES DURING YEAR			Balance at End of Year (e)	Actual Cost (f)
		Additions (b)	Retirements (c)	Adjustments (d)		
1	Air Pollution Control Facilities	4,991,535	-4,886,877	17,542,739	802,385,441	802,385,441
2	Water Pollution Control Facilities	102,658	-1,701,372	7,229,543	252,591,206	252,591,206
3	Solid Waste Disposal Costs			-635,875	140,401,009	140,401,009
4	Noise Abatement Equipment				995,761	995,761
5	Esthetic Costs				20,566,677	20,566,677
6	Additional Plant Capacity			39,000	4,622,370	
7	Miscellaneous (Identify significant)				912,126	912,126
8	TOTAL (Total of lines 1 thru 7)	5,094,193	-6,588,249	24,175,407	1,222,474,590	1,217,852,220
9	Construction Work in Progress				12,988,413	12,988,413

Name of Respondent Cleveland Electric Illuminating Co. (PUCO)	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year of Report Dec. 31, 1999
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ENVIRONMENTAL PROTECTION EXPENSES

1. Show below expenses incurred in connection with the use of environmental protection facilities, the cost of which are reported on Page 430. Where it is necessary that allocations and/or estimates of costs be made, state the basis or method used.
2. Include below the costs incurred due to the operation of environmental protection equipment, facilities, and programs.
3. Report expenses under the subheadings listed below.
4. Under Item 6 report the difference in cost between environmentally clean fuels and the alternative fuels that would otherwise be used and are available for use.
5. Under Item 7 include the cost of replacement power, purchased or generated, to compensate for the deficiency in output from existing plants due to the addition of pollution control equipment, use of alternate environmentally preferable fuels or environmental regulations of governmental bodies. Base the price of replacement power purchased on the average system price of purchased power if the actual cost of such replacement power is not known. Price internally generated replacement power at the system average cost of power generated if the actual cost of specific replacement generation is not known.
6. Under item 8 include ad valorem and other taxes assessed directly on or directly relatable to environmental facilities. Also include under item 8 licensing and similar fees on such facilities.
7. In those instances where expenses are composed of both actual supportable data and estimates of costs, specify in column (c) the actual expenses that are included in column (b).

Line No.	Classification of Expenses (a)	Amount (b)	Actual Expenses (c)
1	Depreciation	85,404,709	85,404,709
2	Labor, Maint, Mtrls, & Supplies Cost Related to Env Fac & Programs	14,496,897	14,929,814
3	Fuel Related Costs		
4	Operation of Facilities		
5	Fly Ash and Sulfur Sludge Removal	5,696,327	5,696,327
6	Difference in Cost of Environmentally Clean Fuels	12,133,662	54,534
7	Replacement Power Costs	7,140,002	
8	Taxes and Fees		
9	Administrative and General		
10	Other (Identify significant)		
11	TOTAL	124,871,597	106,085,384

Name of Respondent Cleveland Electric Illuminating Co. (PUCO)	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year of Report Dec 31, 1999
FOOTNOTE DATA			

Schedule Page: 431 Line No.: 11 Column: b

Engineers' cost estimates were used for those facilities where actual production costs were not available. Expenses associated with Perry Unit #1 are not available while the Davis Besse expenses are not available from the operating company. The expenses from these two plants are not included in lines 2 through 10.

Schedule Page: 431 Line No.: 11 Column: c

See above note.

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