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Item 1: An Initial (Original) Submission OR Resubmission No. _____

Item 2: An Original Signed Form OR Conformed Copy

Form Approved
OMB No. 1902-0021
(Expires 7/31/98)



FERC Form No. 1: ANNUAL REPORT OF MAJOR ELECTRIC UTILITIES, LICENSEES AND OTHERS

RECEIVED

MAY 01 1998

PUCO FISCAL

This report is mandatory under the Federal Power Act, Sections 3, 4(a), 304 and 309, and 18 CFR 141.1. Failure to report may result in criminal fines, civil penalties and other sanctions as provided by law. The Federal Energy Regulatory Commission does not consider this report to be of a confidential nature.

TO
THE PUBLIC UTILITIES COMMISSION
OF OHIO

Exact Legal Name of Respondent (Company)

THE CLEVELAND ELECTRIC ILLUMINATING COMPANY

Year of Report

Dec. 31, 19_97

INSTRUCTIONS FOR FILING THE
FERC FORM NO. 1
GENERAL INFORMATION

I. Purpose

This form is a regulatory support requirement (18 CFR 141.1). It is designed to collect financial and operational information from major electric utilities, licensees and others subject to the jurisdiction of the Federal Energy Regulatory Commission. This report is also secondarily considered to be a nonconfidential public use form supporting a statistical publication (Financial Statistics of Selected Electric Utilities), published by the Energy Information Administration.

II. Who Must Submit

Each Major electric utility, licensee, or other, as classified in the Commission's Uniform System of Accounts Prescribed for Public Utilities and Licensees Subject To the Provisions of The Federal Power Act (18 CFR 101), must submit this form.

Note: Major means having, in each of the three previous calendar years, sales or transmission service that exceeds one of the following:

- (1) One million megawatt hours of total annual sales,
- (2) 100 megawatt hours of annual sales for resale,
- (3) 500 megawatt hours of annual power exchanges delivered, or
- (4) 500 megawatt hours of annual wheeling for others (deliveries plus losses).

III. What and Where to Submit

- (a) Submit this form on electronic media consisting of two (2) duplicate data diskettes and an original and six (6) conformed paper copies, properly filed in and attested, to:

Office of the Secretary
Federal Energy Regulatory Commission
888 First Street, NE.
Room 1A-21
Washington, DC 20426

Retain one copy of this report for your files.

Include with the original and each conformed paper copy of this form the subscription statement required by 18 C.F.R. 385.2011(c)(5). Paragraph (c)(5) of 18 C.F.R. 385.2011 requires each respondent submitting data electronically to file a subscription stating that the paper copies contain the same information as contained on the electronic media, that the signer knows the contents of the paper copies and electronic media, and that the contents as stated in the copies and on the electronic media are true to the best knowledge and belief of the signer.

- (b) Submit immediately upon publication, four (4) copies of the latest annual report to stockholders and any annual financial or statistical report regularly prepared and distributed to bondholders, security analysts, or industry associations. (Do not include monthly and quarterly reports. Indicate by checking the appropriate box on Page 4, List of Schedules, if the reports to stockholders will be submitted or if no annual report to stockholders is prepared.) Mail these reports to:

Chief Accountant
Federal Energy Regulatory Commission
888 First Street, NE.
Room 1A-21
Washington, DC 20426

- (c) For the CPA certification, submit with the original submission, or within 30 days after the filing date for this form, a letter or report (not applicable to respondents classified as Class C or Class D prior to January 1, 1984):

- (i) Attesting to the conformity, in all material aspects, of the below listed (schedules and) pages with the Commission's applicable Uniform Systems of Accounts (including applicable notes relating thereto and the Chief Accountant's published accounting releases), and
- (ii) Signed by independent certified public accountants or an independent licensed public accountant, certified or licensed by a regulatory authority of a State or other political subdivision of the U. S. (See 18 CFR 41.10-41.12 for specific qualifications.)

GENERAL INFORMATION (Continued)

III. What and Where to Submit (Continued)
(c) Continued

Schedules	Reference Pages
Comparative Balance Sheet	110 - 113
Statement of Income	114 - 117
Statement of Retained Earnings	118 - 119
Statement of Cash Flows	120 - 121
Notes to Financial Statements	122 - 123

When accompanying this form, insert the letter or report immediately following the cover sheet. When submitting after the filing date for this form, send the letter or report to the Office of the Secretary at the address indicated at III (a).

Use the following form for the letter or report unless unusual circumstances or conditions, explained in the letter or report, demand that it be varied. Insert parenthetical phrases only when exceptions are reported.

In connection with our regular examination of the financial statements of _____ for the year ended on which we have reported separately under date of _____ we have also reviewed schedules _____ of FERC Form No. 1 for the year filed with the Federal Energy Regulatory Commission, for conformity in all material respects with the requirements of the Federal Energy Regulatory Commission as set forth in its applicable Uniform System of Accounts and published accounting releases. Our review for this purpose included such tests of the accounting records and such other auditing procedures as we considered necessary in the circumstances.

Based on our review, in our opinion the accompanying schedules identified in the preceding paragraph (except as noted below) conform in all material respects with the accounting requirements of the Federal Energy Regulatory Commission as set forth in its applicable Uniform System of Accounts and published accounting releases.

State in the letter or report, which, if any, of the pages above do not conform to the Commission's requirements. Describe the discrepancies that exist.

(d) Federal, State and Local Governments and other authorized users may obtain additional blank copies to meet their requirements free of charge from:

Public Reference and Files Maintenance Branch
Federal Energy Regulatory Commission
888 First Street, NE.
Room 2A-1 ED-12.2
Washington, DC 20426
(202) 208-2474

IV. When to Submit:

Submit this report form on or before April 30th of the year following the year covered by this report.

V. Where to Send Comments on Public Reporting Burden.

The public reporting burden for this collection of information is estimated to average 1,217 hours per response, including the time for reviewing instructions, searching existing data sources, gathering and maintaining the data needed, and completing and reviewing the collection of information. Send comments regarding this burden estimate or any aspect of this collection of information, including suggestions for reducing this burden, to the Federal Energy Regulatory Commission, 888 First Street NE., Washington, DC 20426 (Attention: Mr. Michael Miller, ED-12.3); and to the Office of Information and Regulatory Affairs, Office of Management and Budget, Washington, DC 20503 (Attention: Desk Officer for the Federal Energy Regulatory Commission).

GENERAL INSTRUCTIONS

- I. Prepare this report in conformity with the Uniform System of Accounts (18 CFR 101) (U.S. of A.). Interpret all accounting words and phrases in accordance with the U. S. of A.
- II. Enter in whole numbers (dollars or MWH) only, except where otherwise noted. (Enter cents for averages and figures per unit where cents are important. The truncating of cents is allowed except on the four basic financial statements where rounding is required.) The amounts shown on all supporting pages must agree with the amounts entered on the statements that they support. When applying thresholds to determine significance for reporting purposes, use for balance sheet accounts the balances at the end of the current reporting year, and use for statement of income accounts the current year's amounts.
- III. Complete each question fully and accurately, even if it has been answered in a previous annual report. Enter the word "None" where it truly and completely states the fact.
- IV. For any page(s) that is not applicable to the respondent, omit the page(s) and enter "NA," "NONE," or "Not Applicable" in column (d) on the List of Schedules, pages 2, 3, and 4.
- V. Enter the month, day, and year for all dates. Use customary abbreviations. The "Date of Report" included in the header of each page is to be completed only for resubmissions (see VII. below). The date of the resubmission must be reported in the header for all form pages, whether or not they are changed from the previous filing.
- VI. Generally, except for certain schedules, all numbers, whether they are expected to be debits or credits, must be reported as positive. Numbers having a sign that is different from the expected sign must be reported by enclosing the numbers in parentheses. ().
- VII. For any resubmissions, two (2) new data diskettes and an original and six (6) conformed paper copies of the entire form, as well as the appropriate number of copies of the subscription statement indicated at instruction III (a) must be filed. Resubmissions must be numbered sequentially both on the diskettes and on the cover page of the paper copies of the form. In addition, the cover page of each paper copy must indicate that the filing is a resubmission. Send the resubmissions to the address indicated at instruction III (a).
- VIII. Do not make references to reports of previous years or to other reports in lieu of required entries, except as specifically authorized.
- IX. Wherever (schedule) pages refer to figures from a previous year, the figures reported must be based upon those shown by the annual report of the previous year, or an appropriate explanation given as to why the different figures were used.

DEFINITIONS

- I. Commission Authorization (Comm. Auth.) -- The authorization of the Federal Energy Regulatory Commission, or any other Commission. Name the commission whose authorization was obtained and give date of the authorization.
- II. Respondent -- The person, corporation, licensee, agency, authority, or other legal entity or instrumentality in whose behalf the report is made.

EXCERPTS FROM THE LAW

Federal Power Act, 16 U.S.C. 791a-825r)

"Sec. 3. The words defined in this section shall have the following meanings for purposes of this Act, to wit:
... (3) 'corporation' means any corporation, joint-stock company, partnership, association, business trust, organized group of persons, whether incorporated or not, or a receiver or receivers, trustee or trustees of any of the foregoing. It shall not include 'municipalities' as hereinafter defined;

(4) 'person' means an individual or a corporation;

(5) 'licensee' means any person, State, or municipality licensed under the provisions of section 4 of this Act, and any assignee or successor in interest thereof;

(7) 'municipality' means a city, county, irrigation district, drainage district, or other political subdivision or agency of a State competent under the laws thereof to carry on the business of developing, transmitting, utilizing, or distributing power;...."

(11) 'project' means a complete unit of improvement or development, consisting of a power house, all water conduits, all dams and appurtenant works and structures (including navigation structures) which are a part of said unit, and all storage, diverting, or forebay reservoirs directly connected therewith, the primary line or lines transmitting power therefrom to the point of junction with the distribution system or with the interconnected primary transmission system, all miscellaneous structures used and useful in connection with said unit or any part thereof, and all water rights, rights-of-way, ditches, dams, reservoirs, lands, or interest in lands the use and occupancy of which are necessary or appropriate in the maintenance and operation of such unit;

"Sec. 4. The Commission is hereby authorized and empowered -

(a) To make investigations and to collect and record data concerning the utilization of the water resources of any region to be developed, the water-power industry and its relation to other industries and to interstate or foreign commerce, and concerning the location, capacity, development costs, and relation to markets of power sites,...to the extent the Commission may deem necessary or useful for the purposes of this Act."

"Sec. 304. (a) Every licensee and every public utility shall file with the Commission such annual and other periodic or special reports as the Commission may by rules and regulations or other prescribe as necessary or appropriate to assist the Commission in the proper administration of this Act. The Commission may prescribe the manner and form in which such reports shall be made, and require from such persons specific answers to all questions upon which the Commission may need information. The Commission may require that such reports shall include, among other things, full information as to assets and liabilities, capitalization, net investment, and reduction thereof, gross receipts, interest due and paid, depreciation, and other reserves, cost of project and other facilities, cost of maintenance and operation of the project and other facilities, cost of renewals and replacement of the project works and other facilities, depreciation, generation, transmission, distribution, delivery, use, and sale of electric energy. The Commission may require any such person to make adequate provision for currently determining such costs and other facts. Such reports shall be made under oath unless the Commission otherwise specifies."

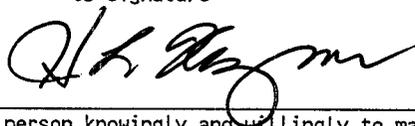
"Sec. 309. The Commission shall have power to perform any and all acts, and to prescribe, issue, make, amend, and rescind such orders, rules and regulations as it may find necessary or appropriate to carry out the provisions of this Act. Among other things, such rules and regulations may define accounting, technical, and trade terms used in this Act; and may prescribe the form or forms of all statements, declarations, applications, and reports to be filed with the Commission, the information which they shall contain, and the time within which they shall be filed...."

GENERAL PENALTIES

"Sec. 315. (a) Any licensee or public utility which willfully fails, within the time prescribed by the Commission, to comply with any order of the Commission, to file any report required under this Act or any rule or regulation of the Commission thereunder, to submit any information of document required by the Commission in the course of an investigation conducted under this Act,...shall forfeit to the United States an amount not exceeding \$1,000 to be fixed by the Commission after notice and opportunity for hearing...."

FERC FORM NO. 1:
ANNUAL REPORT OF MAJOR ELECTRIC UTILITIES LICENSEES AND OTHER

IDENTIFICATION		
01 Exact Legal Name of Respondent THE CLEVELAND ELECTRIC ILLUMINATING CO.		02 Year of Report Dec. 31, 1997
03 Previous Name and Date of Change (if name changed during year)		
04 Address of Principal Office at End of Year (Street, City, State, Zip Code) P.O. Box 5000, 55 Public Square, Cleveland, Ohio 44101-4661		
05 Name of Contact Person Harvey L. Wagner		06 Title of Contact Person Controller
07 Address of Contact Person (Street, City, State, Zip Code) 76 South Main Street, Akron, Ohio 44308		
08 Telephone of Contact Person, including Area Code (330) 384-5296	09 This Report is (1) X An Original (2) A Resubmission	10 Date of Report (Mo, Da, Yr)

ATTESTATION		
The undersigned officer certifies that he/she has examined the accompanying report, that to the best of his / her knowledge information and belief, all statements of fact contained in the accompanying report are true and the accompanying report is a correct statement of the business and affairs of the above named respondent in respect to each and every matter set forth therein during the period from and including January 1 to and including December 31 of the year of the report.		
01 Name Harvey L. Wagner	03 Signature 	04 Date Signed (Mo, Da, Yr) 04/27/98
02 Title Controller		
Title 18, U.S.C. 1001, makes it a crime for any person knowingly and willingly to make to any Agency or Department of the United States any false, fictitious or fraudulent statements as to any matter within its jurisdiction.		

Name of Respondent THE CLEVELAND ELECTRIC ILLUMINATING CO.	This Report Is: (1) <input type="checkbox"/> An Original (2) <input checked="" type="checkbox"/> A Resubmission	Date of Report (Mo, Da, YF)	Year of Report Dec. 31, 1997
LIST OF SCHEDULES (Electric Utility)			
Enter in column (d) the terms "none," "not applicable," or "NA," as appropriate, where no information or amounts		have been reported for certain pages. Omit pages where the respondents are "none," "not applicable," or "NA".	
Title of Schedule (a)	Reference Page No. (b)	Date Revised (c)	Remarks (d)
GENERAL CORPORATE INFORMATION AND FINANCIAL STATEMENTS			
General Information	101	Ed. 12-87	
Control Over Respondent	102	Ed. 12-96	
Corporations Controlled by Respondent	103	Ed. 12-96	
Officers	104	Ed. 12-96	
Directors	105	Ed. 12-95	
Security Holders and Voting Powers	106 - 107	Ed. 12-96	
Important Changes During the Year	108 - 109	Ed. 12-96	
Comparative Balance Sheet	110 - 113	Ed. 12-94	
Statement of Income for the Year	114 - 117	Ed. 12-96	
Statement of Retained Earnings for the Year	118 - 119	Ed. 12-96	
Statement of Cash Flows	120 - 121	Ed. 12-96	
Notes to Financial Statements	122 - 123	Ed. 12-96	
BALANCE SHEET SUPPORTING SCHEDULES (Assets and Other Debits)			
Summary of Utility Plant and Accumulated Provisions for			
Depreciation, Amortization, and Depletion	200 - 201	Ed. 12-89	
Nuclear Fuel Materials	202 - 203	Ed. 12-89	
Electric Plant in Service	204 - 207	Rev. 12-95	
Electric Plant Leased to Others	213	Rev. 12-95	none
Electric Plant Held for Future Use	214	Ed. 12-89	
Construction Work in Progress -- Electric	216	Ed. 12-87	
Construction Overheads -- Electric	217	Ed. 12-89	
General Description of Construction Overhead Procedure	218	Ed. 12-88	
Accumulated Provision for Depreciation of Electric Utility Plant.	219	Ed. 12-88	
Nonutility Property	221	Rev. 12-95	
Investment in Subsidiary Companies	224 - 225	Ed. 12-89	
Materials and Supplies	227	Ed. 12-96	
Allowances	228 - 229	Ed. 12-95	
Extraordinary Property Losses	230	Ed. 12-93	none
Unrecovered Plant and Regulatory Study Costs	230	Ed. 12-93	none
Other Regulatory Assets	232	Ed. 12-95	
Miscellaneous Deferred Debits	233	Ed. 12-94	
Accumulated Deferred Income Taxes (Account 190)	234	Ed. 12-88	
BALANCE SHEET SUPPORTING SCHEDULES (Liabilities and Other Credits)			
Capital Stock	250 - 251	Ed. 12-91	
Capital Stock Subscribed, Capital Stock Liability for			
Conversion, Premium on Capital Stock, and Installments			
Received on Capital Stock	252	Rev. 12-95	none
Other Paid-in Capital	253	Ed. 12-87	
Discount on Capital Stock	254	Ed. 12-87	
Capital Stock Expense	254	Ed. 12-86	
Long-Term Debt	256 - 257	Ed. 12-96	

LIST OF SCHEDULES (Electric Utility) (Continued)

Title of Schedule (a)	Reference Page No. (b)	Date Revised (c)	Remarks (d)
BALANCE SHEET SUPPORTING SCHEDULES (Liabilities and Other Credits) (Continued)			
Reconciliation of Reported Net Income with Taxable Income for Federal Income Taxes	261	Ed. 12-96	
Taxes Accrued, Prepaid and Charged During Year	262 - 263	Ed. 12-96	
Accumulated Deferred Investment Tax Credits	266 - 267	Ed. 12-89	
Other Deferred Credits	269	Ed. 12-88	
Accumulated Deferred Income Taxes -- Accelerated Amortization Property	272 - 273	Ed. 12-96	
Accumulated Deferred Income Taxes -- Other Property	274 - 275	Ed. 12-96	
Accumulated Deferred Income Taxes -- Other	276 - 277	Ed. 12-96	
Other Regulatory Liabilities	278	Ed. 12-94	
INCOME ACCOUNT SUPPORTING SCHEDULES			
Electric Operating Revenues	300 - 301	Ed. 12-96	
Sales of Electricity by Rate Schedules	304	Ed. 12-95	
Sales of Resale	310 - 311	Ed. 12-88	
Electric Operation and Maintenance Expenses	320 - 323	Ed. 12-95	
Number of Electric Department Employees	323	Ed. 12-93	
Purchased Power	326 - 327	Ed. 12-95	
Transmission of Electricity for Others	328 - 330	Ed. 12-90	
Transmission of Electricity by Others	332	Ed. 12-90	
Miscellaneous General Expenses -- Electric	335	Ed. 12-94	
Depreciation and Amortization of Electric Plant	336 - 337	Ed. 12-95	
Particulars Concerning Certain Income Deduction and Interest Charges Accounts	340	Ed. 12-87	
COMMON SECTION			
Regulatory Commission Expenses	350 - 351	Ed. 12-96	
Research, Development and Demonstration Activities	352 - 353	Ed. 12-87	
Distribution of Salaries and Wages	354 - 355	Ed. 12-88	
Common Utility Plant and Expenses	356	Ed. 12-87	none
ELECTRIC PLANT STATISTICAL DATA			
Electric Energy Account	401	Rev. 12-90	
Monthly Peaks and Output	401	Rev. 12-90	
Steam-Electric Generating Plant Statistics (Large Plants)	402 - 403	Rev. 12-95	
Hydroelectric Generating Plant Statistics (Large Plants)	406 - 407	Ed. 12-89	none
Pumped Storage Generating Plant Statistics (Large Plants)	408 - 409	Ed. 12-88	
Generating Plant Statistics (Small Plants)	410 - 411	Ed. 12-87	none

Name of Respondent THE CLEVELAND ELECTRIC ILLUMINATING CO.	This Report Is: (1) <input checked="" type="checkbox"/> An Original. (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) Dec. 31, 1997	Year of Report Dec. 31, 1997
LIST OF SCHEDULES (Electric Utility) (Continued)			
Title of Schedule (a)	Reference Page No. (b)	Date Revised (c)	Remarks (d)
ELECTRIC PLANT STATISTICAL DATA (Continued)			
Transmission Line Statistics	422 - 423	Ed. 12-87	
Transmission Lines Added During Year	424 - 425	Ed. 12-86	
Substations	426 - 427	Ed. 12-96	
Electric Distribution Meters and Line Transformers	429	Ed. 12-88	
Environmental Protection Facilities	430	Ed. 12-88	
Environmental Protection Expenses	431	Ed. 12-88	
Footnote Data	450	Ed. 12-87	none
Stockholders' Reports Check appropriate box:			
<input checked="" type="checkbox"/> Four copies will be submitted.			
<input type="checkbox"/> No annual report to stockholders is prepared.			

Name of Respondent THE CLEVELAND ELECTRIC ILLUMINATING CO.	This Report Is: (1) <input type="checkbox"/> An Original (2) <input checked="" type="checkbox"/> A Resubmission	Date of Report (Mo, Da, YF)	Year of Report Dec. 31, 1997
GENERAL INFORMATION			
<p>1. Provide name and title of officer having custody of the general corporate books of account and address of office where the general corporate books are kept, and address of the office where any other corporate books are kept, if different from that where the general corporate books are kept.</p> <p>H. L. Wagner, Controller 76 South Main Street Akron, Ohio 44308</p>			
<p>2. Provide the name of the State under the laws of which respondent is incorporated, and date of incorporation. If incorporated under a special law, give reference to such law. If not incorporated, state that fact and give the type of organization and the date organized.</p> <p>Ohio, September 29, 1892.</p>			
<p>3. If at any time during the year the property of respondent was held by a receiver or trustee, give (a) name of receiver or trustee, (b) date such receiver or trustee took possession, (c) the authority by which the receivership or trusteeship was created, and (d) date when possession by receiver or trustee ceased.</p> <p>None</p>			
<p>4. State the classes of utility and other services furnished by respondent during the year in each State in which the respondent operated.</p> <p>Electric - Ohio</p>			
<p>5. Have you engaged as the principal accountant to audit your financial statements an accountant who is not the principal accountant for your previous year's certified financial statements?</p> <p>Yes...Enter the date when such independent accountant was initially engaged:</p> <p>x No</p>			

Name of Respondent THE CLEVELAND ELECTRIC ILLUMINATING CO.	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr)	Year of Report Dec. 31, 1997
CONTROL OVER RESPONDENT			
<p>1. If any corporation, business trust, or similar organization or combination of such organizations jointly held control over the respondent at end of year, state name of controlling corporation or organization, manner in which control was held, and extent of control. If control was in a holding company organization, show the chain of ownership or control to the main parent company or organization. If control was held by a trustee(s), state name of trustee(s), name of beneficiary or beneficiaries for whom trust was maintained, and purpose of the trust.</p>			
<p>Effective November 8, 1997, the Cleveland Electric Illuminating Company became a wholly owned subsidiary of FirstEnergy Corp. The business combination was accounted for using the purchase accounting method. See the 1997 annual SEC Form 10-K report for FirstEnergy Corp, Cleveland Electric Illuminating Company, Ohio Edison Company, Toledo Edison Company and Pennsylvania Power Company, wholly owned subsidiaries of FirstEnergy Corp.</p>			

CORPORATIONS CONTROLLED BY RESPONDENT

1. Report below the names of all corporations, business trusts, and similar organizations, controlled directly or indirectly by respondent at any time during the year. If control ceased prior to end of year, give particulars (details) in a footnote.

2. If control was by other means than a direct holding of voting rights, state in a footnote the manner in which control was held, naming any intermediaries involved.

3. If control was held jointly with one or more other interests, state the fact in a footnote and name the other interests.

DEFINITIONS

1. See the Uniform System of Accounts for a definition of control.

2. Direct control is that which is exercised without interposition of an intermediary.

3. Indirect control is that which is exercised by the interposition of an intermediary which exercises direct control.

4. Joint control is that in which neither interest can effectively control or direct action without the consent

of the other, as where the voting control is equally divided between two holders, or each party holds a veto power over the other. Joint control may exist by mutual agreement or understanding between two or more parties who together have control within the meaning of the definition of control in the Uniform System of Accounts, regardless of the relative voting rights of each party.

Line No.	Name of Company Controlled (a)	Kind of Business (b)	Percent Voting Stock Owned (c)	Footnote Ref. (d)
1	Centerior Funding Corporation	Purchases receivables from from Operating Company for transfer to trust.	100%	
2				
3				
4				
5	Toledo Edison Capital Corporation	Makes equity investments in business trusts in connection with financing transactions related to the Bruce Mansfield plant sale and leaseback.	10%	
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Name of Respondent THE CLEVELAND ELECTRIC ILLUMINATING CO.	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr)	Year of Report Dec. 31, 1997
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OFFICERS

1. Report below the name, title and salary for each executive officer whose salary is \$50,000 or more. An "executive officer" of a respondent includes its president, secretary, treasurer, and vice president in charge of a principal business unit, division or function (such as sales, administration or finance), and any other person

who performs similar policymaking functions.

2. If a change was made during the year in the incumbent of any position, show name and total remuneration of the previous incumbent, and the date the change in incumbency was made.

Line No.	Title (a)	Name of Officer (b)	Salary for Year (c)
1	Chairman, President and Chief Executive Officer	* R. J. Farling	\$567,472
2	Vice President	* M. R. Edelman	380,687
3	Vice President	F. J. Lange	376,163
4	Vice President	* T. G. Linnert	326,692
5	Vice President	* G. R. Leidich	318,957
6	Vice President	* J. P. Stetz	255,648
7	Vice President	S. F. Szwed	227,882
8	Vice President	* A. R. Temple	225,459
9	Vice President	* D. L. Monseau	185,851
10	Vice President	* J. K. Hauserman	163,991
11	Treasurer	* D. M. Blank	154,040
12	Controller	* E. L. Pepin	124,268
13	Secretary	* J. T. Percio	93,033
14			
15			
16	President	* H. P. Burg	58,432
17	Executive Vice President and General Counsel	* A. J. Alexander	48,325
18	Vice President	* E. T. Carey	3,112
19	Vice President	* A. R. Garfield	2,412
20	Vice President	* J. A. Gill	3,419
21	Vice President	* G. L. Pipitone	2,709
22	Vice President	* R. H. Marsh	21,452
23	Corporate Secretary	* N. C. Ashcom	11,750
24	Treasurer	* T. F. Struck	15,564
25	Controller	* H. L. Wagner	21,322
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< Page 104 Line 1 Column b >

Served as Chairman, President and Chief Executive Officer of Cleveland Electric Illuminating Company through 11-7-97.

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Served as Vice President of Cleveland Electric Illuminating Company through 11-7-97.

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Served as Vice President of Cleveland Electric Illuminating Company through 11-7-97.

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Served as Vice President of Cleveland Electric Illuminating Company through 11-7-97.

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Served as Vice President of Cleveland Electric Illuminating Company through 11-7-97.

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Served as Vice President of Cleveland Electric Illuminating Company through 11-7-97.

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Served as Vice President of Cleveland Electric Illuminating Company through 11-7-97.

< Page 104 Line 11 Column b >

Served as Treasurer of Cleveland Electric Illuminating Company through 11-7-97.

< Page 104 Line 12 Column b >

Served as Controller of Cleveland Electric Illuminating Company through 11-7-97.

< Page 104 Line 13 Column b >

Served as Secretary of Cleveland Electric Illuminating Company through 11-7-97.

< Page 104 Line 16 Column b >

Elected President of Cleveland Electric Illuminating Company on 11-8-97.

< Page 104 Line 17 Column b >

Elected Executive Vice President and General Counsel of Cleveland Electric Illuminating Company on 11-8-97.

< Page 104 Line 18 Column b >

Elected Vice President of Cleveland Electric Illuminating Company on 12-18-97.

< Page 104 Line 19 Column b >

Elected Vice President of Cleveland Electric Illuminating Company on 12-18-97.

< Page 104 Line 20 Column b >

Elected Vice President of Cleveland Electric Illuminating Company on 12-18-97.

< Page 104 Line 21 Column b >

Elected Vice President of Cleveland Electric Illuminating Company
on 12-18-97.

< Page 104 Line 22 Column b >

Elected Vice President of Cleveland Electric Illuminating Company
on 11-8-97.

< Page 104 Line 23 Column b >

Elected Corporate Secretary of Cleveland Electric Illuminating
Company on 11-8-97.

< Page 104 Line 24 Column b >

Elected Treasurer of Cleveland Electric Illuminating Company
on 11-8-97.

< Page 104 Line 25 Column b >

Elected Controller of Cleveland Electric Illuminating Company
on 11-8-97.

< Page 104 Line all Column c >

Following the merger of Ohio Edison Company, Cleveland
Electric Illuminating Company and Toledo Edison Company
into FirstEnergy Corporation, the operating companies
shared the same officers. Therefore, amounts shown reflect
the Company's individual pre-merger salaries plus 100% of
each officer's salary from date of post-merger election
through the end of the year.

Name of Respondent THE CLEVELAND ELECTRIC ILLUMINATING CO.		This Report Is: (1) <input type="checkbox"/> An Original (2) <input checked="" type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr)	Year of Report Dec. 31, 1997
DIRECTORS				
1. Report below the information called for concerning each director of the respondent who held office at any time during the year. Include in column (a), abbreviated titles of the directors who are officers of the respondent.			2. Designate members of the Executive Committee by a triple asterisk and the Chairman of the Executive Committee by a double asterisk.	
Line No.	Name (and Title) of Director (a)	Principal Business Address (b)		
1	Robert J. Farling	6200 Oak Tree Boulevard, Independence, Ohio 44131		
2	Chairman of the Board and Chief Executive Officer			
3				
4	Murray R. Edelman	6200 Oak Tree Boulevard, Independence, Ohio 44131		
5	President			
6				
7	Fred J. Lange, Jr.	4141 Rockside Road, Seven Hills, Ohio 44131		
8	Vice President			
9				
10	H. Peter Burg	76 South Main Street, Akron, Ohio 44308		
11	President			
12				
13	Anthony J. Alexander	76 South Main Street, Akron, Ohio 44308		
14	Executive Vice President and General Counsel			
15				
16	Willard R. Holland	76 South Main Street, Akron, Ohio 44308		
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Name of Respondent THE CLEVELAND ELECTRIC ILLUMINATING CO.	This Report Is: (1) <input type="checkbox"/> An Original (2) <input checked="" type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr)	Year of Report Dec. 31, 1997
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SECURITY HOLDERS AND VOTING POWERS

1. Give the names and addresses of the 10 security holders of the respondent who, at the date of the latest closing of the stock book or compilation of list of stockholders of the respondent, prior to the end of the year had the highest voting powers in the respondent, and state the number of votes which each would have had the right to cast on that date if a meeting were then in order. If any such holder held in trust, give in a footnote the known particulars of the trust(whether voting trust, etc.) duration of trust, and principal holders of beneficiary interests in the trust. If the stock book was not closed or a list of stockholders was not compiled within one year prior to the end of the year, or if since the previous compilation of a list of stockholders, some other class of security has become vested with voting rights, then show such 10 security holders as of the close of the year. Arrange the names of the security holders in the order of voting power, commencing with the highest. Show in column (a) the titles of officers and directors included in such list of 10 security holders.

whereby such security became vested with voting rights and give other important particulars (details) concerning the voting rights of such security. State whether voting rights are actual or contingent; if contingent, describe the contingency.

3. If any class or issue of security has any special privileges in the election of directors, trustees or managers, or in the determination of corporate action by any method, explain briefly in a footnote.

4. Furnish particulars (details) concerning any options, warrants, or rights outstanding at the end of the year for others to purchase securities of the respondent or any securities or other assets owned by the respondent, including prices, expiration dates, and other material information relating to exercise of the options, warrants, or rights. Specify the amount of such securities or assets so entitled to be purchased by any officer, director, associated company, or any of the ten largest security holders. This instruction is inapplicable to convertible securities or to any securities substantially all of which are outstanding in the hands of the general public where the options, warrants, or rights were issued on a prorata basis.

2. If any security other than stock carries voting rights, explain in a footnote the circumstances

1. Give date of the latest closing of the stock book prior to end of year, and state the purpose of such closing:
The Cleveland Electric Illuminating Co. did not close the stock book in 1997. Effective November 8, 1997 Ohio Edison Company and Centerior Energy Corporation merged forming FirstEnergy Corp

2. State the total number of votes cast at the latest general meeting prior to end of year for election of directors or the respondent and number of such votes cast by proxy

Total:

By proxy:

3. Give the date and place of such meeting:
N/A

Line No.	Name (Title) and Address of Security Holder (a)	VOTING SECURITIES Number of votes as of (date): December 31, 1997			
		Total Votes (b)	Common Stock (c)	Preferred Stock (d)	Other (e)
4	TOTAL votes of all voting securities	79,590,689	79,590,689		
5	TOTAL number of security holders	1	1		
6	TOTAL votes of Security holders listed below	79,590,689	79,590,689	0	0
7	FirstEnergy Corp. (100%)	79,590,689	79,590,689		
8	76 South Main Street				
9	Akron, Ohio 44308				
10					
11					
12					
13					
14					
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18					

Name of Respondent THE CLEVELAND ELECTRIC ILLUMINATING CO.	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr)	Year of Report Dec. 31, 1997
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IMPORTANT CHANGES DURING THE YEAR

Give particulars (details) concerning the matters indicated below. Make the statements explicit and precise, and number them in accordance with the inquiries. Each inquiry should be answered. Enter "none" "not applicable," or "NA" where applicable. If information which answers an inquiry is given elsewhere in the report, make a reference to the schedule in which it appears.

1. Changes in and important additions to franchise rights: Describe the actual consideration given therefor and state from whom the franchise rights were acquired. If acquired without the payment of consideration, state that fact.

2. Acquisition of ownership in other companies by reorganization, merger, or consolidation with other companies: Give names of companies involved, particulars concerning the transactions, name of the Commission authorizing the transaction, and reference to Commission authorization.

3. Purchase or sale of an operating unit or system: Give a brief description of the property, and of the transactions relating thereto, and reference to Commission authorization, if any was required. Give date journal entries called for by the Uniform system of Accounts were submitted to the Commission.

4. Important leaseholds (other than leaseholds for natural gas lands) that have been acquired or given, assigned or surrendered: Give effective dates, lengths of terms, names of parties, rents, and other conditions. State name of Commission authorizing lease and give reference to such authorization.

5. Important extension or reduction of transmission or distribution system: State territory added or relinquished and date operations began or ceased and give reference to Commission authorization, if any was required. State also the approximate number of customers added or lost and approximate annual revenues of each class of service. Each

natural gas company must also state major new continuing sources of gas made available to it from purchases, development, purchase contract or otherwise, giving location and approximate total gas volumes available, period of contracts, and other parties to any such arrangements etc.

6. Obligations incurred as a result of issuance of securities or assumption of liabilities or guarantees including issuance of short-term debt and commercial paper having a maturity of one year or less. Give reference to FERC or State Commission authorization, as appropriate, and the amount of obligation or guarantee.

7. Changes in articles of incorporation or amendments to charter: Explain the nature and purpose of such changes or amendments.

8. State the estimated annual effect and nature of any important wage scale changes during the year.

9. State briefly the status of any materially important legal proceedings pending at the end of the year, and the results of any such proceedings culminated during the year.

10. Describe briefly any materially important transactions of the respondent not disclosed elsewhere in this report in which an officer, director, security holder reported on page 106, voting trustee, associated company or known associate of any of these persons was a party or in which any such person had a material interest.

11. (Reserved.)

12. If the important changes during the year relating to the respondent company appearing in the annual report to stockholders are applicable in every respect and furnish the data required by instructions 1 to 11 above, such notes may be included on this page.

PAGE 108 INTENTIONALLY LEFT BLANK
SEE PAGE 109 FOR REQUIRED INFORMATION

Name of Respondent THE CLEVELAND ELECTRIC ILLUMINATING CO.	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr)	Year of Report Dec. 31, 1997
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IMPORTANT CHANGES DURING THE YEAR (Continued)

1. None
2. FirstEnergy Corp. (FirstEnergy) became a utility holding company on November 8, 1997, by the merger of Ohio Edison Company (OE) and Centerior Energy Corporation (Centerior) which became effective pursuant to the Merger Agreement, dated September 13, 1996. The Federal Energy Regulatory Commission (FERC) issued an order on October 29, 1997 in Docket No. EC97-5-000, conditionally approving the transaction and OE and Centerior notified the FERC of their acceptance of that order on October 30, 1997. The Cleveland Electric Illuminating Company (Company) had been a wholly owned subsidiary of Centerior and is now a wholly owned subsidiary of FirstEnergy. For additional merger information, refer to Note 16 of Notes Common to Balance Sheet, Income Statement and Statement of Cash Flows on page 123.16.
3. None
4. None
5. None
6. Obligations incurred as a result of issuance of securities or assumption of liabilities or guarantees including issuance of short-term debt and commercial paper having a maturity of one year or less were:

Type	Principal Amount	Public Utilities Commission of Ohio (PUCO)
----	-----	-----
Senior Secured Notes 7.43% due 2009	\$150,000,000	97-1048-EL-AIS
Senior Secured Notes 7.88% due 2017	300,000,000	
Collateralized Pollution Control Revenue Refunding Bonds (OWDA) 6.1% due 2020	54,600,000	97-697-EL-AIS
Collateralized Pollution Control Revenue Refunding Bonds (OAQDA) 6.1% due 2020	15,900,000	
Collateralized Pollution Control Revenue Refunding Bonds (OAQDA) 6% due 2020	62,560,000	
Collateralized Pollution Control Revenue Refunding Bonds (OWDA) Variable Rate due 2020	47,500,000	

Name of Respondent THE CLEVELAND ELECTRIC ILL UMINATING CO.	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr)	Year of Report Dec. 31, 1997
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IMPORTANT CHANGES DURING THE YEAR (Continued)

Type -----	Principal Amount -----	Public Utilities Commission of Ohio -----
Secured Notes 7.19% due 2000	\$175,000,000	97-572-EL-AIS
Secured Notes 7.67% due 2004	280,000,000	
Secured Notes 7.13% due 2007	120,000,000	
7. None		
8. None		
9. Materially important legal proceedings pending on December 31, 1997 are as follows:		
<p>1996 Rate Order</p> <p>On April 11, 1996, the PUCO approved the requests of the Company and The Toledo Edison Company (TE) for price increases aggregating \$119,000,000 annually. The Company's price increase of \$84,000,000 in annual revenues reflected an average increase of 4.9% for the Company's customers. TE's price increase of \$35,000,000 reflected an average increase of 4.7% for TE's customers. The new prices were implemented in late April 1996.</p> <p>The primary purpose of the price increases was to provide additional revenues to recover all the costs of providing electric service, including deferred costs, and provide a fair return to Centerior common stock share owners. The additional revenues also provided cash to accelerate the redemption of debt and preferred stock.</p> <p>The City of Cleveland, the Office of the Ohio Consumer's Counsel (OCC), the Ohio Council of Retail Merchants, the Empowerment Center of Greater Cleveland, the City of Toledo, the Lucas County Board of Commissioners and Congresswoman Marcy Kaptur filed appeals with the Ohio Supreme Court from the PUCO's April 11, 1996 rate order for the Company and TE. The Ohio Supreme Court granted the Company and TE's motions to dismiss the appeals of the Lucas County Board of Commissioners and Congresswoman Marcy Kaptur on November 20, 1996. On April 4, 1997, the OCC filed a motion to stay the appeal because of the Rate Stipulation agreed to by the OCC regarding the FirstEnergy merger, and the Company and TE filed a memorandum in support of the stay on April 14, 1997. The Ohio Supreme Court granted OCC's motion to stay on April 21, 1997.</p>		

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IMPORTANT CHANGES DURING THE YEAR (Continued)

Merger of Toledo Edison and the Company
See Note 17 of Notes Common to Balance Sheet, Income Statement and
Statement of Cash Flows on page 123.17.

Name of Respondent THE CLEVELAND ELECTRIC ILLUMINATING CO.		This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr)	Year of Report Dec. 31, 1997
COMPARATIVE BALANCE SHEET (ASSETS AND OTHER DEBITS)				
Line No.	Title of Account (a)	Ref. Page No. (b)	Balance at Beginning of Year (c)	Balance at End of Year (d)
1	UTILITY PLANT			
2	Utility Plant (101-106, 114)	200-201	\$6,797,352,679	\$6,992,035,215
3	Construction Work in Progress (107)	200-201	56,853,204	43,624,809
4	TOTAL UTILITY PLANT (Enter Total of lines 2 and 3)		\$6,854,205,883	\$7,035,660,024
5	(Less) Accum. Prov. for Depr. Amort. Depl. (108, 111, 115)	200-201	2,265,688,595	2,305,623,131
6	Net Utility Plant (Enter Total of line 4 Less 5)	-	\$4,588,517,288	\$4,730,036,893
7	Nuclear Fuel (120.1-120.4, 120.6)	202-203	113,030,473	79,091,158
8	(Less) Accum. Prov. for Amort. of Nucl. Assemblies (120.5)	202-203	0	0
9	Net Nuclear Fuel (Enter Total of lines 7 Less 8)	-	\$113,030,473	\$79,091,158
10	Net Utility Plant (Enter Total of lines 6 and 9)	-	\$4,701,547,761	\$4,809,128,051
11	Utility Plant Adjustments (116)	122	0	0
12	Gas Stored Underground-Noncurrent (117)	-	0	0
13	OTHER PROPERTY AND INVESTMENTS			
14	Nonutility Property (121)	221	17,165,092	18,535,246
15	(Less) Accum. Prov. for Depr. and Amort. (122)	-	5,973,457	9,020,400
16	Investments in Associated Companies (123)	-	0	0
17	Investment in Subsidiary Companies (123.1)	224-225	124,386,392	109,204,559
18	(For Cost of Account 123.1, See Footnote Page 224, Line 42)	-		
19	Noncurrent Portion of Allowances	228-229	0	0
20	Other Investments (124)		57,336	600,552,873
21	Special Funds (125-128)	-	75,623,092	105,383,790
22	TOTAL Other Property and Investments (Total of lines 14-17, 19-21)		\$211,258,455	\$824,656,068
23	CURRENT AND ACCRUED ASSETS			
24	Cash (131)	-	(923,899)	1,187,369
25	Special Deposits (132-134)	-	998,847	46,500
26	Working Fund (135)	-	77,380	82,380
27	Temporary Cash Investments (136)	-	31,155,524	15,728,455
28	Notes Receivable (141)	-	813,995	748,318
29	Customer Accounts Receivable (142)	-	10,322,744	10,858,857
30	Other Accounts Receivable (143)	-	27,847,172	13,283,048
31	(Less) Accum. Prov. for Uncollectible Acct.-Credit (144)	-	57,591	1,226,000
32	Notes Receivable from Associated Companies (145)	-	14,097,110	0
33	Accounts Receivable from Assoc. Companies (146)	-	7,111,920	9,689,548
34	Fuel Stock (151)	227	11,762,001	8,170,760
35	Fuel Stock Expenses Undistributed (152)	227	0	0
36	Residuals (Elec) and Extracted Products (153)	227	0	0
37	Plant Materials and Operating Supplies (154)	227	33,674,965	39,189,726
38	Merchandise (155)	227	0	0
39	Other Materials and Supplies (156)	227	6,248,974	128,288
40	Nuclear Materials Held for Sale (157)	202-203/227	0	0
41	Allowances (158.1 and 158.2)	228-229	64,765	19,538
42	(Less) Noncurrent Portion of Allowances	228-229	0	0
43	Stores Expense Undistributed (163)	-	1,400,673	1,569,227
44	Gas Stored Underground-Current (164.1)	-	0	0
45	Liquefied Natural Gas Stored and Held for Processing (164.2-164.3)	-	0	0
46	Prepayments (165)	-	55,636,211	55,988,203
47	Advances for Gas (166-167)	-	0	0
48	Interest and Dividends Receivable (171)	-	18,264	2,195,451
49	Rents Receivable (172)	-	149,989	202,970
50	Accrued Utility Revenues (173)	-	8,500,000	5,000,000
51	Miscellaneous Current and Accrued Assets (174)		129,048,452	125,204,452
52	TOTAL Current and Accrued Assets (Enter Total of lines 24 thru 51)		\$337,947,496	\$288,067,090

Name of Respondent THE CLEVELAND ELECTRIC ILLUMINATING CO.		This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		Date of Report (Mo, Da, Yr)	Year of Report Dec. 31, 1997
COMPARATIVE BALANCE SHEET (ASSETS AND OTHER DEBITS) (Continued)					
Line No.	Title of Account (a)	Ref. Page No. (b)	Balance at Beginning of Year (c)	Balance at End of Year (d)	
53	DEFERRED DEBITS				
54	Unamortized Debt Expenses (181)	-	\$26,497,440	\$30,340,663	
55	Extraordinary Property Losses (182.1)	230	0	0	
56	Unrecovered Plant and Regulatory Study Costs (182.2)	230	0	0	
57	Other Regulatory Assets (182.3)	232	1,782,663,603	1,557,644,124	
58	Prelim. Survey and Investigation Charges (Electric) (183)	-	1,374,937	584,726	
59	Prelim. Sur. and Invest. Charges (Gas) (183.1, 183.2)	-	0	0	
60	Clearing Accounts (184)	-	107,324	2,235,017	
61	Temporary Facilities (185)	-	0	0	
62	Miscellaneous Deferred Debits (186)	233	38,908,123	75,033,927	
63	Def. Losses from Disposition of Utility Plt. (187)	-	0	0	
64	Research, Devel. and Demonstration Expend. (188)	352-353	73,962	18,568	
65	Unamortized Loss on Reacquired Debt (189)	-	57,824,444	80,911,202	
66	Accumulated Deferred Income Taxes (190)	234	356,180,688	291,211,732	
67	Unrecovered Purchased Gas Costs (191)	-			
68	TOTAL Deferred Debits (Enter Total of lines 54 thru 67)		\$2,263,630,521	\$2,037,979,959	
69	TOTAL Assets and other Debits (Enter Total of lines 10,11,12, 22,52, and 68)		\$7,514,384,233	\$7,959,831,168	

Name of Respondent THE CLEVELAND ELECTRIC ILLUMINATING CO.		This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, YF)	Year of Report Dec. 31, 1997
COMPARATIVE BALANCE SHEET (LIABILITIES AND OTHER CREDITS)				
Line No.	Title of Account (a)	Ref. Page No. (b)	Balance at Beginning of Year (c)	Balance at End of Year (d)
1	PROPRIETARY CAPITAL			
2	Common Stock Issued (201)	250-251	\$1,243,104,497	\$1,243,104,497
3	Preferred Stock Issued (204)	250-251	453,951,000	424,443,250
4	Capital Stock Subscribed (202, 205)	252	0	0
5	Stock Liability for Conversion (203, 206)	252	0	0
6	Premium on Capital Stock (207)	252	0	0
7	Other Paid-in Capital (208-211)	253	79,454,536	83,954,536
8	Installments Received on Capital Stock (212)	252	0	0
9	(Less) Discount on Capital Stock (213)	254	0	0
10	(Less) Capital Stock Expense (214)	254	1,817,908	1,792,655
11	Retained Earnings (215, 215.1, 216)	118-119	(286,590,013)	(356,444,321)
12	Unappropriated Undistributed Subsidiary Earnings (216.1)	118-119	10,131,926	10,242,941
13	(Less) Reacquired Capital Stock (217)	250-251	0	0
14	TOTAL Proprietary Capital (Enter Total of Lines 2 thru 13)	-	\$1,498,234,038	\$1,403,508,248
15	LONG-TERM DEBT			
16	Bonds (221)	256-257	2,149,115,000	2,149,085,000
17	(Less) Reacquired Bonds (222)	256-257	0	0
18	Advances from Associated Companies (223)	256-257	0	0
19	Other Long-Term Debt (224)	256-257	413,010,000	944,100,000
20	Unamortized Premium on Long-Term Debt (225)	-	444,837	339,205
21	(Less) Unamortized Discount on Long-Term Debt-Debit (226)	-	6,194,680	3,716,696
22	TOTAL Long-Term Debt (Enter Total of Lines 16 thru 21)	-	\$2,556,375,157	\$3,089,807,509
23	OTHER NONCURRENT LIABILITIES			
24	Obligations Under Capital Leases-Noncurrent (227)	-	81,814,547	58,082,884
25	Accumulated Provision for Property Insurance (228.1)	-	0	0
26	Accumulated Provision for Injuries and Damages (228.2)	-	0	0
27	Accumulated Provision for Pensions and Benefits (228.3)	-	72,843,018	78,451,991
28	Accumulated Miscellaneous Operating Provisions (228.4)	-	17,214,051	9,979,784
29	Accumulated Provision for Rate Refunds (229)	-	0	0
30	TOTAL OTHER Noncurrent Liabilities (Enter Total of lines 24 thru 29)	-	\$171,871,616	\$146,514,659
31	CURRENT AND ACCRUED LIABILITIES			
32	Notes Payable (231)	-	0	0
33	Accounts Payable (232)	-	82,693,524	78,253,284
34	Notes Payable to Associated Companies (233)	-	106,857,325	64,668,329
35	Account Payable to Associated Companies (234)	-	59,578,272	56,903,350
36	Customer Deposits (235)	-	9,352,143	9,600,942
37	Taxes Accrued (236)	262-263	314,749,572	314,725,007
38	Interest Accrued (237)	-	52,487,081	67,896,198
39	Dividends Declared (238)	-	15,227,647	14,574,584
40	Matured Long-Term Debt (239)	-	0	0
41	Matured Interests (240)	-	0	0
42	Tax Collections Payable (241)	-	186,144	(1,129,765)
43	Miscellaneous Current and Accrued Liabilities (242)	-	27,163,042	17,423,426
44	Obligations Under Capital Leases-Current (243)	-	51,591,928	40,420,731
45	TOTAL Current and Accrued Liabilities(Enter Total of lines 32 thru 44)	-	\$719,886,678	\$663,336,086

COMPARATIVE BALANCE SHEET (LIABILITIES AND OTHER CREDITS) (Continued)

Line No.	Title of Account (a)	Ref. Page No. (b)	Balance at Beginning of Year (c)	Balance at End of Year (d)
46	DEFERRED CREDITS			
47	Customer Advances for Construction (252)		0	0
48	Accumulated Deferred Investment Tax Credits (255)	266-267	183,026,304	172,964,493
49	Deferred Gains from Disposition of Utility Plant (256)		0	0
50	Other Deferred Credits (253)	269	400,475,827	255,860,905
51	Other Regulatory Liabilities (254)	278	311,916,425	572,988,997
52	Unamortized Gain on Reacquired Debt (257)	269	6,319,064	6,050,212
53	Accumulated Deferred Income Taxes (281-283)	272-277	1,666,279,124	1,648,800,059
54	TOTAL Deferred Credits (Enter Total of Lines 47 thru 53)		\$2,568,016,744	\$2,656,664,666
55				
56				
57				
58				
59				
60				
61				
62				
63				
64				
65				
66				
67				
68	TOTAL Liabilities and Other Credits (Enter Total of Lines 14, 22, 30, 45 and 54)		\$7,514,384,233	\$7,959,831,168

STATEMENT OF INCOME FOR THE YEAR

1. Report amounts for accounts 412 and 413, Revenue and Expenses from Utility Plant Leased to Others, in another Utility column (i,k,m,o) in a similar manner to a utility department. Spread the amount(s) over lines 02 thru 24 as appropriate. Include these amounts in columns (c) and (d) totals.

2. Report amounts in account 414, Other Utility Operating Income, in the same manner as accounts 412 and 413 above.

3. Report data for lines 7,9, and 10 for Natural Gas companies using accounts 404.1, 404.2, 404.3, 407.1 and 407.2.

4. Use pages 122-123 for important notes regarding the statement of income or any account thereof.

5. Give concise explanations concerning unsettled rate proceedings where a contingency exists such that refunds of a material amount may need to be made to the utility's customers or which may result in a material refund to the utility with respect to power or gas purchases. State for each year affected the gross revenues or costs to which the contingency relates and the tax effects together with an explanation of the major factors which affect the rights of the utility to retain such revenues or recover amounts paid with respect to power and gas purchases.

6. Give concise explanations concerning significant amounts of any refunds made or received during the year.

Line No.	Account (a)	(Ref.) Page No. (b)	TOTAL	
			Current Year (c)	Previous Year (d)
1	UTILITY OPERATING INCOME			
2	Operating Revenues (400)	300-301	\$1,782,955,276	\$1,789,960,886
3	Operating Expenses			
4	Operation Expenses (401)	320-323	777,779,756	788,618,251
5	Maintenance Expenses (402)	320-323	89,936,074	101,016,893
6	Depreciation Expense (403)	336-337	244,738,418	204,017,757
7	Amort. & Depl. of Utility Plant (404-405)	336-337	12,125,401	6,572,624
8	Amort. of Utility Plant Acq. Adj. (406)	336-337	27,877,007	34,311,311
9	Amort. of Property Losses, Unrecovered Plant and Regulatory Study Costs (407)		0	0
10	Amort. of Conversion Expenses (407)		0	0
11	Regulatory Debits (407.3)		40,313	0
12	(Less) Regulatory Credits (407.4)		446,079	285,934
13	Taxes Other Than Income Taxes (408.1)	262-263	228,312,177	229,855,757
14	Income Taxes - Federal (409.1)	262-263	43,003,657	55,338,745
15	- Other (409.1)	262-263	0	0
16	Provision for Deferred Income Taxes (410.1)	234,272-277	139,863,639	213,387,747
17	(Less) Provision for Deferred Income Taxes - Cr. (411.1)	234,272-277	106,288,411	193,499,693
18	Investment Tax Credit Adj. - Net (411.4)	266	(8,015,612)	(7,992,222)
19	(Less) Gains from Disp. of Utility Plant (411.6)		22,032	0
20	Losses from Disp. of Utility Plant (411.7)		(300)	(500)
21	(Less) Gains from Disposition of Allowances (411.8)		0	0
22	Losses from Disposition of Allowances (411.9)		0	0
23	TOTAL Utility Operating Expenses (Enter Total of Lines 4 thru 22)		\$1,448,904,008	\$1,431,340,736
24	Net Utility Operating Income (Enter Total of line 2 less 23) (Carry forward to page 117, line 25)		\$334,051,268	\$358,620,150

STATEMENT OF INCOME FOR THE YEAR (Continued)

resulting from settlement of any rate proceeding affecting revenues received or costs incurred for power or gas purchases, and a summary of the adjustments made to balance sheet, income, and expense accounts.

7. If any notes appearing in the report to stockholders are applicable to this Statement of Income, such notes may be included on pages 122-123.

8. Enter on pages 122-123 a concise explanation of only those changes in accounting methods made during the year

which had an effect on net income, including the basis of allocations and apportionments from those used in the preceding year. Also give the approximate dollar effect of such changes.

9. Explain in a footnote if the previous year's figures are different from that reported in prior reports.

10. If the columns are insufficient for reporting additional utility departments, supply the appropriate account titles, lines 2 to 23, and report the information in the blank space on pages 122-123 or in a footnote.

ELECTRIC UTILITY		GAS UTILITY		OTHER UTILITY		Line No.
Current Year (e)	Previous Year (f)	Current Year (g)	Previous Year (h)	Current Year (i)	Previous Year (j)	
						1
\$1,784,698,440	\$1,783,805,596			(\$1,743,164)	\$6,155,290	2
						3
777,779,756	788,115,751				502,500	4
89,936,074	100,739,398				277,495	5
244,738,418	203,287,545				730,212	6
12,125,401	6,572,624					7
27,877,007	34,311,311					8
0						9
						10
40,313						11
446,079	285,934					12
228,312,177	229,855,757					13
43,003,657	55,338,745					14
	0					15
139,863,639	213,387,747					16
106,288,411	193,499,693					17
(8,015,612)	(7,992,222)					18
22,032	0					19
(300)	(500)					20
0	0					21
0	0					22
\$1,448,904,008	\$1,429,830,529	0	0	0	\$1,510,207	23
\$335,794,432	\$353,975,067	0	0	(\$1,743,164)	\$4,645,083	24

Name of Respondent THE CLEVELAND ELECTRIC ILLUMINATING CO.		This Report Is: (1) <input type="checkbox"/> An Original (2) <input checked="" type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr)	Year of Report Dec. 31, 1997
STATEMENT OF INCOME FOR THE YEAR (Continued)				
Line No.	Account (a)	(Ref.) Page No. (b)	TOTAL	
			Current Year (c)	Previous Year (d)
25	Net Utility Operating Income (Carried forward from page 114)	--	\$334,051,268	\$358,620,150
26	Other Income and Deductions			
27	Other Income			
28	Nonutility Operating Income			
29	Revenues From Merchandising, Jobbing and Contract Work (415)		2,550,767	1,632,090
30	(Less) Costs and Exp. of Merchandising, Job. & Contract Work (416)		702,703	2,302,643
31	Revenues From Nonutility Operations (417)		(2,607,862)	(3,180,790)
32	(Less) Expenses of Nonutility Operations (417.1)		(1,552,608)	(549,990)
33	Nonoperating Rental Income (418)		2,172,773	1,883,696
34	Equity in Earnings of Subsidiary Companies (418.1)	119	5,742,193	2,319,150
35	Interest and Dividend Income (419)		35,629,242	4,066,351
36	Allowance for Other Funds Used During Construction (419.1)		1,787,095	2,013,903
37	Miscellaneous Nonoperating Income (421)		(1,117,405)	(2,056,023)
38	Gain on Disposition of Property (421.1)		25,425	32,570
39	TOTAL Other Income (Enter Total of lines 29 thru 38)		\$45,032,133	\$4,958,294
40	Other Income Deductions			
41	Loss on Disposition of Property (421.2)		1,091,459	177,038
42	Miscellaneous Amortization (425)	340		
43	Miscellaneous Income Deductions (426.1-426.5)	340	35,304,373	12,460,671
44	TOTAL Other Income Deductions (Total of lines 41 thru 43)		\$36,395,832	\$12,637,709
45	Taxes Applic. to Other Income and Deductions			
46	Taxes Other Than Income Taxes (408.2)	262-263	3,416,004	3,401,634
47	Income Taxes - Federal (409.2)	262-263	(1,389,594)	(12,440,968)
48	Income Taxes - Other (409.2)	262-263		
49	Provision for Deferred Inc. Taxes (410.2)	234,272-277	11,710,638	10,076,937
50	(Less) Provision for Deferred Income Taxes - Cr. (411.2)	234,272-277	6,060,370	4,991,895
51	Investment Tax Credit Adj. - Net (411.5)		(1,722,659)	
52	(Less) Investment Tax Credits (420)			
53	TOTAL Taxes on Other Income and Deduct. (Total of 46 thru 52)		\$5,954,019	(\$3,954,292)
54	Net Other Income and Deductions (Enter Total of lines 39, 44, 53)		\$2,682,282	(\$3,725,123)
55	Interest Charges			
56	Interest on Long-Term Debt (427)		232,623,380	229,490,837
57	Amort. of Debt Disc. and Expense (428)		4,524,017	3,246,798
58	Amortization of Loss on Reacquired Debt (428.1)		3,718,640	6,137,231
59	(Less) Amort. of Premium on Debt - Credit (429)		31,250	32,328
60	(Less) Amortization of Gain on Reacquired Debt - Credit (429.1)		268,852	877,585
61	Interest on Debt to Assoc. Companies (430)	340	5,562,511	490,070
62	Other Interest Expense (431)	340	3,225,610	1,997,513
63	(Less) Allowance for Borrowed Funds Used During Construction-Cr. (432)		2,558,519	2,110,477
64	Net Interest Charges (Enter Total of lines 56 thru 63)		\$246,795,537	\$238,342,059
65	Income Before Extraordinary Items (Total of lines 25, 54 and 64)		\$89,938,013	\$116,552,968
66	Extraordinary Items			
67	Extraordinary Income (434)			0
68	(Less) Extraordinary Deductions (435)		0	0
69	Net Extraordinary Items (Enter Total of line 67 less line 68)		0	0
70	Income Taxes-Federal and Other (409.3)	262-263	0	0
71	Extraordinary Items After Taxes (Enter Total of line 69 less line 70)		0	0
72	Net Income (Enter Total of lines 65 and 71)		\$89,938,013	\$116,552,968

STATEMENT OF RETAINED EARNINGS FOR THE YEAR

- | | |
|--|--|
| <p>1. Report all changes in appropriated retained earnings, unappropriated retained earnings, and unappropriated undistributed subsidiary earnings for the the year.</p> <p>2. Each credit and debit during the year should be identified as to the retained earnings account in which recorded (Accounts 433, 436 - 439 inclusive). Show the contra primary account affected in column (b).</p> <p>3. State the purpose and amount of each reservation or appropriation of retained earnings.</p> <p>4. List first account 439, Adjustments to Retained Earnings, reflecting adjustments to the opening balance of retained earnings. Follow by credit, then debit items in that order.</p> | <p>5. Show dividends for each class and series of capital stock.</p> <p>6. Show separately the State and Federal income tax effect of items shown in account 439, Adjustments to Retained Earnings.</p> <p>7. Explain in a footnote the basis for determining the amount reserved or appropriated. If such reservation or appropriation is to be recurrent, state the number and annual amounts to be reserved or appropriated as well as the totals eventually to be accumulated.</p> <p>8. If any notes appearing in the report to stockholders are applicable to this statement, include them on pages 122-123.</p> |
|--|--|

Line No.	Item (a)	Contra Primary Account Affected (b)	Amount (c)
	UNAPPROPRIATED RETAINED EARNINGS (Account 216)		
1	Balance - Beginning of Year		(\$416,374,121)
2	Changes (Identify by prescribed retained earnings accounts)		
3	Adjustments to Retained Earnings (Account 439)		
4	Credit:		
5	Credit:		
6	Credit:		
7	Credit:		
8	Credit:		
9	TOTAL Credits to Retained Earnings (Acc. 439) (Total of lines 4 thru 8)		
10	Debit: Preferred Stock Redemption Expense		(231,502)
11	Debit:		
12	Debit:		
13	Debit:		
14	Debit:		
15	TOTAL Debits to Retained Earnings (Acc. 439) (Total of lines 10 thru 14)		(\$231,502)
16	Balance Transferred from Income (Account 433 less Account 418.1)		84,195,820
17	Appropriations of Retained Earnings (Account 436)		
18	For Payment of Preferred and Common Stock Dividends		(89,938,013)
19			
20			
21			
22	TOTAL Appropriations of Retained Earnings (Acc. 436) (Total of lines 18 thru 21)		(\$89,938,013)
23	Dividends Declared - Preferred Stock (Account 437)		
24			
25			
26			
27			
28			
29	TOTAL Dividends Declared - Preferred Stock (Acct. 437) (Total of lines 24 thru 28)		
30	Dividends Declared - Common Stock (Account 438)		
31			
32			
33			
34			
35			
36	TOTAL Dividends Declared - Common Stock (Acct. 438) (Total of lines 31 thru 35)		
37	Transfers from Acct. 216.1, Unappropriated Undistributed Subsidiary Earnings		5,631,178
38	Balance - End of Year (Total of lines 01, 09, 15, 16, 22, 29, 36, and 37)		(\$416,716,638)

Name of Respondent THE CLEVELAND ELECTRIC ILLUMINATING CO.		This Report Is: (1) <input type="checkbox"/> An Original (2) <input checked="" type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr)	Year of Report Dec. 31, 1997
STATEMENT OF RETAINED EARNINGS FOR THE YEAR (Continued)				
Line No.	Item (a)	Amount (b)		
	APPROPRIATED RETAINED EARNINGS (Account 215) State balance and purpose of each appropriated retained earnings amount at end of year and give accounting entries for any applications of appropriated retained earnings during the year.			
39	Balance at Beginning of Year			\$129,784,108
40	Appropriations of Retained Earnings (Account 436)			89,938,013
41	Dividends Declared - Preferred Stock (Account 437)	*		(35,848,215)
42	Dividends Declared - Common Stock (Account 438)			(123,601,589)
43				
44				
45	TOTAL Appropriated Retained Earnings (Account 215)			\$60,272,317
	APPROPRIATED RETAINED EARNINGS-AMORTIZATION RESERVE, FEDERAL (Account 215.1) State below the total amount set aside through appropriations of retained earnings, as of the end of the year, in compliance with the provisions of Federally granted hydroelectric project licenses held by the respondent. If any reductions or changes other than the normal annual credits hereto have been made during the year, explain such items in a footnote.			
46	TOTAL Appropriated Retained Earnings - Amortization Reserve, Federal (Account 215.1)			
47	TOTAL Appropriated Retained Earnings (Account 215, 215.1) (Enter total of lines 45 and 46)			\$60,272,317
48	TOTAL Retained Earnings (Account 215, 215.1, 216) (Enter total of lines 38 and 47)			(\$356,444,321)
	UNAPPROPRIATED UNDISTRIBUTED SUBSIDIARY EARNINGS (ACCOUNT 216.1)			
49	Balance - Beginning of Year (Debit or Credit)			10,131,926
50	Equity in Earnings for Year (Credit) (Account 418.1)			5,742,193
51	(Less) Dividends Received (Debit)			5,631,178
52	Other Changes (Explain)			
53	Balance - End of Year (Total of Lines 49 Thru 52)			\$10,242,941

Note:

Preferred Stock:

Series A	\$ 7.40	\$ 3,700,000
Series B	7.56	3,402,000
Series C	7.35	863,625
Series E	88.00	858,000
Series L	Adjustable	3,318,000
Series Q	91.50	4,166,590
Series R	88.00	6,660,000
Series S	90.00	4,400,000
Series T	42.40	8,480,000

		\$35,848,215
		=====

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STATEMENT OF CASH FLOWS				
<p>1. If the notes to the cash flow statement in the respondents annual stockholders report are applicable to this statement, such notes should be included in pages 122-123. Information about noncash investing and financing activities should be provided on pages 122-123. Provide also on pages 122-123 a reconciliation between "Cash and Cash Equivalents at End of Year" with related amounts on the balance sheet.</p> <p>2. Under "Other" specify significant amounts and group others.</p> <p>3. Operating Activities - Other: Include gains and losses pertaining to operating activities only. Gains and losses pertaining to investing and financing activities should be reported in those activities. Show on pages 122-123 the amount of interest paid (net of amounts capitalized) and income taxes paid.</p>				
Line No.	Description (See Instruction No. 5 for Explanation of Codes)	Amounts		
	(a)	(b)		
1	Net Cash Flow from Operating Activities:			
2	Net Income (Line 72(c) on page 117)			
3	Noncash Charges (Credits) to Income:	\$89,938,013		
4	Depreciation and Depletion			
5	Amortization of (Specify)	256,863,819		
6	Leased Nuclear Fuel	* 25,756,507		
7	Other Noncash Items	49,969,632		
8	Deferred Income Taxes (Net)	(8,314,832)		
9	Investment Tax Credit Adjustment (Net)	39,225,496		
10	Net (Increase) Decrease in Receivables	(9,738,271)		
11	Net (Increase) Decrease in Inventory	(14,417,360)		
12	Net (Increase) Decrease in Allowances Inventory	2,441,078		
13	Net Increase (Decrease) in Payables and Accrued Expenses	45,227		
14	Net (Increase) Decrease in Other Regulatory Assets	(2,537,336)		
15	Net Increase (Decrease) in Other Regulatory Liabilities	1,398,210		
16	(Less) Allowance for Other Funds Used During Construction	(268,852)		
17	(Less) Undistributed Earnings from Subsidiary Companies	* 1,787,095		
18	Other:Deferred Fuel	111,015		
19	Net (Increase) Decrease in Other Current and Accrued Assets	13,421,887		
20		4,270,801		
21				
22	Net Cash Provided by (Used in) Operating Activities (Total of lines 2 thru 21)	\$446,155,909		
23				
24	Cash Flows from Investment Activities:			
25	Construction and Acquisition of Plant (Including Land):			
26	Gross Additions to Utility Plant (less nuclear fuel)	(123,960,000)		
27	Gross Additions to Nuclear Fuel	* 0		
28	Gross Additions to Common Utility Plant			
29	Gross Additions to Nonutility Plant			
30	(Less) Allowance for Other Funds Used During Construction			
31	Other:Loan Payments from Affiliates	1,787,095		
32	Capital Trust Investments	14,097,110		
33		(575,084,084)		
34	Cash Outflows for Plant (Total of lines 26 thru 33)	(\$683,159,879)		
35				
36	Acquisition of Other Noncurrent Assets (d)			
37	Proceeds from Disposal of Noncurrent Assets (d)			
38				
39	Investments in and Advances to Assoc. and Subsidiary Companies			
40	Contributions and Advances from Assoc. and Subsidiary Companies			
41	Disposition of Investments in (and Advances to)	15,070,818		
42	Associated and Subsidiary Companies			
43				
44	Purchase of Investment Securities (a)			
45	Proceeds from Sales of Investment Securities (a)			

Name of Respondent THE CLEVELAND ELECTRIC ILLUMINATING CO.		This Report Is: (1) <input type="checkbox"/> An Original (2) <input checked="" type="checkbox"/> A Resubmission	Date of Report (Mo, Da, YF)	Year of Report Dec. 31, 1997
STATEMENT OF CASH FLOWS (Continued)				
4. Investing Activities Include at Other (line 31) net cash outflow to acquire other companies. Provide a reconciliation of assets acquired with liabilities assumed on pages 122-123. Do not include on this statement the dollar amount of leases capitalized per US of A General Instruction 20; instead provide a reconciliation of the dollar amount of leases capitalized with the plant cost on pages 122-123.		5. Codes used: (a) Net proceeds or payments. (b) Bonds, debentures and other long term debt. (c) Include commercial paper. (d) Identify separately such items as investments, fixed assets, intangibles, etc.		
		6. Enter on pages 122-123 clarifications and explanations.		
Line No.	Description (See Instruction No. 5 for Explanation of Codes) (a)	Amounts (b)		
46	Loans Made or Purchased			
47	Collections on Loans			
48				
49	Net (Increase) Decrease in Receivables			
50	Net (Increase) Decrease in Inventory			
51	Net (Increase) Decrease in Allowances Held for Speculation			
52	Net Increase (Decrease) in Payables and Accrued Expenses			
53	Other: Cash Deposited in Decommissioning Trusts	(11,712,564)		
54	Other	20,897,526		
55				
56	Net Cash Provided by (Used in) Investing Activities	████████████████████		
57	(Total of lines 34 thru 55)	(\$658,904,099)		
58		████████████████████		
59	Cash Flows from Financing Activities:			
60	Proceeds from Issuance of:			
61	Long - Term Debt (b)	1,176,780,959		
62	Preferred Stock			
63	Common Stock			
64	Other:			
65				
66	Net Increase in Short - Term Debt (c)			
67	Other:			
68				
69				
70	Cash Provided by Outside Sources (Total of lines 61 thru 69)	\$1,176,780,959		
71				
72	Payments for Retirement of:			
73	Long - term Debt (b)	(745,342,708)		
74	Preferred Stock	(29,714,000)		
75	Common Stock			
76	Other:			
77				
78	Net Decrease in Short-Term Debt (c)	(42,188,996)		
79				
80	Dividends on Preferred Stock	(36,501,485)		
81	Dividends on Common Stock	(123,601,381)		
82	Net Cash provided by (Used in) Financing Activities	████████████████████		
83	(Total of lines 70 thru 81)	\$199,432,389		
84				
85	Net Increase (Decrease) in Cash and Cash Equivalents	████████████████████		
86	(Total of lines 22, 57, and 83)	(\$13,315,801)		
87		████████████████████		
88	Cash and Cash Equivalents at Beginning of Year	30,231,625		
89		████████████████████		
90	Cash and Cash Equivalents at End of Year	16,915,824		

< Page 120 Line 5 Column b >

Amortization of Deferred Nuclear Operating Expenses.

< Page 120 Line 16 Column b >

Allowance for Other Funds Used During Construction - Equity

< Page 120 Line 27 Column b >

Additions under Nuclear Fuel are excluded because they are noncash capitalizations.

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NOTES TO FINANCIAL STATEMENTS

1. Use the space below for important notes regarding the Balance Sheet, Statement of Income for the year, Statement of Retained Earnings for the year, and Statement of Cash Flows, or any account thereof. Classify the notes according to each basic statement, providing a subheading for each statement except where a note is applicable to more than one statement.

2. Furnish particulars (details) as to any significant contingent assets or liabilities existing at end of year, including a brief explanation of any action initiated by the Internal Revenue Service involving possible assessment of additional income taxes of material amount, or of a claim for refund of income taxes of a material amount initiated by the utility. Give also a brief explanation of any dividends in arrears on cumulative preferred stock.

3. For Account 116, Utility Plant Adjustments, explain the origin of such amount, debits and credits during the year, and

plan of disposition contemplated, giving references to Commission orders or other authorizations respecting classification of amounts as plant adjustments and requirements as to disposition thereof.

4. Where Accounts 189, Unamortized Loss on Reacquired Debt, and 257, Unamortized Gain on Reacquired Debt, are not used, give an explanation, providing the rate treatment given these items. See General Instruction 17 of the Uniform System of Accounts.

5. Give a concise explanation of any retained earnings restrictions and state the amount of retained earnings affected by such restrictions.

6. If the notes to financial statements relating to the respondent company appearing in the annual report to the stockholders are applicable and furnish the data required by instructions above and on pages 114-121, such notes may be included herein.

PAGE 122 INTENTIONALLY LEFT BLANK
SEE PAGE 123 FOR REQUIRED INFORMATION

Name of Respondent THE CLEVELAND ELECTRIC ILLUMINATING CO.	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr)	Year of Report Dec. 31, 1997
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NOTES TO FINANCIAL STATEMENTS (Continued)

Notes to Balance Sheet

1 - UTILITY PLANT

Utility plant reflects the original cost of construction, including payroll and related costs such as taxes, employee benefits, administrative and general costs and financing costs (including allowance for funds used during construction).

2 - NUCLEAR FUEL

The Cleveland Electric Illuminating Company (Company) leases its nuclear fuel and pays for the fuel as it is consumed.

3 - ACCOUNTS RECEIVABLE

Receivables from customers include sales to residential, commercial and industrial customers located in the Company's service area and sales to wholesale customers. There was no material concentration of receivables at December 31, 1997 or 1996, with respect to any particular segment of the Company's customers.

In May 1996, the Company and The Toledo Edison Company (TE) began to sell on a daily basis substantially all of their retail customer accounts receivable to Centerior Funding Corporation (Centerior Funding), a wholly owned subsidiary of the Company, under an asset-backed securitization agreement which expires in 2001. In July 1996, Centerior Funding completed a public sale of \$150,000,000 of receivables-backed investor certificates in a transaction that qualified for sale accounting treatment.

4 - LEASES

The Company leases certain generating facilities, nuclear fuel, certain transmission facilities, office space and other property and equipment under cancelable and noncancelable leases.

The Company and TE sold their ownership interests in Bruce Mansfield Units 1, 2 and 3 and TE sold a portion of its ownership interest in Beaver Valley Unit 2. In connection with these sales, which were completed in 1987, the Company and TE entered into operating leases for lease terms of approximately 30 years as co-lessees. During the terms of the leases, the

Name of Respondent THE CLEVELAND ELECTRIC ILL UMINATING CO.	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) Dec. 31, 1997	Year of Report Dec. 31, 1997
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NOTES TO FINANCIAL STATEMENTS (Continued)

Company and TE continue to be responsible, to the extent of their combined ownership and leasehold interest, for costs associated with the units including construction expenditures, operation and maintenance expenses, insurance, nuclear fuel, property taxes and decommissioning. The Company and TE have the right, at the end of the respective basic lease terms, to renew the leases. The Company and TE also have the right to purchase the facilities at the expiration of the basic lease term or renewal term (if elected) at a price equal to the fair market value of the facilities.

As co-lessee with TE, the Company is also obligated for TE's lease payments. If TE is unable to make its payments under the Beaver Valley Unit 2 and Bruce Mansfield Plant leases, the Company would be obligated to make such payments. No such payments have been made on behalf of TE. (TE's minimum lease payments as of December 31, 1997 were approximately \$1,731,776,000).

The Company is buying 150 megawatts of TE's Beaver Valley Unit 2 leased capacity entitlement. Purchased power expense for this transaction was \$104,159,221 and \$99,445,926 in 1997 and 1996, respectively. This purchase is expected to continue through the end of the lease period. The future minimum lease payments through 2017 associated with Beaver Valley Unit 2 are approximately \$1,198,754,000.

Nuclear fuel is currently financed for the Company and TE through leases with a special-purpose corporation. As of December 31, 1997, \$157,180,000 of nuclear fuel (\$92,538,000 for the Company) was financed under a lease financing arrangement totaling \$190,000,000 (\$90,000,000 of intermediate-term notes and \$100,000,000 from bank credit arrangements). The notes mature from 1998 through 2000 and the bank credit arrangements expire in October 1998. Lease rates are based on intermediate-term note rates, bank rates and commercial paper rates.

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NOTES TO FINANCIAL STATEMENTS (Continued)

The future minimum lease payments as of December 31, 1997 are:

	Operating Leases			
	Capital Leases	Lease Payments	Capital Trust Income	Net
	(In thousands)			
1998	\$ 47,048	\$ 65,262	\$ 40,064	\$ 25,198
1999	33,368	69,322	38,195	31,127
2000	18,917	66,585	36,349	30,236
2001	8,481	71,686	34,999	36,687
2002	4,090	76,420	32,908	43,512
Years thereafter	10,778	853,691	227,663	626,028
Total minimum lease payments ...	122,682	\$1,202,966	\$410,178	\$792,788
Interest portion	24,178	=====	=====	=====
Present value of net minimum lease payments	\$ 98,504	=====		

The Company and TE refinanced high-cost fixed obligations related to their 1987 sale and leaseback transaction for the Bruce Mansfield Plant through a lower cost transaction in June and July 1997. In a June 1997 offering (Offering), the two companies pledged \$720,000,000 aggregate principal amount (\$575,000,000 for the Company and \$145,000,000 for TE) of first mortgage bonds due in 2000, 2004 and 2007 to a trust as security for the issuance of a like principal amount of secured notes due in 2000, 2004 and 2007. The obligations of the two companies under these secured notes are joint and several. Using available cash, short-term borrowings and the net proceeds from the Offering, the two companies invested \$906,488,000 (\$569,389,000 for the Company and \$337,099,000 for TE) in a business trust, in June 1997. The trust used these funds in July 1997 to purchase lease notes and redeem all \$873,200,000 aggregate principal amount of 10-1/4% and 11-1/8% secured lease obligation bonds (SLOBs) due 2003 and 2016. The SLOBs were issued by a special-purpose funding corporation in 1988 on behalf of lessors in the two companies' 1987 sale and leaseback transaction. As noted in the table above, the trust income, which is included in Other Income in the Statements of Income, effectively reduce lease costs related to that transaction.

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NOTES TO FINANCIAL STATEMENTS (Continued)

5 - CAPITALIZATION

Retained Earnings --

There are no restrictions on retained earnings for payment of cash dividends on the Company's common stock.

Preferred Stock and Preference Stock --

The Company's \$42.40 Series T and \$88.00 Series R preferred stock are not redeemable before June 1998 and December 2001, respectively, and its \$90.00 Series S has no optional redemption provision. All other preferred stock may be redeemed by the Company in whole, or in part, with 30-90 days' notice.

The preferred dividend rate on the Company's Series L fluctuates based on prevailing interest rates and market conditions. The dividend rate for this issue was 7% in 1997.

Preference stock authorized for the Company is 3,000,000 shares without par value. No preference shares are currently outstanding.

A liability of \$14,095,000 was included in the Company's net assets as of the merger date for preferred dividends declared attributable to the post-merger period.

Annual sinking fund provisions for preferred stock are as follows:

Series	Shares	Redemption Price Per Share	Date	Beginning
\$ 7.35 C	10,000	\$ 100		(i)
88.00 E	3,000	1,000		(i)
91.50 Q	10,714	1,000		(i)
90.00 S	18,750	1,000	November 1	1999
88.00 R	50,000	1,000	December 1	2001

i) Sinking fund provisions are in effect.

Annual sinking fund requirements for the next five years are \$14,714,000 in 1998, \$33,464,000 in each year 1999 and 2000, \$80,466,000 in 2001 and \$18,750,000 in 2002.

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Long-Term Debt --

The first mortgage indenture and its supplements, which secure all of the Company's first mortgage bonds, serve as direct first mortgage liens on substantially all property and franchises, other than specifically excepted property, owned by the Company.

Sinking fund requirements for first mortgage bonds and maturing long-term debt (excluding capital leases) for the next five years are:

1998	\$ 66,830,000
1999	145,530,000
2000	176,030,000
2001	57,530,000
2002	229,280,000

The Company's obligations to repay certain pollution control revenue bonds are secured by several series of first mortgage bonds. One pollution control revenue bond issue is entitled to the benefit of an irrevocable bank letter of credit of \$48,060,000. To the extent that drawings are made under this letter of credit to pay principal of, or interest on, the pollution control revenue bonds, the Company is entitled to a credit against its obligation to repay those bonds. The Company pays an annual fee of 1.1% of the amount of the letter of credit to the issuing bank and is obligated to reimburse the bank for any drawings thereunder.

The Company and TE have letters of credit of approximately \$225,267,000 in connection with the sale and leaseback of Beaver Valley Unit 2 that expire in June 1999. The letters of credit are secured by first mortgage bonds of the Company and TE in the proportion of 40% and 60%, respectively.

6 - SHORT-TERM BORROWINGS

The Company's parent, FirstEnergy Corp. (FirstEnergy), has a \$125,000,000 revolving credit facility that expires in May 1998. FirstEnergy and Centerior Service Company (Service Company), a wholly owned subsidiary of FirstEnergy, may borrow under the facility, with all borrowings jointly and severally guaranteed by the Company and TE. FirstEnergy plans to transfer any of its borrowed funds to the Company and TE. The credit agreement is secured with first mortgage bonds of the Company and TE in the proportion of 40% and 60%, respectively. The credit agreement also provides the participating banks with a subordinate mortgage security interest in the properties of the Company and TE. The banks' fee is 0.625% per annum payable quarterly in addition to interest on any borrowings. There were no borrowings under the facility at December 31, 1997. Also, the Company may borrow from its affiliates on a short-term

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basis. At December 31, 1997, the Company had total short-term borrowings of \$64,668,329 from its affiliates with a weighted average interest rate of approximately 6%.

7 - COMMITMENTS, GUARANTEES AND CONTINGENCIES

Capital Expenditures --

The Company's current forecast reflects expenditures of approximately \$430,000,000 for property additions and improvements from 1998-2002, of which approximately \$105,000,000 is applicable to 1998. Investments for additional nuclear fuel during the 1998-2002 period are estimated to be approximately \$172,000,000, of which approximately \$32,000,000 applies to 1998. During the same periods, the Company's nuclear fuel investments are expected to be reduced by approximately \$113,000,000 and \$42,000,000, respectively, as the nuclear fuel is consumed.

Nuclear Insurance --

The Price-Anderson Act limits the public liability relative to a single incident at a nuclear power plant to \$8,920,000,000. The amount is covered by a combination of private insurance and an industry retrospective rating plan. Based on its present ownership and leasehold interests in Beaver Valley Unit 2, the Davis-Besse Nuclear Power Station (Davis-Besse) and the Perry Nuclear Power Plant (Perry), the Company's maximum potential assessment under the industry retrospective rating plan (assuming the other Central Area Power Coordination Group (CAPCO) companies were to contribute their proportionate share of any assessments under the retrospective rating plan) would be \$84,800,000 per incident but not more than \$10,700,000 in any one year for each incident.

The Company is also insured as to its respective interests in Beaver Valley Unit 2, Davis-Besse and Perry under policies issued to the operating company for each plant. Under these policies, up to \$2,750,000,000 is provided for property damage and decontamination and decommissioning costs. The Company has also obtained approximately \$316,000,000 of insurance coverage for replacement power costs for its respective interests in Beaver Valley Unit 2, Davis-Besse and Perry. Under these policies, the Company can be assessed a maximum of approximately \$13,000,000 for incidents at any covered nuclear facility occurring during a policy year which are in excess of accumulated funds available to the insurer for paying losses.

The Company intends to maintain insurance against nuclear risks as described above as long as it is available. To the extent that replacement power, property damage, decontamination, decommissioning, repair and replacement costs and other such costs arising from a nuclear incident at

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any of the Company's plants exceed the policy limits of the insurance in effect with respect to that plant, to the extent a nuclear incident is determined not to be covered by the Company's insurance policies, or to the extent such insurance becomes unavailable in the future, the Company would remain at risk for such costs.

Guarantee --

The Company, together with the other CAPCO companies, has severally guaranteed certain debt and lease obligations in connection with a coal supply contract for the Bruce Mansfield Plant. As of December 31, 1997, the Company's share of the guarantee (which approximates fair market value) was \$14,278,000. The price under the coal supply contract, which includes certain minimum payments, has been determined to be sufficient to satisfy the debt and lease obligations. The Company's total payments under the coal supply contract were \$51,186,000 and \$46,994,000 during 1997 and 1996, respectively. The Company's minimum annual payments are approximately \$13,900,000 under the contract, which expires December 31, 1999.

Environmental Matters --

Various federal, state and local authorities regulate the Company with regard to air and water quality and other environmental matters. The Company has estimated additional capital expenditures for environmental compliance of approximately \$12,000,000, which is included in the construction forecast provided under "Capital Expenditures" for 1998 through 2002.

The Company is in compliance with the current sulfur dioxide (SO₂) and nitrogen oxides (NO_x) reduction requirements under the Clean Air Act Amendments of 1990. SO₂ reductions through the year 1999 will be achieved by burning lower-sulfur fuel, generating more electricity from lower-emitting plants, and/or purchasing emission allowances. Plans for complying with reductions required for the year 2000 and thereafter have not been finalized. The Environmental Protection Agency (EPA) is conducting additional studies which could indicate the need for additional NO_x reductions from the Bruce Mansfield Plant by the year 2003. In addition, the EPA is also considering the need for additional NO_x reductions from the Company's Ohio facilities. On November 7, 1997, the EPA proposed uniform reductions of NO_x emissions across a region of twenty-two states, including Ohio and the District of Columbia (NO_x Transport Rule) after determining that such NO_x emissions are contributing significantly to ozone pollution in the eastern United States. In a separate but related action, eight states filed petitions with the EPA under Section 126 of the Clean Air Act seeking reductions of NO_x emissions which are alleged to contribute to ozone pollution in the eight petitioning states. A December 1997 EPA Memorandum of Agreement proposes

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to finalize the NOx Transport Rule by September 30, 1998 and establishes a schedule for EPA action on the Section 126 petitions. The cost of NOx reductions, if required, may be substantial. The Company continues to evaluate its compliance plans and other compliance options.

The Company is required to meet federally approved SO2 regulations. Violations of such regulations can result in shutdown of the generating unit involved and/or civil or criminal penalties of up to \$25,000 for each day the unit is in violation. The EPA has an interim enforcement policy for SO2 regulations in Ohio that allows for compliance based on a 30-day averaging period. The Company cannot predict what action the EPA may take in the future with respect to proposed regulations or the interim enforcement policy.

The Company is aware of its potential involvement in the cleanup of three hazardous waste disposal sites listed on the Superfund National Priorities List and several other sites. The Company has accrued a liability totaling \$4,795,000 at December 31, 1997 based on estimates of the costs of cleanup and its proportionate responsibility for such costs. The Company believes that the ultimate outcome of these matters will not have a material adverse effect on the its financial condition, cash flows or results of operations.

Legislative, administrative and judicial actions will continue to change the way that the Company must operate in order to comply with environmental laws and regulations. With respect to any such changes and to the environmental matters described above, the Company expects that any resulting additional capital costs which may be required, as well as any required increase in operating costs, would ultimately be recovered from its customers.

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NOTES TO FINANCIAL STATEMENTS (Continued)

8 - ANNUAL REPORT TO STOCKHOLDERS

Following are the reclassification entries which have been reflected in the Company's Balance Sheets as of December 31, 1997 and 1996 in the 1997 Annual Report to Stockholders.

	December 31,			
	1997		1996	
	Dr.	Cr.	Dr.	Cr.
Long-term debt	\$ 66,830,000		\$115,160,000	
Preferred stock	14,714,000		29,508,000	
Currently payable long-term debt and preferred stock		\$ 81,544,000		\$144,668,000
To reclassify long-term debt and sinking fund requirements for preferred stock due within one year.				
Accum. def. income taxes - deferred credits	264,004,136		356,180,688	
Accum. def. income taxes - def. debits		264,004,136		356,180,688
To reclassify accumulated deferred income tax benefits.				
Other regulatory assets	31,107,274		17,685,386	
Other def. credits		31,107,274		17,685,386
To reclassify deferred fuel balance.				
Utility plant - nuc fuel	167,762,187		577,658,157	
Accum. prov. amort.		167,762,187		577,658,157
To reclassify the accum. amortization of nuclear fuel capital leases.				
Accumulated prov. - Pension/benefits	149,474,655		72,843,018	
DOE decomm.	9,979,784		17,214,051	
Other def. credits		159,454,439		90,057,069
To reclassify accumulated provision for pensions and benefits and United States Department of Energy (DOE) decommissioning and decontamination to other deferred credits.				
Other regulatory liabilities	512,337,789		311,574,444	
Other regulatory assets		512,337,789		311,574,444
To net regulatory assets with regulatory liabilities.				

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	December 31,			
	1997		1996	
	Dr.	Cr.	Dr.	Cr.
Accounts payable	\$ 43,516,000		\$ --	
Other deferred credits		\$ 39,241,000		\$ --
Miscellaneous current and accrued liabilities		4,275,000		--
To reclassify retirement and severance benefits obligations from accounts payable to miscellaneous current liabilities and deferred credits.				
Accrued taxes	124,589,000		132,000,000	
Other deferred credits		124,589,000		132,000,000
To reclassify property taxes obligation.				
Misc. deferred debits	125,204,452		129,048,452	
Miscellaneous current and accrued assets		125,204,452		129,048,452
To reclassify property taxes.				
Accounts receivable	13,899,446			14,472,215
Misc. deferred debits		13,899,446	14,472,215	
To reclassify sale of receivables suspense account to accounts receivable.				
Material & supplies	25,411,453		23,655,365	
Miscellaneous deferred debits		25,411,453		23,655,365
To reclassify intangible asset relating to material & supplies held under consignment.				
Other deferred credits	25,411,453		--	
Other investments		25,411,453		--
To offset liability for materials held under consignment with note receivable from consignor.				
Utility plant in serv.	--		246,764,110	
Accum. prov. for deprec.		--		58,390,379
Other regul. assets		--		188,373,731
To reclassify other regulatory assets related to allowance for funds used during construction to utility plant.				

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NOTES TO FINANCIAL STATEMENTS (Continued)

	December 31,			
	1997		1996	
	Dr.	Cr.	Dr.	Cr.
Accumulated prov. for depreciation	\$ 5,720,904		\$ --	
Other regulatory assets	18,587,363		--	
Utility plant To reclassify carrying charges on Perry Plant.		\$ 24,308,267	\$	--

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NOTES TO FINANCIAL STATEMENTS (Continued)

	December 31,			
	1997		1996	
	Dr.	Cr.	Dr.	Cr.
Common stock	\$311,490,310		\$	--
Accumulated prov. for depreciation	962,919,525			--
Other paid-in capital	83,954,536			--
Accum. deferred investment tax credit	79,078,937			--
Accum. deferred income taxes	726,888,426			--
Misc. def. debits - Goodwill	1,558,241,341			
Utility plant		\$2,677,714,984	\$	--
Construction work in progress		2,363,630		--
Unamortized debt expenses		31,141,248		--
Misc. deferred debits		16,320,152		--
Accum. deferred income taxes		28,002,880		--
Preferred stock		11,770,000		--
Capital stock expense		1,792,655		--
Retained earning		665,386,117		--
Unamortized premium on long-term debt		109,657,114		--
Unamortized discount on long-term debt		942,380		--
Accum. provision for Pensions and Benefits		71,022,664		--
Accounts payable		56,000,000		--
Misc. current and accrued liabilities		582,297		--
Other deferred credits		49,876,954		--

To recognize purchase accounting related to FirstEnergy merger.

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NOTES TO FINANCIAL STATEMENTS (Continued)

Notes to Income Statement

9 - REVENUES

The Company's principal business is providing electric service to customers in northeastern Ohio. The Company's retail customers are metered on a cycle basis. Revenue is recognized for unbilled electric service through the end of the year.

10 - NUCLEAR FUEL

The Company amortizes the cost of nuclear fuel based on the rate of consumption. The Company's electric rates include amounts for the future disposal of spent nuclear fuel based upon the payments to the United States Department of Energy (DOE).

11 - RENTAL PAYMENTS

Consistent with the regulatory treatment, the rentals for capital and operating leases are charged to operating expenses on the Statements of Income. Such costs for the two years ended December 31, 1997 are summarized as follows:

	1997 -----	1996 -----
Operating leases		
Interest element	\$ 66,576,178	\$ 58,100,530
Other	26,714,453	4,757,768
Capital leases		
Interest element	10,042,450	10,118,865
Other	50,867,708	51,730,159
Total rentals	\$154,200,789 =====	\$124,707,322 =====

12 - TRANSACTIONS WITH AFFILIATED COMPANIES

Operating revenues, operating expenses and interest charges include amounts for transactions with affiliated companies in the ordinary course of business operations.

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The Company's transactions with TE and the other FirstEnergy operating subsidiaries (Ohio Edison Company (OE) and Pennsylvania Power Company) from the November 8, 1997 merger date are primarily for firm power, interchange power, transmission line rentals and jointly owned power plant operations and construction. Beginning in May 1996, Centerior Funding began serving as the transferor in connection with the accounts receivable securitization for the Company and TE.

The Service Company provides support services at cost to the Company and other affiliated companies. The Service Company billed the Company \$164,914,332 and \$148,588,575 in 1997 and 1996, respectively, for such services.

Fuel and purchased power expenses on the Statements of Income include the cost of power purchased from TE of \$116,168,599 and \$104,976,026 in 1997 and 1996, respectively.

Notes Common to Balance Sheet, Income Statement and

Statement of Cash Flows

13 - ANNUAL REPORT TO STOCKHOLDERS

Following are the reclassification entries which have been reflected in the Company's Balance Sheets and Income Statements as of December 31, 1997 and 1996 in the 1997 Annual Report to Stockholders.

	December 31,			
	1997		1996	
	Dr.	Cr.	Dr.	Cr.
	-----	-----	-----	-----
Amort. of property losses	\$ 5,758,872		\$ --	
Miscellaneous				
deferred debits		\$ 5,758,872		\$ --
To recognize amortization of goodwill related to FirstEnergy merger.				
Accum. provision				
for depreciation	10,519,251		--	
Depreciation expense		10,519,251		--
To reclassify depreciation on nuclear and general plant costs revalued to fair value relating to purchase accounting.				

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NOTES TO FINANCIAL STATEMENTS (Continued)

	December 31,			
	1997		1996	
	Dr.	Cr.	Dr.	Cr.
Accum. provision for depreciation	\$ 35,583,668		\$ --	
Depreciation expense		\$ 35,583,668		\$ --
To reclassify accelerated depreciation on nuclear plant in service.				
Extraordinary deductions	499,134,706		--	
Accum. deferred income taxes	174,697,147		--	
Other regulatory liabilities	63,000,000		--	
Income taxes		174,697,147		--
Other regulatory assets		562,134,706		--
To recognize regulatory assets and associated deferred taxes related to discontinuing SFAS 71 for Company's nuclear operations.				
Other regulatory assets	3,108,294		--	
Regulatory credits		186,794		--
Other regulatory liabilities		2,921,500		--
To reclassify deferred taxes related to the amortization of net regulatory assets.				
Investment tax credit adj.	2,245,846			
Provision for deferred income taxes	16,613,079			
Accum. deferred investment tax credits		2,245,846		
Accum. deferred income taxes		16,613,079		
To reclassify deferred investment tax credits and associated deferred income taxes related to the amortization of net regulatory assets.				

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NOTES TO FINANCIAL STATEMENTS (Continued)

	December 31,			
	1997		1996	
	Dr.	Cr.	Dr.	Cr.
Unamort. debt premium	\$ 2,061,612		\$ --	
Amort. of debt disc. and expense		\$ 23,442		\$ --
Unamort. debt discount		2,038,170		--
To recognize debt premium and discount net credit amortization related to the adjustment of long-term debt to fair value under purchase accounting.				
Amort. of debt premium	3,681		--	
Unamort. debt expense	800,585		--	
Unamort. debt discount	35,684		--	
Amort. of debt disc. and expense		836,269		--
Unamort. debt discount		3,681		--
To reclassify amortization of debt premium and discount reclassified to goodwill under purchase accounting.				

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NOTES TO FINANCIAL STATEMENTS (Continued)

14 - SUPPLEMENTAL CASH FLOWS INFORMATION

Cash and Cash Equivalents at December 31, 1997:

Account	Account Title	
-----	-----	
131	Cash	\$ 1,187,369
136	Temporary Cash Investments .	15,728,455

		\$ 16,915,824
		=====

Operating Activities:

Interest Paid (net of amounts capitalized)	\$224,000,000
Income Taxes Paid	35,300,000

Investing Activities:

Gross Additions to Utility Plant	\$123,960,000
	=====
Capital Leases - Nuclear Fuel	\$ 16,030,000
	=====

All temporary cash investments purchased with an initial maturity of three months or less are reported as cash equivalents on the Balance Sheets. The Company reflects temporary cash investments at cost, which approximates their fair market value.

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All borrowings with initial maturities of less than one year are defined as financial instruments under generally accepted accounting principles and are reported on the Balance Sheets at cost, which approximates their fair market value. The following sets forth the approximate fair value and related carrying amounts of all other long-term debt, preferred stock subject to mandatory redemption and investments other than cash and cash equivalents as of December 31:

	1997		1996	
	Carrying Value	Fair Value	Carrying Value	Fair Value
	(In thousands)			
Long-term debt	\$ 3,089,808	\$ 3,238,009	\$ 2,562,125	\$ 2,629,818
Preferred stock	\$ 186,118	\$ 197,821	\$ 216,572	\$ 219,964
Investments other than cash and cash equivalents				
Debt securities				
- (Maturing in more than 10 years)	\$ 547,092	\$ 552,687	\$ --	\$ --
All other	105,636	104,470	75,069	75,069
	<u>\$ 652,728</u>	<u>\$ 657,157</u>	<u>\$ 75,069</u>	<u>\$ 75,069</u>

The fair values of long-term debt and preferred stock subject to mandatory redemption reflect the present value of the cash outflows relating to those securities based on the current call price, the yield to maturity or the yield to call, as deemed appropriate at the end of each respective year. The yields assumed were based on securities with similar characteristics offered by a corporation with credit ratings similar to the Company's ratings.

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NOTES TO FINANCIAL STATEMENTS (Continued)

The fair value of investments other than cash and cash equivalents represent cost (which approximates fair value) or the present value of the cash inflows based on the yield to maturity. The yields assumed were based on financial instruments with similar characteristics and terms. Investments other than cash and cash equivalents include decommissioning trusts investments. Unrealized gains and losses applicable to the decommissioning trusts have been recognized in the trust investments with a corresponding change to the decommissioning liability. In 1996, the Company and TE transferred most of their investment assets in existing trusts into Centerior pooled trust funds for the two companies. The amounts in the table represent the Company's pro rata share of the fair value of such noncash investments. The debt and equity securities referred to above are in the held-to-maturity category. The Company has no securities held for trading purposes.

15 - REGULATORY PLAN

FirstEnergy's Rate Reduction and Economic Development Plan for the Company was approved in January 1997. The regulatory plan initially maintains current base electric rates for the Company through December 31, 2005. At the end of the regulatory plan period, the Company's base rates will be reduced by \$217,000,000 (approximately 15 percent below current levels). The regulatory plan also revised the Company's fuel cost recovery method. The Company formerly recovered fuel-related costs not otherwise included in base rates from retail customers through a separate energy rate. In accordance with the regulatory plan, the Company's fuel rate will be frozen through the regulatory plan period, subject to limited periodic adjustments. As part of the regulatory plan, transition rate credits were implemented for customers, which are expected to reduce operating revenues for the Company by approximately \$280,000,000 during the regulatory plan period.

All of the Company's regulatory assets related to its nonnuclear operations are being recovered under provisions of the regulatory plan.

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For regulatory purposes, the Company will recognize the accelerated capital recovery of \$1,400,000,000 over the regulatory plan period.

16 - DEPRECIATION

The Company provides for depreciation on a straight-line basis at various rates over the estimated lives of property included in plant in service. In its April 1996 rate order, the PUCO approved depreciation rates for the Company of 2.88% for nuclear property and 3.23% for nonnuclear property. The annualized composite rate was approximately 2.8% for the post-merger period. In addition to the straight-line depreciation recognized in 1997, the Company recognized additional capital recovery of \$35,583,668 as additional depreciation expense in accordance with its regulatory plan.

Annual depreciation expense includes approximately \$11,700,000 for future decommissioning costs applicable to the Company's ownership interests in three nuclear generating units. The Company's share of the future obligation to decommission these units is approximately \$406,000,000 in current dollars and (using a 3.5% escalation rate) approximately \$985,000,000 in future dollars. The estimated obligation and the escalation rate were developed based on site-specific studies. Payments for decommissioning are expected to begin in 2016, when actual decommissioning work begins. The Company has recovered approximately \$99,000,000 for decommissioning through its electric rates from customers through December 31, 1997. If the actual costs of decommissioning the units exceed the funds accumulated from investing amounts recovered from customers, the Company expects that additional amount to be recoverable from its customers. The Company has approximately \$105,300,000 invested in external decommissioning trust funds as of December 31, 1997. Earnings on these funds are reinvested with a corresponding increase to the decommissioning liability. The Company has also recognized an estimated liability of approximately \$11,200,000 at December 31, 1997 related to decontamination and decommissioning of nuclear enrichment facilities operated by the DOE, as required by the Energy Policy Act of 1992. DOE special assessment activities during 1997 and 1996, respectively, were: Account 518 expenses: \$1,224,848 and \$1,290,726; payments: \$1,247,473 and \$1,220,323; and refunds: \$0 for both years.

The Financial Accounting Standards Board (FASB) issued a proposed accounting standard for nuclear decommissioning costs in February 1996. If the standard is adopted as proposed: (1) annual provisions for decommissioning could increase; (2) the net present value of estimated decommissioning costs could be recorded as a liability; and (3) income from the external decommissioning trusts could be reported as investment income. The FASB indicated in October 1997 that it plans to continue work on the proposal in 1998.

Name of Respondent THE CLEVELAND ELECTRIC ILL UMINATING CO.	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr)	Year of Report Dec. 31, 1997
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NOTES TO FINANCIAL STATEMENTS (Continued)

17 - MERGER

FirstEnergy was formed on November 8, 1997, by the merger of OE and Centerior Energy Corporation (Centerior). FirstEnergy holds directly all of the issued and outstanding common shares of OE and all of the issued and outstanding common shares of Centerior's former direct subsidiaries, which include, among others, the Company and TE. As a result of the merger, the former common shareholders of OE and Centerior now own all of the outstanding shares of FirstEnergy Common Stock. All other classes of capital stock of OE and its subsidiaries and of the subsidiaries of Centerior are unaffected by the Merger and remain outstanding.

18 - PENDING MERGER OF TE INTO THE COMPANY:

In March 1994, Centerior announced a plan to merge TE into the Company. All necessary regulatory approvals have been obtained, except the approval of the Nuclear Regulatory Commission (NRC). This application was withdrawn at the NRC's request pending the decision when to complete this merger. No final decision regarding the timing of the proposed merger has been reached.

In June 1995, TE's preferred stockholders approved the merger and the Company's preferred stockholders approved the authorization of additional shares of preferred stock. If and when the merger becomes effective, TE's preferred stockholders will exchange their shares for preferred stock shares of the Company having substantially the same terms. Debt holders of the merging companies will become debt holders of the Company.

For the merging companies, the combined pro forma operating revenues were \$2,527,000,000 and \$2,554,000,000 and the combined pro forma net income was \$163,000,000 and \$174,000,000 for the years 1997 and 1996, respectively. The pro forma data is based on accounting for the merger of the Company and TE on a method similar to a pooling of interests. The pro forma data is not necessarily indicative of the results of operations which would have been reported had the merger been in effect during those years or which may be reported in the future. The pro forma data should be read in conjunction with the audited financial statements of both the Company and TE.

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NOTES TO FINANCIAL STATEMENTS (Continued)

19 - RETIREMENT BENEFITS

Centerior had sponsored jointly with the Company, TE and the Service Company a noncontributing pension plan (Centerior Pension Plan) which covered all employee groups. Upon retirement, employees receive a monthly pension generally based on the length of service. Under certain circumstances, benefits can begin as early as age 55. The funding policy was to comply with the Employee Retirement Income Security Act of 1974 guidelines. In December 1997, the Centerior Pension Plan was merged into the FirstEnergy pension plans.

The following sets forth the funded status of the former Centerior Pension Plan. The Company's share of the former Centerior Pension Plan's total projected benefit obligation approximates 70% at December 31, 1997.

At December 31, -----	1997 -----	1996 -----
Actuarial present value of benefit obligations:		
Vested benefits	\$418,940,445	\$325,823,000
Nonvested benefits	30,447,002	15,769,000
Accumulated benefit obligation	<u>\$449,387,447</u>	<u>\$341,592,000</u>
Plan assets at fair value	\$461,943,747	\$420,803,000
Actuarial present value of projected benefit obligation	<u>533,447,486</u>	<u>394,964,000</u>
Projected benefit obligation in excess of plan assets	71,503,739	(25,839,000)
Unrecognized net gain (loss)	(2,992,445)	55,046,000
Unrecognized prior service cost ...	(2,707,000)	(14,220,000)
Unrecognized net transitiiton asset	6,158,000	32,356,000
Net pension liabilty	<u>\$ 71,962,294</u>	<u>\$ 47,343,000</u>

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NOTES TO FINANCIAL STATEMENTS (Continued)

The assets of the Centerior Pension Plan consisted primarily of investments in common stocks, bonds, guaranteed investment contracts, cash equivalent securities and real estate. Net pension costs for the two years ended December 31, 1997 were computed as follows:

	1997	1996
	-----	-----
Service cost-benefits earned during the period	\$ 13,368,600	\$ 12,563,000
Interest on projected benefit obligation	31,492,852	27,921,000
Return on plan assets	(45,643,493)	(49,649,000)
Net deferral (amortization)	(2,355,931)	1,811,000
Voluntary early retirement program expense	27,757,264	--
	-----	-----
Net pension cost	\$ 24,619,292	\$ (7,354,000)
	=====	=====
Company's share, including pro rata share of the Service Company's costs	\$ 14,006,000	\$ (4,956,000)
	=====	=====

A September 30 measurement date was used for 1996 reporting. The assumed discount rates used in determining the actuarial present value of the projected benefit obligation were 7.25% in 1997 and 7.75% in 1996. The assumed rate of increase in future compensation levels used to measure this obligation was 4.0% in 1997. The rate of annual compensation increase assumption in 1996 was 3.5% for 1997 and 4.0% thereafter. The rate of annual compensation increase assumption in 1995 was 3.5% for 1996 and 1997 and 4.0% thereafter. Expected long-term rates of return on plan assets were assumed to be 10% in 1997 and 11% in 1996. At December 31, 1997, the Company's net pension liability included in Other Deferred Credits and Accounts Payable, on the Balance Sheet was \$49,166,344. At December 31, 1996, the Company's net prepaid pension cost included in Miscellaneous Deferred Debits, on the Balance Sheet was \$15,423,146.

Centerior had sponsored jointly with its former subsidiaries a postretirement benefit plan which provided all employee groups certain health care, death and other postretirement benefits other than pensions. The plan was contributory, with retiree contributions adjusted annually. The plan was not funded.

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NOTES TO FINANCIAL STATEMENTS (Continued)

The accumulated postretirement benefit obligation and accrued postretirement benefit cost for the Centerior postretirement benefit plan are as follows:

At December 31, -----	1997 -----	1996 -----
Accumulated postretirement benefit obligation allocation:		
Retirees	\$ 209,851,000	\$ 177,098,000
Fully eligible active plan participants	9,761,000	3,936,000
Other active plan participants	46,892,000	30,896,000
-----	-----	-----
Accumulated postretirement benefit obligation	266,504,000	211,930,000
Unrecognized transition obligation	(114,388,000)	(120,105,000)
Unrecognized net gain (loss)	(7,857,000)	44,403,000
-----	-----	-----
Net postretirement benefit liability	<u>\$ 144,259,000</u>	<u>\$ 136,228,000</u>

Net periodic postretirement benefit costs for the two years ended December 31, 1997 were computed as follows:

	1997 -----	1996 -----
Service cost-benefits attributed to the period	\$ 2,322,000	\$ 2,075,000
Interest cost on accumulated benefit obligation	16,321,000	17,776,000
Amortization of transition obligation	6,396,000	7,506,000
Amortization of gain	(943,000)	--
-----	-----	-----
Net periodic postretirement benefit cost	<u>\$ 24,096,000</u>	<u>\$ 27,357,000</u>
Company's share, including pro rata share of the Service Company's costs	<u>\$ 13,951,000</u>	<u>\$ 18,437,000</u>

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NOTES TO FINANCIAL STATEMENTS (Continued)

The Balance Sheet at December 31, 1997 and 1996 includes the Company's share of the accrued postretirement benefit liability of \$80,911,000 and \$72,843,000, respectively.

The health care trend rate assumption is approximately 6.0% in the first year gradually decreasing to approximately 4.0% for the year 2008 and later. The discount rates used to compute the accumulated postretirement benefit obligation were 7.25% in 1997 and 7.75% in 1996. An increase in the health care trend rate assumption by one percentage point in all years would increase the accumulated postretirement benefit obligation by approximately \$7,700,000 and the aggregate annual service and interest costs by approximately \$500,000. A September 30 measurement date was used for 1996 reporting.

**SUMMARY OF UTILITY PLANT AND ACCUMULATED PROVISIONS
FOR DEPRECIATION, AMORTIZATION AND DEPLETION**

Line No.	Item (a)	Total (b)	Electric (c)
1	UTILITY PLANT		
2	In Service		
3	Plant in Service (Classified)	\$6,590,512,130	\$6,590,512,130
4	Property Under Capital Leases	8,706,552 *	8,706,552
5	Plant Purchased or Sold	0	0
6	Completed Construction not Classified	373,908,802	373,908,802
7	Experimental Plant Unclassified	0	0
8	TOTAL (Enter Total of lines 3 thru 7)	\$6,973,127,484	\$6,973,127,484
9	Leased to Others	0	0
10	Held for Future Use	18,907,731	18,907,731
11	Construction Work in Progress	43,624,809	43,624,809
12	Acquisition Adjustments	0	0
13	TOTAL Utility Plant (Enter total of lines 8 thru 12)	\$7,035,660,024	\$7,035,660,024
14	Accum. Prov. for Depr., Amort., & Depl.	2,305,623,131 *	2,305,623,131
15	Net Utility Plant (Enter Total of line 13 less 14)	\$4,730,036,893	\$4,730,036,893
16	DETAIL OF ACCUMULATED PROVISIONS FOR DEPRECIATION, AMORTIZATION AND DEPLETION		
17	In Service:		
18	Depreciation	2,176,549,668	2,176,549,668
19	Amort. and Depl. of Producing Natural Gas Land and Land Rights	0	
20	Amort. of Underground Storage Land and Land Rights	0	
21	Amort. of Other Utility Plant	112,601,804	112,601,804
22	TOTAL In Service (Enter Total of lines 18 thru 21)	\$2,289,151,472	\$2,289,151,472
23	Leased to Others		
24	Depreciation	0	0
25	Amortization and Depletion	0	0
26	TOTAL Leased to Others (Enter Total of lines 24 and 25)	0	0
27	Held for Future Use		
28	Depreciation	16,471,659	16,471,659
29	Amortization	0	0
30	TOTAL Held for Future Use (Enter Total of lines 28 and 29)	\$16,471,659	\$16,471,659
31	Abandonment of Leases (Natural Gas)		
32	Amort. of Plant Acquisition Adj.	0	
33	TOTAL Accumulated Provisions (Should agree with line 14 above) (Enter Total of lines 22,26,30,31 and 32)	\$2,305,623,131	\$2,305,623,131

< Page 200 Line 4 Column c >

Beta Lab \$6,269,308; Inland-LS 132Kv Line \$2,437,244.

< Page 200 Line 14 Column c >

Adjusted by \$7,277,284 Davis Besse and \$802,150 Beaver Valley FERC adjustments restated from A/C 182.



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NUCLEAR FUEL MATERIALS (Accounts 120.1 through 120.6 and 157)					
1. Report below the costs incurred for nuclear fuel materials in process of fabrication, on hand, in reactor, and in cooling; owned by the respondent.			2. If the nuclear fuel stock is obtained under leasing arrangements, attach a statement showing the amount of nuclear fuel leased, the quantity used		and quantity on hand, and the costs incurred under such leasing arrangements.
Line No.	Description of item (a)	Balance Beginning of Year (b)	Changes During Year		
			Additions (c)		
1	Nuclear Fuel in process of Refinement, Conversion, Enrichment & Fabrication (120.1)				
2	Fabrication				
3	Nuclear Materials				
4	Allowance for Funds Used during Construction				
5	(Other Overhead Construction Costs)				
6	SUBTOTAL (Enter Total of lines 2 thru 5)				
7	Nuclear Fuel Materials and Assemblies				
8	In Stock (120.2)				
9	In Reactor (120.3)				
10	SUBTOTAL (Enter Total of lines 8 thru 9)				
11	Spent Nuclear Fuel (120.4)				
12	Nuclear Fuel Under Capital Leases (120.6)	113,030,473			16,030,317
13	(Less) Accum. Prov. for Amortization of Nuclear Fuel Assemblies (120.5)				
14	TOTAL Nuclear Fuel Stock (Enter Total lines 6, 10, 11, and 12 less line 13)	\$113,030,473			
15	Estimated net Salvage Value of Nuclear Materials in line 9				
16	Estimated net Salvage Value of Nuclear Materials in line 11				
17	Estimated net Salvage Value of Nuclear Materials in Chemical Processing				
18	Nuclear Materials held for Sale (157)				
19	Uranium				
20	Plutonium				
21	Other				
22	TOTAL Nuclear Materials held for Sale Enter Total of lines 19, 20, and 21		0		

NUCLEAR FUEL MATERIALS (Accounts 120.1 through 120.6 and 157)(Continued)

Changes During the Year		Balance End of Year (f)	Line No.
Amortization (d)	Other Reductions (Explain in a footnote) (e)		
		0	1
			2
			3
			4
			5
			6
		0	7
			8
			9
			10
			11
49,969,632		79,091,158	12
		0	13
		\$79,091,158	14
			15
			16
			17
		0	18
			19
			20
			21
			22

Name of Respondent THE CLEVELAND ELECTRIC ILLUMINATING CO.		This Report Is: (1) <input type="checkbox"/> An Original (2) <input checked="" type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr)	Year of Report Dec. 31, 1997
ELECTRIC PLANT IN SERVICE (Accounts 101,102,103,and 106)				
1. Report below the original cost of electric plant in service according to the prescribed accounts.		counts, on an estimated basis if necessary, and include the entries in column (c). Also to be included in column (c) are entries for reversals of tentative distributions of prior year reported in column (b). Likewise, if the respondent has a significant amount of plant retirements which have not been classified to primary accounts at the end of the year, include in column (d) a tentative distribution of such retirements, on an estimated basis, with appropriate contra entry to the account for accumulated depreciation provision. Include also in column(d) reversals of tentative distributions of prior year of unclassified retirements. Show in a footnote the account distributions of these tentative classifications in columns (c) and (d), including the		
2. In addition to Account 101, Electric Plant in Service (Classified), this page and the next include Account 102, Electric Plant Purchased or Sold; Account 103, Experimental Electric Plant Unclassified; and Account 106, Completed Construction Not Classified-Electric.				
3. Include in column (c) or (d), as appropriate, corrections of additions and retirements for the current or preceding year.				
4. Enclose in parentheses credit adjustments of plant accounts to indicate the negative effect of such accounts.				
5. Classify Account 106 according to prescribed ac-				
Line No.	Account (a)	Balance at Beginning of Year (b)	Addition (c)	
1	1. INTANGIBLE PLANT			
2	(301) Organization			
3	(302) Franchises and Consents			
4	(303) Miscellaneous Intangible Plant	72,146,601		14,984,234
5	TOTAL Intangible Plant (Enter Total of lines 2, 3, and 4)	\$72,146,601		\$14,984,234
6	2. PRODUCTION PLANT			
7	A. Steam Production Plant			
8	(310) Land and Land Rights	8,385,597		(672,144)
9	(311) Structures and Improvements	168,897,607		2,754,295
10	(312) Boiler Plant Equipment	762,925,514		14,448,807
11	(313) Engines and Engine-Driven Generators			
12	(314) Turbogenerator Units	158,770,422		1,220,240
13	(315) Accessory Electric Equipment	74,709,977		4,576,539
14	(316) Misc. Power Plant Equipment	32,120,671		(593,944)
15	TOTAL Steam Production Plant (Enter Total of lines 8 thru 14)	\$1,205,809,788		\$21,733,793
16	B. Nuclear Production Plant			
17	(320) Land and Land Rights	2,586,332		(49,634)
18	(321) Structures and Improvements	626,731,300		638,822
19	(322) Reactor Plant Equipment	1,748,984,055		5,166,110
20	(323) Turbo generator Units	342,468,769		6,275,522
21	(324) Accessory Electric Equipment	567,324,720		1,231,089
22	(325) Misc. Power Plant Equipment	157,511,781		2,399,954
23	TOTAL Nuclear Production Plant (Enter Total of lines 17 thru 22)	\$3,445,606,957		\$15,661,863
24	C. Hydraulic Production Plant			
25	(330) Land and Land Rights			
26	(331) Structures and Improvements			22,105
27	(332) Reservoirs, Dams, and Waterways			63,304
28	(333) Water Wheels, Turbines, and Generators			189,437
29	(334) Accessory Electric Equipment			15,509
30	(335) Misc. Power Plant Equipment			9,571
31	(336) Roads, Railroads, and Bridges			
32	TOTAL Hydraulic Production Plant (Enter Total of lines 25 thru 31)			\$299,926
33	D. Other Production Plant			
34	(340) Land and Land Rights			
35	(341) Structures and Improvements	735,458		
36	(342) Fuel Holders, Products, and Accessories			
37	(343) Prime Movers			
38	(344) Generators	8,066,341		
39	(345) Accessory Electric Equipment			

ELECTRIC PLANT IN SERVICE (Accounts 101,102,103,and 106)(Continued)

reversals of the prior years tentative account distributions of these amounts. Careful observance of the above instructions and the texts of Accounts 101 and 106 will avoid serious omissions of the reported amount of respondent's plant actually in service at end of year.

6. Show in column (f) reclassifications or transfers within utility plant accounts. Include also in column(f) the additions or reductions of primary account classifications arising from distribution of amounts initially recorded in Account 102. In showing the clearance of Account 102, include in column (e) the amounts with respect to accumulated provision for depreciation, acquisition adjustments, etc., and show in col-

umn (f) only the offset to the debits or credits distributed in column (f) to primary account classifications.

7. For Account 399, state the nature and use of plant included in this account and if substantial in amount submit a supplementary statement showing subaccount classification of such plant conforming to the requirements of these pages.

8. For each amount comprising the reported balance and changes in Account 102, state the property purchased or sold, name of vendor or purchaser, and date of transaction. If proposed journal entries have been filed with the Commission as required by the Uniform System of Accounts, give also date of such filing.

Retirements (d)	Adjustments (e)	Transfers (f)	Balance, at End of Year (g)		Line No.
					1
				(301)	2
				(302)	3
	232,104,735	(89,578)	319,145,992	(303)	4
	\$232,104,735	(\$89,578)	\$319,145,992		5
					6
					7
1,688		114,023	7,825,788	(310)	8
17,858,479	20,297	8,589,795	162,403,515	(311)	9
84,922,985	5,415,789	48,551,791	746,418,916	(312)	10
				(313)	11
11,176,329	69,999	10,881,147	159,765,479	(314)	12
5,088,909	(95,633)	7,815,130	81,917,104	(315)	13
3,419,376	83,942	2,788,781	30,980,074	(316)	14
\$122,467,766	\$5,494,394	\$78,740,667	\$1,189,310,876		15
					16
440	(1)		2,536,257	(320)	17
529,089	(10,442)		626,830,591	(321)	18
1,870,451	(73,147)		1,752,206,567	(322)	19
1,221,772	17,893		347,540,412	(323)	20
(5,546)	12,086		568,573,441	(324)	21
4,652,911	476		155,259,300	(325)	22
\$8,269,117	(\$53,135)		\$3,452,946,568		23
					24
351,537	(4,019)	7,710,458	7,377,007	(330)	25
	(2,435)	29,984,488	30,045,357	(331)	26
	(2,782)	20,234,913	20,421,568	(332)	27
108,760	(739)	2,960,731	2,866,741	(333)	28
		1,800,868	1,810,439	(334)	29
				(335)	30
				(336)	31
\$460,297	(\$9,975)	\$62,691,458	\$62,521,112		32
					33
				(340)	34
			735,458	(341)	35
				(342)	36
				(343)	37
			8,066,341	(344)	38
				(345)	39

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ELECTRIC PLANT IN SERVICE (Accounts 101,102,103,and 106)(Continued)				
Line No.	Account (a)	Balance at Beginning of Year (b)	Additions (c)	
40	(346) Misc. Power Plant Equipment			
41	TOTAL Other Prod. Plant (Enter Total of lines 34 thru 40)	\$8,801,799	0	
42	TOTAL Prod. Plant (Enter Total of lines 15, 23, 32, and 41)	\$4,660,218,544	\$37,695,582	
43	3. TRANSMISSION PLANT			
44	(350) Land and Land Rights	63,775,150	507,619	
45	(352) Structures and Improvements	21,425,606	4,098,299	
46	(353) Station Equipment	242,557,644	16,679,039	
47	(354) Towers and Fixtures	82,612,949	(75,776)	
48	(355) Poles and Fixtures	64,275,101	1,916,375	
49	(356) Overhead Conductors and Devices	95,193,272	6,277,781	
50	(357) Underground Conduit	33,874,631	78,466	
51	(358) Underground Conductors and Devices	59,252,806	1,578,623	
52	(359) Roads and Trails			
53	TOTAL Transmission Plant (Enter Total of lines 44 thru 52)	\$662,967,159	\$31,060,426	
54	4. DISTRIBUTION PLANT			
55	(360) Land and Land Rights	6,316,206	42,441	
56	(361) Structures and Improvements	20,374,518	116,173	
57	(362) Station Equipment	137,063,671	12,285,131	
58	(363) Storage Battery Equipment			
59	(364) Poles, Towers, and Fixtures	154,193,645	1,253,803	
60	(365) Overhead Conductors and Devices	180,164,222	15,219,126	
61	(366) Underground Conduit	54,836,474	1,100,646	
62	(367) Underground Conductors and Devices	100,428,109	8,581,311	
63	(368) Line Transformers	181,280,573	6,906,654	
64	(369) Services	111,464,298	5,884,975	
65	(370) Meters	78,640,749	1,516,611	
66	(371) Installations on Customer Premises			
67	(372) Leased Property on Customer Premises			
68	(373) Street Lighting and Signal Systems	36,529,585	4,630,209	
69	TOTAL Distribution Plant (Enter Total of lines 55 thru 68)	\$1,061,292,050	\$57,537,080	
70	5. GENERAL PLANT			
71	(389) Land and Land Rights	2,439,348		
72	(390) Structures and Improvements	39,049,781	(128,813)	
73	(391) Office Furniture and Equipment	29,456,874	3,129,408	
74	(392) Transportation Equipment	15,239,902		
75	(393) Stores Equipment	2,390,711		
76	(394) Tools, Shop and Garage Equipment	15,608,046	432,648	
77	(395) Laboratory Equipment	7,739,572	176,830	
78	(396) Power Operated Equipment	10,925,890	208,568	
79	(397) Communication Equipment	16,018,310	306,667	
80	(398) Miscellaneous Equipment	16,238		
81	SUBTOTAL (Enter Total of lines 71 thru 80)	\$138,884,672	\$4,125,308	
82	(399) Other Tangible Property			
83	TOTAL General Plant (Enter Total of lines 81 and 82)	\$138,884,672	\$4,125,308	
84	TOTAL (Accounts 101 and 106) (Lines 5,15,23,32,41,53,69,83)	\$6,595,509,026	\$145,402,630	
85	(102) Electric Plant Purchased (See Instr. 8)			
86	(Less) (102) Electric Plant Sold (See Instr. 8)			
87	(103) Experimental Plant Unclassified			
88	TOTAL Electric Plant in Service (Enter Total of lines 84 thru 87)	* \$6,595,509,026	\$145,402,630	

Name of Respondent THE CLEVELAND ELECTRIC ILLUMINATING CO.		This Report Is: (1) <input type="checkbox"/> An Original (2) <input checked="" type="checkbox"/> A Resubmission		Date of Report (Mo, Da, Yr)	Year of Report Dec. 31, 1997
ELECTRIC PLANT IN SERVICE (Accounts 101,102,103,and 106)(Continued)					
Retirements (d)	Adjustments (e)	Transfers (f)	Balance at End of year (g)		Line No.
			0	(346)	40
0	0	0	\$8,801,799		41
\$131,197,180	\$5,431,284	\$141,432,125	\$4,713,580,355		42
					43
20,481		3,419	64,265,707	(350)	44
35,364	(22,578)		25,465,963	(352)	45
641,338	(356,454)	1,666,137	259,905,028	(353)	46
		97,025	82,634,198	(354)	47
196,890	(1,017,813)		64,976,773	(355)	48
177,424	(680,024)	(560,017)	100,053,588	(356)	49
35,571	(60,729)		33,856,797	(357)	50
233,468	(388,018)		60,209,943	(358)	51
				(359)	52
\$1,340,536	(\$2,525,616)	\$1,206,564	\$691,367,997		53
					54
356		6,603	6,364,894	(360)	55
(2,064)	4,734		20,497,489	(361)	56
1,156,091	873,223	(6,202)	149,059,732	(362)	57
	0	0	0	(363)	58
1,457,746	2,398,246	(10,677)	156,377,271	(364)	59
3,424,950	5,409,475	(2,686)	197,365,187	(365)	60
104,923	(159,112)		55,673,085	(366)	61
1,232,935	904,726		108,681,211	(367)	62
3,011,564	(63,030)	(19,138)	185,093,495	(368)	63
1,516,451	1,306,544	358	117,139,724	(369)	64
1,772,686	(49,309)	(1,756)	78,333,609	(370)	65
				(371)	66
				(372)	67
530,271	(61,599)		40,567,924	(373)	68
\$14,205,909	\$10,563,898	(\$33,498)	\$1,115,153,621		69
					70
			2,439,348	(389)	71
105,107	5,986,210	23,068	44,825,139	(390)	72
6,785,216	14,908	(16,403)	25,799,571	(391)	73
2,334,129		(18)	12,905,755	(392)	74
1,040,679	4,958	51,330	1,406,320	(393)	75
3,684,471	2,299	(163,581)	12,194,941	(394)	76
882,745	8	(8,160)	7,025,505	(395)	77
217,501			10,916,957	(396)	78
717,556	169,748	582,154	16,359,323	(397)	79
9,578			6,660	(398)	80
\$15,776,982	\$6,178,131	\$468,390	\$133,879,519		81
			0	(399)	82
\$15,776,982	\$6,178,131	\$468,390	\$133,879,519		83
\$162,520,607	\$251,752,432	\$142,984,003	\$6,973,127,484		84
			0	(102)	85
			0		86
			0	(103)	87
\$162,520,607	*	\$251,752,432	\$142,984,003	\$6,973,127,484	88

Account 106, Completed Construction Not Classified - Electric
(Tentative classification subject to adjustments between accounts
upon unitization of Plant costs.)

Account	Balance Beginning of Year Column (b)	Additions Column (b)	Balance End of Year Column (g)
(303)	2,494,638	-919,169	1,575,469
(310)	1,064,539	-1,064,539	0
(311)	4,446,207	-3,566,642	879,565
(312)	127,354,977	-54,543,284	72,811,693
(314)	8,597,175	-5,868,762	2,728,413
(315)	1,758,177	2,318,041	4,076,218
(316)	5,246,823	-4,973,896	272,927
Total	148,467,898	-67,699,082	80,768,816
(320)	206,016	53	206,069
(321)	9,417,061	-2,325,629	7,091,432
(322)	34,026,891	-9,001,020	25,025,871
(323)	1,782,598	354,414	2,137,012
(324)	1,213,761	268,792	1,482,553
(325)	8,963,133	-2,444,701	6,518,432
Total	55,609,460	-13,148,091	42,461,369
(331)	0	18,086	18,086
(332)	0	60,869	60,869
(333)	0	186,655	186,655
(334)	0	14,770	14,770
(335)	0	9,571	9,571
Total	0	289,951	289,951
(341)	0	0	0
(343)	0	0	0
(344)	0	0	0
(345)	0	0	0
(346)	0	0	0
Total	0	0	0
(350)	4,523,420	-59,553	4,463,867
(352)	4,733,762	-194,484	4,539,278
(353)	36,141,674	9,365,480	45,507,154
(354)	75,776	-75,776	0
(355)	5,659,558	-458,035	5,201,523
(356)	8,526,128	1,137,789	9,663,917
(357)	2,155,997	-503,760	1,652,237
(358)	11,307,949	-202,318	11,105,631
(359)	0	0	0

Total	73,124,265	9,009,342	82,133,607
(360)	43,364	-36,961	6,403
(361)	523,314	-196,520	326,794
(362)	15,196,327	6,336,878	21,533,205
(363)	0	0	0
(364)	20,043,149	-6,528,183	13,514,966
(365)	53,347,169	9,549,763	62,896,932
(366)	8,064,668	-3,502,128	4,562,540
(367)	18,499,430	-2,001,213	16,498,217
(368)	6,253,837	-2,365,585	3,888,252
(369)	18,600,371	442,029	19,042,400
(370)	1,664,142	1,171,126	2,835,268
(371)	0	0	0
(372)	0	0	0
(373)	484,113	79,146	563,259
	-----	-----	-----
Total	142,719,884	2,948,352	145,668,236
(389)	0	0	0
(390)	7,987,742	-4,850,409	3,137,333
(391)	11,979,861	1,545,687	13,525,548
(392)	0	0	0
(393)	86,764	4,958	91,722
(394)	2,497,587	-868,730	1,628,857
(395)	1,073,179	154,545	1,227,724
(396)	1,096,589	-1,006,864	89,725
(397)	1,675,425	-364,980	1,310,445
(398)	0	0	0
	-----	-----	-----
Total	26,397,147	-5,385,793	21,011,352
	-----	-----	-----
Grand Total	448,813,292	-74,904,490	373,908,802
	=====	=====	=====

< Page 207 Line 88 Column e >

Adjustments represent changes in estimated expense and removal embedded in A/C 106, restatement of FAS109 Debt from A/C 182 to Electric Plant A/C 101-303 Intangible.

The first part of the document discusses the importance of maintaining accurate records of all transactions. It emphasizes that every entry, no matter how small, should be recorded to ensure the integrity of the financial data. This includes not only sales and purchases but also expenses and income. The document provides a detailed list of items that should be tracked, such as inventory levels, accounts payable, and accounts receivable. It also outlines the procedures for recording these transactions, including the use of double-entry bookkeeping to ensure that the books balance.

The second part of the document focuses on the analysis of the recorded data. It explains how to calculate key financial ratios and metrics, such as the gross profit margin, operating profit, and return on investment. These calculations are essential for understanding the company's financial performance and identifying areas for improvement. The document also discusses the importance of comparing the company's performance to industry benchmarks and providing a clear explanation of any variances.

The final part of the document covers the preparation of financial statements. It provides a step-by-step guide to creating the income statement, balance sheet, and cash flow statement. It also includes a section on how to interpret these statements and what they tell you about the company's financial health. The document concludes with a summary of the key points and a final reminder to always maintain accurate and up-to-date records.

ELECTRIC PLANT HELD FOR FUTURE USE (Account 105)

1. Report separately each property held for future use at end of the year having an original cost of \$250,000 or more. Group other items of property held for future use.

2. For property having an original cost of \$ 250,000 or more previously used in utility operations, now held for future use, give in column (a), in addition to other required information, the date that utility use of such property was discontinued, and the date the original cost was transferred to Account 105.

Line No.	Description and Location of Property (a)	Date Originally Included in this Account (b)	Date Expected to be Used in Utility Service (c)	Balance at End of Year (d)
1	Land and Rights:			
2				
3	Westwood Fly Ash Land Investment	06/30/1997	*	938,414
4				
5	Ashtabula Township By-Product Disposal Site Initiated in May, 1992	05/31/1992	*	503,622
6				
7				
8				
9				
10				
11	Other Minor Land Items	*	*	710,473
12				
13				
14				
15				
16				
17				
18				
19				
20				
21	Other Property:			
22				
23	North Park Fly Ash Site Improvements	06/30/1997	*	8,982,498
24				
25	Westwood Fly Ash Site Improvements	06/30/1997	*	4,928,496
26				
27	Davis-Besse Turbine Rotor "A"	11/30/1994	04/31/2004	* 2,329,012
28				
29	Minor Other Property Items	*	*	515,216
30				
31				
32				
33				
34				
35				
36				
37				
38				
39				
40				
41				
42				
43				
44				
45				
46				
47	TOTAL			\$18,907,731

< Page 214 Line 3 Column c >

Date not presently determinable.

< Page 214 Line 5 Column c >

Date not presently determinable.

< Page 214 Line 11 Column b >

Various

< Page 214 Line 11 Column c >

Various

< Page 214 Line 23 Column c >

Date not presently determinable.

< Page 214 Line 25 Column c >

Date not presently determinable.

< Page 214 Line 27 Column d >

Adjusted for restatement of Future Use reserve of \$73,201.

< Page 214 Line 29 Column b >

Various

< Page 214 Line 29 Column c >

Various

Name of Respondent THE CLEVELAND ELECTRIC ILLUMINATING CO.		This Report Is: (1) <input type="checkbox"/> An Original (2) <input checked="" type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr)	Year of Report Dec. 31, 1997
CONSTRUCTION WORK IN PROGRESS--ELECTRIC (Account 107)				
1. Report below descriptions and balances at end of year of projects in process of construction (107).		Development, and Demonstration (see Account 107 of the Uniform System of Accounts).		
2. Show items relating to "research, development, and demonstration" projects last, under a caption Research,		3. Minor projects (5% of the Balance End of the Year for Account 107 or \$100,000, whichever is less) may be grouped.		
Line No.	Description of Project (a)	Construction Work in Progress--Electric (Account 107) (b)		
1	ASHTABULA PLANT			
2	1271 AT5 Rpl Suction Valves			175,313
3	1277 AT #5 Generator Rotor Rewind			3,076,469
4				
5	LAKESHORE PLANT			
6	2307 LS #18 Coal Handle Mod			1,772,218
7				
8				
9	DAVIS-BESSE PLANT			
10	3453 DB Repl Security Computer System			1,880,799
11	3467 DB Repl Simulator Computer Hardware			371,512
12	3589 DB Dry Spent Fuel Storage Phase II			847,612
13	3591 DB Rpl Plant Process Computer			110,801
14	3906 DB 1996 Annual Projects			194,488
15				
16				
17	PERRY PLANT			
18	3011 PY Install Oprm			367,134
19	3204 PY ARMS			2,123,606
20	3214 PY Inst Alt Decay Heat Rml			693,288
21	3936 PY 1996 Annual Projects			108,043
22	3657 PY 1997 NRC Required Annuals			107,756
23				
24				
25	CAPCO PLANTS			
26	2906 BM 1996 Construction			198,622
27	2907 BM 1997 Construction			402,633
28	3846 BV 1994 Routines			267,881
29	3847 BV 1995 Projects			149,673
30	3848 1996 BV Construction			338,116
31	3849 1997 BV Construction			390,494
32				
33	VARIOUS PLANTS			
34	2915 1995 Fossil Routines			690,151
35	2917 1997 Fossil Annuals Non-Engr			345,606
36	2925 1995 Fossil Routines			315,194
37	2926 1996 Fossil Annuals Engr			358,590
38	2927 Fossil Annuals Engr			460,993
39				
40				
41				
42				
43	TOTAL			

Name of Respondent THE CLEVELAND ELECTRIC ILLUMINATING CO.		This Report Is: (1) <input type="checkbox"/> An Original (2) <input checked="" type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) Dec. 31, 1997	Year of Report Dec. 31, 1997
CONSTRUCTION WORK IN PROGRESS--ELECTRIC (Account 107)				
1. Report below descriptions and balances at end of year of projects in process of construction (107).		Development, and Demonstration (see Account 107 of the Uniform System of Accounts).		
2. Show items relating to "research, development, and demonstration" projects last, under a caption Research,		3. Minor projects (5% of the Balance End of the Year for Account 107 or \$100,000, whichever is less) may be grouped.		
Line No.	Description of Project (a)	Construction Work in Progress--Electric (Account 107) (b)		
1	SUBSTATIONS			
2	5273 Rachel Trans Sub RA-1			1,694,121
3	5906 1996 Transmission Sys Annual			418,931
4	5907 1997 Transmission Sys Annual			402,072
5	6505 LS Switch House Phase I			406,502
6	6533 Canal Substation Modernization			782,256
7				
8	GENERAL CUSTOMER LINES & SERVICES			
9	0374 1989 Gen T&D & Street Lighting			111,048
10	5258 CEI Static Wire Rpl			425,439
11	6003 Sanborn Rebuild 33Kv Line			1,253,087
12	6061 Furlong Sub New Feeder			97,937
13	6135 UG Cable Rpl			511,474
14	6137 New 5th Crestwood 13 Kv Feeder			363,038
15	6139 UG Cable Rpl Program			595,826
16	6250 13.2Kv Work DMS			284,975
17	6300 Cleveland Clinic Third Supply			175,354
18	6338 Parker-Hannifin Inst 11Kv Service			291,739
19	6348 HWH World Com 11Kv			358,213
20	6368 Federal Reserve Bank			780,457
21	6373 Engle Pumoing Station			265,712
22	6418 MBNA Bldg New 13Kv Feeder			883,212
23	6421 Cleve Clinic 11Kv Serv			332,779
24	6702 CEI Green Rd Widening			937,904
25	6710 CEI Puritas Rd Widening			194,577
26	6711 Miles Rd Widening			658,757
27	6826 Dist Sys Automation Phase I			1,100,258
28	6905 1995 Customer Lines Routine			865,702
29	6906 1996 Customer Annual			201,127
30	6907 1997 Customer Annual			2,412,305
31	6913 CEI Dist Sys Routines			239,803
32	6915 1995 Dist Sys Routine			574,965
33	6916 1996 Dist Sys Routine			1,016,797
34	6917 1997 Dist Sys Annual			1,223,643
35	6925 1995 Govt Required Routine			136,891
36	6926 1996 Govt Required Annual			484,166
37	6927 1997 Govt Required Annual			364,233
38	7927 1997 Serv Ctr Annual			121,299
39				
40				
41				
42				
43	TOTAL			

Name of Respondent THE CLEVELAND ELECTRIC ILLUMINATING CO.		This Report Is: (1) <input type="checkbox"/> An Original (2) <input checked="" type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr)	Year of Report Dec. 31, 1997
CONSTRUCTION WORK IN PROGRESS--ELECTRIC (Account 107)				
1. Report below descriptions and balances at end of year of projects in process of construction (107).		Development, and Demonstration (see Account 107 of the Uniform System of Accounts).		
2. Show items relating to "research, development, and demonstration" projects last, under a caption Research,		3. Minor projects (5% of the Balance End of the Year for Account 107 or \$100,000, whichever is less) may be grouped.		
Line No.	Description of Project (a)	Construction Work in Progress-Electric (Account 107) (b)		
1	OTHER			
2	5812 CSC/CEI Cntrl Sys Upgrade			292,534
3	8005 Customer Re-Engineering - Feature Design			1,313,332
4	8043 Automatic Meter Reading			1,055,279
5	8065 FE E-Mail System			143,092
6	8066 Materials Mgmt/AP			131,384
7	8068 Cust Info Sys			150,782
8	8077 Fuel Mgmt			154,947
9	8079 Auto Map/Fac Mgmt AM/FM			124,175
10	8080 Value Based Mgmt			2,268,205
11	8081 Oracle Acctg Sys			124,332
12	8083 Fossil Act Resrc Mgt Sys			350,588
13	8800 Meter Reading Equip			587,953
14				
15	MINOR PROJECTS			214,615
16				
17				
18				
19				
20				
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43	TOTAL			\$43,624,809

Name of Respondent THE CLEVELAND ELECTRIC ILLUMINATING CO.		This Report Is: (1) <input type="checkbox"/> An Original (2) <input checked="" type="checkbox"/> A Resubmission		Date of Report (Mo, Da, YF)	Year of Report Dec. 31, 1997
CONSTRUCTION OVERHEADS-ELECTRIC					
1. List in column (a) the kinds of overheads according to the titles used by the respondent. Charges for outside professional services for engineering fees and management or supervision fees capitalized should be shown as separate items.			lain on page 218 the accounting procedures, employed and the amounts of engineering, supervision and administrative costs, etc. which are directly charged to construction.		
2. On page 218 furnish information concerning construction overheads.			4. Enter on this page engineering, supervision, administrative, and allowance for funds used during construction, etc., which are first assigned to a blanket work order and then prorated to construction jobs.		
3. A respondent should not report "none" to the page if no overhead apportionments are made, but rather should exp-					
Line No.	Description of Overhead (a)			Total Amount Charged for the Year (b)	
1	Company Supervision & Engineering			\$11,147,753	
2	Engineering by Outside Companies			0	
3					
4	Stores Handling			2,577,828	
5					
6	Transportation			1,417,356	
7					
8	Tools			474,546	
9	Unavailable Time/Indirect Time			4,233,287	
11					
12	Indirect Costs			9,970,021	
13					
14	Administrative & General			4,392,247	
15					
16	Truck Stock			989,949	
17					
18					
19					
20					
21					
22					
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25					
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44					
45					
46	TOTAL			\$35,202,987	

GENERAL DESCRIPTION OF CONSTRUCTION OVERHEAD PROCEDURE

1. For each construction overhead explain: (a) the nature and extent of work, etc. the overhead charges are intended to cover, (b) the general procedure for determining the amount capitalized, (c) the method of distribution to construction jobs, (d) whether different rates are applied to different types of construction, (e) basis of differentiation in rates for different types of construction, and (f) whether the overhead is directly or indirectly assigned.

2. Show below the computation of allowance for funds used during construction rates, in accordance with the provisions of Electric Plant Instructions 3(17) of the U.S. of A.

3. Where a net-of-tax rate for borrowed funds is used, show the appropriate tax effect adjustment to the computations below in a manner that clearly indicates the amount of reduction in the gross rate for tax effects.

* For construction overhead, refer to attached footnote.

Allowance for Funds Used During Construction (AFUDC)

AFUDC represents financing costs capitalized to construction work in progress during the construction period. It is applied to all construction jobs until the jobs are ready for service. From 1/1/1997 - 11/7/1997 the rate of the allowance used was determined in accordance with FERC order 561. For the period 11/8/1997 - 12/31/1997, the lower embedded cost of long-term debt was used. The Weighted Average Rate Actually Used for the Year (shown below) is a composite of the two methods.

COMPUTATION OF ALLOWANCE FOR FUNDS USED DURING CONSTRUCTION RATES

For line 1(5), column (d) below, enter the rate granted in the last rate proceeding. If such is not available, use the average rate earned during the preceding three years.

1. Components of Formula (Derived from actual book balances and actual cost rates):

Line No.	Title (a)	S *	Amount (b)	Capitalization Ratio (Percent) (c)	Cost Rate Percentage (d)
(1)	Average Short-Term Debt	S *	\$21,562,000		
(2)	Short-Term Interest				s 9.30%
(3)	Long-Term Debt	D	\$2,562,125,000	63.02%	d 8.42%
(4)	Preferred Stock	P	\$458,972,000	11.29%	p 8.47%
(5)	Common Equity	C	\$1,044,283,000	25.69%	c 12.59%
(6)	Total Capitalization		\$4,065,380,000	100%	
(7)	Average Construction Work in Progress Balance	W	\$60,880,000		

2. Gross Rate for Borrowed Funds $s(\frac{S}{W}) + d(\frac{D}{D+P+C})(1 - \frac{S}{W})$ 6.72%

3. Rate for Other Funds $[1 - \frac{S}{W}][p(\frac{P}{D+P+C}) + c(\frac{C}{D+P+C})]$ 2.71%

4. Weighted Average Rate Actually Used for the Year:

a. Rate for Borrowed Funds - 6.50%

b. Rate for Other Funds - 3.16%

Supervision & Engineering

All costs associated with supervision and technical support related to field activities. S&E is segregated into Fossil, T&D and Nuclear source pools by operating company.

Note: For any task greater than 2 hours, supervision and technical support is directly charged to the job order or activity number which collects the other direct costs.

The construction portion of S&E overhead is allocated over the components of direct company labor, purchases, contracts, stock material, Stores Handling, Transportation and General Tools on construction job orders.

Stores Handling

Direct costs associated with operating and maintaining the storeroom facility (e.g. the cost of material control, procurement, stocking, handling etc.) including the direct costs of warehouse supervision, support and administration.

Stores Handling is segregated into separate nuclear and non-nuclear source pools by operating company.

Transportation

All costs associated with vehicle maintenance (i.e. mechanical repairs, fueling, automotive parts, tires, oil, license & permit fees etc.). The direct costs of operating and maintaining garage facilities, as well as the direct costs of supervision, support and administration of garage activity.

These costs are segregated by vehicle class (i.e. Passenger Vehicles, Light Trucks, Medium Trucks and Heavy Trucks).

The labor and other-than-labor components of transportation maintenance are allocated over hours used and available, excluding garage time. There are individual rates for each vehicle class.

General Tools

The costs of purchasing or renting consumable and repetitive multi-use tools/work equipment (i.e. individual tool sets, tool boxes, hammers, etc.). Also included is the direct costs of distribution and maintenance of these tools.

General Tools are segregated into T&D and Nuclear source pools by operating company. The Fossil Group does not use a General Tools allocation. Fossil plant tool purchases are expensed upon purchase.

Unavailable/Indirect Time

The costs associated with contractual or benefit driven

obligation for excused time away from the job, including: vacation, holiday, paid absense, excused Absense (jury duty, bereavement), sick or prolonged absense due to injury. In addition, for Bargaining unit employees, the cost of identified time that is not directly related to work activity, including: safety meetings, union meetings, meal period/meal costs, inclement weather, stand-by and dispensary time.

Unavailable/Indirect Time is segregated by Strategic Business Group (Transmission, Distribution, Administrative, Enterprises, Fossil Generation, Nuclear Generation and Generation Services). There are individual rates for each Group.

These costs are allocated over the labor components of direct labor, Stores Handling, Transportation, General Tools, S&E, A&G.

Indirect Cost

The costs of pension benefits, health benefits, payroll taxes and vehicle depreciation associated with construction activity.

The Indirect Cost overhead is allocated over the labor components of direct labor, Stores Handling, Transportation, General Tools, S&E, A&G and Unavailable/Indirect Time.

Truck Stock

The Truck Stock source pool is populated primarily with low cost stock material items such as washers, bolts, connectors, anchors, bits, bushings, grips, rope, tape, etc. and its associated stocking charge via the Stores Handling allocation.

Truck Stock costs are allocated over Bargaining unit labor and store issues less returns charged by home centers which have been identified as primary users of Truck Stock. Capital job orders eligible for Truck Stock have been assigned a unique capital FERC account having a "999" suffix.

Administrative & General (A&G)

The costs of corporate general administrative and office support which has been determined via specific study to be related to construction activity (e.g. Human Resources, Controllers, Procurement and other services). The study of A&G costs are periodically reviewed.

The A&G overhead is allocated over the components of direct labor, purchases, contracts, stock material, stores handling, transportation, general tools, S&E and Centerior engineering.

< Page 218 Line 1 Column b >

Excludes \$95,130,780 average short-term debt incurred from intra-company borrowings; \$88,255,164

loaned from Toledo Edison, \$6,875,616 loaned from
Centerior Energy Corporation.

ACCUMULATED PROVISION FOR DEPRECIATION OF ELECTRIC UTILITY PLANT (Account 108)

- | | |
|---|---|
| <p>1. Explain in a footnote any important adjustments during year.</p> <p>2. Explain in a footnote any difference between the amount for book cost of plant retired, line 11, column (c), and that reported for electric plant in service, pages 204-207, column (d), excluding retirements of non-depreciable property.</p> <p>3. The provisions of Account 108 in the Uniform System of Accounts require that retirements of depreciable plant be recorded when such plant is removed from service.</p> | <p>If the respondent has a significant amount of plant retired at year end which has not been recorded and / or classified to the various reserve functional classifications, make preliminary closing entries to tentatively functionalize the book cost of the plant retired. In addition, include all costs included in retirement work in progress at year end in the appropriate functional classifications.</p> <p>4. Show separately interest credits under a sinking fund or similar method of depreciation accounting.</p> |
|---|---|

Section A. Balances and Changes During Year

Line No.	Item (a)	Total (c+d+e) (b)	Electric Plant in Service (c)	Electric Plant Held for Future Use (d)	Electric Plant Leased to Others (e)
1	Balance Beginning of Year	\$2,208,692,261	\$2,121,877,819	\$63,226,079	\$23,588,363
2	Depreciation Provisions for Year, Charged to				
3	(403) Depreciation Expense	* 244,738,418	244,738,418		
4	(413) Exp. of Elec. Plt. Leas. to Others				
5	Transportation Expenses—Clearing	243,513	243,513		
6	Other Clearing Accounts				
7	Other Accounts (Specify):	* 1,125,929		1,125,929	
8	(406) DB FERC Adj	421,188	421,188		
9	Total Deprec. Prov. for Year (Enter Total of lines 3 thru 8)	\$246,529,048	\$245,403,119	\$1,125,929	0
10	Net Charges for Plant Retired:				
11	Book Cost of Plant Retired	(161,768,695)	(159,439,681)	(2,329,014)	
12	Cost of Removal	(7,515,431)	(7,512,841)	(2,590)	
13	Salvage (Credit)	5,321,754	5,321,754		
14	TOTAL Net Chrgs. for Plant Ret. (Enter Total of lines 11 thru 13)	(\$163,962,372)	(\$161,630,768)	(\$2,331,604)	
15	Other Debit or Cr. Items (Describe):	* (23,588,363)			(23,588,363)
16	Reclass	* (74,649,247)	(29,100,502)	(45,548,745)	
17	Balance End of Year (Enter Total of lines 1, 9, 14, 15, and 16)	\$2,193,021,327	\$2,176,549,668	\$16,471,659	0

Section B. Balances at End of Year According to Functional Classifications

18	Steam Production	583,467,081	569,556,087	13,910,994	
19	Nuclear Production	938,956,451	936,627,439	2,329,012	
20	Hydraulic Production-Conventional				
21	Hydraulic Production-Pumped Storage	24,256,633	24,256,633		
22	Other Production	5,773,427	5,773,427		
23	Transmission	226,507,169	226,385,385	121,784	
24	Distribution	381,128,819	381,018,950	109,869	
25	General	32,931,747	32,931,747		
26	TOTAL (Enter Total of lines 18 thru 25)	* \$2,193,021,327	\$2,176,549,668	\$16,471,659	

< Page 219 Line 3 Column b >

Total A/C 403 balances adjusted by -\$5,4446,213 (-\$5,452,080 for FAS109 Debt restated from A/C 403 to A/C 404 and \$5,867 general expense for St. Clair Building).

< Page 219 Line 7 Column b >

421 Future Use

< Page 219 Line 15 Column b >

Accumulated Reserve for Seneca Hydro Plant Leased to Others in 1996 and subsequently reversed in 1997 after the Commission determined the transaction under the lease agreement was, in fact, a power sale.

< Page 219 Line 16 Column b >

Accumulated reserve transfers including Nuclear decommissioning balances to Deferred Credits (A/C 253), Lake Shore Plant from Future Use and FAS109 Debt reserves from A/C 108 to Amortization (A/C 111).

< Page 219 Line 26 Column b >

Adjusted by \$7,277,284 Davis Besse and \$802,150 Beaver Valley FERC adjustments restated from A/C 182.

NONUTILITY PROPERTY (Account 121)

- | | |
|--|--|
| <p>1. Give a brief description and state the location of non-utility property included in Account 121.</p> <p>2. Designate with a double asterisk any property which is leased to another company. State name of lessee and whether lessee is an associated company.</p> <p>3. Furnish particulars (details) concerning sales, purchases, or transfers of Nonutility Property during the year.</p> | <p>4. List separately all property previously devoted to public service and give date of transfer to Account 121, Nonutility Property.</p> <p>5. Minor Items (5% of the Balance at the End of the Year), for Account 121 or \$100,000, whichever is less) may be grouped by (1) previously devoted to public service(line 44), or(2) other nonutility property (line 45).</p> |
|--|--|

Line No.	Description and Location (a)	Balance of Beginning of Year (b)	Purchases, Sales, Transfers, etc. (c)	Balance at End of Year (d)
1	Lloyd-Jordan Trans Line structures on right-of-way transferred from A/C 101 in 1972 and 1974. House & Building on Lloyd-Jordan ROW retired in 1997.	\$143,843	* (\$113,000)	\$30,843
2				0
3				0
4				0
5	Juniper-East Trans Line - Land: 9 parcels in Northfield Ohio transferred from A/C 101 in 1978, sold .03927 acres in 1979, sold 25.6 acres in 1997.	515,612	(449,337)	66,275
6				0
7				0
8				0
9	Eastlake Plant - Land: Eastlake, OH., transferred parcels #6 and #7 from A/C 101 in 1966 and 1970.	196,442		196,442
10				0
11				0
12	Painsville Twp. - Land: transferred 232.7025 acres from A/C 105 in 1983.	860,572		860,572
13				0
14				0
15	Surplus Right-of-Way Land : 345 KV Juniper-Canton Line, various municipalities, transferred from A/C 101 in 1 Seven parcels adjusted to market value in 1997.	720,553	(333,950)	386,603
16				0
17				0
18				0
19	Surplus Right of Way Land: 657.27 acres, various 132 KV and 345 KV lines, various municipalities, transferred A/C 101 in 1984. CPR reconcilliation in 1997.	1,425,635	(273,345)	1,152,290
20				0
21				0
22				0
23	132KV Galaxie Supply Line, 3.8 miles double circuit various municipalities, transferred in 1984.	284,791		284,791
24				0
25				0
26	345KV Juniper-Macedonia Line, various municipalities, additional circuit conductors transferred from A/C 105 in 1984.	248,017		248,017
27				0
28				0
29				0
30	Process steam delivery system - Avon Lake, OH completed in 1985.	8,357,309		8,357,309
31				0
32				0
33	Harding Substation	705,000		* 705,000
34				0
35	Perry Unit #1 Land & Land Rights-Future Use.	130,362	77,053	207,415
36				0
37	Surplus Right-of-Way Land:345Kv Perry-Macedonia Line various municipalities, transferred from A/C 107 in 1987. Sold 8.66 acres in March 1997.	1,220,249	(139,648)	1,080,601
38				0
39				0
40				0
41	Telecommunications Cell Site Installations	514,156	(514,156)	0
42				0
43				0
44	Minor Item Previously Devoted to Public Service	589,092	(99,250)	489,842
45	Minor Items-Other Nonutility Property	266,244	(10,683)	255,561
46	TOTAL			

Name of Respondent THE CLEVELAND ELECTRIC ILLUMINATING CO.	This Report Is: (1) <input type="checkbox"/> An Original (2) <input checked="" type="checkbox"/> A Resubmission	Date of Report (Mo, Da, YF)	Year of Report Dec. 31, 1997
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NONUTILITY PROPERTY (Account 121)

1. Give a brief description and state the location of non-utility property included in Account 121.

2. Designate with a double asterisk any property which is leased to another company. State name of lessee and whether lessee is an associated company.

3. Furnish particulars (details) concerning sales, purchases, or transfers of Nonutility Property during the year.

4. List separately all property previously devoted to public service and give date of transfer to Account 121, Nonutility Property.

5. Minor Items (5% of the Balance at the End of the Year), for Account 121 or \$100,000, whichever is less) may be grouped by (1) previously devoted to public service(line 44), or(2) other nonutility property (line 45).

Line No.	Description and Location (a)	Balance of Beginning of Year (b)	Purchases, Sales, Transfers, etc. (c)	Balance at End of Year (d)
1	Surplus Right-of-Way Land: 345Kv Perry Hanna Project from A/C 105, 04/1994			0
2		813,554		813,554
3				
4	Avon Plant-Excess Land, transferred in Nov 1997.		1,299,477	1,299,477
5				
6	Blackbrook Compressed Air Storage	173,661		173,661
7				
8	Eastlake Plant Common-Purchase land for scrubbers	0	1,064,538	1,064,538
9				
10	Avon Lake Plant Unit #9-Former Fly Ash Site, Sept 1997	0	164,015	164,015
11				
12	Perry Hanna Right-of-Way for Proposed Trans Line	0	698,440	698,440
13				
14				
15				
16				
17				
18				
19				
20				
21				
22				
23				
24				
25				
26				
27				
28				
29				
30				
31				
32				
33				
34				
35				
36				
37				
38				
39				
40				
41				
42				
43				
44	Minor Item Previously Devoted to Public Service			
45	Minor Items-Other Nonutility Property			
46	TOTAL	\$17,165,092	\$1,370,154	\$18,535,246

Details concerning Purchases, Transfers, Retirements and
Adjustments of Non-Utility Property:

Purchases, Sales,
Transfers, etc.

	Transfers -----		
	Account Charged (Credited)		

Excess Metroparks Land	(101)	\$	77,053
Excess Land at Strongville Service Center	(105)		30,495
Avon Plant Land	(101)		1,299,477
Eastlake Plant Land originally acquired for scrubbers	(106)		1,064,538
Avon #9 Former Fly Ash Site	(101)		164,015
Perry-Hanna Land	(107)		698,440

	Total Transfers		3,334,018

	Retirements -----		
Due to Sales -----			
Logan Substation Land			(7,155)
Union Substation Land & Structure			(70,160)
House on Route 2			(19,514)
King Substation Land			(5,699)
Garfield Substation Land			(31,903)
Elden Substation Land			(6,543)
Twenty-Six (26) acres of Juniper-East R/W			(449,337)
Nine (9) acres of Perry-Macedonia R/W			(139,648)
Telecom Assets			(514,156)
Demolished -----			
House and Building on Lloyd-Jordan R/W			(113,000)

	Total Retirements		(1,357,115)

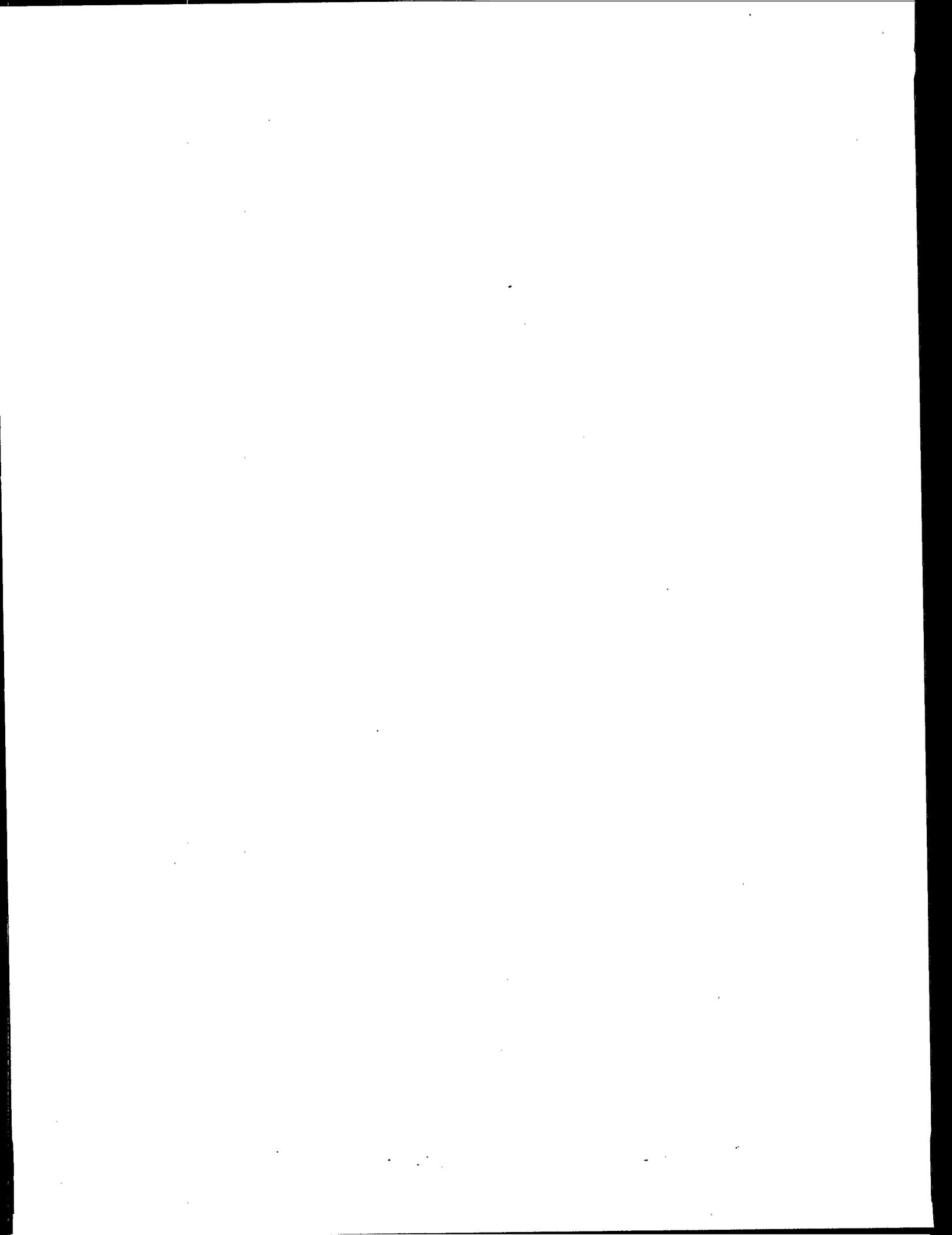
	Adjustments -----		
Seven (7) Parcels of surplus Transmission R/W adjusted to market value			(333,950)
Various surplus R/W land for 132kv & 345kv lines reconciled to general ledger			(272,799)

	Total Adjustments		(606,749)

Total Transfers, Retirements and Adjustments		\$	1,370,154
			=====

< Page 221 Line 33 Column D >

Excess site land leased to Metroparks.



Name of Respondent
THE CLEVELAND ELECTRIC ILLUMINATING CO.

This Report Is:
(1) An Original
(2) A Resubmission

Date of Report
(Mo, Da, YF)

Year of Report
Dec. 31, 1997

INVESTMENTS IN SUBSIDIARY COMPANIES (Account 123.1)

1. Report below investments in Accounts 123.1, Investments in Subsidiary Companies.

2. Provide a subheading for each company and list thereunder the information called for below. Sub_total by company and give a total in columns (e),(f),(g) and (h).

(a) Investment in Securities - List and describe each security owned. For bonds give also principal amount, date of issue, maturity and interest rate .

(b) Investment Advances - Report separately the amounts of loans or investment advances which are subject to repayment, but which are not subject to current settlement. With respect to each advance show whether the advance is a note or open account. List each note giving date of issuance, maturity date, and specifying whether note is a renewal.

3. Report separately the equity in undistributed subsidiary earnings since acquisition. The total in column(e) should equal the amount entered for Account 418.1.

Line No.	Description of Investment (a)	Date Acquired (b)	Date of Maturity (c)	Amount of Investment at Beginning of Year (d)
1	Centerior Funding Corporation	05/31/96		
2	-----			
3	Common Stock			
4	Equity in Undistributed Subsidiary Earnings			
5	Equity Advances			
6				
7	Subtotal			
8				10
9	Toledo Edison Capital Corporation	06/30/97		
10	-----			
11	Common Stock			
12	Equity in Undistributed Subsidiary Earnings			
13				
14	Subtotal			
15				635,885
16				123,750,497
17				124,386,392
18				
19				
20				
21				
22				
23				
24				
25				
26				
27				
28				
29				
30				
31				
32				
33				
34				
35				
36				
37				
38				
39				
40				
41				
42	TOTAL Cost of Account 123.1 \$			
			TOTAL	\$124,386,392

INVESTMENTS IN SUBSIDIARY COMPANIES (Account 123.1)(Continued)

4. For any securities, notes, or accounts that were pledged, designate such securities, notes, or accounts in a footnote, and state the name of pledgee and purpose of the pledge.

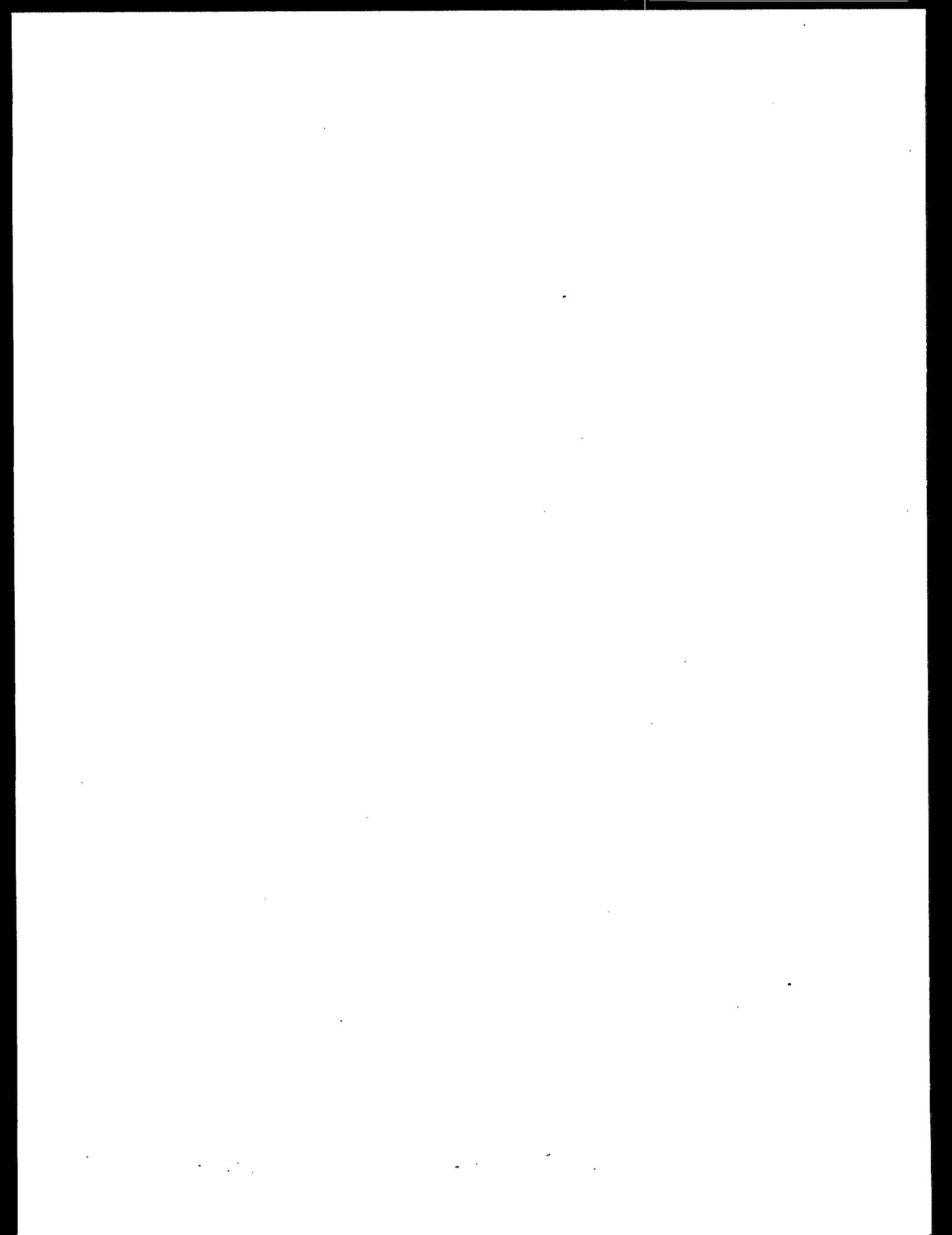
5. If Commission approval was required for any advance made or security acquired, designate such fact in a footnote and give name of Commission, date of authorization, and case or docket number.

6. Report column (f) interest and dividend revenues from investments, including such revenues from securities disposed of during the year.

7. In column (h) report for each investment disposed of during the year, the gain or loss represented by the difference between cost of the investment (or the other amount at which carried in the books of account if difference from cost) and the selling price thereof, not including interest adjustment includible in column (f).

8. Report on Line 42, column (a) the total cost of Account 123.1.

Equity in Subsidiary Earnings for Year (e)	Revenues For Year (f)	Amount of Investment at End of Year (g)	Gain or Loss from Investment Disposed of (h)	Line No.
		10		1
		708,276		2
5,667,720	(5,595,329)	105,754,573		3
(17,995,924)				4
		106,462,859		5
(12,328,204)	(5,595,329)			6
				7
				8
				9
2,703,076		2,703,076		10
38,624		38,624		11
				12
2,741,700	0	2,741,700		13
				14
				15
				16
				17
				18
				19
				20
				21
				22
				23
				24
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				34
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				36
				37
				38
				39
				40
				41
(\$9,586,504)	(\$5,595,329)	\$109,204,559	0	42



Name of Respondent THE CLEVELAND ELECTRIC ILLUMINATING CO.	This Report Is: (1) <input type="checkbox"/> An Original (2) <input checked="" type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr)	Year of Report Dec. 31, 1997
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MATERIALS AND SUPPLIES

1. For Account 154, report the amount of plant materials and operating supplies under the primary functional classifications as indicated in column(a); estimates of amounts by function are acceptable. In column(d), designate the department or departments which use the class of material.

2. Give an explanation of important inventory adjustments during the year (in a footnote) showing general classes of material and supplies and the various accounts (operating expenses, clearing accounts, plant, etc.) affected - debited or credited. Show separately debit or credits to stores expense-clearing, if applicable.

Line No.	Account (a)	Balance Beginning of Year (b)	Balance End of Year (c)	Department or Departments which Use Material (d)
1	Fuel Stock (Account 151)	\$11,762,001	\$8,170,760	Electric
2	Fuel Stock Expenses Undistributed (Account 152)			
3	Residuals and Extracted Products (Account 153)			
4	Plant Materials and Operating Supplies (Account 154)			
5	Assigned to - Construction (Estimated)			
6	Assigned to - Operations and Maintenance			
7	Production Plant (Estimated)	31,728,074	36,756,505	Electric
8	Transmission Plant (Estimated)	200,000	200,000	Electric
9	Distribution Plant (Estimated)	1,746,891	2,233,221	Electric
10	Assigned to - Other			
11	TOTAL Account 154 (Enter Total of lines 5 thru 10)	\$33,674,965	\$39,189,726	
12	Merchandise (Account 155)			
13	Other Materials and Supplies (Account 156)	6,248,974	128,288	Electric
14	Nuclear Materials Held for Sale (Account 157) (Not applicable to Gas Utilities)			
15	Stores Expense Undistributed (Account 163)	1,400,673	1,569,227	Electric
16				
17				
18				
19				
20	TOTAL Materials and Supplies (Per Balance Sheet)	\$53,086,613	\$49,058,001	

Name of Respondent THE CLEVELAND ELECTRIC ILLUMINATING CO.	This Report Is: (1) [X] An Original (2) [] A Resubmission	Date of Report (Mo, Da, Yr)	Year of Report Dec. 31, 1997
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Allowances (Accounts 158.1 and 158.2)

- | | |
|--|--|
| <p>1. Report below the particulars (details) called for concerning allowances.</p> <p>2. Report all acquisitions of allowances at cost.</p> <p>3. Report allowances in accordance with a weighted average cost allocation method and other accounting as prescribed by General Instruction No. 21 in the Uniform System of Accounts.</p> | <p>4. Report the allowances transactions by the period they are first eligible for use: the current year's allowances in columns (b)-(c), allowances for the three succeeding years in columns (d)-(i), starting with the following year, and allowances for the remaining succeeding years in columns (j)-(k).</p> <p>5. Report on line 4 the Environmental Protection Agency (EPA)</p> |
|--|--|

Line No.	Allowances Inventory (Account 158.1) (a)	Current Year		1998	
		No. (b)	Amt. (c)	No. (d)	Amt. (e)
01	Balance-Beginning of Year	193,972.00	\$64,765	160,564.00	0
02 03 04	Acquired During Year: Issued (Less Withheld Allow.)	0	0		0
05	Returned by EPA	0	0		
06 07 08	Purchases/Transfers: Subst. of ATC Units	36,907.00	0	27,110.00	
09	PUCO Adjustment		* 256,500		
10			0		
11					
12					
13					
14					
15	Total	36,907.00	\$256,500	27,110.00	
16 17 18	Relinquished During Year: Charges to Account 509	193,454.00	122,721		
19	Other:	0	* 179,006		
20					
21 22	Cost of Sales/Transfers: DLC -EL 5 Share	0			0
23	Subst. Payback			0	0
24					
25					
26					
27					
28	Total	0		0	0
29	Balance-End of Year	37,425.00	\$19,538	187,674.00	0
30 31 32	Sales: Net Sales Proceeds (Assoc. Co.)				
33	Net Sales Proceeds (Other)				
34	Gains				
35	Losses				
	Allowances Withheld (Account 158.2)				
36	Balance-Beginning of Year	3,967.00	0	3,967.00	
37	Add: Withheld by EPA	0			0
38	Deduct: Returned by EPA				
39	Cost of Sales	3,967.00		0	
40	Balance-End of Year	0	0	3,967.00	0
41 42 43	Sales: Net Sales Proceeds (Assoc. Co.)	0	0		
44	Net Sales Proceeds (Other)	3,967.00	403,042		
45	Gains	3,967.00	403,042		
46	Losses				

Allowances (Accounts 158.1 and 158.2) (Continued)

issued allowances. Report withheld portions lines 36-40

6. Report on lines 5 allowances returned by the EPA. Report on line 39 the EPA's sales of the withheld allowances. Report on lines 43-46 the net sales proceeds and gains/losses resulting from the EPA's sale or auction of the withheld allowances.

7. Report on lines 8-14 the names of vendors/transfersors of allowances acquired and identify associated companies (See "associated company" under "Definitions" in the Uniform

System of Accounts).

8. Report on lines 22 - 27 the name of purchasers/transferees of allowances disposed of and identify associated companies.

9. Report the net costs and benefits of hedging transactions on a separate line under purchases/transfers and sales/transfers

10. Report on lines 32-35 & 43-46 the net sales proceeds and gains or losses from allowance sales.

1999		1900		Future Years		Totals		Line No.
No. (f)	Amt. (g)	No. (h)	Amt. (i)	No. (j)	Amt. (k)	No. (l)	Amt. (m)	
160,564.00		58,406.00		2,160,235.00		2,733,741.00	\$64,765	01
0		0		88,087.00		88,087.00	0	02 03 04
						0	0	05
27,110.00		0				91,127.00	0	06 07 08
						0	256,500	09
						0	0	10
						0	0	11
						0	0	12
						0	0	13
						0	0	14
27,110.00		0				91,127.00	\$256,500	15
						193,454.00	122,721	16 18
						0	179,006	19
						0	0	20
0		0		5,171.00		5,171.00	0	21
0		0		9,797.00		9,797.00	0	23
						0	0	24
						0	0	25
						0	0	26
						0	0	27
0		0		14,968.00		14,968.00	0	28
187,674.00	0	58,406.00	0	2,233,354.00	0	2,704,533.00	\$19,538	29
						0	0	30 32
						0	0	33
						0	0	34
						0	0	35
3,967.00		1,252.00		57,120.00		70,273.00	0	36
0		0		2,204.00		2,204.00	0	37
						0	0	38
				1,251.00		5,218.00	0	39
3,967.00		1,252.00		58,073.00		67,259.00	0	40
				0		0	0	41 42 43
				1,251.00	147,734	5,218.00	550,776	44
				1,251.00	147,734	5,218.00	550,776	45
						0	0	46

< Page 228 Line 9 Column c >

Public Utilities Commission of Ohio ruled that proceeds from the 1996 sale of allowance options should not have been credited to emissions allowance inventory.

< Page 228 Line 19 Column c >

Additional expense associated with 1996 allowances consumed resulting from Public Utilities Commission of Ohio adjustment on Line 9.

OTHER REGULATORY ASSETS (Account 182.3)

1. Report below the particulars (details) called for concerning other regulatory assets which are created through the ratemaking actions of regulatory agencies (and not includable in other accounts).
2. For regulatory assets being amortized, show period of amortization in column (a).

3. Minor items (5% of the Balance at End of Year for Account 182.3 or amounts less than \$50,000, whichever is less) may be grouped by classes.

Line No.	Description and Purpose of Other Regulatory Assets (a)	Debits (b)	CREDITS		Balance at End of Year (e)
			Account Charged (c)	Amount (d)	
1	Deferred Fuel Expense	\$29,577,322	Various	\$42,328,210	(\$20,668,274)
2	(Amortized over Electric Fuel Component Case)				
3					
4	Deferred Depreciation on Davis-Besse&Beaver Valley2	0	108/406	8,531,582	0
5	(Amort. over life of related property)				
6					
7	Perry 1 and Beaver Valley 2 Deferrals	511,000	406	11,328,652	300,982,184
8	(Amort. over life of related property)				
9					
10	Customer receivable for future income taxes				
11	(Amort. as costs are recovered from customers)	24,774,189	Various	219,204,030	943,292,282
12					
13	AFUDC Regulatory Asset	712,166	Various	427,221	17,034,464
14					
15	DOE - Nuclear Fuel Cleanup	271,498	518	1,224,848	12,266,817
16	(Amortized through 12/2007)				
17					
18	Rate Stabilization Program - 1992		0 406	8,238,552	229,992,666
19	(Amort. over life of related property)				
20					
21	FAS 106 Benefits Deferrals		0 184	3,898,151	58,147,425
22	(Amortized 12/95 through 11/2012)				
23					
24	Demand side Management Program		0 406	3,246,000	2,975,500
25	(Amort. 12/95 through 11/98)				
26					
27	Emission Allowance	12,162	Various	40,313	13,835
28					
29	Deferred Pollution FMB Blended Rate	5,622,173	186/428	5,948,793	5,458,862
30	(Amort. over life of newly issued forward				
31	refunding bond. 9/90 through 12/2013)				
32					
33	Deferred Fuel for Unbilled Revenues	4,472,000	557	5,143,000	(10,439,000)
34					
35	PY1 Deferred O&M, Nuclear Disposal and Insurance				
36	Cost Pre 11/17/87	24,308,267	406	5,720,904	18,587,363
37	(Amort. over life of related property)				
38					
39					
40					
41					
42					
43					
44	TOTAL	\$90,260,777		\$315,280,256	\$1,557,644,124

Name of Respondent
THE CLEVELAND ELECTRIC ILLUMINATING CO.

This Report Is:
(1) An Original
(2) A Resubmission

Date of Report
(Mo, Da, Yr)

Year of Report
Dec. 31, 1997

MISCELLANEOUS DEFERRED DEBITS (Account 186)

1. Report below the particulars (details) called for concerning miscellaneous deferred debits.
2. For any deferred debit being amortized, show period of amortization in column (a).

3. Minor items (1% of the Balance at End of Year for Account 186 or amounts less than \$50,000, whichever is less) may be grouped by classes.

Line No.	Description of Miscellaneous Deferred Debits (a)	Balance at Beginning of Year (b)	Debits (c)	CREDIT		Balance at End of Year (f)
				Account Charged (d)	Amount (e)	
1	Joint Plant Activity	\$1,808	\$37,700	Various	\$39,508	0
2						
3	Financing Related Costs	776,432	28,690,428	181/920	9,750,293	19,716,567
4	Diagnostic Service Group	0	40,551	146	40,551	0
5	HVAC Charges	(220,553)	156,143	143	329,626	(394,036)
6	The CEICO Company	0	295,008	146	234,526	60,482
7	Suspense - Invalid Accounts	(185,809)	21,489,101	Various	21,232,092	71,200
8	Davis-Besse and Perry 1	2,892,242	3,866,228	518	2,892,241	3,866,229
9	Perry GE Settlement	1,866,600	1,866,600	131	1,866,600	1,866,600
10	FASB 87: Pension Accrual	15,423,146	34,453,807	184/253	49,876,953	0
11	(Transferred to Def. Liability)					
12						
13	Eastlake-Tailored Collab Base	225,000	54,248		0	279,248
14	Ferc Account 106 A&G Adjustment	5,676,979	0	107	5,676,979	0
15	Perry Real Estate Tax Appeal	57,860	138,234	143/923	57,860	138,234
16	Eastlake Real Estate Tax Appeal	15,722	12,990	143/923	15,722	12,990
17	Ohio Fiber Optic Cable-Telecom	19,950	15,664,532	Various	15,161,967	522,515
18	Telecom Site Design & Install	1,883,272	3,041,124	Various	4,482,258	442,138
19	Midwest Supply Company	23,655,365	10,323,780	253	8,567,692	25,411,453
20	A/R Sales Suspense - Financing	(14,472,215)	144,831,853	Various	116,460,192	13,899,446
21	Ohio Edison/Centior Merger	0	29,716	426	29,716	0
22	Bruce Mansfield Supplemental					
23	Rent (Amort. over lease term)	0	7,144,529	507	19,791	7,124,738
24	Mingo Logan Mine Closing Costs	0	1,015,000	501	34,372	980,628
25	Minor Items	371,711	1,689,324	Various	1,698,333	362,702
26						
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46						
47	Misc. Work in Progress	920,613				
48	DEFERRED REGULATORY COMM. EXPENSES (See pages 350-351)					672,793
49	TOTAL	\$38,908,123				\$75,033,927

Name of Respondent THE CLEVELAND ELECTRIC ILLUMINATING CO.		This Report Is: (1) <input type="checkbox"/> An Original (2) <input checked="" type="checkbox"/> A Resubmission		Date of Report (Mo, Da, YF)	Year of Report Dec. 31, 1997
ACCUMULATED DEFERRED INCOME TAXES (Account 190)					
1. Report the information called for below concerning the respondent's accounting for deferred income taxes.			2. At Other (Specify), include deferrals relating to other income and deductions.		
Line No.	Account Subdivisions (a)	Balance at Beginning of Year (b)	Balance at End of Year (c)		
1	Electric				
2	Nuclear Fuel Disposal	\$30,890	\$30,890		
3	Nuclear Plant Decommissioning	4,228,222	4,219,822		
4	Deferred Fuel - Rule 21	7,883,551	12,683,635		
5	* Pension and Rightsizing Costs	19,323,210	20,225,228		
6					
7	Other	* 282,507,139	239,123,576		
8	TOTAL Electric (Enter Total of lines 2 thru 7)	\$313,973,012	\$276,283,151		
9	Gas				
10					
11					
12					
13					
14					
15	Other				
16	TOTAL Gas (Enter Total of lines 10 thru 15)				
17	Other (Specify) Non Operating Items	42,207,676	14,928,581		
18	TOTAL (Acct 190)(Total of lines 8,16 and 17)	\$356,180,688	\$291,211,732		
NOTES					

< Page 234 Line 5 Column a >

Beginning balances combined for ease of presentation.

< Page 234 Line 7 Column bc >

Line 7 Electric - Other:

FAS 109	(51,091,533)	(51,091,533)
Injuries and Damages	(449,200)	(572,895)
Gain on Sale/Leaseback	130,760,667	124,401,857
S/L Lease Payments	35,039,133	34,959,326
NOL Carryforward 1988, 1989, 1990	(3,622,319)	0
Contribution in Aid of Construction	0	0
Vacation Accrual	3,154,439	3,116,879
Beta Drive Lab Lease	662,900	792,720
CSU Settlement	8,271	176,586
Bad Debt Reserve	(3,666,360)	(3,214,126)
Non Qualified Decomm Int Inc	167,518	169,147
Other Taxes	(167,089)	(167,089)
Removal Cost	(12,503,879)	(14,585,129)
Inventory Write-Off	(1)	790,803
Capitalized Items	199,394	199,394
Davis-Besse Refueling Outage Accrual	806,495	2,646,402
Beaver Valley Refueling Outage Accrual	282,223	1,752,099
Perry Refueling Outage Accrual	1,551,903	252,955
Health Benefits	3,580,963	2,557,613
Dump Site Clean-up Costs	2,625,368	1,711,877
AMT	164,999,518	124,708,776
Supplemental Executive Retire Program	34,386	372,824
UCR - Capitalized Overheads/Interest	6,519,303	6,519,303
Nuclear Fuel Disposal DOE Refund	(60,953)	37,461
Perry Course of Action	(2)	(2,358,287)
RABBI Trust	1	0
Miscellaneous	3,675,993	5,946,613
	<hr/>	<hr/>
	282,507,139	239,123,576



Name of Respondent THE CLEVELAND ELECTRIC ILLUMINATING CO.		This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		Date of Report (Mo, Da, Yr)	Year of Report Dec. 31, 1997
CAPITAL STOCK (Accounts 201 and 204)					
1. Report below the particulars (details) called for concerning common and preferred stock at end of year, distinguishing separate series of any general class. Show separate totals for common and preferred stock. If information to meet the stock exchange reporting requirement outlined in column (a) is available from the SEC 10-K Report Form filing,			a specific reference to report form(i.e. year and company title) may be reported in column (a) provided the fiscal years for both the 10-K report and this report are compatible. 2. Entries in column (b) should represent the number of shares authorized by the articles of incorporation as amended to end of year.		
Line No.	Class and Series of Stock and Name of Stock Exchange (a)	Number of Shares Authorized By Charter (b)	Par or Stated Value Per Share (c)	Call Price at End of Year (d)	
1	Common Stock (Account 201)	105,000,000			
2					
3	TOTAL_COM	105,000,000			
4					
5					
6	* Preferred Stock (Account 204)	4,000,000			
7	\$ 7.40 Series A Cumulative			\$101.00	
8	\$ 7.56 Series B Cumulative			\$102.26	
9	\$ 7.35 Series C Cumulative			\$101.00	
10	\$88.00 Series E Cumulative			\$1,007.65	
11	Adj. Rate Series L Cumulative (7.00% avg)			\$100.00	
12	\$ 9.125 Series N Cumulative			0	
13	\$91.50 Series Q Cumulative			\$1,000.00	
14	\$88.00 Series R Cumulative			0	
15	\$90.00 Series S Cumulative			0	
16	\$42.40 Series T Cumulative			\$500.00	
17					
18	* Preference Stock (Account 204)	3,000,000			
19					
20	TOTAL_PRE	7,000,000			
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CAPITAL STOCK (Account 201 and 204)(Continued)

3. Give particulars (details) concerning shares of any class and series of stock authorized to be issued by a regulatory commission which have not yet been issued.

4. The identification of each class of preferred stock should show the dividend rate and whether the dividends are cumulative or noncumulative.

5. State in a footnote if any capital stock which has been nominally issued is nominally outstanding at end of year. Give particulars (details) in column (a) of any nominally issued capital stock, reacquired stock, or stock in sinking and other funds which is pledged, stating name of pledgee and purposes of pledge.

OUTSTANDING PER BALANCE SHEET (Total amount outstanding without reduction for amounts held by respondent.)		HELD BY RESPONDENT				Line No.
		AS REACQUIRED STOCK (Account 217)		IN SINKING AND OTHER FUNDS		
Shares (e)	Amount (f)	Shares (g)	Cost (h)	Shares (i)	Amount (j)	
* 79,590,689	\$1,243,104,497					1
						2
79,590,689	1,243,104,497	0	0	0	0	3
						4
						5
						6
500,000	50,000,000					7
450,000	45,070,650					8
110,000	11,000,000					9
9,000	9,000,000					10
474,000	46,404,600					11
0	0					12
42,858	42,858,000					13
50,000	50,000,000					14
74,000	73,260,000					15
200,000	96,850,000					16
						17
						18
1,909,858	424,443,250	0	0	0	0	19
						20
						21
						22
						23
						24
						25
						26
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< Page 250 Line 6 Column a >

Series on lines 7, 8, 11, and 16 are listed on the New York Stock Exchange. Series on lines 9, 10, and 12 through 15 are not listed.

< Page 250 Line 18 Column a >

The Undesignated Preference Stock is authorized to be issued as the Board of Directors may from time to time determine.

< Page 251 Line 1 Column e >

100% held by parent company, FirstEnergy Corporation.

OTHER PAID-IN CAPITAL (Accounts 208-211, inc.)

Report below the balance at the end of the year and the information specified below for the respective other paid-in capital accounts. Provide a subheading for each account and show a total for the account, as well as total of all accounts for reconciliation with balance sheet, page 112. Add more columns for any account if deemed necessary. Explain changes made in any account during the year and give the accounting entries effecting such change.

(a) Donations Received from Stockholders (Account 208)—State amount and give brief explanation of the origin and purpose of each donation.

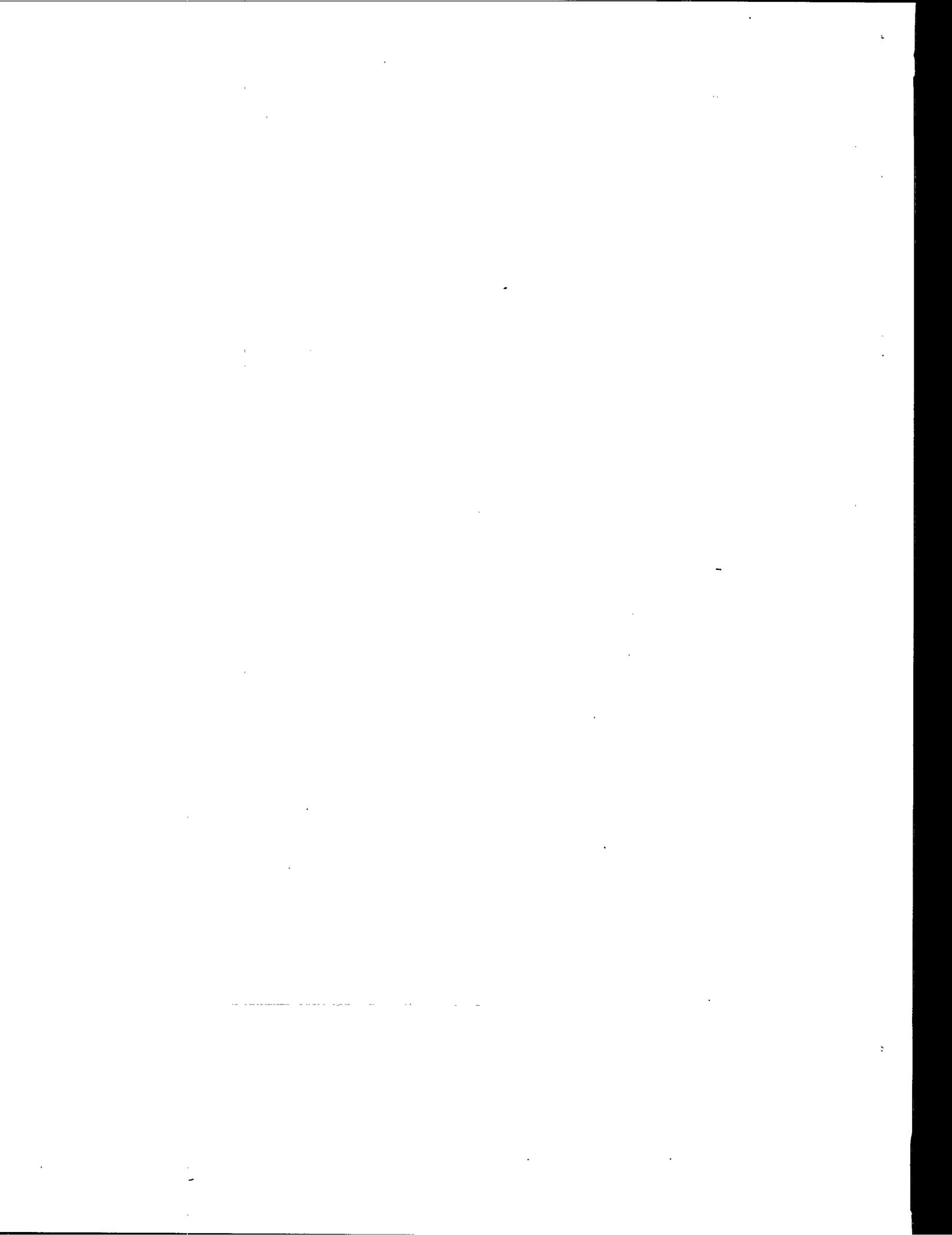
(b) Reduction in Par or Stated Value of Capital Stock (Account 209)—State amount and give brief explanation of the capital change which gave rise to amounts reported under this caption including identification with the class and series of stock to which related.

(c) Gain on Resale or Cancellation of Reacquired Capital Stock (Account 210)—Report balance at beginning of year, credits, debits, and balance at end of year with a designation of the nature of each credit and debt identified by the class and series of stock to which related.

(d) Miscellaneous Paid-In Capital (Account 211)—Classify amounts included in this account according to captions which, together with brief explanations, disclose the general nature of the transactions which gave rise to the reported amounts.

Line No.	Item (a)	Amount (b)
1	Account 210:	
2	Beginning Balance	836,246
3		
4		
5	Subtotal	836,246
6		
7		
8		
9		
10	Account 211:	
11	Beginning Balance	78,618,290
12	Paid in Capital Centerior Properties	4,500,000
13		
14	Subtotal	83,118,290
15		
16		
17		
18		
19		
20		
21		
22		
23		
24		
25		
26		
27		
28		
29		
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37		
38		
39		
40	TOTAL	\$83,954,536

Name of Respondent THE CLEVELAND ELECTRIC ILLUMINATING CO.		This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		Date of Report (Mo, Da, Yr) Dec. 31, 1997	Year of Report Dec. 31, 1997
DISCOUNT ON CAPITAL STOCK (Account 213)					
1. Report the balance at end of the year of discount on capital stock for each class and series of capital stock.			with respect to any class or series of stock, attach a statement giving particulars (details) of the change. State the reason for any charge-off during the year and specify the amount charged.		
2. If any change occurred during the year in the balance					
Line No.	Class and Series of Stock (a)		Balance at End of Year (b)		
1	None				
2					
3					
4					
5					
6					
7					
8					
9					
10					
11					
12					
13					
14					
15					
16					
17					
18					
19					
20					
21	TOTAL		0		
CAPITAL STOCK EXPENSE (Account 214)					
1. Report the balance at end of the year of capital stock expenses for each class and series of capital stock.			giving particulars (details) of the change. State the reason for any charge-off of capital stock expense and specify the amount charged.		
2. If any change occurred during the year in the balance with respect to any class or series of stock, attach a statement					
Line No.	Class and Series of Stock (a)		Balance at End of Year (b)		
1	Common Stock				
2			\$396,474		
3	Preferred Stock:				
4					
5	Series L				
6	Series M		131,177		
7	Series N		0		
8	Series Q		0		
9	Series R		432,737		
10	Series S		491,174		
11	Series T		50,226		
12			290,867		
13					
14					
15					
16					
17					
18					
19					
20					
21					
22	TOTAL		\$1,792,655		



Name of Respondent THE CLEVELAND ELECTRIC ILLUMINATING CO.	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) Dec. 31, 1997	Year of Report Dec. 31, 1997
LONG-TERM DEBT (Accounts 221, 222, 223, and 224)			
<p>1. Report by balance sheet account the particulars (details) concerning long-term debt included in Accounts 221, Bonds, 222, Reacquired Bonds, 223, Advances from Associated Companies, and 224, Other Long-Term Debt.</p> <p>2. In column (a), for new issues, give Commission authorization numbers and dates.</p> <p>3. For bonds assumed by the respondent, include in column(a) the name of the issuing company as well as a description of the bonds.</p> <p>4. For advances from Associated Companies, report separately advances on notes and advances on open accounts. Designate demand notes as such. Include in column(a) names of associated companies from which advances were received.</p> <p>5. For receivers' certificates, show in column(a) the name of the court and date of court order under which such certificates were issued.</p>		<p>6. In column(b) show the principal amount of bonds or other long-term debt originally issued.</p> <p>7. In column (c) show the expense, premium or discount with respect to the amount of bonds or other long-term debt originally issued.</p> <p>8. For column (c) the total expenses should be listed first for each issuance, then the amount of premium (in parentheses) or discount. Indicate the premium or discount with a notation, such as (P) or (D). The expenses, premium or discount should not be netted.</p> <p>9. Furnish in a footnote particulars (details) regarding the treatment of unamortized debt expense, premium or discount associated with issues redeemed during the year. Also, give in a footnote the date of the Commission's authorization of treatment other than as specified by the Uniform System of Accounts.</p>	

Line No.	Class and Series of Obligation, Coupon Rate (For new issue, give Commission Authorization numbers and dates) (a)	Principal Amount of Debt issued (b)	Total expense, Premium or Discount (c)
1	ACCOUNT 221 FIRST MORTGAGE BONDS		
2			
3	8 3/4% Series due 2005	75,000,000	120,196
4			(155,250) P
5	7.00% Series due 2006-A	14,000,000	421,032
6	9 1/4% Series due 2009	50,000,000	135,095
7			(226,500) P
8	7.00% Series due 2009-A	50,000,000	937,754
9	7.00% Series due 2009-B	1,000,000	24,733
10	7.00% Series due 2009-C	1,000,000	24,733
11	8 3/8% Series due 2011	125,000,000	228,812
12			(441,250) P
13	Var. % Series due 2011-A	5,650,000	158,400
14	Var. % Series due 2011-B	1,700,000	60,480
15	8 3/8% Series due 2012	75,000,000	156,208
16			(309,000) P
17	6.20% Series due 2013	47,500,000	966,047
18			118,750 D
19	7 5/8% Series due 2025 (94-1592-EL)	53,900,000	1,117,755
20	7 3/4% Series due 2025 (95-585-EL)	45,150,000	875,538
21	Var. % Series due 2015-A	39,835,000	653,311
22	9 3/8% Series due 2017	300,000,000	2,880,722 D
23			1,875,000
24	Var. % Series due 2017	1,285,000	51,611
25			
26			
27			
28	Var. % Series due 2018	72,795,000	1,143,085
29	Var. % Series due 2020-A	40,900,000	1,279,042
30			409,000 D
31	Var. % Series due 2020-B	9,100,000	283,145
32			91,000 D
33	TOTAL		

LONG-TERM DEBT (Accounts 221, 222, 223, and 224) (Continued)

10. Identify separate undisposed amounts applicable to issues which were redeemed in prior years.

11. Explain any debits and credits other than amortization debited to Account 428, Amortization of Debt Discount and Expense, or credited to Account 429, Amortization of Premium on Debt - Credit.

12. In a footnote, give explanatory particulars (details) for Accounts 223 and 224 of net changes during the year. With respect to long-term advances, show for each company: (a) principal advanced during year, (b) interest added to principal amount, and (c) principal repaid during year. Give Commission authorization numbers and dates.

13. If the respondent has pledged any of its long-term debt

securities give particulars (details) in a footnote including name of pledgee and purpose of the pledge.

14. If the respondent has any long-term debt securities which have been nominally issued and are nominally outstanding at end of year, describe such securities in a footnote.

15. If interest expense was incurred during the year on any obligations retired or reacquired before end of year, include such interest expense in column (i). Explain in a footnote any difference between the total of column (i) and the total of Account 427, Interest on Long-Term Debt and Account 430, Interest on Debt to Associated Companies.

16. Give particulars (details) concerning any long-term debt authorized by a regulatory commission but not yet issued.

Nominal Date of Issue (d)	Date of Maturity (e)	AMORTIZATION PERIOD		Outstanding (Total amount outstanding without reduction for amounts held by respondent) (h)	Interest for Year Amount (i)	Line No.
		Date From (f)	Date To (g)			
						1
11/15/1970	11/15/2005	11/15/1970	11/14/2005	75,000,000	6,562,500	2
						3
						4
02/18/1976	02/01/2006	02/18/1976	01/31/2006	0	706,705	5
05/01/1974	05/01/2009	05/01/1974	04/30/2009	0	3,764,236	6
						7
09/01/1979	09/01/2009	09/01/1979	08/31/2009	0	2,261,933	8
09/01/1979	09/01/2009	09/01/1979	08/31/2009	955,000	67,550	9
09/01/1979	09/01/2009	09/01/1979	08/31/2009	955,000	67,550	10
12/01/1976	12/01/2011	12/01/1976	11/30/2011	125,000,000	10,468,750	11
						12
12/10/1980	01/01/2011	12/10/1980	12/31/2010	5,650,000	336,300	13
08/06/1981	08/01/2011	08/06/1981	07/31/2011	1,700,000	102,000	14
08/01/1977	08/01/2012	08/01/1977	07/31/2012	75,000,000	6,281,250	15
						16
05/01/1978	05/01/2013	05/01/1978	04/30/2013	0	1,947,677	17
						18
05/01/1995	05/02/2025	05/01/1995	05/02/2025	53,900,000	4,109,851	19
07/15/1995	07/15/2025	07/15/1995	07/15/2025	45,150,000	3,499,125	20
03/01/1988	03/01/2015	03/01/1988	02/28/2015	39,835,000	1,400,000	21
03/04/1987	03/01/2017	03/04/1987	02/28/2017	0	22,890,625	22
						23
05/01/1984	05/01/2017	05/01/1984	04/30/2017	1,285,000	83,300	24
						25
						26
						27
03/01/1988	03/01/2018	03/01/1988	02/28/2018	72,795,000	2,529,105	28
12/12/1984	12/01/2020	12/12/1984	11/30/2020	40,900,000	2,454,000	29
						30
12/12/1984	12/01/2020	12/12/1984	11/30/2020	9,100,000	546,000	31
						32
						33

Name of Respondent THE CLEVELAND ELECTRIC ILLUMINATING CO.	This Report Is: (1) <input type="checkbox"/> An Original (2) <input checked="" type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) Dec. 31, 1997	Year of Report Dec. 31, 1997
LONG-TERM DEBT (Accounts 221, 222, 223, and 224)			
<p>1. Report by balance sheet account the particulars (details) concerning long-term debt included in Accounts 221, Bonds, 222, Reacquired Bonds, 223, Advances from Associated Companies, and 224, Other Long-Term Debt.</p> <p>2. In column (a), for new issues, give Commission authorization numbers and dates.</p> <p>3. For bonds assumed by the respondent, include in column(a) the name of the issuing company as well as a description of the bonds.</p> <p>4. For advances from Associated Companies, report separately advances on notes and advances on open accounts. Designate demand notes as such. Include in column(a) names of associated companies from which advances were received.</p> <p>5. For receivers' certificates, show in column(a) the name of the court and date of court order under which such certificates were issued.</p>		<p>6. In column(b) show the principal amount of bonds or other long-term debt originally issued.</p> <p>7. In column (c) show the expense, premium or discount with respect to the amount of bonds or other long-term debt originally issued.</p> <p>8. For column (c) the total expenses should be listed first for each issuance, then the amount of premium (in parentheses) or discount. Indicate the premium or discount with a notation, such as (P) or (D). The expenses, premium or discount should not be netted.</p> <p>9. Furnish in a footnote particulars (details) regarding the treatment of unamortized debt expense, premium or discount associated with issues redeemed during the year. Also, give in a footnote the date of the Commission's authorization of treatment other than as specified by the Uniform System of Accounts.</p>	

Line No.	Class and Series of Obligation, Coupon Rate (For new issue, give Commission Authorization numbers and dates) (a)	Principal Amount of Debt Issued (b)	Total expense, Premium or Discount (c)
1	9.75% Series due 2022-A	\$54,600,000	\$1,793,399
2	9.75% Series due 2022-B	15,900,000	0
3	8.00% Series due 2023	46,100,000	1,025,018
4	9 1/2% Series due 2005-B (95-130-EL)	300,000,000	6,285,158
5			576,000 D
6	7.7% Series due 2025 (95-584-EL)	40,900,000	857,068
7	7.7% Series due 2025 (95-585-EL)	2,900,000	61,833
8	8.10% Series due 2023	27,700,000	636,131
9			321,320 D
10	10.00% Series due 2020	100,000,000	1,063,670
11			1,175,000 D
12	7.625% Series due 2002	245,000,000	1,965,047
13			490,000 D
14	8.00% Series due 2013	78,700,000	3,671,590
15			1,970,648 D
16	6.85% Series due 2023	30,000,000	509,070
17			192,900 D
18	9.00% Series due 2023	150,000,000	1,489,650
19			1,110,000 D
20	7 3/8% Series due 2003	100,000,000	810,949
21	7.43% Series due 2009 (97-1048-EL-AIS)	150,000,000	3,400,212
22	7.88% Series due 2017 (97-1048-EL-AIS)	300,000,000	6,800,424
23	6.10% OH Water Air 2020 (97-697-EL-AIS)	54,600,000	695,438
24	6.10% OH Air 2020 (97-697-EL-AIS)	15,900,000	202,518
25	6.00% OH Air 2020 (97-697-EL-AIS)	62,560,000	796,824
26	5.00% OH Air 2020 (97-697-EL-AIS)	47,500,000	605,006
27			
28	Levelized Annual Interest Expense Blended Rate Calculation		
29	SUBTOTAL	2,831,175,000	51,384,322
30	ACCOUNT 224 OTHER LONG-TERM DEBT		
31			
32			
33	TOTAL		

LONG-TERM DEBT (Accounts 221, 222, 223, and 224) (Continued)

10. Identify separate undisposed amounts applicable to issues which were redeemed in prior years.

11. Explain any debits and credits other than amortization debited to Account 428, Amortization of Debt Discount and Expense, or credited to Account 429, Amortization of Premium on Debt - Credit.

12. In a footnote, give explanatory particulars (details) for Accounts 223 and 224 of net changes during the year. With respect to long-term advances, show for each company: (a) principal advanced during year, (b) interest added to principal amount, and (c) principal repaid during year. Give Commission authorization numbers and dates.

13. If the respondent has pledged any of its long-term debt

securities give particulars (details) in a footnote including name of pledgee and purpose of the pledge.

14. If the respondent has any long-term debt securities which have been nominally issued and are nominally outstanding at end of year, describe such securities in a footnote.

15. If interest expense was incurred during the year on any obligations retired or reacquired before end of year, include such interest expense in column (i). Explain in a footnote any difference between the total of column (i) and the total of Account 427, Interest on Long-Term Debt and Account 430, Interest on Debt to Associated Companies.

16. Give particulars (details) concerning any long-term debt authorized by a regulatory commission but not yet issued.

Nominal Date of Issue (d)	Date of Maturity (e)	AMORTIZATION PERIOD		Outstanding (Total amount outstanding without reduction for amounts held by respondent) (h)	Interest for Year Amount (i)	Line No.
		Date From (f)	Date To (g)			
10/15/1987	11/02/2022	10/15/1987	11/01/2022	0	3,914,200	1
10/15/1987	11/01/2022	10/15/1987	11/01/2022	0	1,139,952	2
10/01/1994	10/01/2023	10/01/1994	09/30/2023	46,100,000	3,888,042	3
05/15/1995	05/15/2005	05/15/1995	05/15/2005	300,000,000	28,500,000	4
						5
08/01/1995	08/01/2025	08/01/1995	08/01/2025	40,900,000	3,149,300	6
08/01/1995	08/01/2025	08/01/1995	08/01/2025	2,900,000	223,300	7
10/01/1989	10/01/2023	10/01/1989	10/01/2023	27,700,000	2,216,000	8
						9
06/01/1990	06/01/2020	06/01/1990	06/01/2020	0	8,138,889	10
						11
08/05/1992	08/01/2002	08/05/1992	08/01/2002	195,000,000	11,045,660	12
						13
05/15/1992	12/31/2013	05/15/1992	12/31/2013	78,700,000	6,296,000	14
						15
02/09/1993	07/01/2023	02/09/1993	07/01/2023	30,000,000	2,055,000	16
						17
02/22/1993	01/01/2023	02/22/1993	01/01/2023	150,000,000	13,500,000	18
						19
06/23/1993	06/01/2003	06/23/1993	06/01/2003	100,000,000	7,375,000	20
10/23/1997	11/01/2009	10/23/1997	11/01/2009	150,000,000	2,105,167	21
10/23/1997	11/01/2017	10/23/1997	11/01/2017	300,000,000	4,465,333	22
08/26/1997	08/01/2020	08/26/1997	08/01/2020	54,600,000	1,110,200	23
08/26/1997	08/01/2020	08/26/1997	08/01/2020	15,900,000	323,300	24
08/26/1997	08/01/2020	08/26/1997	08/01/2020	62,560,000	1,251,200	25
08/26/1997	08/01/2020	08/26/1997	08/01/2020	47,500,000	688,983	26
						27
09/13/1990	12/31/2013				326,620	28
				2,149,085,000	171,790,603	29
						30
						31
						32
						33

Name of Respondent THE CLEVELAND ELECTRIC ILLUMINATING CO.	This Report Is: (1) <input type="checkbox"/> An Original (2) <input checked="" type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr)	Year of Report Dec. 31, 1997
LONG-TERM DEBT (Accounts 221, 222, 223, and 224)			
<p>1. Report by balance sheet account the particulars (details) concerning long-term debt included in Accounts 221, Bonds, 222, Reacquired Bonds, 223, Advances from Associated Companies, and 224, Other Long-Term Debt.</p> <p>2. In column (a), for new issues, give Commission authorization numbers and dates.</p> <p>3. For bonds assumed by the respondent, include in column(a) the name of the issuing company as well as a description of the bonds.</p> <p>4. For advances from Associated Companies, report separately advances on notes and advances on open accounts. Designate demand notes as such. Include in column(a) names of associated companies from which advances were received.</p> <p>5. For receivers' certificates, show in column(a) the name of the court and date of court order under which such certificates were issued.</p>		<p>6. In column(b) show the principal amount of bonds or other long-term debt originally issued.</p> <p>7. In column (c) show the expense, premium or discount with respect to the amount of bonds or other long-term debt originally issued.</p> <p>8. For column (c) the total expenses should be listed first for each issuance, then the amount of premium (in parentheses) or discount. Indicate the premium or discount with a notation, such as (P) or (D). The expenses, premium or discount should not be netted.</p> <p>9. Furnish in a footnote particulars (details) regarding the treatment of unamortized debt expense, premium or discount associated with issues redeemed during the year. Also, give in a footnote the date of the Commission's authorization of treatment other than as specified by the Uniform System of Accounts.</p>	
Line No.	Class and Series of Obligation, Coupon Rate (For new issue, give Commission Authorization numbers and dates) (a)	Principal Amount of Debt Issued (b)	Total expense, Premium or Discount (c)
1	Pollution Control Note, 1973A	\$10,500,000	\$162,757
2	Pollution Control Note, 1976D	30,000,000	661,151
3			
4	Pollution Control Note, 1977E	15,290,000	27,500 D
5	Secured Medium-Term Notes		702,049
6	9.25% Series due 1999		
7	9.30% Series due 1999	10,000,000	75,862
8		25,000,000	189,656
9			
10			
11			
12			
13			
14			
15			
16			
17			
18			
19			
20			
21			
22	ACCOUNT 224 SECURED MEDIUM-TERM DEBT (Cont'd)		
23			
24	9.25% Series due 1999	42,500,000	322,416
25	9.45% Series due 1997	43,000,000	291,619
26	9.20% Series due 2001	15,000,000	118,062
27	9.00% Series due 1998	5,000,000	37,780
28	9.25% Series due 2021	7,500,000	70,837
29	9.05% Series due 2001	5,000,000	39,354
30	8.87% Series due 1998	10,000,000	75,560
31	8.26% Series due 1998	2,500,000	18,890
32	8.33% Series due 1998		
33	TOTAL	25,000,000	188,900

LONG-TERM DEBT (Accounts 221, 222, 223, and 224) (Continued)

10. Identify separate undisposed amounts applicable to issues which were redeemed in prior years.

11. Explain any debits and credits other than amortization debited to Account 428, Amortization of Debt Discount and Expense, or credited to Account 429, Amortization of Premium on Debt - Credit.

12. In a footnote, give explanatory particulars (details) for Accounts 223 and 224 of net changes during the year. With respect to long-term advances, show for each company: (a) principal advanced during year, (b) interest added to principal amount, and (c) principal repaid during year. Give Commission authorization numbers and dates.

13. If the respondent has pledged any of its long-term debt

securities give particulars (details) in a footnote including name of pledgee and purpose of the pledge.

14. If the respondent has any long-term debt securities which have been nominally issued and are nominally outstanding at end of year, describe such securities in a footnote.

15. If interest expense was incurred during the year on any obligations retired or reacquired before end of year, include such interest expense in column (i). Explain in a footnote any difference between the total of column (i) and the total of Account 427, Interest on Long-Term Debt and Account 430, Interest on Debt to Associated Companies.

16. Give particulars (details) concerning any long-term debt authorized by a regulatory commission but not yet issued.

Nominal Date of Issue (d)	Date of Maturity (e)	AMORTIZATION PERIOD		Outstanding (Total amount outstanding without reduction for amounts held by respondent) (h)	Interest for Year Amount (i)	Line No.
		Date From (f)	Date To (g)			
06/01/1973	*	06/01/1973		7,300,000	423,225	1
11/01/1976	*	11/01/1976		25,000,000	1,665,000	2
						3
09/29/1976	*	09/29/76		14,300,000	797,523	4
						5
07/19/1989	07/20/1999	07/19/1989	07/20/1999	10,000,000	925,000	6
07/25/1989	07/26/1999	07/25/1989	07/26/1999	25,000,000	2,325,000	7
						8
						9
						10
						11
						12
						13
						14
						15
						16
						17
						18
						19
						20
						21
						22
						23
07/28/1989	07/29/1999	07/28/1989	07/29/1999	42,500,000	3,922,250	24
11/28/1990	12/01/1997	11/28/1990	12/01/1997	0	3,724,875	25
05/30/1991	06/01/2001	05/30/1991	06/01/2001	15,000,000	1,380,000	26
05/30/1991	06/01/1998	05/30/1991	06/01/1998	5,000,000	450,000	27
08/15/1991	08/16/2021	08/15/1991	08/16/2021	7,500,000	714,000	28
08/15/1991	08/15/2001	08/15/1991	08/15/2001	5,000,000	452,500	29
08/16/1991	08/17/1998	08/16/1991	08/17/1998	10,000,000	887,000	30
10/22/1991	10/30/1998	10/24/1991	10/30/1998	2,500,000	206,500	31
10/24/1991	10/30/1998	10/24/1991	10/30/1998	25,000,000	2,082,500	32
						33

Name of Respondent THE CLEVELAND ELECTRIC ILLUMINATING CO.	This Report Is: (1) <input type="checkbox"/> An Original (2) <input checked="" type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr)	Year of Report Dec. 31, 1997
LONG-TERM DEBT (Accounts 221, 222, 223, and 224)			
<p>1. Report by balance sheet account the particulars (details) concerning long-term debt included in Accounts 221, Bonds, 222, Reacquired Bonds, 223, Advances from Associated Companies, and 224, Other Long-Term Debt.</p> <p>2. In column (a), for new issues, give Commission authorization numbers and dates.</p> <p>3. For bonds assumed by the respondent, include in column(a) the name of the issuing company as well as a description of the bonds.</p> <p>4. For advances from Associated Companies, report separately advances on notes and advances on open accounts. Designate demand notes as such. Include in column(a) names of associated companies from which advances were received.</p> <p>5. For receivers' certificates, show in column(a) the name of the court and date of court order under which such certificates were issued.</p> <p>6. In column(b) show the principal amount of bonds or other long-term debt originally issued.</p> <p>7. In column (c) show the expense, premium or discount with respect to the amount of bonds or other long-term debt originally issued.</p> <p>8. For column (c) the total expenses should be listed first for each issuance, then the amount of premium (in parentheses) or discount. Indicate the premium or discount with a notation, such as (P) or (D). The expenses, premium or discount should not be netted.</p> <p>9. Furnish in a footnote particulars (details) regarding the treatment of unamortized debt expense, premium or discount associated with issues redeemed during the year. Also, give in a footnote the date of the Commission's authorization of treatment other than as specified by the Uniform System of Accounts.</p>			
Line No.	Class and Series of Obligation, Coupon Rate (For new issue, give Commission Authorization numbers and dates) (a)	Principal Amount of Debt Issued (b)	Total expense, Premium or Discount (c)
1	8.68% Series due 2001	\$15,000,000	\$118,062
2	8.29% Series due 1999	10,000,000	75,560
3	8.17% Series due 1998	11,000,000	83,116
4	8.54% Series due 2001	3,000,000	23,612
5	8.16% Series due 1998	5,000,000	37,780
6	8.15% Series due 1998	7,500,000	56,670
7	8.55% Series due 2001	5,000,000	39,355
8	8.56% Series due 2001	3,500,000	27,548
9	7.19% BM Series due 2000 SLOB (97-572-EL-AIS)	175,000,000	3,588,693
10	7.67% Series due 2004 SLOB (97-572_EL-AIS)	280,000,000	6,599,580
11	7.13% Series due 2007 SLOB (97-572-EL-AIS)	120,000,000	6,037,753
12			
13			
14	8.13% Series due 2002	28,000,000	218,206
15	7.67% Series due 1999	3,000,000	21,928
16	7.85% Series due 2002	5,000,000	39,105
17	7.25% Series due 1999	12,000,000	89,020
18	7.77% Series due 1999	17,000,000	126,876
19	7.85% Series due 1999	25,000,000	171,541
20	7.75% Series due 2003	10,000,000	76,832
21	7.75% Series due 2003	5,000,000	38,416
22	7.42% Series due 2003	20,000,000	146,275
23			
24	SUBTOTAL	1,006,290,000	20,598,321
25			
26			
27	* Note to Instruction 10.		
28			
29			
30			
31			
32			
33	TOTAL	\$3,837,465,000	\$71,982,643

LONG-TERM DEBT (Accounts 221, 222, 223, and 224) (Continued)

10. Identify separate undisposed amounts applicable to issues which were redeemed in prior years.

11. Explain any debits and credits other than amortization debited to Account 428, Amortization of Debt Discount and Expense, or credited to Account 429, Amortization of Premium on Debt - Credit.

12. In a footnote, give explanatory particulars (details) for Accounts 223 and 224 of net changes during the year. With respect to long-term advances, show for each company: (a) principal advanced during year, (b) interest added to principal amount, and (c) principal repaid during year. Give Commission authorization numbers and dates.

13. If the respondent has pledged any of its long-term debt

securities give particulars (details) in a footnote including name of pledgee and purpose of the pledge.

14. If the respondent has any long-term debt securities which have been nominally issued and are nominally outstanding at end of year, describe such securities in a footnote.

15. If interest expense was incurred during the year on any obligations retired or reacquired before end of year, include such interest expense in column (i). Explain in a footnote any difference between the total of column (i) and the total of Account 427, Interest on Long-Term Debt and Account 430, Interest on Debt to Associated Companies.

16. Give particulars (details) concerning any long-term debt authorized by a regulatory commission but not yet issued.

Nominal Date of Issue (d)	Date of Maturity (e)	AMORTIZATION PERIOD		Outstanding (Total amount outstanding without reduction for amounts held by respondent) (h)	Interest for Year Amount (i)	Line No.
		Date From (f)	Date To (g)			
10/24/1991	11/01/2001	10/24/1991	11/01/2001	15,000,000	1,302,000	1
11/15/1991	11/15/1999	11/15/1991	11/15/1999	10,000,000	829,000	2
11/15/1991	11/30/1998	11/15/1991	11/30/1998	11,000,000	898,700	3
11/15/1991	11/15/2001	11/15/1991	11/15/2001	3,000,000	256,200	4
11/15/1991	11/30/1998	11/15/1991	11/30/1998	5,000,000	408,000	5
11/15/1991	11/30/1998	11/15/1991	11/30/1998	7,500,000	611,250	6
11/15/1999	11/15/2001	11/15/1991	11/15/2001	5,000,000	427,500	7
11/15/1991	11/15/2001	11/15/1991	11/15/2001	3,500,000	299,600	8
06/18/1997	07/01/2000	06/18/1997	07/01/2000	175,000,000	6,291,250	9
06/18/1997	07/01/2004	06/18/1997	07/01/2004	280,000,000	10,738,000	10
06/18/1997	07/01/2007	06/18/1997	07/01/2007	120,000,000	4,278,000	11
						12
						13
07/08/1992	07/30/2002	07/08/1992	07/30/2002	28,000,000	2,276,400	14
07/08/1992	07/30/1999	07/08/1992	07/30/1999	3,000,000	230,100	15
07/29/1992	07/30/2002	07/29/1992	07/30/2002	5,000,000	392,500	16
09/30/1992	10/01/1999	09/30/1992	10/01/1999	12,000,000	870,000	17
10/27/1992	11/01/1999	10/27/1999	11/01/1999	17,000,000	1,320,900	18
11/10/1992	11/01/1999	11/10/1992	11/01/1999	25,000,000	1,962,500	19
03/04/1993	03/03/2003	03/04/1993	03/03/2003	10,000,000	775,000	20
03/05/1993	03/05/2003	03/05/1993	03/05/2003	5,000,000	387,500	21
03/11/1993	08/01/2001	03/11/1993	08/01/2001	10,000,000	744,061	22
				944,100,000	55,253,834	23
						24
						25
						26
						27
						28
						29
						30
						31
						32
				\$3,093,185,000	\$227,044,437	33

< Page 256.3 Line 27 Column a >

Note to Instruction 10:

Redeemed Issues:

Float (PC) Due 2010-12/84	2,516,651 (L)
Float (PC) Due 2015-03/88	3,186,459 (G)
Float (PC) Due 2018-03/88	5,917,710 (G)
Collateral Pledges Due 2010-09/82	210,264 (L)
16.625% Due 2017-04/87	10,660,456 (L)
12.06%-15.10% Due 2012-08/90	5,428,012 (L)
12.10%-15.75% Due 2010-11/87	2,576,596 (L)
15.125% Due 1994-11/87	9,308,752 (L)
12.75% Due 2012-12/87	11,112,300 (L)
12.25% Due 2013-08/89	12,733,018 (L)
12.25% Due 2015-07/90	9,100,282 (L)
15.25% Due 1992-08/91	7,872 (L)
13.125% (PC) Due 2012-01/85	3,692,520 (L)
10.25% Due 2016-09/92	9,974,780 (L)
9.85% Due 2010-09/92	4,590,708 (L)
7.10% Due 2013-04/93	748,615 (L)
6-3/4% Due 2023-10/88	1,011,852 (L)
13.75% Due 2015-06/85	1,398,405 (L)
11.125% Due 2014-11/84	2,805,999 (L)
8.75% Due 2020-08/85	940,130 (L)
10.5% Due 2015-09/85	1,524,600 (L)
10.88% Due 2006	2,709,279 (L)
7.625% FMB Partial Redemption	725,400 (G)
7.42% MTN Partial Redemption	165,000 (G)
7.00% Series Due 2006-02/76	103,339 (L)
9.25% Series Due 2009-05/74	1,095,000 (L)
7.00% Series Due 2009-09/79	334,680 (L)
6.20% Series Due 2013-05/78	379,218 (L)
9.375% Series Due 2017-03/87	16,204,720 (L)
9.75% Series Due 2022-10/87	1,293,577 (L)
10.00% Series Due 2022-06/90	7,424,810 (L)

< Page 257.2 Line 6 Column eg >

Varying maturities 1984-2009, Average Interest Rate of 5.7%

< Page 257.2 Line 7 Column eg >

Varying Maturities 1995-2011, Average Interest Rate of 6.7%

< Page 257.2 Line 9 Column eg >

Varying Maturities 1987-2012, Average Interest Rate of 5.9%

7.77% Series due 1999	347,000
7.85% Series Due 1999	548,000
7.75% Series Due 2003	323,000
7.75% Series Due 2003	164,000
7.42% Series Due 2003	174,000
Account 226 (Debit):	
Pollution Control Note, 1973A	37,000
Pollution Control Note, 1977E	229,000

Note to Instruction 10:

Redeemed Issues:

Float (PC) Due 2010-12/84	2,516,651 (L)
Float (PC) Due 2015-03/88	3,186,459 (G)
Float (PC) Due 2018-03/88	5,917,710 (G)
Collateral Pledges Due 2010-09/82	210,264 (L)
16.625% Due 2017-04/87	10,660,456 (L)
12.06%-15.10% Due 2012-08/90	5,428,012 (L)
12.10%-15.75% Due 2010-11/87	2,576,596 (L)
15.125% Due 1994-11/87	9,308,752 (L)
12.75% Due 2012-12/87	11,112,300 (L)
12.25% Due 2013-08/89	12,733,018 (L)
12.25% Due 2015-07/90	9,100,282 (L)
15.25% Due 1992-08/91	7,872 (L)
13.125% (PC) Due 2012-01/85	3,692,520 (L)
10.25% Due 2016-09/92	9,974,780 (L)
9.85% Due 2010-09/92	4,590,708 (L)
7.10% Due 2013-04/93	748,615 (L)
6-3/4% Due 2023-10/88	1,011,852 (L)
13.75% Due 2015-06/85	1,398,405 (L)
11.125% Due 2014-11/84	2,805,999 (L)
8.75% Due 2020-08/85	940,130 (L)
10.5% Due 2015-09/85	1,524,600 (L)
10.88% Due 2006	2,709,279 (L)
7.625% FMB Partial Redemption	725,400 (G)
7.42% MTN Partial Redemption	165,000 (G)
7.00% Series Due 2006-02/76	103,339 (L)
9.25% Series Due 2009-05/74	1,095,000 (L)
7.00% Series Due 2009-09/79	334,680 (L)
6.20% Series Due 2013-05/78	379,218 (L)
9.375% Series Due 2017-03/87	16,204,720 (L)
9.75% Series Due 2022-10/87	1,293,577 (L)
10.00% Series Due 2022-06/90	7,424,810 (L)

< Page 257.2 Line 6 Column eg >

Varying maturities 1984-2009, Average Interest Rate of 5.7%

< Page 257.2 Line 7 Column eg >

Varying Maturities 1995-2011, Average Interest Rate of 6.7%

< Page 257.2 Line 9 Column eg >

Varying Maturities 1987-2012, Average Interest Rate of 5.9%

**RECONCILIATION OF REPORTED NET INCOME WITH TAXABLE INCOME
FOR FEDERAL INCOME TAXES**

1. Report the reconciliation of reported net income for the year with taxable income used in computing federal income tax accruals and show computation of such tax accruals. Include in the reconciliation, as far as practicable, the same detail as furnished on Schedule M-1 of the tax return for the year. Submit a reconciliation even though there is no taxable income for the year. Indicate clearly the nature of each reconciling amount.

2. If the utility is a member of a group which files a consolidated federal tax return, reconcile reported net income with taxable net income as if a separate return were to be

filed, indicating, however, intercompany amounts to be eliminated in such a consolidated return. State names of group members, tax assigned to each group member, and basis of allocation, assignment, or sharing of the consolidated tax among the group members.

3. A substitute page, designed to meet a particular need of a company, may be used as long as the data is consistent and meets the requirements of the above instructions. For electronic reporting purposes complete line 27 and provide the substitute page in the context of a footnote.

Line No.	Particulars (Details) (a)	Amount (b)
1	Net Income for the Year (Page 117)	\$89,938,013
2	Reconciling Items for the Year	
3		
4	Taxable Income Not Reported on Books	
5	Contribution in Aid of Construction 1,190,565	
6	Current/Deferred FIT 24,524,674	
7	Other (102,172)	25,631,067
8		
9	Deductions Recorded on Books Not Deducted for Return	
10	Federal Income Tax Expense	88,126,879
11	Nuclear Fuel Depletion 49,957,378	
12	Other 35,949,522	85,906,900
13		
14	Income Recorded on Books Not Included in Return	
15	Gross AFUDC and Carrying Charges (4,345,614)	
16	Rate Settlement 2,345,200	
17	Other (27,605,833)	(29,606,247)
18		
19	Deductions on Return Not Charged Against Book Income	
20	Depreciation - Excess of Tax Over Book	41,972,655
21	Nuclear Fuel Interest Expense	(4,044,983)
22	Removal Costs	(4,588,074)
23	Tax Benefit Transfer Net Rent Deductible	(13,838,088)
24	Loss On Early Redemption of Debt	(23,086,758)
25	Other	21,025,845
26		
27	Federal Tax Net Income	277,437,209
28	Show Computation of Tax:	
29	State Tax	(167,539)
30	Net Operating Loss Carryover Used	(67,201,000)
31		
32	Taxable Income	210,068,670
33	Regular Tax Current Income	73,524,034
34	Alternative Minimum Tax	(40,357,185)
35	Superfund (Environmental Tax)	0
36	1996 Accrual to Return Adjustment and CSC Share of Taxes	2,847,974
37	Net Payable Before ITC	36,014,823
38	Investment Tax Credit Claimed	0
39	Net Federal Income Taxes Payable	36,014,823
40	Deferred Tax Provisions - Depreciation & Other	(5,958,150)
41	Reduction of Accum deferred Income Taxes	59,907,212
42	Investment Tax Credit - Net of Amortization	(7,492,425)
43	Federal Tax Adjustment	5,482,114
44	Federal Income Taxes Provided for Books	87,953,574

TAXES ACCRUED, PREPAID AND CHARGED DURING YEAR

1. Give particulars (details) of the combined prepaid and accrued tax accounts and show the total taxes charged to operations and other accounts during the year. Do not include gasoline and other sales taxes which have been charged to the accounts to which the taxed material was charged. If the actual or estimated amounts of such taxes are known, show the amounts in a footnote and designate whether estimated or actual amounts.

2. Include on this page, taxes paid during the year and charged direct to final accounts, (not charged to prepaid or accrued taxes).

3. Include in column (d) taxes charged during the year, taxes charged to operations and other accounts through (a) accruals credited to taxes accrued, (b) amounts credited to proportions of prepaid taxes chargeable to current year, and (c) taxes paid and charged direct to operations or accounts other than accrued and prepaid tax accounts.

4. List the aggregate of each kind of tax in such manner that the total tax for each State and subdivision can readily be ascertained.

Enter the amounts in both columns (d) and (e). The balancing of this page is not affected by the inclusion of these taxes.

Line No.	Kind of Tax (See instruction 5) (a)	BALANCE AT BEGINNING OF YEAR		Taxes Charged During Year (d)	Taxes Paid During Year (e)	Adjustments (f)
		Taxes Accrued (Account 236) (b)	Prepaid Taxes (Include in Account 165) (c)			
1	Federal:					
2	Income	45,153,105		41,016,314	35,314,892	
3						
4	Excise 1997			5,910	5,910	
5						
6	Highway Use Tax 1997			235	235	
7						
8	FICA 1996	401,435		557,348	958,783	
9				11,250,869	11,059,202	
10						
11	Federal Unemployment Tax 1996	22,100		(21,007)	1,093	
12				215,206	187,988	
13						
14	FERC Assessment 1996			0	40,720	
15				179,844	139,124	
16						
17	SUBTOTAL	45,576,640	0	53,204,719	47,707,947	0
18						
19	State - Ohio:					
20	PUCO Assessment 1997			2,213,266	2,213,266	
21						
22	OCC Assessment 1997			597,050	597,050	
23						
24	Excise Tax 1996	10,601	26,228,000	26,228,000	10,601	
25			26,332,948	53,039,704	53,188,678	
26					26,679,884	
27						
28	Ohio Unemployment Tax 1996	3,000		(2,239)	761	
29				33,086	30,040	
30						
31	Sales & Use 1991	13,094		(13,094)		
32					243,115	
33		243,115			534,074	
34		534,074			1,495,467	
35		1,495,467			979,437	
36		979,437			1,411,935	
37		998,903				
38				1,343,068	833,678	
39	Motor Fuel 1997	(271)		4,687	4,416	
40	SUBTOTAL	4,277,420	52,560,948	83,443,528	88,222,402	0
41	TOTAL					

TAXES ACCRUED, PREPAID AND CHARGED DURING YEAR (Continued)

5. If any tax (exclude Federal and State income taxes) covers more than one year, show the required information separately for each tax year, identifying the year in column (a).

6. Enter all adjustments of the accrued and prepaid tax accounts in column (f) and explain each adjustment in a footnote. Designate debit adjustments by parentheses.

7. Do not include on this page entries with respect to deferred income taxes or taxes collected through payroll deductions or otherwise pending transmittal of such taxes to the taxing authority.

8. Report in columns (i) through (l) how the taxes were distributed. Report in column (i) only the amounts charged to Accounts 408.1 and 409.1 pertaining to electric operations. Report in column (l) the amounts charged to Accounts 408.1 and 409.1 pertaining to other utility departments and amounts charged to Accounts 408.2 and 409.2. Also show in column (l) the taxes charged to utility plant or other balance sheet accounts.

9. For any tax apportioned to more than one utility department or account, state in a footnote the basis (necessity) of apportioning such tax.

BALANCE AT END OF YEAR		DISTRIBUTION OF TAXES CHARGED					Line No.
(Taxes Accrued Account 256) (g)	Prepaid Taxes (Incl. in Account 185) (h)	Electric (Account 408.1, 409.1) (i)	Extraordinary Items (Account 409.3) (j)	Adjustment to Ret. Earnings (Account 439) (k)	Other (l)		
50,854,527		42,432,305			*	(1,415,991)	1 2 3 4 5 6 7 8 9 10 11 12 13 14 15 16 17 18 19 20 21 22 23 24 25 26 27 28 29 30 31 32 33 34 35 36 37 38 39 40 41
		5,910				*	235
191,667		7,665,686			*	4,142,531	
27,218		154,870				39,329	
		179,844					
51,073,412	0	50,438,615	0	0		2,766,104	
		2,213,266					
		597,050					
38,100	26,520,022 26,679,884	79,267,704					
3,046		23,446				7,401	
96,358		1,215,000				114,974	
						4,687	
137,504	53,199,906	83,316,466	0	0		127,062	

TAXES ACCRUED, PREPAID AND CHARGED DURING YEAR

1. Give particulars (details) of the combined prepaid and accrued tax accounts and show the total taxes charged to operations and other accounts during the year. Do not include gasoline and other sales taxes which have been charged to the accounts to which the taxed material was charged. If the actual or estimated amounts of such taxes are known, show the amounts in a footnote and designate whether estimated or actual amounts.

2. Include on this page, taxes paid during the year and charged direct to final accounts, (not charged to prepaid or accrued taxes).

Enter the amounts in both columns (d) and (e). The balancing of this page is not affected by the inclusion of these taxes.

3. Include in column (d) taxes charged during the year, taxes charged to operations and other accounts through (a) accruals credited to taxes accrued, (b) amounts credited to proportions of prepaid taxes chargeable to current year, and (c) taxes paid and charged direct to operations or accounts other than accrued and prepaid tax accounts.

4. List the aggregate of each kind of tax in such manner that the total tax for each State and subdivision can readily be ascertained.

Line No.	Kind of Tax (See Instruction 5) (a)	BALANCE AT BEGINNING OF YEAR		Taxes Charged During Year (d)	Taxes Paid During Year (e)	Adjustments (f)
		Taxes Accrued (Account 236) (b)	Prepaid Taxes (Include in Account 165) (c)			
1	State - Pennsylvania:					
2	Prepaid PURTA 1996	690,348		(274,793)	415,555	
3	1997			6,514,793	5,188,978	
4						
5						
6	Real & Pers. Property 1996	555,280		(444,224)	111,056	
7	1997			1,320,873	950,037	
8						
9	Corporate Net Income Tax 1996	940,000		(100,000)	840,000	
10	1997			1,048,977	453,394	
11						
12	Corporate Franchise Tax 1996	113,000		(13,000)	100,000	
13	1997			721,000	794,799	
14						
15	Sales Tax 1997			16,273		
16						
17	Business Privilege Tax 1997			33,000	33,000	
18						
19	SUBTOTAL	2,298,628	0	8,822,899	8,886,819	0
20						
21	State - West Virginia 1997			423	423	
22						
23	SUBTOTAL	0	0	423	423	0
24						
25	Local:					
26	Ohio Real&Pers Property 1994	5,296,884			5,296,884	
27	1995	128,900,000			120,627,422	
28	1996	128,400,000				
29	1997			124,606,805		
30	SUBTOTAL	262,596,884	0	124,606,805	125,924,306	0
31						
32	Miscellaneous:					
33	Misc General Taxes			3,307,332	3,307,332	
34						
35						
36						
37						
38						
39						
40						
41	TOTAL	\$314,749,572	\$52,560,948	\$273,385,706	\$274,049,229	0

< Page 263 Line 2 Column 1 >

Account 409-200000

< Page 263 Column 1 >

Line 6 & 39

Account 184-034000

< Page 263 Line 9 Column L >

Lines 9, 12, 29, 37

Account 184-080000

< Page 263.1 Line 10 Column 1 >

Account 409-25000

< Page 263.1 Line 15 Column 1 >

Lines 15 & 29

Account 174-010000



Name of Respondent THE CLEVELAND ELECTRIC ILLUMINATING CO.		This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		Date of Report (Mo, Da, Yr) Dec. 31, 1997		Year of Report Dec. 31, 1997	
ACCUMULATED DEFERRED INVESTMENT TAX CREDITS (Account 255)							
Report below information applicable to Account 255. Where appropriate, segregate the balances and transactions by utility and nonutility operations. Explain by				footnote any correction adjustments to the account balance shown in column(g). Include in column(i) the average period over which the tax credits are amortized.			
Line No.	Account Subdivisions (a)	Balance at Beginning of Year (b)	Deferred for Year		Allocations to Current Year's Income		Adjustments (g)
			Account No. (c)	Amount (d)	Account No. (e)	Amount (f)	
1	Electric Utility						
2	3%	\$425,248			411.4	\$227,230	
3	4%	2,345,130			411.4	1,264,703	
4	7%						
5	10%	155,271,150			411.4	3,362,890	
6		* 19,212,126			411.5	1,722,659	
7					411.4	3,097,393	
8	TOTAL	\$177,253,654		0		\$9,674,875	0
9	Other (List separately and show 3%, 4%, 7%, 10% and TOTAL)						
10	TBT						
11	Electric Utility	5,772,649			* 411.1	323,540	
12					411.1	63,395	
13	A/C 255 Total	183,026,303		0		10,061,810	
14							
15							
16							
17							
18							
19							
20							
21							
22							
23							
24							
25							
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Name of Respondent THE CLEVELAND ELECTRIC ILLUMINATING CO.		This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		Date of Report (Mo, Da, Yr)	Year of Report Dec. 31, 1997
ACCUMULATED DEFERRED INVESTMENT TAX CREDITS (Account 255) (Continued)					
Balance at End of Year (h)	Average Period of Allocation to Income (i)	Adjustment Explanation			Line No.
					1
\$198,018	30 years				2
1,080,427	35 years				3
0					4
151,908,260	39 years				5
(1,722,658)	38 years				6
16,114,733					7
\$167,578,779					8
					9
					10
5,449,109					11
(63,395)					12
172,964,493					13
					14
					15
					16
					17
					18
					19
					20
					21
					22
					23
					24
					25
					26
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					42
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					44
					45
					46
					47
					48

< Page 266 Line 7 Column b >

6%

< Page 266 Line 11 Column e >

Amortization of Net Cash Proceeds Over the Life of the Property.

OTHER DEFERRED CREDITS (Account 253)

1. Report below the particulars (details) called for concerning other deferred credits.
 2. For any deferred credit being amortized, show the period of amortization.

3. Minor items (5% of the Balance End of Year for Account 253 or amounts less than \$10,000, whichever is greater) may be grouped by classes.

Line No.	Description of Other Deferred Credits (a)	Balance at Beginning of Year (b)	DEBITS		Credits (e)	Balance at End of Year (f)
			Contra Account (c)	Amount (d)		
1	Bruce Mansfield Plant					
2	Sale/Leaseback Activity	288,833,040	254/507	303,630,240	14,797,200	0
3	(Transfer to Regulatory Liability)					
4						
5	Proceed Retiree Pension-Ameritrust	366,428	131	196,715	0	169,713
6						
7	Nuclear Refueling Outage	7,683,387	530	9,721,879	15,433,878	13,395,386
8						
9	Crawford Fitting Demand	2,997,463	142	1,389,345	0	1,608,118
10						
11	Accumulated Deferred Rents -					
12	Bruce Mansfield	98,767,128	186/232	15,746,866	5,612,688	88,632,950
13						
14	Shippingport Capital Trust					
15	Minority Interest	0		0	27,992,399	27,992,399
16						
17	Decommissioning Trust:					
18	Non-Qualified	0		0	10,994,629	10,994,629
19						
20						
21	Decommissioning Trust: Qualified	0		0	103,532,312	103,532,312
22						
23	Midwest Supply Company	0	186	8,567,692	33,979,145	25,411,453
24						
25	FASB 87: Pension Accrual	0	Various	17,763,146		(17,763,146)
26						
27	Minor Items	1,828,381	Various	21,576,512	21,635,222	1,887,091
28						
29						
30						
31						
32						
33						
34						
35						
36						
37						
38						
39						
40						
41						
42						
43						
44						
45						
46						
47	TOTAL	\$400,475,827		\$378,592,395	\$233,977,473	\$255,860,905

Name of Respondent THE CLEVELAND ELECTRIC ILLUMINATING CO.		This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		Date of Report (No, Da, Yr)	Year of Report Dec. 31, 1997
ACCUMULATED DEFERRED INCOME TAXES -- ACCELERATED AMORTIZATION PROPERTY (Account 281)					
1. Report the information called for below concerning the to amortizable property. respondent's accounting for deferred income taxes relating 2. For Other (Specify), include deferrals relating to other					
Line No.	Account (a)	Balance at Beginning of Year (b)	CHANGES DURING YEAR		
			Amounts Debited to Account 410.1 (c)	Amounts Credited to Account 411.1 (d)	
1	Accelerated Amortization (Account 281)				
2	Electric				
3	Defense Facilities				
4	Pollution Control Facilities	12,658,606		1,081,960	
5	Other				
6					
7					
8	TOTAL Electric(Enter Total of lines 3 thru 7)	\$12,658,606	0	\$1,081,960	
9	Gas				
10	Defense Facilities				
11	Pollution Control Facilities				
12	Other				
13					
14					
15	TOTAL Gas (Enter Total of lines 10 thru 14)				
16	Other (Specify)				
17	TOTAL (Acct 281) (Total of 8,15,and 16)	\$12,658,606	0	\$1,081,960	
18	Classification of TOTAL				
19	Federal Income Tax	12,658,606	0	1,081,960	
20	State Income Tax				
21	Local Income Tax				
NOTES					

ACCUMULATED DEFERRED INCOME TAXES -- ACCELERATED AMORTIZATION PROPERTY (Account 281) (Continued)

income and deductions.

3. Use footnotes as required.

CHANGES DURING YEAR		ADJUSTMENTS				Balance at End of Year (k)	Line No.
Amounts Debited to Account 410.2 (e)	Amounts Credited to Account 411.2 (f)	Debits		Credits			
		Account Credited (g)	Amount (h)	Account Debited (i)	Amount (j)		
							1
							2
							3
						11,576,646	4
							5
							6
							7
						11,576,646	8
							9
							10
							11
							12
							13
							14
							15
							16
						11,576,646	17
							18
						11,576,646	19
							20
							21

NOTES(Continued)

Name of Respondent THE CLEVELAND ELECTRIC ILLUMINATING CO.		This Report Is: (1) <input type="checkbox"/> An Original (2) <input checked="" type="checkbox"/> A Resubmission		Date of Report (No, Da, Yr) Dec. 31, 1997	Year of Report Dec. 31, 1997
ACCUMULATED DEFERRED INCOME TAXES -- OTHER PROPERTY (Account 282)					
1. Report the information called for below concerning the respondent's accounting for deferred income taxes relating to property not subject to accelerated amortization.					
2. For Other (Specify), include deferrals relating to other					
Line No.	Account Subdivisions (a)	Balance at Beginning of Year (b)	CHANGES DURING YEAR		
			Amounts Debited to Account 410.1 (c)	Amounts Credited to Account 411.1 (d)	
1	Account 282				
2	Electric	\$881,729,829	\$4,867,387	\$7,318,489	
3	Gas				
4	Other (Define)				
5	TOTAL (Enter Total of lines 2 thru 4)	\$881,729,829	\$4,867,387	\$7,318,489	
6	Other (Specify) Non Operating Items	(2,175,649)			
7					
8					
9	TOTAL Account 282 (Enter Total of lines 5 thru 8)	\$879,554,180	\$4,867,387	\$7,318,489	
10	Classification of TOTAL				
11	Federal Income Tax	879,554,180	4,813,873	7,318,489	
12	State Income Tax		53,514	0	
13	Local Income Tax				
NOTES					

Name of Respondent THE CLEVELAND ELECTRIC ILLUMINATING CO.		This Report Is: (1) <input checked="" type="checkbox"/> An Original. (2) <input type="checkbox"/> A Resubmission		Date of Report (Mo, Da, Yr)	Year of Report Dec. 31, 1997		
ACCUMULATED DEFERRED INCOME TAXES -- OTHER PROPERTY (Account 282) (Continued)							
income and deductions.							
3. Use footnotes as required.							
CHANGES DURING YEAR		ADJUSTMENTS				Balance at End of Year (k)	Line No.
Amounts Debited to Account 410.2 (e)	Amounts Credited to Account 411.2 (f)	Debits		Credits			
		Account Credited (g)	Amount (h)	Account Debited (i)	Amount (j)		
							1
		411.1	\$19,036,371			\$860,242,356	2
						0	3
						0	4
0	0		\$19,036,371		0	\$860,242,356	5
420,327	1,319,178			410.2	156,296	(2,918,204)	6
							7
							8
\$420,327	\$1,319,178		\$19,036,371		\$156,296	\$857,324,152	9
							10
420,076	1,319,178		19,036,371		156,296	857,270,387	11
251	0		0		0	53,765	12
							13

NOTES(Continued)

< Page 275 Line 2 Column g >

Account Credited	Amount (h)	Account Debited	Amount (j)
<u>411.1</u>	<u>3,310,972</u>	<u>410.1</u>	<u>600,244</u>
186	605,963,831		

< Page 275 Line 2 Column h >

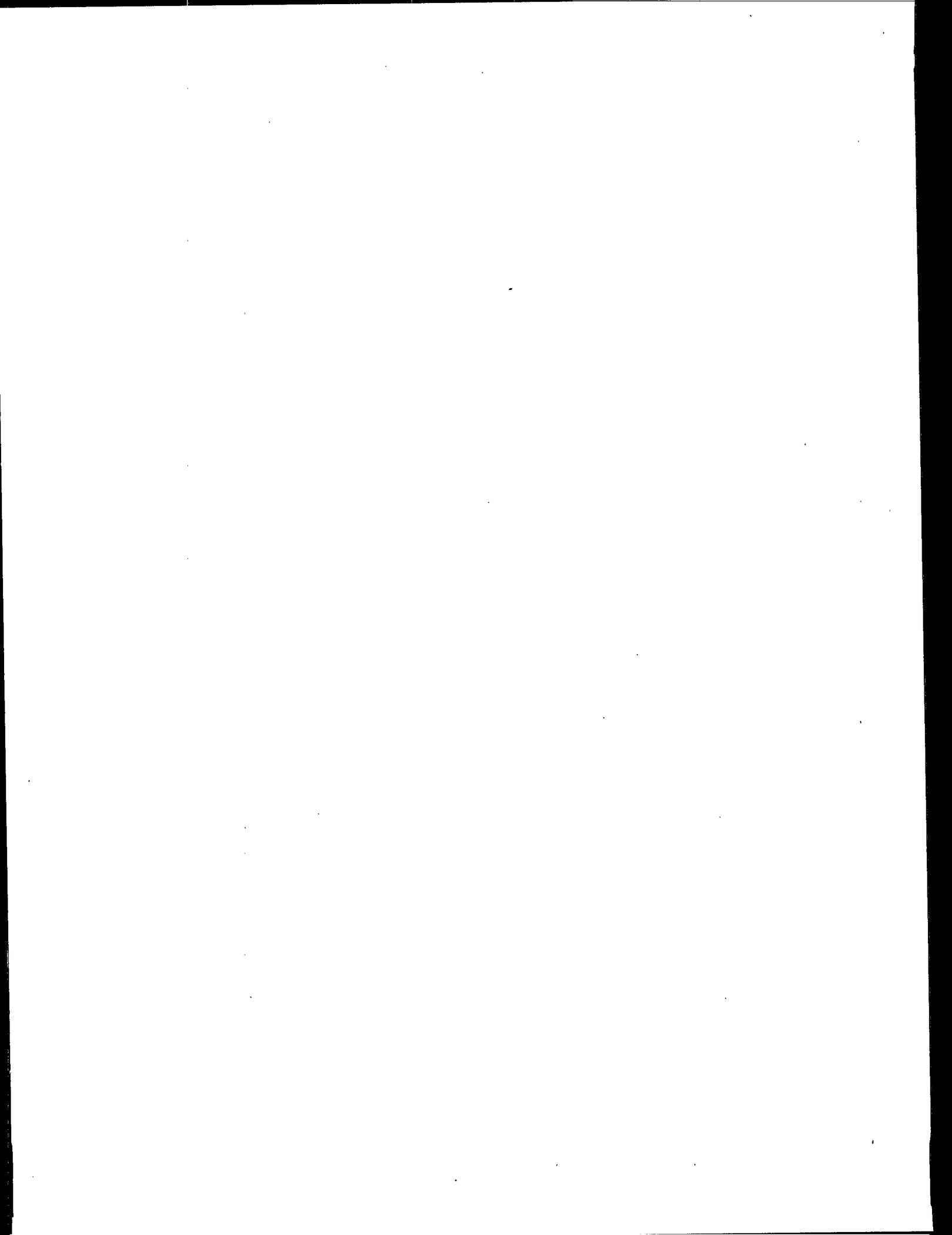
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< Page 275 Line 2 Column i >

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Name of Respondent THE CLEVELAND ELECTRIC ILLUMINATING CO.		This Report Is: (1) <input type="checkbox"/> An Original (2) <input checked="" type="checkbox"/> A Resubmission		Date of Report (Mo, Da, Yr)	Year of Report Dec. 31, 1997
ACCUMULATED DEFERRED INCOME TAXES-OTHER (Account 283)					
1. Report the information called for below concerning the respondent's accounting for deferred income taxes relating			to amounts recorded in Account 283. 2. For Other (Specify), include deferrals relating to other		
Line No.	Account Subdivisions (a)	Balance at Beginning of Year (b)	CHANGES DURING YEAR		
			Amounts Debited to Account 410.1 (c)	Amounts Credited to Account 411.1 (d)	
1	Account 283				
2	Electric				
3	Property Tax Acceleration	\$11	0	0	
4	Tax Benefit Transfer Activity	30,412,958	4,852,818	1,251,220	
5	Property Tax Deferral CRG Agreement	25,726,527	(75,497)	746,200	
6					
7	Nuclear Fuel Trusts - Interest	15,817,617	1,421,108	0	
8	Other *	702,109,225	31,373,381	39,180,203	
9	TOTAL Electric (Total of lines 3 thru 8)	\$774,066,338	\$37,571,810	\$41,177,623	
10	Gas				
11					
12					
13					
14					
15					
16	Other				
17	TOTAL Gas (Total of lines 11 thru 16)				
18	Other (Specify)				
19	TOTAL (Acct 283) (Enter Total of lines 9,17 and 18)	\$774,066,338	\$37,571,810	\$41,177,623	
20	Classification of TOTAL				
21	Federal Income Tax	774,066,338	37,648,696	41,177,623	
22	State Income Tax	0	(76,886)	0	
23	Local Income Tax				
NOTES					

ACCUMULATED DEFERRED INCOME TAXES-OTHER (Account 283)(Continued)

income and deductions. and 277. Include amounts relating to insignificant items listed under Other.
 3. Provide in the space below explanations for page 276
 4. Use footnotes as required.

CHANGES DURING YEAR		ADJUSTMENTS				Balance at End of Year (k)	Line No.
Amounts Debited to Account 410.2 (e)	Amounts Credits to Account 411.2 (f)	Debits		Credits			
		Account Credited (g)	Amount (h)	Account Debited (i)	Amount (j)		
							1
							2
0	0		0			\$11	3
0	0	411.1	4,152			34,010,404	4
0	0		0			24,904,830	5
						0	6
0	0	411.1	1			17,238,724	7
0	0		1,091,451	*	10,534,340	703,745,292	8
0	0		\$1,095,604		\$10,534,340	\$779,899,261	9
							10
0	0					0	11
0	0					0	12
0	0					0	13
0	0					0	14
0	0					0	15
0	0					0	16
0	0					0	17
0	0					0	18
0	0		\$1,095,604		\$10,534,340	\$779,899,261	19
							20
0	0		1,095,603		10,534,341	779,976,149	21
0	0		0		0	(76,886)	22
0	0					0	23

NOTES (Continued)

Line 8 Other - Electric

	Begin Bal 12/31/96 (b)	Debits to 410.1 (c)	Credits to 411.1 (d)
Reacquired Debt			
Expense - Net	20,177,367	11,051,684	834,166
Perry O&M Cost	(139,186)	0	0
BV O&M Cost	(29,690)	0	0
Excise Tax	(117,294)	24,640,638	23,072,000
Bond Interest Levelized	1,967,064	(19,276)	92,540
Pension Plan Accrual	21,738,769	(2,560,804)	0
Avon 8 Decommissioning Loss	130,966	0	108,400
Carrying Charge			
Gross Up PY and BV	61,496,280	(1,190,377)	1,771,860
System Development Cost	2,050,634	123,149	712,863
Saginaw Mine Closing	3	0	0
Health Benefits FAS 106	(10,394,840)	2,088,559	4,419,171
AFUDC In CWIP	4,029,000	0	0
Amortization PY & BV			
Deferred O&M	23,474,088	(233,368)	672,770
Carrying Charge Deferral			
CRG Agreement	31,883,922	0	0
Demand Side Management	1,876,622	(191,575)	946,750
Amortization of CRG			
Carrying Charge	(1,071,924)	(28,012)	893,270
Nuclear Fuel Interest:			
Davis Besse	(3,779,994)	(1,272,090)	1,793,096
Perry	(2,764,692)	(1,382,109)	2,492,786
Beaver Valley	(1,137,882)	(624,802)	644,261
Hedging Loss- BM Net	5,030,315	(43,665)	209,630
Miscellaneous	1,102,081	2,483	0
FAS 109 Adjustment	546,587,616	0	516,640
Amortization Premium			
Discount Debt	0	721,743	0
Market Revaluation	0	0	0
Severance Estimate	0	0	0
Incentive Compensation	0	0	0
VBM	0	0	0
Reengineering Feature			
Design	0	0	0
ITC Amortization	0	291,203	0
Accumulated Deferred Income Tax - PA State	0	0	0
	<u>702,109,225</u>	<u>31,373,381</u>	<u>39,180,203</u>

Debit		Credit		Balance at End of Year (k)
Acct. No. (g)	Amount (h)	Acct. No. (i)	Amount (j)	
	0	410.0	2,835	30,397,720
	0		0	(139,186)
	0		0	(29,690)
411.1	8,722		0	1,442,622
411.1	2		0	1,855,246
		410.1	4	19,177,969
	0		0	22,566
	0	410.1	5	58,534,048
		410.1	337,855	1,798,575
	0		0	0
411.1	1		0	(12,725,453)
	0		0	4,029,000
411.1	3		0	22,567,947
	0		0	31,883,922
	0		0	738,296
	0		0	(1,993,206)
	0		0	(6,845,180)
	0		0	(6,639,587)
	0		0	(2,406,945)
	0	410.1	4	4,777,024
	0	410.1	419,649	1,524,213
410.1	66,146	182.3	2,197,279	
		254.3	7,576,910	555,779,019
410.1	294,831		0	426,912
410.1	721,743		0	(721,743)
	0		0	291,203
	<u>1,091,451</u>		<u>10,534,340</u>	<u>703,745,292</u>

OTHER REGULATORY LIABILITIES (Account 254)

- | | |
|--|---|
| <p>1. Reporting below the particulars (details) called for concerning other regulatory liabilities which are created through the ratemaking actions of regulatory agencies (and not includable in other amounts).</p> <p>2. For regulatory liabilities being amortized, show period of amortization in column (a).</p> | <p>3. Minor items (5% of the Balance at End of Year for Account 254 or amounts less than \$50,000, whichever is less) may be grouped by classes.</p> |
|--|---|

Line No.	Description and Purpose of Other Regulatory Liabilities (a)	DEBITS		Credits (d)	Balance at End of Year (e)
		Account Credited (b)	Amount (c)		
1	FAS 109 Regulatory Liability	Various	\$22,856,150	\$9,306,607	\$298,024,901
2	(Amortized as Customers Receive Related				
3	Tax Benefits Through Rates)				
4					
5	Emission Allowance	Various	676,759	907,486	572,708
6					
7	Bruce Mansfield Plant	507	14,057,340	288,448,728	274,391,388
8	Sale/Leaseback Activity				
9	(Amortized over lease term)				
10					
11					
12					
13					
14					
15					
16					
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18					
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24					
25					
26					
27					
28					
29					
30					
31					
32					
33					
34					
35					
36					
37					
38					
39					
40					
41	TOTAL		\$37,590,249	\$298,662,821	\$572,988,997



Name of Respondent THE CLEVELAND ELECTRIC ILLUMINATING CO.		This Report is: (1) <input type="checkbox"/> An Original (2) <input checked="" type="checkbox"/> A Resubmission		Date of Report (Mo, Da, Yr) Dec. 31, 1997	Year of Report Dec. 31, 1997
ELECTRIC OPERATING REVENUES (Account 400)					
1. Report below operating revenues for each prescribed account, and manufactured gas revenues in total.			for each group of meters added. The average number of customers means the average of twelve figures at the close of each month.		
2. Report number of customers, columns (f) and (g), on the basis of meters, in addition to the number of flat rate accounts; except that where separate meter readings are added for billing purposes, one customer should be counted			3. If increases or decreases from previous year (columns (c),(e), and (g)), are not derived from previously reported figures, explain any inconsistencies in a footnote.		
Line No.	Title of Account (a)	OPERATING REVENUES			
		Amount for Year (b)	Amount for Previous Year (c)		
1	Sales of Electricity				
2	(440) Residential Sales	\$567,854,001	\$562,365,387		
3	(442) Commercial and Industrial Sales				
4	Small (or Comm.) (See Instr.4)	577,109,427	571,237,793		
5	Large (or Ind.) (See Instr.4)	502,855,273	524,323,437		
6	(444) Public Street and Highway Lighting	17,801,065	17,771,065		
7	(445) Other Sales to Public Authorities	19,575,363	19,617,702		
8	(446) Sales to Railroads and Railways	3,827,848	3,758,697		
9	(448) Interdepartmental Sales				
10	TOTAL Sales to Ultimate Consumers	\$1,689,022,977	\$1,699,074,081		
11	(447) Sales for Resale	\$63,982,612	\$45,371,850		
12	TOTAL Sales of Electricity	\$1,753,005,589	\$1,744,445,931		
13	(Less) (449.1) Provision for Rate Refunds				
14	TOTAL Revenues Net of Prov. for Refunds	\$1,753,005,589	\$1,744,445,931		
15	Other Operating Revenues				
16	(450) Forfeited Discounts	\$4,133,016	\$3,898,096		
17	(451) Miscellaneous Service Revenues				
18	(453) Sales of Water and Water Power				
19	(454) Rent from Electric Property	2,088,919	3,455,406		
20	(455) Interdepartmental Rents				
21	(456) Other Electric Revenues	25,470,916	32,006,163		
22					
23					
24					
25					
26	TOTAL Other Operating Revenues	\$31,692,851	\$39,359,665		
27	TOTAL Electric Operating Revenues	\$1,784,698,440	\$1,783,805,596		

ELECTRIC OPERATING REVENUES (Account 400)(Continued)

4. Commercial and Industrial Sales, Account 442, may be classified according to the basis of classification (Small or Commercial, and Large or Industrial) regularly used by the respondent if such basis of classification is not generally greater than 1000 Kw of demand. (See Account 442 of the Uniform System of Accounts. Explain basis of classification in a footnote.)

5. See pages 108-109, Important Changes During Year, for important new territory added and important rate increases or decreases.

6. For lines 2,4,5, and 6, see page 304 for amounts relating to unbilled revenue by accounts.

7. Include unmetered sales. Provide details of such sales in a footnote.

MEGAWATT HOURS SOLD		AVG. NO. CUSTOMERS PER MONTH		Line No.
Amount for Year (d)	Amount for Previous Year (e)	Number for Year (f)	Number for Previous Year (g)	
				1
4,851,640	4,958,274	670,588	665,428	2
				3
5,883,328	5,907,662	74,084	72,234	4
7,994,684	7,977,234	6,573	6,640	5
163,684	162,119	279	279	6
355,767	313,996	159	164	7
45,985	45,909	1	1	8
				9
19,295,088	19,365,194	751,684	744,746	10
2,985,297	2,155,262			11
22,280,385	21,520,456	751,684	744,746	12
				13
22,280,385	21,520,456	751,684	744,746	14

Line 12, Column (b) includes \$
Line 12, Column (d) includes

0 of unbilled revenues.
0 MWH relating to unbilled revenues.

SALES OF ELECTRICITY BY RATE SCHEDULES

1. Report below for each rate schedule in effect during the year the MWh of electricity sold, revenue, average number of customers, average KWh per customer, and average revenue per KWh, excluding data for Sales for Resale which is reported on pages 310-311.

2. Provide a subheading and total for each prescribed operating revenue account in the sequence followed in "Electric Operating Revenues," pages 300-301. If the sales under any rate schedule are classified in more than one revenue account, list the rate schedule and sales data under each applicable revenue account subheading.

3. Where the same customers are served under more than one rate schedule in the same revenue account classifica-

tion (such as a general residential schedule and an off peak water heating schedule), the entries in column (d) for the special schedule should denote the duplication in number of reported customers.

4. The average number of customers should be the number of bills rendered during the year divided by the number of billing periods during the year (12 if all billings are made monthly).

5. For any rate schedule having a fuel adjustment clause state in a footnote the estimated additional revenue billed pursuant thereto.

6. Report amount of unbilled revenue as of end of year for each applicable revenue account subheading.

Line No.	Number and Title of Rate Schedule (a)	MWh Sold (b)	Revenue (c)	Average Number of Customers (d)	KWh of Sales per Customer (e)	Revenue per KWh Sold (f)
1	Residential Service:					
2	Residential Service	4,650,643	545,812,199	657,326	7,074	11.7362e
3	General Commercial	44,107	5,177,265	5,726	8,922	12.8925e
4	Large Commercial	69,936	7,100,904	229	316,452	10.1534e
5	All Electric Large Gen Service	2,179	189,477	4	544,750	8.6955e
6	Low Load Factor	1,142	211,370			18.5087e
7	Outdoor Lighting	21,546	3,094,431			14.3619e
8	Small/Large School	196	22,363	1	196,000	11.4096e
9	Industrial/Med Gen Service	61,891	5,749,961	52	1,190,211	9.2904e
10	Total	4,851,640	567,854,001	663,168	7,315	11.7043e
11						
12	Commercial Service:					
13	General Commercial	1,025,814	128,625,941	56,180	18,259	12.5389e
14	Large Commercial	1,739,525	185,994,325	6,981	249,179	10.6922e
15	Industrial/Med Gen Service	1,927,716	162,895,460	882	2,185,619	8.4501e
16	Large Industrial	741,658	55,047,113	59	12,570,474	7.4221e
17	All Electric Large Gen Service	233,281	19,126,758	438	532,605	8.1990e
18	Low Load Factor	1,498	555,809			37.1034e
19	Outdoor Lighting	37,455	5,338,193			14.2522e
20	Emergency	259	26,510	4	64,750	10.2355e
21	Small/Large School	176,122	19,499,318	363	485,184	11.0714e
22	Total	5,883,328	577,109,427	64,907	90,642	9.8092e
23						
24	Industrial Service:					
25	General Commercial	37,998	4,622,252	1,269	29,943	12.1644e
26	Large Commercial	778,666	84,785,141	2,168	359,163	10.8885e
27	All Electric Service	259,385	19,527,977	147	1,764,523	7.5285e
28	Small/Large School	2,074	194,861	3	691,333	9.3954e
29	Low Load Factor Comm	3,267	1,196,981			36.6385e
30	Industrial/Med Gen Service	3,736,632	232,883,507	616	6,065,961	6.2324e
31	Large Industrial/Large Gen Serv	1,398,943	96,939,393	93	15,042,397	6.9294e
32	Commercial Street Lighting	33	2,793	6	5,500	8.4636e
33	Outdoor Lighting	13,802	1,871,010			13.5560e
34	Other Contracts	1,763,884	60,831,358	4	440,971,000	3.4487e
35	Total	7,994,684	502,855,273	4,306	1,856,638	6.2898e
36						
37	Public Service & Highway Lighting	163,684	17,801,065	279	586,681	10.8752e
38	Other Sales to Public Authorities	45,685	19,579,363	159	2,586,268	3.5022e
39	Sales to Railroads/Railways		3,827,848	1	45,685,000	8.3241e
40						
41	Total Billed	19,295,088	\$1,689,022,977	732,820	26,329	8.7536e
42	Total Unbilled Rev.(See Instr. 6)					
43	TOTAL	19,295,088	\$1,689,022,977	732,820	26,329	8.7536e

< Page 304 Column c >

Estimated Revenue included in Total Revenue on Page 304
Due to Fuel Adjustment Clause:

Residential Service:	
Residential Service	\$ 60,342,094
General Commercial	572,249
Large Commercial	903,986
All Electric Large Gen Service	28,177
Low Load Factor	14,818
Outdoor Lighting	278,395
Small/Large School	2,540
Industrial/Med Gen Service	800,122
Commercial Service:	
General Commercial	13,308,913
Large Commercial	22,485,103
Industrial/Med Gen Service	24,921,514
Large Industrial	9,564,421
All Electric Large Gen Service	3,016,551
Low Load Factor	19,435
Outdoor Lighting	483,951
Emergency	3,027
Small/Large School	2,278,667
Industrial Service:	
General Service	492,989
Large Commercial	10,065,038
All Electric Service	3,354,106
Small/Large School	26,830
Low Load Factor Comm	42,393
Industrial/Med Gen Service	48,307,180
Large Industrial/Large Gen Serv	18,040,774
Commercial Street Lighting	418
Outdoor Lighting	178,333
Other Contracts	22,791,438
Public Service & Highway Lighting	2,070,761
Other Sales to Public Authorities	4,644,972
Sales to Railroads/Railways	603,137
Total	<u>\$249,642,332</u>

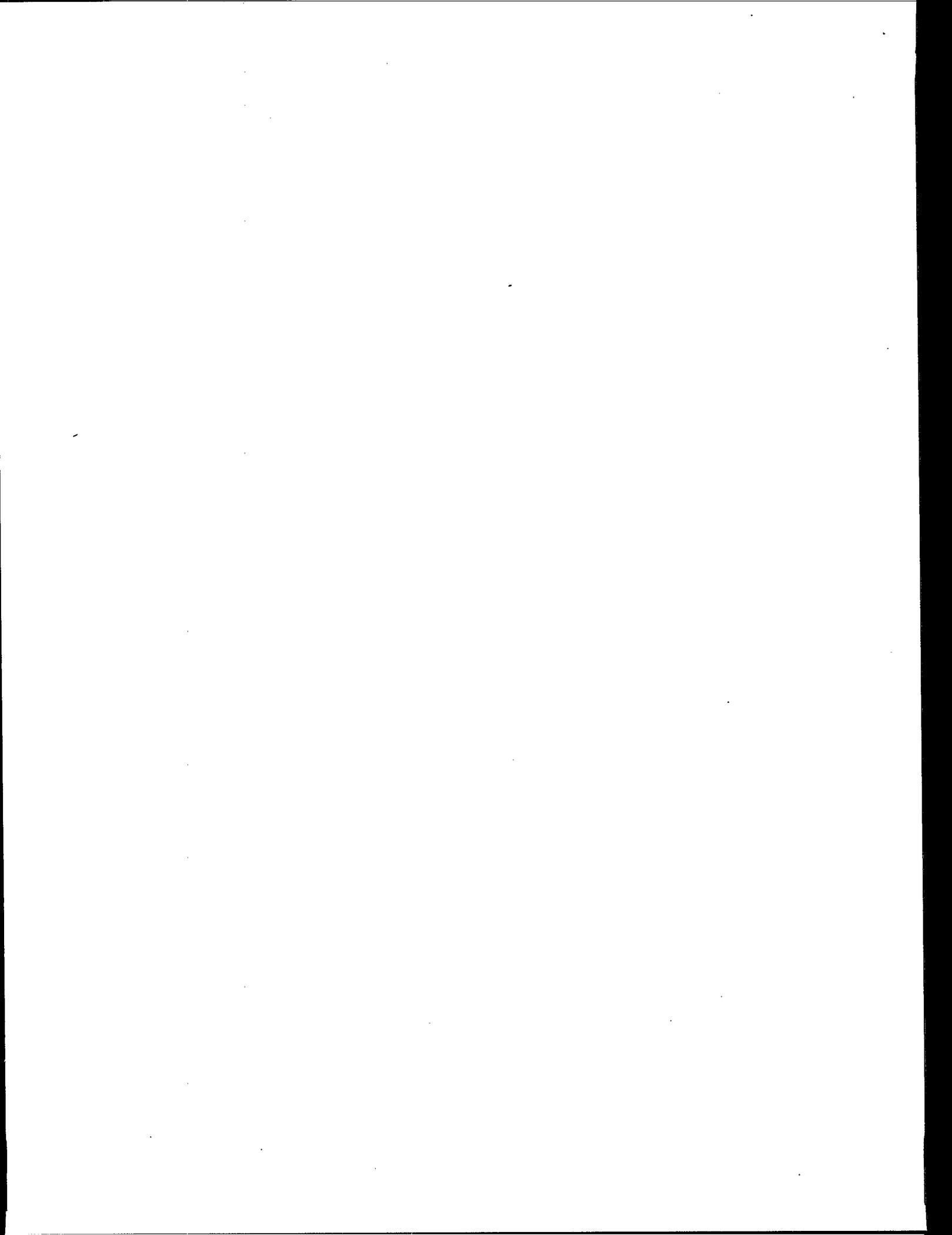
< Page 304 Column d >

Duplicate Customers excluded from Totals in Column d and e:

	Ave # Customers (d)	KWH of Sales (e)
Residential Service:		
Low Load Factor	85	13,435
Outdoor Lighting	7,336	2,937

Commercial Service:		
Low Load Factor	239	6,268
Outdoor Lighting	8,938	4,191
Industrial Service:		
Low Load Factor Comm	246	13,280
Outdoor Lighting	2,021	6,829

Total	18,865	
	=====	



Name of Respondent THE CLEVELAND ELECTRIC ILLUMINATING CO.	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr)	Year of Report Dec. 31, 1997
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SALES FOR RESALE (Account 447)

1. Report all sales for resale (i.e., sales to purchasers other than ultimate consumers) transacted on a settlement basis other than power exchanges during the year. Do not report exchanges of electricity (i.e., transactions involving a balancing of debits and credits for energy, capacity, etc.) and any settlements for imbalanced exchanges on this schedule. Power exchanges must be reported on the Purchased Power schedule (page 326-327).

2. Enter the name of the purchaser in column (a). Do not abbreviate or truncate the name or use acronyms. Explain in a footnote any ownership interest or affiliation the respondent has with the purchaser.

3. In column (b), enter a Statistical Classification Code based on the original contractual terms and conditions of the service as follows:

RQ - for requirements service. Requirements service is service which the supplier plans to provide on an ongoing basis (i.e., the supplier includes projected load for this service in its system resource planning). In addition, the reliability of requirements service must be the same as, or second only to, the supplier's service to its own ultimate consumers.

LF - for long-term service. "Long-term" means five years or longer and "firm" means that service cannot be

interrupted for economic reasons and is intended to remain reliable even under adverse conditions (e.g., the supplier must attempt to buy emergency energy from third parties to maintain deliveries of LF service). This category should not be used for long-term firm service which meets the definition of RQ service. For all transactions identified as LF, provide in a footnote the termination date of the contract defined as the earliest date that either buyer or seller can unilaterally get out of the contract.

IF - for intermediate-term firm service. The same as LF service except that "intermediate-term" means longer than one year but less than five years.

SF - for short-term firm service. Use this category for all firm services where the duration of each period of commitment for service is one year or less.

LU - for long-term service from a designated generating unit. "Long-term" means five years or longer. The availability and reliability of service, aside from transmission constraints, must match the availability and reliability of designated unit.

IU - for intermediate-term service from a designated generating unit. The same as LU service except that "intermediate-term" means longer than one year but less than five years.

Line No.	Name of Company or Public Authority [Footnote Affiliations] (a)	Statistical Classification (b)	FERC Rate Schedule or Tariff Number (c)	Average Monthly Billing Demand (MW) (d)	Actual Demand(MW)	
					Average Monthly NCP Demand (e)	Average Monthly CP Demand (f)
1	Duquesne Light	OS	26			
2	Cleveland Public Power	OS	12			
3	Citizens Lehman Power	OS				
4	General Public Utilities	OS				
5	Hartford Power Sales	OS				
6	* Ohio Edison	OS	26			
7	Ohio Power	OS	1			
8	PECO Energy	OS				
9	Pennsylvania-NJ-MD Interconnection	OS				
10	Painsville Electric	OS	14			
11	* Toledo Edison	OS	26			
12	Midcon Power Services	OS				
13	Enron Power Marketing	OS				
14	Federal Energy Sales	OS				

SALES FOR RESALE (Account 447) (Continued)

OS - for other service. Use this category only for those services which cannot be placed in the above-defined categories, such as all non-firm service regardless of the length of the contract and service from designated units of less than one year. Describe the nature of the service in a footnote.

AD - for out-of-period adjustment. Use this code for any accounting adjustments or "true-ups" for service provided in prior reporting years. Provide an explanation in a footnote for each adjustment.

4. Group requirements RQ sales together and report them starting at line number one. After listing all RQ sales, enter "Subtotal - RQ" in column (a). The remaining sales may then be listed in any order. Enter "Subtotal-Non-RQ" in column (a) after this listing. Enter "Total" in column (a) as the last line of the schedule. Report subtotals and total for columns (g) through (k).

5. In column (c), identify the FERC Rate Schedule or Tariff Number. On separate lines, list all FERC rate schedules or tariffs under which service, as identified in column (b), is provided.

6. For requirements RQ sales and any type of service involving demand charges imposed on a monthly (or longer) basis, enter the average monthly billing demand in column (d), the average monthly non-coincident peak (NCP) demand in column (e), and the average monthly coincident peak (CP)

demand in column (f). For all other types of service, enter NA in columns (d), (e) and (f). Monthly NCP demand is the maximum metered hourly (60-minute integration) demand in a month. Monthly CP demand is the metered demand during the hour (60-minute integration) in which the supplier's system reaches its monthly peak. Demand reported in columns(e) and (f) must be in megawatts. Footnote any demand not stated on a megawatt basis and explain.

7. Report in column (g) the megawatthours shown on bills rendered to the purchaser.

8. Report demand charges in column (h), energy charges in column (i), and the total of any other types of charges, including out-of-period adjustments, in column (j). Explain in a footnote all components of the amount shown in column (j). Report in column (k) the total charge shown on bills rendered to the purchaser.

9. The data in column (g) through (k) must be subtotaled based on the RQ/Non-RQ grouping (see instruction 4), and then totalled on the last line of the schedule. The "Subtotal - RQ" amount in column (g) must be reported as Requirements Sales For Resale on page 401, line 23. The "Subtotal - Non-RQ" amount in column (g) must be reported as Non-Requirements Sales For Resale on page 401, line 24.

10. Footnote entries as required and provide explanations following all required data.

Megawatthours Sold (g)	REVENUE			Total (\$) (h+i+j) (k)	Line No.
	Demand Charges (\$) (h)	Energy Charges (\$) (i)	Other Charges (\$) (j)		
38,677		\$845,111		\$845,111	1
237	106,464	363,325	117,710	587,499	2
8,321		171,968		171,968	3
343,201		8,577,005		8,577,005	4
1,017		115,004		115,004	5
75,374		2,402,130		2,402,130	6
3,515		167,446		167,446	7
71,392		1,292,309		1,292,309	8
71,530		2,140,652		2,140,652	9
34,751	215,828	932,871		1,148,699	10
742,632		12,288,705		12,288,705	11
137,004		3,409,576		3,409,576	12
43,178		905,171		905,171	13
18,737		498,194		498,194	14

SALES FOR RESALE (Account 447)

1. Report all sales for resale (i.e., sales to purchasers other than ultimate consumers) transacted on a settlement basis other than power exchanges during the year. Do not report exchanges of electricity (i.e., transactions involving a balancing of debits and credits for energy, capacity, etc.) and any settlements for imbalanced exchanges on this schedule. Power exchanges must be reported on the Purchased Power schedule (page 326-327).

2. Enter the name of the purchaser in column (a). Do not abbreviate or truncate the name or use acronyms. Explain in a footnote any ownership interest or affiliation the respondent has with the purchaser.

3. In column (b), enter a Statistical Classification Code based on the original contractual terms and conditions of the service as follows:

RQ - for requirements service. Requirements service is service which the supplier plans to provide on an ongoing basis (i.e., the supplier includes projected load for this service in its system resource planning). In addition, the reliability of requirements service must be the same as, or second only to, the supplier's service to its own ultimate consumers.

LF - for long-term service. "Long-term" means five years or longer and "firm" means that service cannot be

interrupted for economic reasons and is intended to remain reliable even under adverse conditions (e.g., the supplier must attempt to buy emergency energy from third parties to maintain deliveries of LF service). This category should not be used for long-term firm service which meets the definition of RQ service. For all transactions identified as LF, provide in a footnote the termination date of the contract defined as the earliest date that either buyer or seller can unilaterally get out of the contract.

IF - for intermediate-term firm service. The same as LF service except that "intermediate-term" means longer than one year but less than five years.

SF - for short-term firm service. Use this category for all firm services where the duration of each period of commitment for service is one year or less.

LU - for long-term service from a designated generating unit. "Long-term" means five years or longer. The availability and reliability of service, aside from transmission constraints, must match the availability and reliability of designated unit.

IU - for intermediate-term service from a designated generating unit. The same as LU service except that "intermediate-term" means longer than one year but less than five years.

Line No.	Name of Company or Public Authority [Footnote Affiliations] (a)	Statistical Classification (b)	FERC Rate Schedule or Tariff Number (c)	Average Monthly Billing Demand (MW) (d)	Actual Demand(MW)	
					Average Monthly NCP Demand (e)	Average Monthly CP Demand (f)
1	Koch Power Services	OS				
2	Louis Dreyfus	OS				
3	Sonat Power Marketing	OS				
4	Pan Energy	OS				
5	Rainbow Energy Marketing	OS				
6	AIG Trading Corp.	OS				
7	Niagra Mohawk Power Corp.	OS				
8	Carolina Power & Light	OS				
9	Cinergy Services Inc.	OS				
10	Virginia Electric Power	OS				
11	Aquila Power Corp.	OS				
12	Penn Power & Light	OS				
13	Electric Clearinghouse, Inc.	OS				
14	AYP Energy Inc.	OS				

SALES FOR RESALE (Account 447) (Continued)

OS - for other service. Use this category only for those services which cannot be placed in the above-defined categories, such as all non-firm service regardless of the length of the contract and service from designated units of less than one year. Describe the nature of the service in a footnote.

AD - for out-of-period adjustment. Use this code for any accounting adjustments or "true-ups" for service provided in prior reporting years. Provide an explanation in a footnote for each adjustment.

4. Group requirements RQ sales together and report them starting at line number one. After listing all RQ sales, enter "Subtotal - RQ" in column (a). The remaining sales may then be listed in any order. Enter "Subtotal-Non-RQ" in column (a) after this listing. Enter "Total" in column (a) as the last line of the schedule. Report subtotals and total for columns (g) through (k).

5. In column (c), identify the FERC Rate Schedule or Tariff Number. On separate lines, list all FERC rate schedules or tariffs under which service, as identified in column (b), is provided.

6. For requirements RQ sales and any type of service involving demand charges imposed on a monthly (or longer) basis, enter the average monthly billing demand in column (d), the average monthly non-coincident peak (NCP) demand in column (e), and the average monthly coincident peak (CP)

demand in column (f). For all other types of service, enter NA in columns (d), (e) and (f). Monthly NCP demand is the maximum metered hourly (60-minute integration) demand in a month. Monthly CP demand is the metered demand during the hour (60-minute integration) in which the supplier's system reaches its monthly peak. Demand reported in columns(e) and (f) must be in megawatts. Footnote any demand not stated on a megawatt basis and explain.

7. Report in column (g) the megawatthours shown on bills rendered to the purchaser.

8. Report demand charges in column (h), energy charges in column (i), and the total of any other types of charges, including out-of-period adjustments, in column (j). Explain in a footnote all components of the amount shown in column (j). Report in column (k) the total charge shown on bills rendered to the purchaser.

9. The data in column (g) through (k) must be subtotaled based on the RQ/Non-RQ grouping (see instruction 4), and then totalled on the last line of the schedule. The "Subtotal - RQ" amount in column (g) must be reported as Requirements Sales For Resale on page 401, line 23. The "Subtotal - Non-RQ" amount in column (g) must be reported as Non-Requirements Sales For Resale on page 401, line 24.

10. Footnote entries as required and provide explanations following all required data.

Megawatthours Sold (g)	REVENUE			Total(\$) (h+i+j) (k)	Line No.
	Demand Charges (\$) (h)	Energy Charges (\$) (i)	Other Charges (\$) (j)		
48,026		\$1,252,287		\$1,252,287	1
2,500		45,025		45,025	2
8,129		205,304		205,304	3
1,050		21,220		21,220	4
12,990		264,502		264,502	5
63,130		1,334,948		1,334,948	6
18,700		371,864		371,864	7
3,634		74,494		74,494	8
215,820		4,127,123		4,127,123	9
2,278		89,628		89,628	10
199,212		4,297,138		4,297,138	11
123,895		2,636,404		2,636,404	12
700		14,058		14,058	13
39,051		837,258		837,258	14

Name of Respondent THE CLEVELAND ELECTRIC ILLUMINATING CO.	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr)	Year of Report Dec. 31, 1997
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SALES FOR RESALE (Account 447)

1. Report all sales for resale (i.e., sales to purchasers other than ultimate consumers) transacted on a settlement basis other than power exchanges during the year. Do not report exchanges of electricity (i.e., transactions involving a balancing of debits and credits for energy, capacity, etc.) and any settlements for imbalanced exchanges on this schedule. Power exchanges must be reported on the Purchased Power schedule (page 326-327).

2. Enter the name of the purchaser in column (a). Do not abbreviate or truncate the name or use acronyms. Explain in a footnote any ownership interest or affiliation the respondent has with the purchaser.

3. In column (b), enter a Statistical Classification Code based on the original contractual terms and conditions of the service as follows:

RQ - for requirements service. Requirements service is service which the supplier plans to provide on an ongoing basis (i.e., the supplier includes projected load for this service in its system resource planning). In addition, the reliability of requirements service must be the same as, or second only to, the supplier's service to its own ultimate consumers.

LF - for long-term service. "Long-term" means five years or longer and "firm" means that service cannot be

interrupted for economic reasons and is intended to remain reliable even under adverse conditions (e.g., the supplier must attempt to buy emergency energy from third parties to maintain deliveries of LF service). This category should not be used for long-term firm service which meets the definition of RQ service. For all transactions identified as LF, provide in a footnote the termination date of the contract defined as the earliest date that either buyer or seller can unilaterally get out of the contract.

IF - for intermediate-term firm service. The same as LF service except that "intermediate-term" means longer than one year but less than five years.

SF - for short-term firm service. Use this category for all firm services where the duration of each period of commitment for service is one year or less.

LU - for long-term service from a designated generating unit. "Long-term" means five years or longer. The availability and reliability of service, aside from transmission constraints, must match the availability and reliability of designated unit.

IU - for intermediate-term service from a designated generating unit. The same as LU service except that "intermediate-term" means longer than one year but less than five years.

Line No.	Name of Company or Public Authority [Footnote Affiliations] (a)	Statistical Classification (b)	FERC Rate Schedule or Tariff Number (c)	Average Monthly Billing Demand (MW) (d)	Actual Demand(MW)	
					Average Monthly NCP Demand (e)	Average Monthly CP Demand (f)
1	Dayton Power & Light	OS				
2	NIPSCO	OS				
3	Power	OS				
4	VITOL	OS				
5	Delmarva Power	OS				
6	WPL	OS				
7	PSEG	OS				
8	DEL	OS				
9	ACE	OS				
10	PLUM	OS				
11	DEC	OS				
12	SETM	OS				
13	SEM	OS				
14	Michigan Electric Power Coord. Center	OS				

SALES FOR RESALE (Account 447) (Continued)

OS - for other service. Use this category only for those services which cannot be placed in the above-defined categories, such as all non-firm service regardless of the length of the contract and service from designated units of less than one year. Describe the nature of the service in a footnote.

AD - for out-of-period adjustment. Use this code for any accounting adjustments or "true-ups" for service provided in prior reporting years. Provide an explanation in a footnote for each adjustment.

4. Group requirements RQ sales together and report them starting at line number one. After listing all RQ sales, enter "Subtotal - RQ" in column (a). The remaining sales may then be listed in any order. Enter "Subtotal-Non-RQ" in column (a) after this listing. Enter "Total" in column (a) as the last line of the schedule. Report subtotals and total for columns (g) through (k).

5. In column (c), identify the FERC Rate Schedule or Tariff Number. On separate lines, list all FERC rate schedules or tariffs under which service, as identified in column (b), is provided.

6. For requirements RQ sales and any type of service involving demand charges imposed on a monthly (or longer) basis, enter the average monthly billing demand in column (d), the average monthly non-coincident peak (NCP) demand in column (e), and the average monthly coincident peak (CP)

demand in column (f). For all other types of service, enter NA in columns (d), (e) and (f). Monthly NCP demand is the maximum metered hourly (60-minute integration) demand in a month. Monthly CP demand is the metered demand during the hour (60-minute integration) in which the supplier's system reaches its monthly peak. Demand reported in columns (e) and (f) must be in megawatts. Footnote any demand not stated on a megawatt basis and explain.

7. Report in column (g) the megawatthours shown on bills rendered to the purchaser.

8. Report demand charges in column (h), energy charges in column (i), and the total of any other types of charges, including out-of-period adjustments, in column (j). Explain in a footnote all components of the amount shown in column (j). Report in column (k) the total charge shown on bills rendered to the purchaser.

9. The data in column (g) through (k) must be subtotaled based on the RQ/Non-RQ grouping (see instruction 4), and then totalled on the last line of the schedule. The "Subtotal - RQ" amount in column (g) must be reported as Requirements Sales For Resale on page 401, line 23. The "Subtotal - Non-RQ" amount in column (g) must be reported as Non-Requirements Sales For Resale on page 401, line 24.

10. Footnote entries as required and provide explanations following all required data.

Megawatthours Sold (g)	REVENUE			Total (\$) (h+i+j) (k)	Line No.
	Demand Charges (\$) (h)	Energy Charges (\$) (i)	Other Charges (\$) (j)		
12,435		\$562,116		\$562,116	1
1,779		43,418		43,418	2
800		35,688		35,688	3
3,175		90,165		90,165	4
3,200		64,512		64,512	5
9,600		176,397		176,397	6
239,542		4,675,759		4,675,759	7
2,700		48,947		48,947	8
14,628		376,655		376,655	9
27,412		490,699		490,699	10
65		1,600		1,600	11
77,225		1,585,449		1,585,449	12
10,971		418,798		418,798	13
300		4,833		4,833	14

Name of Respondent THE CLEVELAND ELECTRIC ILLUMINATING CO.	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr)	Year of Report Dec. 31, 1997
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SALES FOR RESALE (Account 447)

1. Report all sales for resale (i.e., sales to purchasers other than ultimate consumers) transacted on a settlement basis other than power exchanges during the year. Do not report exchanges of electricity (i.e., transactions involving a balancing of debits and credits for energy, capacity, etc.) and any settlements for imbalanced exchanges on this schedule. Power exchanges must be reported on the Purchased Power schedule (page 326-327).

2. Enter the name of the purchaser in column (a). Do not abbreviate or truncate the name or use acronyms. Explain in a footnote any ownership interest or affiliation the respondent has with the purchaser.

3. In column (b), enter a Statistical Classification Code based on the original contractual terms and conditions of the service as follows:

RQ - for requirements service. Requirements service is service which the supplier plans to provide on an ongoing basis (i.e., the supplier includes projected load for this service in its system resource planning). In addition, the reliability of requirements service must be the same as, or second only to, the supplier's service to its own ultimate consumers.

LF - for long-term service. "Long-term" means five years or longer and "firm" means that service cannot be

interrupted for economic reasons and is intended to remain reliable even under adverse conditions (e.g., the supplier must attempt to buy emergency energy from third parties to maintain deliveries of LF service). This category should not be used for long-term firm service which meets the definition of RQ service. For all transactions identified as LF, provide in a footnote the termination date of the contract defined as the earliest date that either buyer or seller can unilaterally get out of the contract.

IF - for intermediate-term firm service. The same as LF service except that "intermediate-term" means longer than one year but less than five years.

SF - for short-term firm service. Use this category for all firm services where the duration of each period of commitment for service is one year or less.

LU - for long-term service from a designated generating unit. "Long-term" means five years or longer. The availability and reliability of service, aside from transmission constraints, must match the availability and reliability of designated unit.

IU - for intermediate-term service from a designated generating unit. The same as LU service except that "intermediate-term" means longer than one year but less than five years.

Line No.	Name of Company or Public Authority [Footnote Affiliations] (a)	Statistical Classification (b)	FERC Rate Schedule or Tariff Number (c)	Average Monthly Billing Demand (MW) (d)	Actual Demand(MW)	
					Average Monthly NCP Demand (e)	Average Monthly CP Demand (f)
1	DELHI	OS				
2	PCA	OS				
3	Virginia Power	OS				
4	CPS	OS				
5	* Penn Power	OS				
6	Power Marketers	OS				
7						
8	Total					
9						
10						
11						
12						
13						
14						

SALES FOR RESALE (Account 447) (Continued)

OS - for other service. Use this category only for those services which cannot be placed in the above-defined categories, such as all non-firm service regardless of the length of the contract and service from designated units of less than one year. Describe the nature of the service in a footnote.

AD - for out-of-period adjustment. Use this code for any accounting adjustments or "true-ups" for service provided in prior reporting years. Provide an explanation in a footnote for each adjustment.

4. Group requirements RQ sales together and report them starting at line number one. After listing all RQ sales, enter "Subtotal - RQ" in column (a). The remaining sales may then be listed in any order. Enter "Subtotal-Non-RQ" in column (a) after this listing. Enter "Total" in column (a) as the last line of the schedule. Report subtotals and total for columns (g) through (k).

5. In column (c), identify the FERC Rate Schedule or Tariff Number. On separate lines, list all FERC rate schedules or tariffs under which service, as identified in column (b), is provided.

6. For requirements RQ sales and any type of service involving demand charges imposed on a monthly (or longer) basis, enter the average monthly billing demand in column (d), the average monthly non-coincident peak (NCP) demand in column (e), and the average monthly coincident peak (CP)

demand in column (f). For all other types of service, enter NA in columns (d), (e) and (f). Monthly NCP demand is the maximum metered hourly (60-minute integration) demand in a month. Monthly CP demand is the metered demand during the hour (60-minute integration) in which the supplier's system reaches its monthly peak. Demand reported in columns (e) and (f) must be in megawatts. Footnote any demand not stated on a megawatt basis and explain.

7. Report in column (g) the megawatthours shown on bills rendered to the purchaser.

8. Report demand charges in column (h), energy charges in column (i), and the total of any other types of charges, including out-of-period adjustments, in column (j). Explain in a footnote all components of the amount shown in column (j). Report in column (k) the total charge shown on bills rendered to the purchaser.

9. The data in column (g) through (k) must be subtotaled based on the RQ/Non-RQ grouping (see instruction 4), and then totalled on the last line of the schedule. The "Subtotal - RQ" amount in column (g) must be reported as Requirements Sales For Resale on page 401, line 23. The "Subtotal - Non-RQ" amount in column (g) must be reported as Non-Requirements Sales For Resale on page 401, line 24.

10. Footnote entries as required and provide explanations following all required data.

Megawatthours Sold (g)	REVENUE			Total (\$) (h+i+j) (k)	Line No.
	Demand Charges (\$) (h)	Energy Charges (\$) (i)	Other Charges (\$) (j)		
8,627		\$205,153		\$205,153	1
2,549		62,019		62,019	2
400		7,304		7,304	3
700		24,612		24,612	4
53,140		1,024,704		1,024,704	5
187,368		3,963,062		3,963,062	6
					7
2,985,297	322,292	63,542,610	117,710	63,982,612	8
					9
					10
					11
					12
					13
					14

< Page 310 Line 6 Column a >

Associated Company

< Page 310 Line 11 Column a >

Associated Company

< Page 310.3 Line 5 Column a >

Associated Company

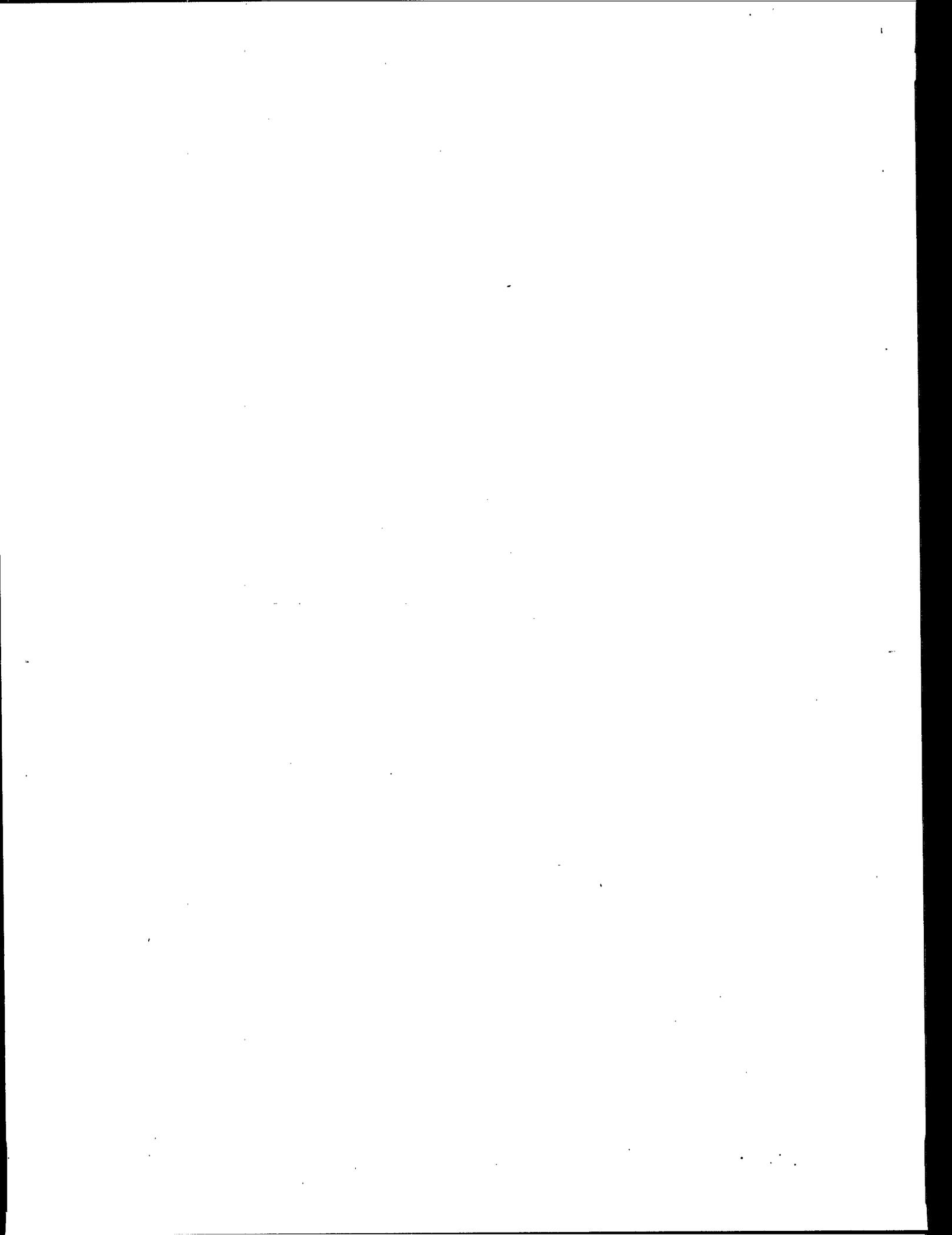
Name of Respondent THE CLEVELAND ELECTRIC ILLUMINATING CO.		This Report Is: (1) <input type="checkbox"/> An Original (2) <input checked="" type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr)	Year of Report Dec. 31, 1997
ELECTRIC OPERATION AND MAINTENANCE EXPENSES				
If the amount for previous year is not derived from previously reported figures, explain in footnotes.				
Line No.	Account (a)	Amount for Current Year (b)	Amount for Previous Year (c)	
1	1. POWER PRODUCTION EXPENSES			
2	A. Steam Power Generation			
3	Operation			
4	(500) Operation Supervision and Engineering	\$7,241,601	\$8,701,262	
5	(501) Fuel	202,607,781	233,650,330	
6	(502) Steam Expenses	16,803,700	18,316,139	
7	(503) Steam from Other Sources			
8	(Less) (504) Steam Transferred--Cr.			
9	(505) Electric Expenses	1,577,930	2,752,220	
10	(506) Miscellaneous Steam Power Expenses	9,488,439	15,570,855	
11	(507) Rents	54,058,742	55,816,215	
12	(509) Allowance	301,727	373,894	
13	TOTAL Operation (Enter Total of Lines 4 thru 12)	\$292,079,920	\$335,180,915	
14	Maintenance			
15	(510) Maintenance Supervision and Engineering	\$3,214,297	\$3,446,406	
16	(511) Maintenance of Structures	3,728,423	2,456,525	
17	(512) Maintenance of Boiler Plant	19,885,786	17,090,296	
18	(513) Maintenance of Electric Plant	1,625,375	2,278,786	
19	(514) Maintenance of Miscellaneous Steam Plant	5,474,551	5,472,441	
20	TOTAL Maintenance (Enter Total of Lines 15 thru 19)	\$33,928,432	\$30,744,454	
21	TOTAL Power Production Expenses--Steam Power (Enter Total of lines 13 and 20)	\$326,008,352	\$365,925,369	
22	B. Nuclear Power Generation			
23	Operation			
24	(517) Operation Supervision and Engineering	\$15,710,375	\$17,597,019	
25	(518) Fuel	70,030,980	67,163,245	
26	(519) Coolants and Water	515,994	571,964	
27	(520) Steam Expenses	4,298,725	8,221,742	
28	(521) Steam from Other Sources	0	0	
29	(Less) (522) Steam Transferred--Cr.	0	0	
30	(523) Electric Expenses	110,945	858,318	
31	(524) Miscellaneous Nuclear Power Expenses	33,181,966	39,532,319	
32	(525) Rents	56,413	103,387	
33	TOTAL Operation (Enter Total of lines 24 thru 32)	\$123,905,398	\$134,047,994	
34	Maintenance			
35	(528) Maintenance Supervision and Engineering	\$3,226,523	\$3,518,522	
36	(529) Maintenance of Structures	1,241,751	941,465	
37	(530) Maintenance of Reactor Plant Equipment	11,919,616	(963,936)	
38	(531) Maintenance of Electric Plant	3,422,071	5,935,940	
39	(532) Maintenance of Miscellaneous Nuclear Plant	10,538,655	12,946,022	
40	TOTAL Maintenance (Enter Total of lines 35 thru 39)	\$30,348,616	\$22,378,013	
41	TOTAL Power Production Expenses--Nuclear Power (Enter total of lines 33 and 40)	\$154,254,014	\$156,426,007	
42	C. Hydraulic Power Generation			
43	Operation			
44	(535) Operation Supervision and Engineering	\$1,238,548	\$773,863	
45	(536) Water for power	0	0	
46	(537) Hydraulic Expenses	0	0	
47	(538) Electric Expenses	246,496	167,661	
48	(539) Miscellaneous Hydraulic Power Generation Expenses	255,588	89,890	
49	(540) Rents	1,814	93,762	
50	TOTAL Operation (Enter Total of lines 44 thru 49)	\$1,742,446	\$1,125,176	

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ELECTRIC OPERATION AND MAINTENANCE EXPENSES(Continued)				
Line No.	Account (a)	Amount for Current Year (b)		Amount for Previous Year (c)
51	C. Hydraulic Power Generation (Continued)			
52	Maintenance			
53	(541) Maintenance Supervision and Engineering		\$32,114	\$38,503
54	(542) Maintenance of Structures		36,095	17,076
55	(543) Maintenance of Reservoirs, Dams, and Waterways		90,590	163,466
56	(544) Maintenance of Electric Plant		146,380	210,063
57	(545) Maintenance of Miscellaneous Hydraulic Plant		19,610	20,181
58	TOTAL Maintenance (Enter Total of lines 53 thru 57)		\$324,789	\$449,289
59	TOTAL Power Production Expenses-Hydraulic Power(Enter total of lines 50 and 58)		\$2,067,235	\$1,574,465
60	D. Other Power Generation			
61	Operation			
62	(546) Operation Supervision and Engineering		\$111	\$129
63	(547) Fuel		147,572	25,292
64	(548) Generation Expenses		2,658	2,949
65	(549) Miscellaneous Other Power Generation Expenses		0	34
66	(550) Rents		0	0
67	TOTAL Operation (Enter Total of lines 62 thru 66)		\$150,341	\$28,404
68	Maintenance			
69	(551) Maintenance Supervision and Engineering		\$718	\$843
70	(552) Maintenance of Structures		0	2,498
71	(553) Maintenance of Generating and Electric Plant		19,448	33,445
72	(554) Maintenance of Miscellaneous Other Power Generation Plant		0	147
73	TOTAL Maintenance (Enter Total of lines 69 thru 72)		\$20,166	\$36,933
74	TOTAL Power Production Expenses--Other Power (Enter Total of lines 67 and 73)		\$170,507	\$65,337
75	E. Other Power Supply Expenses			
76	(555) Purchased Power		\$137,856,892	\$113,417,835
77	(556) System Control and Load Dispatching		1,822,398	1,304,509
78	(557) Other Expenses		35,593,894	32,312,477
79	TOTAL Other Power Supply Expenses (Enter Total of lines 76 thru 78)		\$175,273,184	\$147,034,821
80	TOTAL Power Production Expenses (Enter Total of lines 21,41,59,74,and 79)		\$657,773,292	\$671,025,999
81	2. TRANSMISSION EXPENSES			
82	Operation			
83	(560) Operation Supervision and Engineering		\$1,690,142	\$1,241,711
84	(561) Load Dispatching		624,711	735,851
85	(562) Station Expenses		3,519,075	3,376,286
86	(563) Overhead Lines Expenses		681,256	586,862
87	(564) Underground Lines Expenses		378,137	282,527
88	(565) Transmission of Electricity by Others		5,944,230	5,757,845
89	(566) Miscellaneous Transmission Expenses		399,734	379,460
90	(567) Rents		145,316	108,287
91	TOTAL Operation (Enter Total of lines 83 thru 90)		\$13,382,601	\$12,468,829
92	Maintenance			
93	(568) Maintenance Supervision and Engineering		(\$1,584,142)	\$464,483
94	(569) Maintenance of Structures		61,646	81,070
95	(570) Maintenance of Station Equipment		2,118,145	2,633,243
96	(571) Maintenance of Overhead Lines		1,849,407	2,063,138
97	(572) Maintenance of Underground Lines		400,558	288,330
98	(573) Maintenance of Miscellaneous Transmission Plant		893,275	(405,074)
99	TOTAL Maintenance (Enter Total of lines 93 thru 98)		\$3,738,889	\$5,125,190
100	TOTAL Transmission Expenses (Enter Total of lines 91 and 99)		\$17,121,490	\$17,594,019
101	3. DISTRIBUTION EXPENSES			
102	Operation			
103	(580) Operation Supervision and Engineering		\$4,828,856	\$4,950,981

Name of Respondent THE CLEVELAND ELECTRIC ILLUMINATING CO.		This Report Is: (1) <input type="checkbox"/> An Original (2) <input checked="" type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr)	Year of Report Dec. 31, 1997
ELECTRIC OPERATION AND MAINTENANCE EXPENSES (Continued)				
Line No.	Account (a)	Amount for Current Year (b)	Amount For Previous Year (c)	
104	3. DISTRIBUTION Expenses (Continued)			
105	(581) Load Dispatching	\$1,289,072	\$1,269,211	
106	(582) Station Expenses	2,187,997	2,500,886	
107	(583) Overhead Line Expenses	1,182,019	1,890,244	
108	(584) Underground Line Expenses	444,403	395,222	
109	(585) Street Lighting and Signal System Expenses	287,075	287,224	
110	(586) Meter Expenses	1,088,188	1,355,515	
111	(587) Customer Installations Expenses	2,291,459	2,392,735	
112	(588) Miscellaneous Expenses	15,897,860	10,673,539	
113	(589) Rents	35,657	35,040	
114	TOTAL Operation (Enter Total of lines 103 thru 113)	\$29,532,586	\$25,750,597	
115	Maintenance			
116	(590) Maintenance Supervision and Engineering	\$4,804,757	\$4,583,219	
117	(591) Maintenance of Structures	191,880	446,301	
118	(592) Maintenance of Station Equipment	2,785,358	3,180,390	
119	(593) Maintenance of Overhead Lines	23,395,986	24,236,561	
120	(594) Maintenance of Underground Lines	2,461,956	1,822,489	
121	(595) Maintenance of Line Transformers	981,868	910,817	
122	(596) Maintenance of Street Lighting and Signal Systems	1,306,370	1,606,151	
123	(597) Maintenance of Meters	157,980	333,972	
124	(598) Maintenance of Miscellaneous Distribution Plant	(16,313,123)	3,088,804	
125	TOTAL Maintenance (Enter Total of lines 116 thru 124)	\$19,773,032	\$40,208,704	
126	TOTAL Distribution Expenses (Enter Total of lines 114 and 125)	\$49,305,618	\$65,959,301	
127	4. CUSTOMER ACCOUNTS EXPENSES			
128	Operation			
129	(901) Supervision	\$1,027,998	\$880,110	
130	(902) Meter Reading Expenses	2,921,500	2,592,164	
131	(903) Customer Records and Collection Expenses	6,691,870	7,256,868	
132	(904) Uncollectible Accounts	15,103,595	14,824,702	
133	(905) Miscellaneous Customer Accounts Expenses	3,525,964	3,778,919	
134	TOTAL Customer Accounts Expenses (Enter Total of lines 129 thru 133)	\$29,270,927	\$29,332,763	
135	5. CUSTOMER SERVICE AND INFORMATIONAL EXPENSES			
136	Operation			
137	(907) Supervision	\$9,400,482	\$7,683,961	
138	(908) Customer Assistance Expenses	11,320,540	13,949,102	
139	(909) Information and Instructional Expenses	285,655	299,877	
140	(910) Miscellaneous Customer Service and Information Expenses	0	0	
141	TOTAL Cust. Service and Informational Exp.(Enter Total of lines 137 thru 140)	\$21,006,677	\$21,932,940	
142	6. SALES EXPENSES			
143	Operation			
144	(911) Supervision	0	0	
145	(912) Demonstrating and Selling Expenses	154,777	666,579	
146	(913) Advertising Expenses	2,330,309	2,365,722	
147	(916) Miscellaneous Sales Expenses	0	0	
148	TOTAL Sales Expenses (Enter Total of lines 144 thru 147)	\$2,485,086	\$3,032,301	
149	7. ADMINISTRATIVE AND GENERAL EXPENSES			
150	Operation			
151	(920) Administrative and General Salaries	\$19,289,722	\$16,272,470	
152	(921) Office Supplies and Expenses	26,486,282	20,688,597	
153	(Less) (922) Administrative Expenses Transferred--Credit	4,323,647	3,611,526	

Name of Respondent THE CLEVELAND ELECTRIC ILLUMINATING CO.		This Report Is: (1) <input type="checkbox"/> An Original (2) <input checked="" type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr)	Year of Report Dec. 31, 1997
ELECTRIC OPERATION AND MAINTENANCE EXPENSES (Continued)				
Line No.	Account (a)	Amount for Current Year (b)	Amount for Previous Year (c)	
154	7. ADMINISTRATIVE AND GENERAL EXPENSES (Continued)			
155	(923) Outside Services Employed	\$399,523	\$852,349	
156	(924) Property Insurance	2,682,564	4,584,335	
157	(925) Injuries and Damages	1,339,477	5,202,886	
158	(926) Employee Pensions and Benefits	39,341,424	24,025,131	
159	(927) Franchise Requirements	0	0	
160	(928) Regulatory Commission Expenses	150,759	698,421	
161	(929) (Less) Duplicate Charges--Cr.	3,538,563	1,918,572	
162	(930.1) General Advertising Expenses	600,216	3,330,294	
163	(930.2) Miscellaneous General Expenses	3,814,430	3,967,212	
164	(931) Rents	2,708,403	4,089,415	
165	TOTAL Operation (Enter Total of lines 151 Thru 164)	\$88,950,590	\$78,181,012	
166	Maintenance			
167	(935) Maintenance of General Plant	\$1,802,150	\$1,796,814	
168	TOTAL Administrative and General Expenses (Enter total of lines 165 thru 167)	\$90,752,740	\$79,977,826	
169	TOTAL Electric Operation and Maintenance Expenses (Enter total of lines 80, 100, 126, 134, 141, 148 and 168)	\$867,715,830	\$888,855,149	

NUMBER OF ELECTRIC DEPARTMENT EMPLOYEES	
1. The data on number of employees should be reported for the payroll period ending nearest to October 31, or any payroll period ending 60 days before or after October 31.	construction employees in a footnote.
2. If the respondent's payroll for the reporting period includes any special construction personnel, include such employees on line 3, and show the number of such special	3. The number of employees assignable to the electric department from joint functions of combination utilities may be determined by estimate, on the basis of employee equivalents. Show the estimated number of equivalent employees attributed to the electric department from joint functions.
1. Payroll Period Ended (Date)	12/31/97
2. Total Regular Full-Time Employees	3,113
3. Total Part-Time and Temporary Employees	49
4. Total Employees	3,162



Name of Respondent THE CLEVELAND ELECTRIC ILLUMINATING CO.	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr)	Year of Report Dec. 31, 1997
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**PURCHASED POWER (Account 555)
(Including power exchanges)**

- Report all power purchases made during the year. Also report exchanges of electricity (i.e. transactions involving a balancing of debits and credits for energy, capacity, etc.) and any settlements for imbalanced exchanges.
- Enter the name of the seller or other party in an exchange transaction in column (a). Do not abbreviate or truncate the name or use acronyms. Explain in a footnote any ownership interest or affiliation the respondent has with the seller.
- In column(b), enter a Statistical Classification Code based on the original contractual terms and conditions of the service as follows:

RQ - for requirements service. Requirements service is service which the supplier plans to provide on an ongoing basis(i.e., the supplier includes projected load for this service in its system resource planning). In addition, the reliability of requirement service must be the same as, or second only to, the supplier's service to its own ultimate consumers.

LF - for long-term firm service. "Long-term" means five years or longer and "firm" means that service cannot be interrupted for economic reasons and is intended to remain reliable even under adverse conditions (e.g., the supplier must attempt to buy emergency energy from third parties to maintain deliveries of LF service). This category should not be used for

long-term firm service which meets the definition of RQ service. For all transactions identified as LF, provide in a footnote the termination date of the contract defined as the earliest date that either buyer or seller can unilaterally get out of the contract.

IF - for intermediate-term firm service. The same as LF service expect that "intermediate-term" means longer than one year but less than five years.

SF - for short-term service. Use this category for all firm services, where the duration of each period of commitment for service is one year or less.

LU - for long-term service from a designated generating unit. "Long-term" means five years or longer. The availability and reliability of service, aside from transmission constraints, must match the availability and reliability of the designated unit.

IU - for intermediate-term service from a designated generating unit. The same as LU service expect that "intermediate-term" means longer than one year but less than five years.

EX - For exchanges of electricity. Use this category for transactions involving a balancing of debits and credits for energy, capacity, etc. and any settlements for imbalanced exchanges.

Line No.	Name of Company or Public Authority (Footnote Affiliations) (a)	Statistical Classification (b)	FERC Rate Schedule or Tariff Number (c)	Average Monthly Billing Demand (d)	Actual Demand(MW)	
					Average Monthly NCP Demand (e)	Average Monthly CP Demand (f)
1	Duquesne Light	EX	26			
2						
3	* Toledo Edison	IU	26			
4						
5	Duquesne Light	OS	26			
6	Michigan Electric Power Coord. Center	OS				
7	* Ohio Edison	OS	26			
8	PECO Energy	OS				
9	Southern Enegy	OS				
10	Cleveland Public Power	OS	12			
11	AIG Trading Corp.	OS				
12	AYP Energy Inc.	OS				
13	Cinergy	OS				
14	Catex Vitol Electric	OS				

PURCHASED POWER (Account 555) (Continued)
(Including power exchanges)

OS - for other service. Use this category only for those services which cannot be placed in the above-defined categories, such as all nonfirm service regardless of the length of the contract and service from designated units of less than one year. Describe the nature of the service in a footnote for each adjustment.

AD - for out-of-period adjustment. Use this code for any accounting adjustments or "true-ups" for service provided in prior reporting years. Provide an explanation in a 4. footnote for each adjustment.

In column (c), identify the FERC Rate Schedule Number or Tariff, or, for nonFERC jurisdictional sellers, include an appropriate designation for the contract. On separate lines, list all FERC rate schedules, tariffs or contract designations under which service, as identified in column (b), is 5. provided.

For requirements RQ purchases and any type of services involving demand charges imposed on a monthly (or longer) basis, enter the monthly average billing demand in column (d), the average monthly non-coincident peak (NCP) demand in column (e), and the average monthly coincident peak (CP) demand in column (f). For all other types of service, enter NA in columns (d), (e) and (f). Monthly NCP demand is the maximum metered hourly (60-minute integration) demand in a month. Monthly CP demand is the metered demand during the hour (60-minute integration) in which the supplier's system reaches its monthly peak. Demand reported in

columns (e) and (f) must be in megawatts. Footnote any demand not stated on a megawatt basis and explain.

6. Report in column (g) the megawatthours shown on bills rendered to the respondent. Report in column (h) and (i) the megawatthours of power exchanges received and delivered, used as the basis for settlement. Do not report net exchange.

7. Report demand charges in column (j), energy charges in column (k), and the total of any other types of charges, including out-of-period adjustments, in column (l). Explain in a footnote all components of the amount shown in column (l). Report in column (m) the total charge shown on bills received as settlement by the respondent. For power exchanges, report in column (m) the settlement amount for the net receipt of energy. If more energy was delivered than received, enter a negative amount. If the settlement amount (1) include credits or charges other than incremental generation expenses, or (2) excludes certain credits or charges covered by the agreement, provide an explanatory footnote.

8. The data in column (g) through (m) must be totalled on the last line of the schedule. The total amount in column (g) must be reported as Purchases on page 401, line 10. The total amount in column (h) must be reported as Exchange Received on page 401, line 12. The total amount in column (i) must be reported as Exchange Delivered on page 401, line 13.

9. Footnote entries as required and provide explanations following all required data.

Megawatthours Purchased (g)	POWER EXCHANGES		COST/SETTLEMENT OF POWER				Line No.
	Megawatthours Received (h)	Megawatthours Delivered (i)	Demand Charges (\$) (j)	Energy Charges (\$) (k)	Other Charges (\$) (l)	Total (j+k+l) of Settlement (\$) (m)	
(3,200)				(\$57,600)		(\$57,600)	1
							2
1,133,282				104,005,091		104,005,091	3
							4
26,398				541,487		541,487	5
3,000				69,000		69,000	6
206,284				3,947,110		3,947,110	7
157,985				3,508,302		3,508,302	8
2,025				149,125		149,125	9
66,066				336,794		336,794	10
8,800				234,200		234,200	11
4,570				113,649		113,649	12
9,477				205,292		205,292	13
550				19,000		19,000	14

Name of Respondent THE CLEVELAND ELECTRIC ILLUMINATING CO.	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr)	Year of Report Dec. 31, 1997
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**PURCHASED POWER (Account 555)
(Including power exchanges)**

1. Report all power purchases made during the year. Also report exchanges of electricity (i.e. transactions involving a balancing of debits and credits for energy, capacity, etc.) and any settlements for imbalanced exchanges.
2. Enter the name of the seller or other party in an exchange transaction in column (a). Do not abbreviate or truncate the name or use acronyms. Explain in a footnote any ownership interest or affiliation the respondent has with the seller.
3. In column(b), enter a Statistical Classification Code based on the original contractual terms and conditions of the service as follows:

RQ - for requirements service. Requirements service is service which the supplier plans to provide on an ongoing basis(i.e., the supplier includes projected load for this service in its system resource planning). In addition, the reliability of requirement service must be the same as, or second only to, the supplier's service to its own ultimate consumers.

LF - for long-term firm service. "Long-term" means five years or longer and "firm" means that service cannot be interrupted for economic reasons and is intended to remain reliable even under adverse conditions (e.g., the supplier must attempt to buy emergency energy from third parties to maintain deliveries of LF service). This category should not be used for

long-term firm service which meets the definition of RQ service. For all transactions identified as LF, provide in a footnote the termination date of the contract defined as the earliest date that either buyer or seller can unilaterally get out of the contract.

IF - for intermediate-term firm service. The same as LF service expect that "intermediate-term" means longer than one year but less than five years.

SF - for short-term service. Use this category for all firm services, where the duration of each period of commitment for service is one year or less.

LU - for long-term service from a designated generating unit. "Long-term" means five years or longer. The availability and reliability of service, aside from transmission constraints, must match the availability and reliability of the designated unit.

IU - for intermediate-term service from a designated generating unit. The same as LU service expect that "intermediate-term" means longer than one year but less than five years.

EX - For exchanges of electricity. Use this category for transactions involving a balancing of debits and credits for energy, capacity, etc. and any settlements for imbalanced exchanges.

Line No.	Name of Company or Public Authority (Footnote Affiliations) (a)	Statistical Classification (b)	FERC Rate Schedule or Tariff Number (c)	Average Monthly Billing Demand (d)	Actual Demand(MW)	
					Average Monthly NCP Demand (e)	Average Monthly CP Demand (f)
1	Ohio Power	OS	1			
2	Dayton Power & Light	OS				
3	Electric Clearing House	OS				
4	Enron Power Marketing, Inc.	OS				
5	Federal Energy	OS				
6	Koch Power Services, Inc.	OS				
7	Louis Dreyfus	OS				
8	NIPSCO Energy Services, Inc.	OS				
9	Niagara Mohawk Power Corp.	OS				
10	Pan Energy	OS				
11	Power Company of America	OS				
12	Penn Power & Light	OS				
13	Sonat Power	OS				
14	Virginia Electric Power	OS				

PURCHASED POWER (Account 555) (Continued)
(Including power exchanges)

OS - for other service. Use this category only for those services which cannot be placed in the above-defined categories, such as all nonfirm service regardless of the length of the contract and service from designated units of less than one year. Describe the nature of the service in a footnote for each adjustment.

AD - for out-of-period adjustment. Use this code for any accounting adjustments or "true-ups" for service provided in prior reporting years. Provide an explanation in a footnote for each adjustment.

In column (c), identify the FERC Rate Schedule Number or Tariff, or, for nonFERC jurisdictional sellers, include an appropriate designation for the contract. On separate lines, list all FERC rate schedules, tariffs or contract designations under which service, as identified in column (b), is provided.

For requirements RQ purchases and any type of services involving demand charges imposed on a monthly (or longer) basis, enter the monthly average billing demand in column (d), the average monthly non-coincident peak (NCP) demand in column (e), and the average monthly coincident peak (CP) demand in column (f). For all other types of service, enter NA in columns (d), (e) and (f). Monthly NCP demand is the maximum metered hourly (60-minute integration) demand in a month. Monthly CP demand is the metered demand during the hour (60-minute integration) in which the supplier's system reaches its monthly peak. Demand reported in

columns (e) and (f) must be in megawatts. Footnote any demand not stated on a megawatt basis and explain.

6. Report in column (g) the megawatthours shown on bills rendered to the respondent. Report in column (h) and (i) the megawatthours of power exchanges received and delivered, used as the basis for settlement. Do not report net exchange.
7. Report demand charges in column (j), energy charges in column (k), and the total of any other types of charges, including out-of-period adjustments, in column (l). Explain in a footnote all components of the amount shown in column (l). Report in column (m) the total charge shown on bills received as settlement by the respondent. For power exchanges, report in column (m) the settlement amount for the net receipt of energy. If more energy was delivered than received, enter a negative amount. If the settlement amount (1) include credits or charges other than incremental generation expenses, or (2) excludes certain credits or charges covered by the agreement, provide an explanatory footnote.
8. The data in column (g) through (m) must be totalled on the last line of the schedule. The total amount in column (g) must be reported as Purchases on page 401, line 10. The total amount in column (h) must be reported as Exchange Received on page 401, line 12. The total amount in column (i) must be reported as Exchange Delivered on page 401, line 13.
9. Footnote entries as required and provide explanations following all required data.

Megawatthours Purchased (g)	POWER EXCHANGES		COST/SETTLEMENT OF POWER				Line No.
	Megawatthours Received (h)	Megawatthours Delivered (i)	Demand Charges (\$) (j)	Energy Charges (\$) (k)	Other Charges (\$) (l)	Total (j+k+l) of Settlement (\$) (m)	
27,313				\$785,848	\$2,964	\$788,812	1
5,250				276,724		276,724	2
1,000				20,550		20,550	3
45,870				1,314,791		1,314,791	4
14,216				856,000		856,000	5
153,882				3,735,384		3,735,384	6
2,816				75,432		75,432	7
5,380				107,980		107,980	8
2,450				43,750		43,750	9
750				19,938		19,938	10
210				3,990		3,990	11
17,495				316,510		316,510	12
1,630				180,595		180,595	13
18,842				569,329		569,329	14

Name of Respondent THE CLEVELAND ELECTRIC ILLUMINATING CO.	This Report Is: (1) <input type="checkbox"/> An Original (2) <input checked="" type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr)	Year of Report Dec. 31, 1997			
PURCHASED POWER (Account 555) (Including power exchanges)						
<p>1. Report all power purchases made during the year. Also report exchanges of electricity (i.e. transactions involving a balancing of debits and credits for energy, capacity, etc.) and any settlements for imbalanced exchanges.</p> <p>2. Enter the name of the seller or other party in an exchange transaction in column (a). Do not abbreviate or truncate the name or use acronyms. Explain in a footnote any ownership interest or affiliation the respondent has with the seller.</p> <p>3. In column(b), enter a Statistical Classification Code based on the original contractual terms and conditions of the service as follows:</p> <p>RQ - for requirements service. Requirements service is service which the supplier plans to provide on an ongoing basis(i.e., the supplier includes projected load for this service in its system resource planning). In addition, the reliability of requirement service must be the same as, or second only to, the supplier's service to its own ultimate consumers.</p> <p>LF - for long-term firm service. "Long-term" means five years or longer and "firm" means that service cannot be interrupted for economic reasons and is intended to remain reliable even under adverse conditions (e.g., the supplier must attempt to buy emergency energy from third parties to maintain deliveries of LF service). This category should not be used for</p> <p>long-term firm service which meets the definition of RQ service. For all transactions identified as LF, provide in a footnote the termination date of the contract defined as the earliest date that either buyer or seller can unilaterally get out of the contract.</p> <p>IF - for intermediate-term firm service. The same as LF service expect that "intermediate-term" means longer than one year but less than five years.</p> <p>SF - for short-term service. Use this category for all firm services, where the duration of each period of commitment for service is one year or less.</p> <p>LU - for long-term service from a designated generating unit. "Long-term" means five years or longer. The availability and reliability of service, aside from transmission constraints, must match the availability and reliability of the designated unit.</p> <p>IU - for intermediate-term service from a designated generating unit. The same as LU service expect that "intermediate-term" means longer than one year but less than five years.</p> <p>EX - For exchanges of electricity. Use this category for transactions involving a balancing of debits and credits for energy, capacity, etc. and any settlements for imbalanced exchanges.</p>						
Line No.	Name of Company or Public Authority (Footnote Affiliations) (a)	Statistical Classification (b)	FERC Rate Schedule or Tariff Number (c)	Average Monthly Billing Demand (d)	Actual Demand(MW)	
					Average Monthly NCP Demand (e)	Average Monthly CP Demand (f)
1	* Toledo Edison	OS	26			
2	Carolina Power & Light	OS				
3	PA-NJ-MD Group	OS				
4	General Public Utilities	OS				
5	Vitol Gas & Electric	OS				
6	Coral Power	OS				
7	Electric Clearinghouse, Inc.	OS				
8	Public Service Electric & Gas	OS				
9	Aquila Power	OS				
10	Pacificorp Power Market	OS				
11	Western Power Service	OS				
12	Illinois Power	OS				
13	Southern Energy	OS				
14	Power Company of America	OS				

PURCHASED POWER (Account 555) (Continued)
(Including power exchanges)

OS - for other service. Use this category only for those services which cannot be placed in the above-defined categories, such as all nonfirm service regardless of the length of the contract and service from designated units of less than one year. Describe the nature of the service in a footnote for each adjustment.

AD - for out-of-period adjustment. Use this code for any accounting adjustments or "true-ups" for service provided in prior reporting years. Provide an explanation in a footnote for each adjustment.

4. In column (c), identify the FERC Rate Schedule Number or Tariff, or, for nonFERC jurisdictional sellers, include an appropriate designation for the contract. On separate lines, list all FERC rate schedules, tariffs or contract designations under which service, as identified in column (b), is provided.

5. For requirements RQ purchases and any type of services involving demand charges imposed on a monthly (or longer) basis, enter the monthly average billing demand in column (d), the average monthly non-coincident peak (NCP) demand in column (e), and the average monthly coincident peak (CP) demand in column (f). For all other types of service, enter NA in columns (d), (e) and (f). Monthly NCP demand is the maximum metered hourly (60-minute integration) demand in a month. Monthly CP demand is the metered demand during the hour (60-minute integration) in which the supplier's system reaches its monthly peak. Demand reported in

columns (e) and (f) must be in megawatts. Footnote any demand not stated on a megawatt basis and explain.

6. Report in column (g) the megawatthours shown on bills rendered to the respondent. Report in column (h) and (i) the megawatthours of power exchanges received and delivered, used as the basis for settlement. Do not report net exchange.
7. Report demand charges in column (j), energy charges in column (k), and the total of any other types of charges, including out-of-period adjustments, in column (l). Explain in a footnote all components of the amount shown in column (l). Report in column (m) the total charge shown on bills received as settlement by the respondent. For power exchanges, report in column (m) the settlement amount for the net receipt of energy. If more energy was delivered than received, enter a negative amount. If the settlement amount (1) include credits or charges other than incremental generation expenses, or (2) excludes certain credits or charges covered by the agreement, provide an explanatory footnote.
8. The data in column (g) through (m) must be totalled on the last line of the schedule. The total amount in column (g) must be reported as Purchases on page 401, line 10. The total amount in column (h) must be reported as Exchange Received on page 401, line 12. The total amount in column (i) must be reported as Exchange Delivered on page 401, line 13.
9. Footnote entries as required and provide explanations following all required data.

Megawatthours Purchased (g)	POWER EXCHANGES		COST/SETTLEMENT OF POWER				Line No.
	Megawatthours Received (h)	Megawatthours Delivered (i)	Demand Charges (\$) (j)	Energy Charges (\$) (k)	Other Charges (\$) (l)	Total (j+k+l) of Settlement (\$) (m)	
637,509				\$11,229,903		\$11,229,903	1
5,600				146,050		146,050	2
20,841				513,843		513,843	3
12,969				333,382		333,382	4
2,850				91,788		91,788	5
1,475				90,975		90,975	6
16,866				1,076,470		1,076,470	7
2,737				65,845		65,845	8
28,623				2,254,402		2,254,402	9
800				17,840		17,840	10
300				5,150		5,150	11
300				4,950		4,950	12
6,095				184,688		184,688	13
100				4,900		4,900	14

Name of Respondent
THE CLEVELAND ELECTRIC ILLUMINATING CO.

This Report Is:
(1) An Original
(2) A Resubmission

Date of Report
(Mo, Da, Yr)

Year of Report
Dec. 31, 1997

PURCHASED POWER (Account 555)
(Including power exchanges)

1. Report all power purchases made during the year. Also report exchanges of electricity (i.e. transactions involving a balancing of debits and credits for energy, capacity, etc.) and any settlements for imbalanced exchanges.
2. Enter the name of the seller or other party in an exchange transaction in column (a). Do not abbreviate or truncate the name or use acronyms. Explain in a footnote any ownership interest or affiliation the respondent has with the seller.
3. In column(b), enter a Statistical Classification Code based on the original contractual terms and conditions of the service as follows:

RQ - for requirements service. Requirements service is service which the supplier plans to provide on an ongoing basis(i.e., the supplier includes projected load for this service in its system resource planning). In addition, the reliability of requirement service must be the same as, or second only to, the supplier's service to its own ultimate consumers.

LF - for long-term firm service. "Long-term" means five years or longer and "firm" means that service cannot be interrupted for economic reasons and is intended to remain reliable even under adverse conditions (e.g., the supplier must attempt to buy emergency energy from third parties to maintain deliveries of LF service). This category should not be used for

long-term firm service which meets the definition of RQ service. For all transactions identified as LF, provide in a footnote the termination date of the contract defined as the earliest date that either buyer or seller can unilaterally get out of the contract.

IF - for intermediate-term firm service. The same as LF service expect that "intermediate-term" means longer than one year but less than five years.

SF - for short-term service. Use this category for all firm services, where the duration of each period of commitment for service is one year or less.

LU - for long-term service from a designated generating unit. "Long-term" means five years or longer. The availability and reliability of service, aside from transmission constraints, must match the availability and reliability of the designated unit.

IU - for intermediate-term service from a designated generating unit. The same as LU service expect that "intermediate-term" means longer than one year but less than five years.

EX - For exchanges of electricity. Use this category for transactions involving a balancing of debits and credits for energy, capacity, etc. and any settlements for imbalanced exchanges.

Line No.	Name of Company or Public Authority (Footnote Affiliations) (a)	Statistical Classification (b)	FERC Rate Schedule or Tariff Number (c)	Average Monthly Billing Demand (d)	Actual Demand(MW)	
					Average Monthly NCP Demand (e)	Average Monthly CP Demand (f)
1	Virginia Power Co.	OS				
2	EXCO	OS				
3	Williams Energy Services, Inc.	OS				
4	Penn Power & Light	OS				
5	System	OS				
6						
7	Total					
8						
9						
10						
11						
12						
13						
14						

PURCHASED POWER (Account 555) (Continued)
(Including power exchanges)

OS - for other service. Use this category only for those services which cannot be placed in the above-defined categories, such as all nonfirm service regardless of the length of the contract and service from designated units of less than one year. Describe the nature of the service in a footnote for each adjustment.

AD - for out-of-period adjustment. Use this code for any accounting adjustments or "true-ups" for service provided in prior reporting years. Provide an explanation in a footnote for each adjustment.

In column (c), identify the FERC Rate Schedule Number or Tariff, or, for nonFERC jurisdictional sellers, include an appropriate designation for the contract. On separate lines, list all FERC rate schedules, tariffs or contract designations under which service, as identified in column (b), is provided.

For requirements RQ purchases and any type of services involving demand charges imposed on a monthly (or longer) basis, enter the monthly average billing demand in column (d), the average monthly non-coincident peak (NCP) demand in column (e), and the average monthly coincident peak (CP) demand in column (f). For all other types of service, enter NA in columns (d), (e) and (f). Monthly NCP demand is the maximum metered hourly (60-minute integration) demand in a month. Monthly CP demand is the metered demand during the hour (60-minute integration) in which the supplier's system reaches its monthly peak. Demand reported in

columns (e) and (f) must be in megawatts. Footnote any demand not stated on a megawatt basis and explain.

6. Report in column (g) the megawatthours shown on bills rendered to the respondent. Report in column (h) and (i) the megawatthours of power exchanges received and delivered, used as the basis for settlement. Do not report net exchange.
7. Report demand charges in column (j), energy charges in column (k), and the total of any other types of charges, including out-of-period adjustments, in column (l). Explain in a footnote all components of the amount shown in column (l). Report in column (m) the total charge shown on bills received as settlement by the respondent. For power exchanges, report in column (m) the settlement amount for the net receipt of energy. If more energy was delivered than received, enter a negative amount. If the settlement amount (1) include credits or charges other than incremental generation expenses, or (2) excludes certain credits or charges covered by the agreement, provide an explanatory footnote.
8. The data in column (g) through (m) must be totalled on the last line of the schedule. The total amount in column (g) must be reported as Purchases on page 401, line 10. The total amount in column (h) must be reported as Exchange Received on page 401, line 12. The total amount in column (i) must be reported as Exchange Delivered on page 401, line 13.
9. Footnote entries as required and provide explanations following all required data.

Megawatthours Purchased (g)	POWER EXCHANGES		COST/SETTLEMENT OF POWER				Line No.
	Megawatthours Received (h)	Megawatthours Delivered (i)	Demand Charges (\$) (j)	Energy Charges (\$) (k)	Other Charges (\$) (l)	Total (j+k+l) of Settlement (\$) (m)	
100				\$2,300		\$2,300	1
3,200				64		64	2
100				1,900		1,900	3
387				6,657		6,657	4
20,766				444,550		444,550	5
							6
2,673,959	0	0	0	137,853,928	2,964	137,856,892	7
							8
							9
							10
							11
							12
							13
							14

< Page 326 Line 3 Column a >

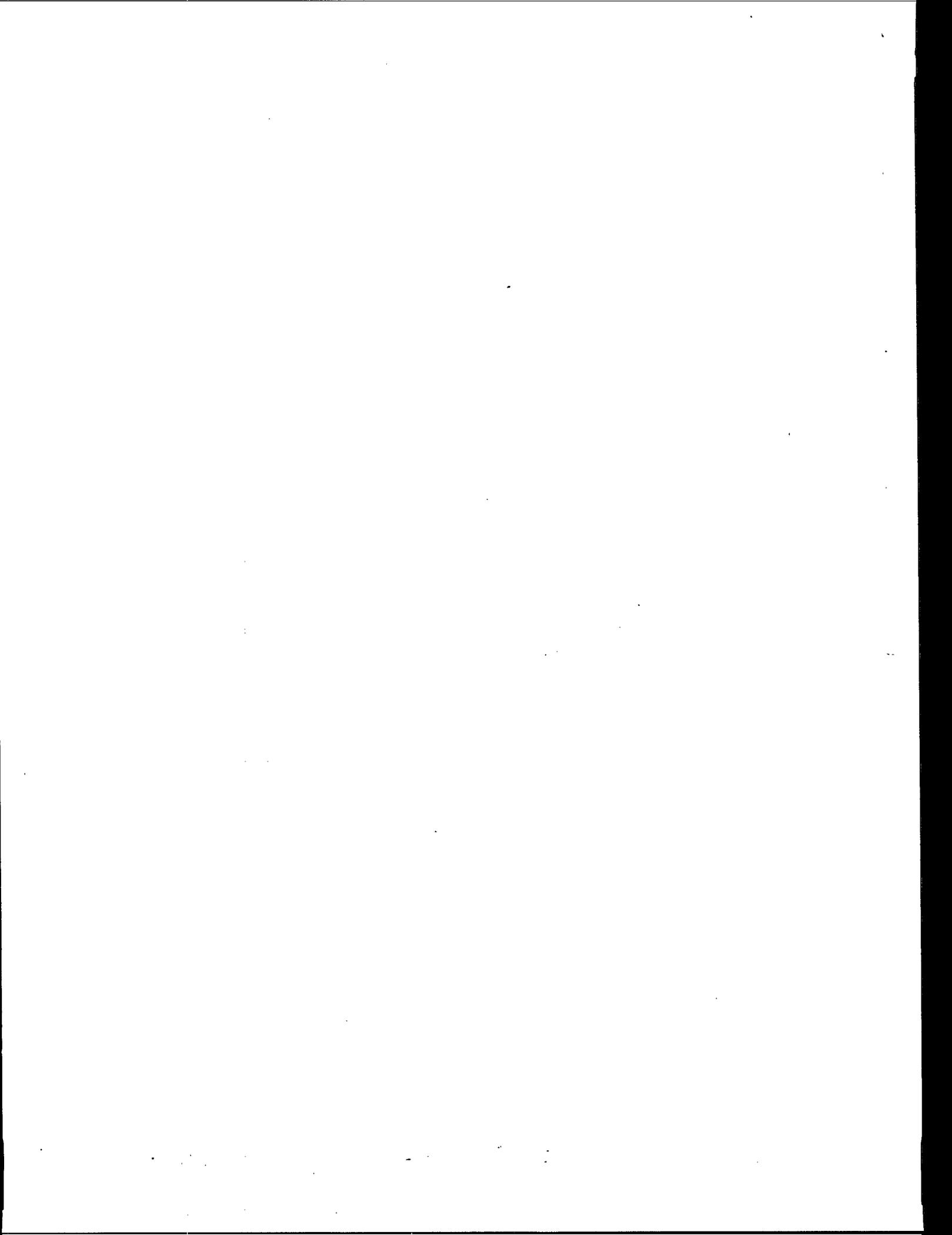
Associated Company

< Page 326 Line 7 Column a >

Associated Company

< Page 326.2 Line 1 Column a >

Associated Company



Name of Respondent THE CLEVELAND ELECTRIC ILLUMINATING CO.	This Report Is: (1) <input type="checkbox"/> An Original (2) <input checked="" type="checkbox"/> A Resubmission	Date of Report (MO, Da, Yr)	Year of Report Dec. 31, 1997
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TRANSMISSION OF ELECTRICITY FOR OTHERS (Account 456)
(Including transactions referred to as "wheeling")

1. Report all transmission of electricity, i. e. wheeling, provided for other electric utilities, cooperatives, municipalities, other public authorities, qualifying facilities, non-traditional utility suppliers and ultimate customers.
2. Use a separate line of data for each distinct type of transmission service involving the entities listed in column (a), (b) and (c).
3. Report in column (a) the company or public authority that paid for the transmission service. Report in column(b) the company or public authority that the energy was received from and in column (c) the company or public authority that the energy was delivered to. Provide the full name of each company or public authority. Do not abbreviate or truncate name or use acronyms. Explain in a footnote any ownership interest in or affiliation the respondent has with the entities listed in columns (a), (b) or (c).

4. In column(d) enter a Statistical Classification code based on the original contractual terms and conditions of the service as follows:

LF - for long-term firm transmission service. "Long-term" means one year or longer and "firm" means that service cannot be interrupted for economic reasons and is intended to remain reliable even under adverse conditions. For all transactions identified as LF, provide in a footnote the termination date of the contract defined as the earliest date that either buyer or seller can unilaterally get out of the contract.

SF - for short-term firm transmission service. Use this category for all firm services, where the duration of each period of commitment for service is less than one year.

Line No.	Payment By (Company or Public Authority) [Footnote Affiliations] (a)	Energy Received From (Company or Public Authority) [Footnote Affiliations] (b)	Energy Delivered To (Company or Public Authority) [Footnote Affiliations] (c)	Statistic Classification (d)
1	PA-NJ-MD Group	Duquesne Light	PA-NJ-MD Group	OS
2	PASNY	Duquesne Light	PASNY	OS
3	* Toledo Edison	* Ohio Edison	* Toledo Edison	OS
4	PASNY	* Ohio Edison	PASNY	OS
5	Cleveland Public Power	* Ohio Edison	Cleveland Public Power	OS
6	General Public Utilities	* Ohio Edison	General Pub. Util.	OS
7	AMP Power	Ohio Power	AMP Power	OS
8	Cleveland Public Power	Ohio Power	Cleveland Public Power	OS
9	General Public Utilities	Ohio Power	General Public Utilities	OS
10	PA-NJ-MD Group	Ohio Power	PA_NJ_MD Group	OS
11	Painsville	Ohio Power	Painsville	OS
12	Southern Energy	Ohio Power	Southern Energy	OS
13	Duquesne Light	PA-NJ-MD Group	Duquesne Light	OS
14	* Ohio Edison	PA-NJ-MD Group	* Ohio Edison	OS
15	Ohio Power	PA-NJ-MD Group	Ohio Power	OS
16	Illanova Power	PA-NJ-MD Group	Illanova Power	OS
17	Englehard Power	PA-NJ-MD Group	Englehard Power	OS

TRANSMISSION OF ELECTRICITY FOR OTHERS (Account 456)(Continued)
(Including transactions referred to as "wheeling")

OS - for other transmission service. Use this category only for those services which cannot be placed in the above-defined categories, such as all nonfirm transmission service, regardless of the length of the contract. Describe the nature of the service in a footnote.

AD - for out-of-period adjustment. Use this code for any accounting adjustments or "true-ups" for service provided in prior reporting years. Provide an explanation in a footnote for each adjustment.

5. In column (e), identify the FERC Rate Schedule or Tariff Number. On separate lines, list all FERC rate schedules or contract designations under which service,

as identified in column (d), is provided.

6. Report receipt and delivery locations for all single contract path, "point to point" transmission service. In column (f), report the designation for the substation, or other appropriate identification for where energy was received as specified in the contract. In column (g) report the designation for the substation, or other appropriate identification for where energy was delivered as specified in the contract.

7. Report in column(h) the number of megawatts of billing demand that is specified in the firm transmission service contract. Demand reported in column (h) must be in megawatts. Footnote any demand not stated on a megawatts basis and explain.

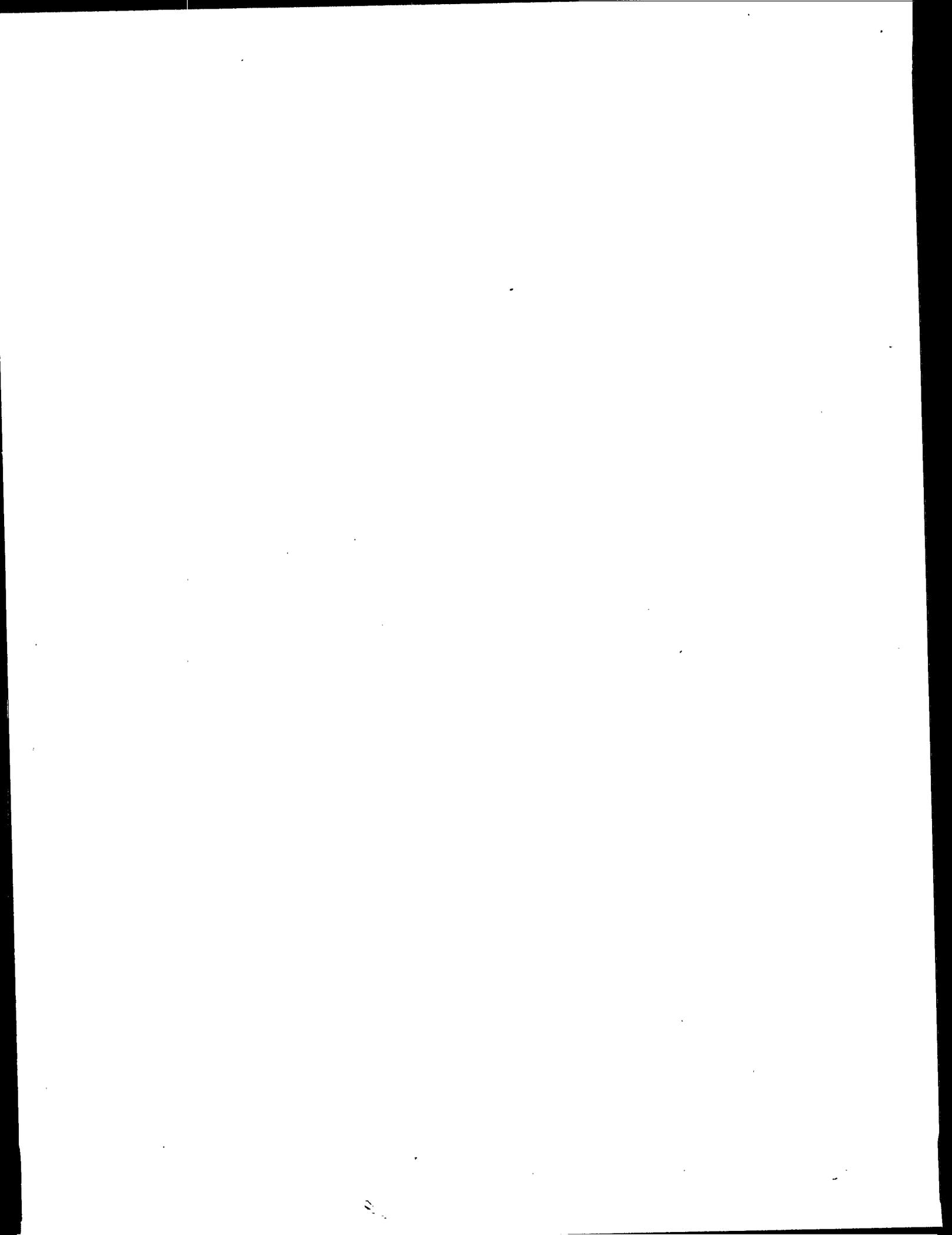
FERC Rate Schedule of Tariff Number (e)	Point of Receipt (Substation or Other Designation) (f)	Point of Delivery (Substation or Other Designation) (g)	Billing Demand (MW) (h)	TRANSFER OF ENERGY		Line No.
				Megatthours Received (i)	Megatthours Delivered (j)	
				19,562	19,562	1
						2
				51	51	3
						4
				4,984	4,984	5
				17,571	17,571	6
						7
				5,595	5,595	8
				120,450	120,450	9
				4,750	4,750	10
				52	52	11
				1,600	1,600	12
				13,260	13,260	13
				2,275	2,275	14
				4,270	4,270	15
				1,400	1,400	16
				2,250	2,250	17

TRANSMISSION OF ELECTRICITY FOR OTHERS (Account 456)(Continued)
(Including transactions referred to as "wheeling")

8. Report in column (i) and (j) the total megawatthours received and delivered.
9. In column (k) through (n), report the revenue amounts as shown on bills or vouchers. In column (k), provide revenues from demand charges related to the billing demand reported in column (h). In column (l), provide revenues from energy charges related to the amount of energy transferred. In column (m), provide the total revenues from all other charges on bills or vouchers rendered, including out of period adjustments. Explain in a footnote all components of the amount shown in column (m). Report in column (n) the total charge shown on bills rendered to the entity listed in column (a). If no monetary settlement was made, enter zero ("0") in column(n). Provide a footnote explaining the nature of the nonmonetary settlement, including the amount and type of energy or service rendered.
10. Provide total amounts in column (i) through (n) as the last line. Enter "TOTAL" in column (a) as the last line. The total amounts in columns (i) and (j) must be reported as Transmission Received and Delivered on page 401, lines 16 and 17, respectively.
11. Footnote entries and provide explanations following all required data.

REVENUE FROM TRANSMISSION OF ELECTRICITY FOR OTHERS

Demand Charges {k}	Energy Charges {l}	Other Charges {m}	Total revenues(\$) {k+l+m} {n}	Line No.
	\$16,499		\$16,499	1
	(6,013)		(6,013)	2
	280		280	3
	(51,781)		(51,781)	4
	15,105	1,710	16,815	5
	(329,402)		(329,402)	6
	553,196		553,196	7
	1,149,088	5,862	1,154,950	8
	2,649,988		2,649,988	9
	6,552		6,552	10
	230	98	328	11
	4,000		4,000	12
	11,516		11,516	13
	(72,380)		(72,380)	14
	16,808		16,808	15
	3,500		3,500	16
	50,250		50,250	17



Name of Respondent THE CLEVELAND ELECTRIC ILLUMINATING CO.	This Report Is: (1) <input type="checkbox"/> An Original (2) <input checked="" type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr)	Year of Report Dec. 31, 1997
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TRANSMISSION OF ELECTRICITY FOR OTHERS (Account 456)
(Including transactions referred to as "wheeling")

- Report all transmission of electricity, i. e. wheeling, provided for other electric utilities, cooperatives, municipalities, other public authorities, qualifying facilities, non-traditional utility suppliers and ultimate customers.
- Use a separate line of data for each distinct type of transmission service involving the entities listed in column (a), (b) and (c).
- Report in column (a) the company or public authority that paid for the transmission service. Report in column(b) the company or public authority that the energy was received from and in column (c) the company or public authority that the energy was delivered to. Provide the full name of each company or public authority. Do not abbreviate or truncate name or use acronyms. Explain in a footnote any ownership interest in or affiliation the respondent has with the entities listed in columns (a), (b) or (c).

4. In column(d) enter a Statistical Classification code based on the original contractual terms and conditions of the service as follows:

LF - for long-term firm transmission service. "Long-term" means one year or longer and "firm" means that service cannot be interrupted for economic reasons and is intended to remain reliable even under adverse conditions. For all transactions identified as LF, provide in a footnote the termination date of the contract defined as the earliest date that either buyer or seller can unilaterally get out of the contract.

SF - for short-term firm transmission service. Use this category for all firm services, where the duration of each period of commitment for service is less than one year.

Line No.	Payment By (Company or Public Authority) [Footnote Affiliations] (a)	Energy Received From (Company or Public Authority) [Footnote Affiliations] (b)	Energy Delivered To (Company or Public Authority) [Footnote Affiliations] (c)	Statistic Classifi- cation (d)
1	Cleveland Public Power	* Toledo Edison	Cleveland Public Power	OS
2	Ohio Power	* Toledo Edison	Ohio Power	OS
3	American Electric Power	* Toledo Edison	American Electric Power	OS
4	General Public Utilities	* Toledo Edison	General Public Utilities	OS
5	PA-NJ-MD Group	* Toledo Edison	PA-NJ-MD Group	OS
6	Painville	* Toledo Edison	Painville	OS
7	PASNY	* Toledo Edison	PASNY	OS
8	Cleveland Public Power	Enron Power	Cleveland Public Power	OS
9	Cleveland Public Power	Cincinnati Gas & Electric	Cleveland Public Power	OS
10	AMP-Ohio	PASNY	AMP-Ohio	OS
11	Cleveland Public Power	PASNY	Cleveland Public Power	OS
12	Painville Electric	PASNY	Painville Electric	OS
13	* Cleveland Electric Illuminating	PASNY	* Clev. Elec. Illuminating	OS
14	Duquesne Light	PASNY	Duquesne Light	OS
15	Painville Electric	PSI	Painville Electric	OS
16	Cleveland Public Power	EKPC	Cleveland Public Power	OS
17	Cleveland Public Power	NIPSCO Energy	Cleveland Public Power	OS

TRANSMISSION OF ELECTRICITY FOR OTHERS (Account 456)(Continued)
(Including transactions referred to as "wheeling")

OS - for other transmission service. Use this category only for those services which cannot be placed in the above-defined categories, such as all nonfirm transmission service, regardless of the length of the contract. Describe the nature of the service in a footnote.

AD - for out-of-period adjustment. Use this code for any accounting adjustments or "true-ups" for service provided in prior reporting years. Provide an explanation in a footnote for each adjustment.

5. In column (e), identify the FERC Rate Schedule or Tariff Number. On separate lines, list all FERC rate schedules or contract designations under which service,

as identified in column (d), is provided.

6. Report receipt and delivery locations for all single contract path, "point to point" transmission service. In column (f), report the designation for the substation, or other appropriate identification for where energy was received as specified in the contract. In column (g) report the designation for the substation, or other appropriate identification for where energy was delivered as specified in the contract.

7. Report in column(h) the number of megawatts of billing demand that is specified in the firm transmission service contract. Demand reported in column (h) must be in megawatts. Footnote any demand not stated on a megawatts basis and explain.

FERC Rate Schedule of Tariff Number (e)	Point of Receipt (Substation or Other Designation) (f)	Point of Delivery (Substation or Other Designation) (g)	Billing Demand (MW) (h)	TRANSFER OF ENERGY		Line No.
				Megatthours Received (i)	Megatthours Delivered (j)	
				5	5	1
				3,454	3,454	2
				100	100	3
				4,925	4,925	4
				345,493	345,493	5
				17	17	6
						7
						8
						9
						10
						11
						12
						13
						14
						15
						16
						17

Name of Respondent THE CLEVELAND ELECTRIC ILLUMINATING CO.	This Report Is: (1) <input type="checkbox"/> An Original (2) <input checked="" type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr)	Year of Report Dec. 31, 1997
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TRANSMISSION OF ELECTRICITY FOR OTHERS (Account 456)(Continued)
(Including transactions referred to as "wheeling")

8. Report in column (i) and (j) the total megawatthours received and delivered.
9. In column (k) through (n), report the revenue amounts as shown on bills or vouchers. In column (k), provide revenues from demand charges related to the billing demand reported in column (h). In column (l), provide revenues from energy charges related to the amount of energy transferred. In column (m), provide the total revenues from all other charges on bills or vouchers rendered, including out of period adjustments. Explain in a footnote all components of the amount shown in column (m). Report in column (n) the total charge shown on bills rendered to the entity listed in column (a). If no monetary settlement was made, enter zero ("0") in column(n). Provide a footnote explaining the nature of the nonmonetary settlement, including the amount and type of energy or service rendered.
10. Provide total amounts in column (i) through (n) as the last line. Enter "TOTAL" in column (a) as the last line. The total amounts in columns (i) and (j) must be reported as Transmission Received and Delivered on page 401, lines 16 and 17, respectively.
11. Footnote entries and provide explanations following all required data.

REVENUE FROM TRANSMISSION OF ELECTRICITY FOR OTHERS

Demand Charges {k}	Energy Charges {l}	Other Charges {m}	Total revenues(\$) {k+l+m} {n}	Line No.
	\$14,976		\$14,976	1
	(2,823)		(2,823)	2
	4,650		4,650	3
	105,225		105,225	4
	133,048		133,048	5
	(3,916)	7	(3,909)	6
	(5,913)		(5,913)	7
	137,440		137,440	8
	601,843	26	601,869	9
	135,722		135,722	10
	494,784		494,784	11
	18,898		18,898	12
	13,744		13,744	13
	(5,779)		(5,779)	14
	3,436		3,436	15
	154,620		154,620	16
	42,950		42,950	17



Name of Respondent THE CLEVELAND ELECTRIC ILLUMINATING CO.	This Report Is: (1) <input type="checkbox"/> An Original (2) <input checked="" type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr)	Year of Report Dec. 31, 1997
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TRANSMISSION OF ELECTRICITY FOR OTHERS (Account 456)
(including transactions referred to as "wheeling")

1. Report all transmission of electricity, i. e. wheeling, provided for other electric utilities, cooperatives, municipalities, other public authorities, qualifying facilities, non-traditional utility suppliers and ultimate customers.
2. Use a separate line of data for each distinct type of transmission service involving the entities listed in column (a), (b) and (c).
3. Report in column (a) the company or public authority that paid for the transmission service. Report in column(b) the company or public authority that the energy was received from and in column (c) the company or public authority that the energy was delivered to. Provide the full name of each company or public authority. Do not abbreviate or truncate name or use acronyms. Explain in a footnote any ownership interest in or affiliation the respondent has with the entities listed in columns (a), (b) or (c).

4. In column(d) enter a Statistical Classification code based on the original contractual terms and conditions of the service as follows:

LF - for long-term firm transmission service. "Long-term" means one year or longer and "firm" means that service cannot be interrupted for economic reasons and is intended to remain reliable even under adverse conditions. For all transactions identified as LF, provide in a footnote the termination date of the contract defined as the earliest date that either buyer or seller can unilaterally get out of the contract.

SF - for short-term firm transmission service. Use this category for all firm services, where the duration of each period of commitment for service is less than one year.

Line No.	Payment By (Company or Public Authority) [Footnote Affiliations] (a)	Energy Received From (Company or Public Authority) [Footnote Affiliations] (b)	Energy Delivered To (Company or Public Authority) [Footnote Affiliations] (c)	Statistic Classifi- cation (d)
1	* Toledo Edison	PECO Energy	* Toledo Edison	OS
2	* Toledo Edison	Mich. Elec. Power Coord. Cen.	* Toledo Edison	OS
3	* Toledo Edison	General Public Utilities	* Toledo Edison	OS
4	* Toledo Edison	PASNY	* Toledo Edison	OS
5	* Toledo Edison	PA-NJ-MD Group	* Toledo Edison	OS
6	General Public Utilities	CLP	General Public Utilities	OS
7	Cleveland Public Power	NIPSCO Energy Services	Cleveland Public Power	OS
8	Cleveland Public Power	Cincinnati Gas & electric	Cleveland Public Power	OS
9	General Public Utilities	CNG Power Gas	General Public Utilities	OS
10	Cleveland Public Power	Solar	Cleveland Public Power	OS
11	Ohio Power	Illanova Power	Ohio Power	OS
12	* Ohio Edison	PASNY	* Ohio Edison	OS
13	PA-NJ-MD Group	PASNY	PA-NJ-MD Group	OS
14	CLP	PA-NJ-MD Group	CLP	OS
15	PA-NJ-MD Group	* Ohio Edison	PA-NJ-MD Group	OS
16	Painsville Electric	* Ohio Edison	Painsville Elect.	OS
17	Cleveland Public Power	PECO Energy	Cleveland Public Power	OS

TRANSMISSION OF ELECTRICITY FOR OTHERS (Account 456)(Continued)
(including transactions referred to as "wheeling")

OS - for other transmission service. Use this category only for those services which cannot be placed in the above-defined categories, such as all nonfirm transmission service, regardless of the length of the contract. Describe the nature of the service in a footnote.

AD - for out-of-period adjustment. Use this code for any accounting adjustments or "true-ups" for service provided in prior reporting years. Provide an explanation in a footnote for each adjustment.

5. In column (e), identify the FERC Rate Schedule or Tariff Number. On separate lines, list all FERC rate schedules or contract designations under which service,

as identified in column (d), is provided.

6. Report receipt and delivery locations for all single contract path, "point to point" transmission service. In column (f), report the designation for the substation, or other appropriate identification for where energy was received as specified in the contract. In column (g) report the designation for the substation, or other appropriate identification for where energy was delivered as specified in the contract.
7. Report in column(h) the number of megawatts of billing demand that is specified in the firm transmission service contract. Demand reported in column (h) must be in megawatts. Footnote any demand not stated on a megawatts basis and explain.

FERC Rate Schedule of Tariff Number (e)	Point of Receipt (Substation or Other Designation) (f)	Point of Delivery (Substation or Other Designation) (g)	Billing Demand (MW) (h)	TRANSFER OF ENERGY		Line No.
				Megatthours Received (i)	Megatthours Delivered (j)	
				4,086	4,086	1
						2
				200	200	3
						4
				54,563	54,563	5
				140,225	140,225	6
						7
						8
				15,421	15,421	9
				5	5	10
				300	300	11
						12
				18	18	13
				1,600	1,600	14
				58,372	58,372	15
				269	269	16
						17

Name of Respondent
THE CLEVELAND ELECTRIC ILLUMINATING CO.

This Report Is:
(1) An Original
(2) A Resubmission

Date of Report
(Mo, Da, Yr)

Year of Report
Dec. 31, 1997

TRANSMISSION OF ELECTRICITY FOR OTHERS (Account 456)(Continued)

(Including transactions referred to as "wheeling")

8. Report in column (i) and (j) the total megawatthours received and delivered.
9. In column (k) through (n), report the revenue amounts as shown on bills or vouchers. In column (k), provide revenues from demand charges related to the billing demand reported in column (h). In column (l), provide revenues from energy charges related to the amount of energy transferred. In column (m), provide the total revenues from all other charges on bills or vouchers rendered, including out of period adjustments. Explain in a footnote all components of the amount shown in column (m). Report in column (n) the total charge shown on bills rendered to the entity listed in column (a). If no monetary settlement was made, enter zero ("0") in column(n). Provide a footnote explaining the nature of the nonmonetary settlement, including the amount and type of energy or service rendered.
10. Provide total amounts in column (i) through (n) as the last line. Enter "TOTAL" in column (a) as the last line. The total amounts in columns (i) and (j) must be reported as Transmission Received and Delivered on page 401, lines 16 and 17, respectively.
11. Footnote entries and provide explanations following all required data.

REVENUE FROM TRANSMISSION OF ELECTRICITY FOR OTHERS

Demand Charges (\$) {k}	Energy Charges (\$) {l}	Other Charges (\$) {m}	Total revenues(\$) (k+l+m) {n}	Line No.
	\$33,770		\$33,770	1
				2
	100		100	3
	5,226		5,226	4
	17,164		17,164	5
	(1,876,412)		(1,876,412)	6
	8,036		8,036	7
	7,187	341	7,528	8
	370,104		370,104	9
	2,728	130	2,858	10
	(750)		(750)	11
	(3,853)		(3,853)	12
	81		81	13
	4,000		4,000	14
	66,100		66,100	15
	(7,517)		(7,517)	16
	233,934		233,934	17



Name of Respondent THE CLEVELAND ELECTRIC ILLUMINATING CO.	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr)	Year of Report Dec. 31, 1997
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TRANSMISSION OF ELECTRICITY FOR OTHERS (Account 456)
(Including transactions referred to as "wheeling")

1. Report all transmission of electricity, i. e. wheeling, provided for other electric utilities, cooperatives, municipalities, other public authorities, qualifying facilities, non-traditional utility suppliers and ultimate customers.
2. Use a separate line of data for each distinct type of transmission service involving the entities listed in column (a), (b) and (c).
3. Report in column (a) the company or public authority that paid for the transmission service. Report in column(b) the company or public authority that the energy was received from and in column (c) the company or public authority that the energy was delivered to. Provide the full name of each company or public authority. Do not abbreviate or truncate name or use acronyms. Explain in a footnote any ownership interest in or affiliation the respondent has with the entities listed in columns (a), (b) or (c).

4. In column(d) enter a Statistical Classification code based on the original contractual terms and conditions of the service as follows:

LF - for long-term firm transmission service. "Long-term" means one year or longer and "firm" means that service cannot be interrupted for economic reasons and is intended to remain reliable even under adverse conditions. For all transactions identified as LF, provide in a footnote the termination date of the contract defined as the earliest date that either buyer or seller can unilaterally get out of the contract.

SF - for short-term firm transmission service. Use this category for all firm services, where the duration of each period of commitment for service is less than one year.

Line No.	Payment By (Company or Public Authority) [Footnote Affiliations] (a)	Energy Received From (Company or Public Authority) [Footnote Affiliations] (b)	Energy Delivered To (Company or Public Authority) [Footnote Affiliations] (c)	Statistic Classifi- cation (d)
1				
2	Total			
3				
4				
5				
6				
7				
8				
9				
10				
11				
12				
13				
14				
15				
16				
17				

TRANSMISSION OF ELECTRICITY FOR OTHERS (Account 456)(Continued)
(Including transactions referred to as "wheeling")

OS - for other transmission service. Use this category only for those services which cannot be placed in the above-defined categories, such as all nonfirm transmission service, regardless of the length of the contract. Describe the nature of the service in a footnote.

AD - for out-of-period adjustment. Use this code for any accounting adjustments or "true-ups" for service provided in prior reporting years. Provide an explanation in a footnote for each adjustment.

5. In column (e), identify the FERC Rate Schedule or Tariff Number. On separate lines, list all FERC rate schedules or contract designations under which service,

as identified in column (d), is provided.

6. Report receipt and delivery locations for all single contract path, "point to point" transmission service. In column (f), report the designation for the substation, or other appropriate identification for where energy was received as specified in the contract. In column (g) report the designation for the substation, or other appropriate identification for where energy was delivered as specified in the contract.

7. Report in column(h) the number of megawatts of billing demand that is specified in the firm transmission service contract. Demand reported in column (h) must be in megawatts. Footnote any demand not stated on a megawatts basis and explain.

FERC Rate Schedule of Tariff Number (e)	Point of Receipt (Substation or Other Designation) (f)	Point of Delivery (Substation or Other Designation) (g)	Billing Demand (MW) (h)	TRANSFER OF ENERGY		Line No.
				Megatthours Received (i)	Megatthours Delivered (j)	
						1
				827,123	827,123	2
						3
						4
						5
						6
						7
						8
						9
						10
						11
						12
						13
						14
						15
						16
						17

TRANSMISSION OF ELECTRICITY FOR OTHERS (Account 456)(Continued)
(Including transactions referred to as "wheeling")

8. Report in column (i) and (j) the total megawatthours received and delivered.

9. In column (k) through (n), report the revenue amounts as shown on bills or vouchers. In column (k), provide revenues from demand charges related to the billing demand reported in column (h). In column (l), provide revenues from energy charges related to the amount of energy transferred. In column (m), provide the total revenues from all other charges on bills or vouchers rendered, including out of period adjustments. Explain in a footnote all components of the amount shown in column (m). Report in column (n) the total charge shown on bills rendered to the entity listed in column (a). If no monetary settlement was made, enter zero ("0") in column(n). Provide a footnote explaining the nature of the nonmonetary settlement, including the amount and type of energy or service rendered.

10. Provide total amounts in column (i) through (n) as the last line. Enter "TOTAL" in column (a) as the last line. The total amounts in columns (i) and (j) must be reported as Transmission Received and Delivered on page 401, lines 16 and 17, respectively.

11. Footnote entries and provide explanations following all required data.

REVENUE FROM TRANSMISSION OF ELECTRICITY FOR OTHERS

Demand Charges { \$ } {k}	Energy Charges { \$ } {l}	Other Charges { \$ } {m}	Total revenues(\$) {k+l+m} {n}	Line No.
0	4,720,239	8,174	4,728,413	1
				2
				3
				4
				5
				6
				7
				8
				9
				10
				11
				12
				13
				14
				15
				16
				17

< Page 328 Line 3 Column a >

Associated Company

< Page 328 Line 3 Column b >

Associated Company

< Page 328 Line 3 Column c >

Associated Company

< Page 328 Line 4 Column b >

Associated Company

< Page 328 Line 5 Column b >

Associated Company

< Page 328 Line 6 Column b >

Associated Company

< Page 328 Line 14 Column a >

Associated Company

< Page 328 Line 14 Column c >

Associated Company

< Page 328.1 Line 1 Column b >

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< Page 328.2 Line 4 Column a >

Associated Company

< Page 328.2 Line 4 Column c >

Associated Company

< Page 328.2 Line 5 Column a >

Associated Company

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Associated Company

< Page 328.2 Line 12 Column a >

Associated Company

< Page 328.2 Line 12 Column c >

Associated Company

< Page 328.2 Line 15 Column b >

Associated Company

< Page 328.2 Line 16 Column b >

Associated Company

TRANSMISSION OF ELECTRICITY BY OTHERS (Account 565)
(Including transactions referred to as "wheeling")

1. Report all transmission, i.e., wheeling, of electricity provided to respondent by other electric utilities, cooperatives, municipalities, or other public authorities during the year.
2. In column (a) report each company or public authority that provided transmission service. Provide the full name of the company; abbreviate if necessary, but do not truncate name or use acronyms. Explain in a footnote any ownership interest in or affiliation with the transmission service provider.
3. Provide in column (a) subheadings and classify transmission service purchased from other utilities as: "Delivered Power to Wheeler" or "Received Power from Wheeler."
4. Report in columns (b) and (c) the total megawatthours received and delivered by the provider of the transmission service.
5. In columns (d) through (g), report expenses as shown on bills or vouchers rendered to the respondent. In column (d), provide demand charges. In column (e), provide energy charges related to the amount of energy transferred. In

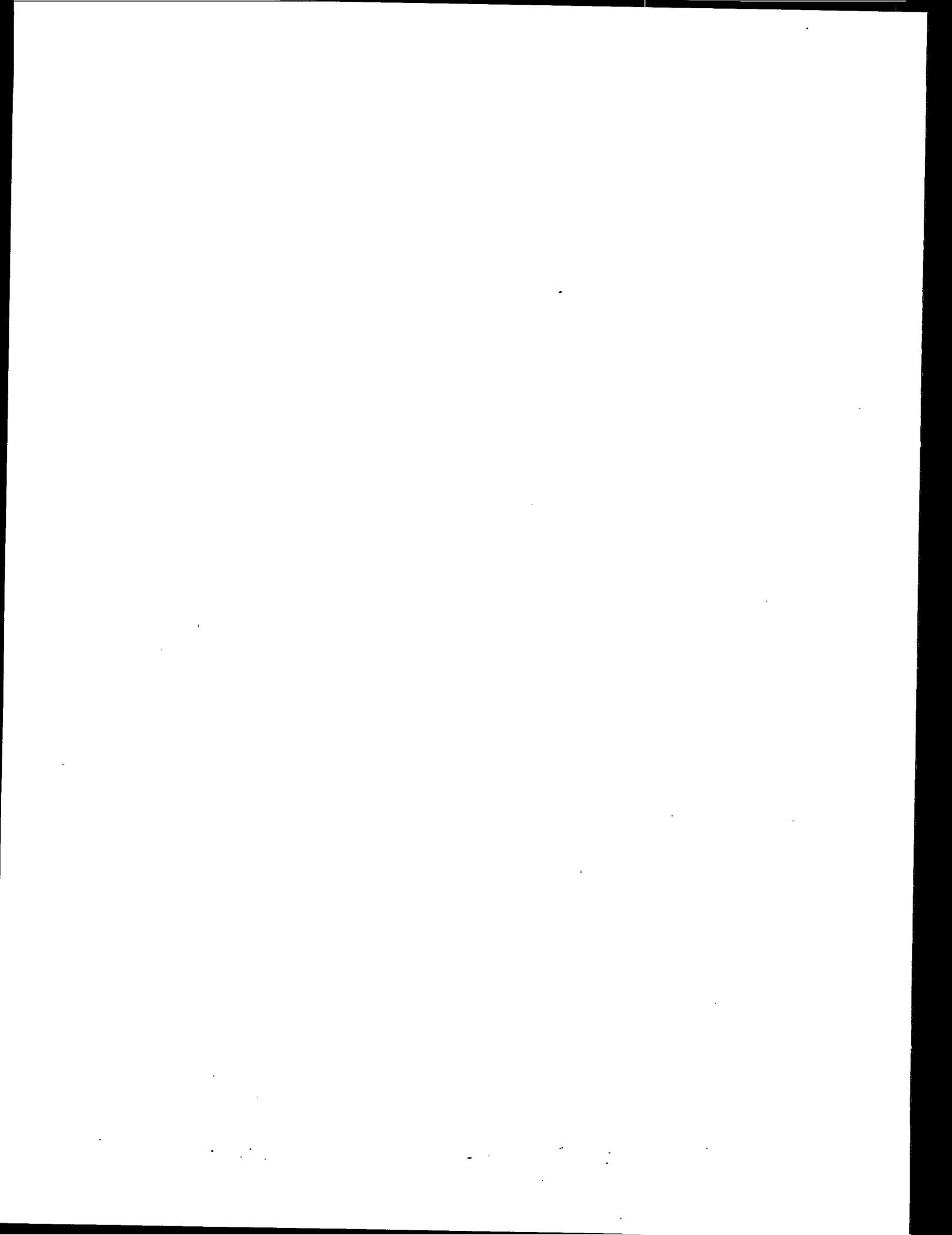
- column (f), provide the total of all other charges on bills or vouchers rendered to the respondent, including any out of period adjustments. Explain in a footnote all components of the amount shown in column (f). Report in column (g) the total charge shown on bills rendered to the respondent. If no monetary settlement was made, enter zero ("0") in column (g). Provide a footnote explaining the nature of the nonmonetary settlement, including the amount and type of energy or service rendered.
6. Enter "TOTAL" in column (a) as the last line. Provide a total amount in columns (b) through (g) as the last line. Energy provided by the respondent for the wheeler's transmission losses should be reported on the Electric Energy Account, page 401. If the respondent received power from the wheeler, energy provided to account for losses should be reported on line 19. Transmission By Others Losses, on page 401. Otherwise, losses should be reported on line 27, Total Energy Losses, page 401.
 7. Footnote entries and provide explanations following all required data.

Line No.	Name of Company or Public Authority [Footnote Affiliations] (a)	TRANSFER OF ENERGY		EXPENSES FOR TRANSMISSION OF ELECTRICITY BY OTHERS			
		Megawatt-hours Received (b)	Megawatt-hours Delivered (c)	Demand Charges (\$) (d)	Energy Charges (\$) (e)	Other Charges (\$) (f)	Total Cost of Transmission (\$) (g)
1	* Toledo Edison	2,292	2,292		\$1,834		\$1,834
2	Niagara Mohawk Power	100	100		241		241
3	Power Company of America	210	210		420		420
4							
5	Total	2,602	2,602	0	2,495	0	2,495
6							
7							
8							
9							
10							
11							
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14							
15							
16							

< Page 332 Line 1 Column a >

Associated Company

Name of Respondent THE CLEVELAND ELECTRIC ILLUMINATING CO.		This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr)	Year of Report Dec. 31, 1997
MISCELLANEOUS GENERAL EXPENSES (Account 930.2)(ELECTRIC)				
Line No.	Description (a)	Amount (b)		
1	Industry Association Dues	\$369,303		
2	Nuclear Power Research Expenses	0		
3	Other Experimental and General Research Expenses	1,962,159		
4	Publishing and Distributing Information and Reports to Stockholders; Trustee, Registrar, and Transfer Agent Fees and Expenses, and Other Expenses of Servicing Outstanding Securities of the Respondent	1,043,404		
5	Other Expenses (List items of \$5,000 or more in this column showing the (1) purpose, (2) recipient and (3) amount of such items. Group amounts of less than \$5,000 by classes if the number of items so grouped is shown)			
6				
7	Business Analysis and Planning			
8	Job Order Charges	439,564		
9				
10				
11				
12				
13				
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45				
46	TOTAL	\$3,814,430		



DEPRECIATION AND AMORTIZATION OF ELECTRIC PLANT (Accounts 403, 404, 405)
(Except amortization of acquisition adjustments)

1. Report in Section A for the year the amounts for: (a) Depreciation Expense (Account 403); (b) Amortization of Limited-Term Electric Plant (Account 404); and (c) Amortization of Other Electric Plant (Account 405).
 2. Report in section B the rates used to compute amortization charges for electric plant (Accounts 404 and 405). State the basis used to compute charges and whether any changes have been made in the basis or rates used from the preceding report year.
 3. Report all available information called for in section C every fifth year beginning with report year 1971, reporting annually only changes to columns (c) through (g) from the complete report of the preceding year. Unless composite depreciation accounting for total depreciable plant is followed, list numerically in column (a) each plant subaccount, account or functional classification, as appropriate, to which a rate is applied. Identify at the bottom of section C the type of plant included in any subaccounts used. In column (b) report all depreciable plant balances to which rates are applied showing subtotals by functional classifications and showing a composite total. Indicate at the bottom of section C the manner in which column balances are obtained. If average balances, state the method of averaging used. For columns (c), (d), and (e) report available information for each plant subaccount, account or functional classification listed in column (a). If plant mortality studies are prepared to assist in estimating average service lives, show in column (f) the type mortality curve selected as most appropriate for the account and in column (g), if available, the weighted average average remaining life of surviving plant. If composite depreciation accounting is used, report available information called for in columns (b) through (g) on this basis.
 4. If provisions for depreciation were made during the year in addition to depreciation provided by application of reported rates, state at the bottom of section C the amounts and nature of the provisions and the plant items to which related.

A. Summary of Depreciation and Amortization Charges

Line No.	Functional Classification (a)	Depreciation Expense (Account 403) (b)	Amortization of Limited-Term Electric Plant (Acc 404) (c)	Amortization of Other Electric Plant (Acc 405) (d)	Total (e)
1	Intangible Plant	0	\$7,959,764	\$2,195,696	\$10,155,460
2	Steam Product Plant	39,016,209	1,641,466		40,657,675
3	Nuclear Production Plant	* 146,544,345			146,544,345
4	Hydraulic Production Plant--Conventional	0			0
5	Hydraulic Production Plant--Pumped Storage	1,249,783			1,249,783
6	Other Production Plant	292,952			292,952
7	Transmission Plant	14,589,073			14,589,073
8	Distribution Plant	37,003,447			37,003,447
9	General Plant	* 6,042,609	* 328,475		6,371,084
10	Common Plant--Electric	0			0
11	TOTAL	\$244,738,418	\$9,929,705	\$2,195,696	\$256,863,819

B. Basis for Amortization Charges

See attached Footnotes.

Name of Respondent THE CLEVELAND ELECTRIC ILLUMINATING CO.	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr)	Year of Report Dec. 31, 1997
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DEPRECIATION AND AMORTIZATION OF ELECTRIC PLANT (Continued)

C. Factors Used in Estimating Depreciation Charges

Line No.	Account No. (a)	Depreciable Plant Base (In Thousands) (b)	Estimated Avg. Service Life (c)	Net Salvage (Percent) (d)	Applied Depr. Rates (Percent) (e)	Mortality Curve Type (f)	Average Remaining Life (g)
12	Nuclear Production						
13	321	626,831	37.55	(3.67%)	2.77%		
14	322	1,752,207	35.34	(4.83%)	2.97%		
15	323	347,540	38.78	(6.82%)	2.76%		
16	324	568,573	37.71	(4.00%)	2.76%		
17	325	155,259	31.93	(3.00%)	3.25%		
18							
19		3,450,410	36.42	(4.50%)*	2.88%		
20							
21							
22							
23							
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50							

< Page 336 Line 1 Column c >

Amortization of Nuclear intangible engineering, Davis Besse and FAS109 Debt (\$5,452,080 restated from A/C 403).

< Page 336 Line 1 Column d >

Amortization of various computer systems over a seven year period.

< Page 336 Line 2 Column c >

Amortization of various leasehold improvements over the terms of the lease.

< Page 336 Line 3 Column b >

Includes Beaver Valley Depreciation \$45,303,560 (includes 2 months accelerated depreciation); Decommissioning \$1,390,032.

Includes Davis Besse Depreciation \$26,732,666 (includes 2 months accelerated depreciation); Decommissioning \$6,526,236.

Includes Perry Depreciation \$62,795,555 (includes 2 months accelerated depreciation); Decommissioning \$3,796,296.

< Page 336 Line 9 Column b >

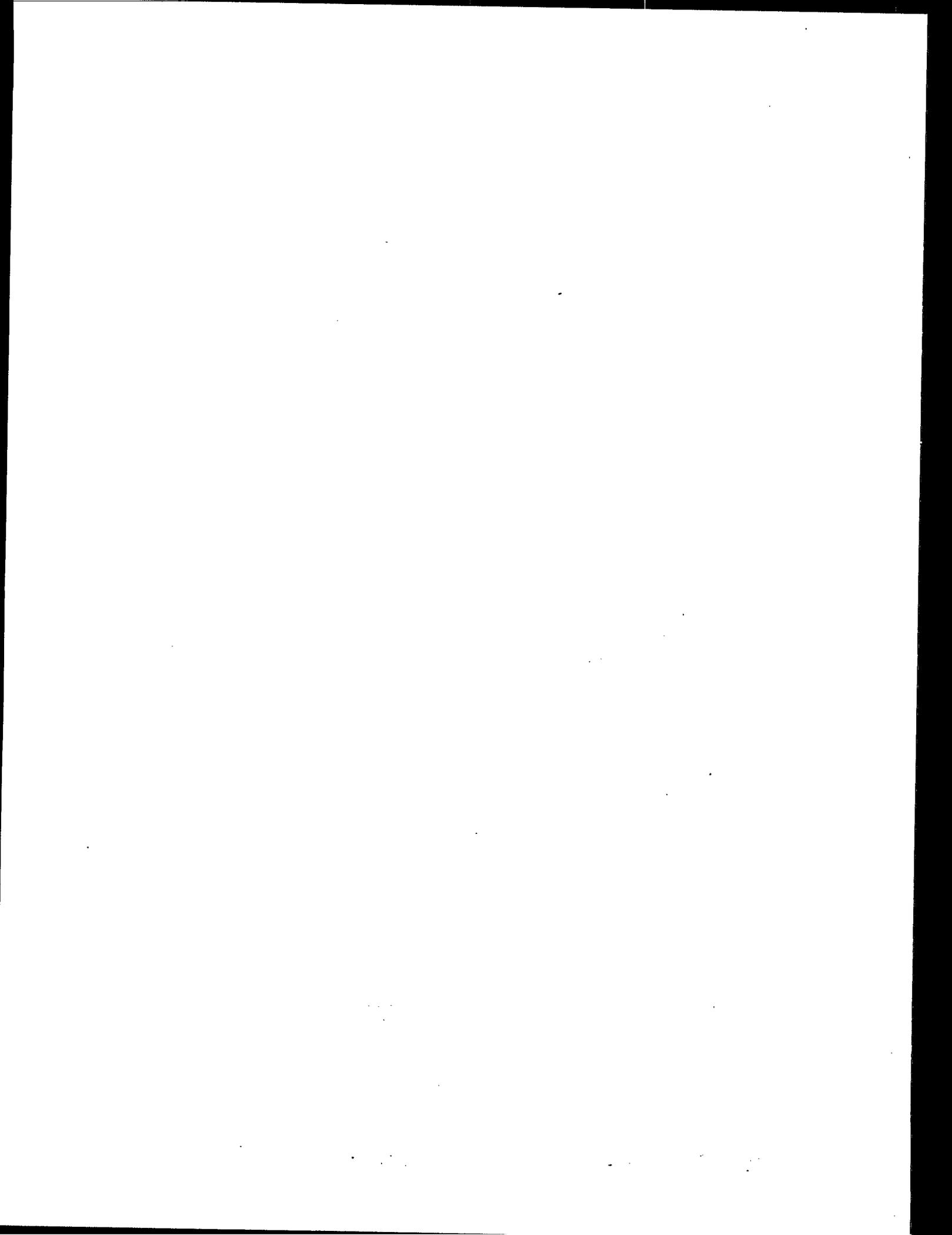
General Expense adjusted by \$5,867 for Depreciation Expense related to revaluation of St. Clair Building.

< Page 336 Line 9 Column c >

Amortization of various leasehold improvements over the terms of the lease.

< Page 337 Line 19 Column e >

Two month acceleration in Nuclear Depreciation of \$35,583,668 applicable to Nuclear Production accounts was recorded in addition to depreciation provided by application of above reported rates in accordance with the Company's agreement to accelerate capital recovery of Nuclear Plant under its PUCO regulatory plan, resulting in an effective rate of 3.61%.



PARTICULARS CONCERNING CERTAIN INCOME DEDUCTIONS AND INTEREST CHARGES ACCOUNTS

Report the information specified below, in the order given, for the respective income deduction and interest charges accounts. Provide a subheading for each account and a total for the account. Additional columns may be added if deemed appropriate with respect to any account.

(a) Miscellaneous Amortization (Account 425) -- Describe the nature of items included in this account, the contra account charged, the total of amortization charges for the year, and the period of amortization.

(b) Miscellaneous Income Deductions -- Report the nature, payee, and amount of other income deductions for the year as required by Accounts 426.1, Donations; 426.2, Life Insurance; 426.3, Penalties; 426.4, Expenditures for Certain Civic, Political and Related Activities; and 426.5, Other Deductions, of the Uniform System of Accounts. Amounts of less than 5% of each account total for the year (or \$1,000, whichever is greater) may be grouped by classes within the above accounts.

(c) Interest on Debt to Associated Companies (Account 430) -- For each associated company to which interest on debt was incurred during the year, indicate the amount and interest rate respectively for (a) advances on notes, (b) advances on open account, (c) notes payable, (d) accounts payable, and (e) other debt, and total interest. Explain the nature of other debt on which interest was incurred during the year.

(d) Other Interest Expense (Account 431) -- Report particulars (details) including the amount and interest rate for other interest charges incurred during the year.

Line No.	Item (a)	Amount (b)
1	Account 425 - Miscellaneous Amortization	0
2		
3	Account 426 - Miscellaneous Income Deductions	
4		
5	Account 426.005 - Job Order Closeouts	178,017
6	Total-426.005	178,017
7		
8	Account 426.1 - Donations	
9	American Red Cross	17,500
10	Ashtabula County Community	105,598
11	Cleveland Housing Network	329,995
12	Cleveland Indians	28,226
13	Co-op Funding	275,035
14	CSC Foundation	2,334,500
15	Glenville High School	5,739
16	National Conference	7,500
17	Playhouse Square Foundation	5,947
18	Renaissance Cleveland Hotel	32,476
19	Senior Citizens Resource	8,000
20	St. Vincent DePaul Society	37,782
21	WVIZ Educational TV Association	15,000
22	Miscellaneous Labor and Expense	193,150
23	540 Other Items	263,201
24	TOTAL-426.1	3,659,649
25		
26	Account 426.2 - Life Insurance	0
27	TOTAL-426.2	0
28		
29	Account 426.3 - Penalties	26,917
30	TOTAL-426.3	26,917
31		
32	Account 426.4 - Expenditure for Certain Civic, Political & Related Activities	
33		
34	Arter & Hadden	100,939
35	Citizen for the Port of Cleveland	5,000
36	Daniel E. Whitmire	9,765
37	Edison Electric Institute	131,073
38	Gary M. Hawkinson	15,805
39	Gary W. Keys	5,555
40	Hamilton & Associates	32,782
41	Keep Ohio Working	34,155

PARTICULARS CONCERNING CERTAIN INCOME DEDUCTIONS AND INTEREST CHARGES ACCOUNTS

Report the information specified below, in the order given, for the respective income deduction and interest charges accounts. Provide a subheading for each account and a total for the account. Additional columns may be added if deemed appropriate with respect to any account.

Accounts. Amounts of less than 5% of each account total for the year (or \$1,000, whichever is greater) may be grouped by classes within the above accounts.

(a) Miscellaneous Amortization (Account 425) -- Describe the nature of items included in this account, the contra account charged, the total of amortization charges for the year, and the period of amortization.

(c) Interest on Debt to Associated Companies (Account 430) -- For each associated company to which interest on debt was incurred during the year, indicate the amount and interest rate respectively for (a) advances on notes, (b) advances on open account, (c) notes payable, (d) accounts payable, and (e) other debt, and total interest. Explain the nature of other debt on which interest was incurred during the year.

(b) Miscellaneous Income Deductions -- Report the nature, payee, and amount of other income deductions for the year as required by Accounts 426.1, Donations; 426.2, Life Insurance; 426.3, Penalties; 426.4, Expenditures for Certain Civic, Political and Related Activities; and 426.5, Other Deductions, of the Uniform System of

(d) Other Interest Expense (Account 431) -- Report particulars (details) including the amount and interest rate for other interest charges incurred during the year.

Line No.	Item (a)	Amount (b)
1	Nuclear Energy Institute	
2	Ohio Alliance For Affordable Power	\$105,637
3	Ohio Equities Inc.	355,212
4	Playhouse Square Foundation	13,443
5	Richard J. Hall	5,243
6	Rosemary J. Balazs	7,857
7	Terrace R. Moran	10,551
8	Miscellaneous Labor and Expense	5,634
9	200 Other Items	629,407
10	TOTAL-426.4	128,247
11		1,596,312
12	Account 426.5 - Other Deductions	
13	FAS 115 Sale of Stock	
14	Merger Cost	(54,976)
15	Merger Transition Teams	12,107,289
16	Incorporating FirstEnergy	796,336
17	PY/General Electric Settlement and Other Misc	121,950
18	Westinghouse Litigation Cost	(2,460,425)
19	Midwest Fees	24,372
20	Non-utility Land Impairment Writedown	2,311,608
21	Other Items	333,950
22	A/R Financing Sale Cost	(149,491)
23	TOTAL-426.5	16,812,865
24		29,843,478
25	Account 430 - Other Interest Expense	
26	Interest Expenses for Short Term Loans Borrowed	
27	from CEC and TECO	
28	TOTAL-430	5,562,511
29		5,562,511
30	Account 431 - Other Interest Expense	
31	Liquidity Fees	
32	Interest on Commercial Loan	547,548
33	Letter of Credit Fees	1,479,385
34	Miscellaneous Interest	160,199
35	Interest on Lease	288,474
36	TOTAL-431	750,004
37		3,225,610
38		
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40		
41		



Name of Respondent THE CLEVELAND ELECTRIC ILLUMINATING CO.	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (No, Da, YF)	Year of Report Dec. 31, 1997
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REGULATORY COMMISSION EXPENSES

1. Report particulars (details) of regulatory commission expenses incurred during the current year (or incurred in previous years, if being amortized) relating to formal cases before a regulatory body, or cases in which such a body was a party.

2. Report in columns (b) and (c), only the current year's expenses that are not deferred and the current year's amortization of amounts deferred in previous years.

Line No.	Description (Furnish name of regulatory commission or body the docket or case number, and a description of the case.) (a)	Assessed by Regulatory Commission (b)	Expenses of Utility (c)	Total Expenses for Current Year (b) + (c) (d)	Deferred in Account 182.3 at Beginning of year (e)
1	Expenses incurred in connection with electric				
2	fuel component cases before the Public				
3	Utilities Commission of Ohio				
4					
5	in 1997		31,726	31,726	
6					
7	Expenses incurred in connection with electric				
8	rate case proceedings before the Public				
9	Utilities Commission of Ohio				
10					
11	Case No. 95-300-EL-AIR		292	292	
12					
13					
14	Long Term Forecast				
15	in 1997	118,608	0	118,608	
16					
17	Other		133	133	
18					
19					
20					
21					
22					
23					
24					
25					
26					
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43					
44					
45					
46	TOTAL	\$118,608	\$32,151	\$150,759	0

REGULATORY COMMISSION EXPENSES (Continued)

3. Show in column (k) any expenses incurred in prior years which are being amortized. List in column (a) the period of amortization.

4. List in column (f), (g), and (h) expenses incurred during year which were charged currently to income, plant, or other accounts.

5. Minor items (less than \$25,000) may be grouped.

EXPENSES INCURRED DURING YEAR

AMORTIZED DURING YEAR

CHARGED CURRENTLY TO

Department (f)	Account No. (g)	Amount (h)	Deferred to Account 182.3 (i)	Contra Account (j)	Amount (k)	Deferred in Account 182.3, End of Year (l)	Line No.
Electric	928	31,726					1
							2
							3
							4
							5
							6
							7
							8
							9
Electric	928	292					10
							11
							12
							13
							14
Electric	928	118,608					15
							16
							17
Electric	928	133					18
							19
							20
							21
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		\$150,759	0		0	0	46

Name of Respondent THE CLEVELAND ELECTRIC ILLUMINATING CO.	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr)	Year of Report Dec. 31, 1997
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RESEARCH, DEVELOPMENT, AND DEMONSTRATION ACTIVITIES

1. Describe and show below costs incurred and accounts charged during the year for technological research, development, and demonstration (R, D & D) project initiated, continued or concluded during the year. Report also support given to others during the year for jointly-sponsored projects. (Identify recipient regardless of affiliation.) For any R, D & D work carried with others, show separately the respondent's cost for the year and cost chargeable to others. (See definition of research, development, and demonstration in Uniform System of Accounts.)

2. Indicate in column (a) the applicable classification, as shown below. Classifications:

A. Electric R, D & D Performed Internally

(1) Generation

 a. Hydroelectric

 i. Recreation, fish, and wildlife

 ii. Other hydroelectric

b. Fossil-fuel steam

c. Internal combustion or gas turbine

d. Nuclear

e. Unconventional generation

f. Siting and heat rejection

(2) System Planning, Engineering and Operation

(3) Transmission

 a. Overhead

 b. Underground

(4) Distribution

(5) Environment (other than equipment)

(6) Other (Classify and include items in excess of \$5,000.)

(7) Total Cost Incurred

B. Electric, R, D & D Performed Externally

(1) Research Support to the Electrical Research Council or the Electric Power Research Institute

Line No.	Classification (a)	Description (b)
1	A. Electric R,D & D Performed Internally	
2	(1) Generation	24 Month Fuel Cycle Conversion
3		ECCS Suction Strainer Research
4		CPICOR - DOE Offgas Turbine Demo
5	(2) System Planning, Eng and Operation	Boilertube Coating Research - Lehigh University
6	(3) Transmission	STATCOM - Study of Transmission Reactive Power
7		TRACE - Transmission Transfer Model
8	(6) Other	EPRI - Plastics Industry PQ Analysis & PQ Studies
9		
10	B. Electric R,D & D Performed Externally	
11	(1) Research Support to the Electric Power Research Institute	CSC Pulverized Coal Interest Group
12		Streamlined Reliability Centered Maintenance
13		EPRI Dues Engineering
14		TAG Users Group
15		EPRI - Dues Enterprises
16		EPRI - Development of Food Processing R&D Center
17		EPRI - Dues Generation
18		EPRI - Dues Allocated to Environmental
19		EPRI - Dues, T&D, Marketing
20		Municipal Waste Water Studies
21		Design Basis Control Study
22		Research & Development Administration
23		Commercial Bldg. Performance Monitoring
24		EPRI Dues Allocated to DB
25		EPRI Dues Allocated to Perry
26		EPRI LLW BIOGAS Study
27		EPRI - Revised Accident Source Team
28		Air Quality NAAQS Studies
29		Miscellaneous Under \$5,000 (1)
30		Electric Vehicle Research - Fleet
31		BWOG Feedwater Flow Instrumentation
32	(3) Research Support to Nuclear Power Group	IGSCC of Internal Baffle Bolts
33		BWOG Characterization of IGA
34		BWOG Long Term Boron Control Following SIBLOCA
35		BWOG OTSG Tube Pull
36		BWOG Tube Examination
37		BWOG OTSG Alternate Repair Criteria
38		

RESEARCH, DEVELOPMENT, AND DEMONSTRATION ACTIVITIES (Continued)

(2) Research Support to Edison Electric Institute with expenses during the year or the account to which amounts were capitalized during the year, listing Account 107, Construction Work in Progress, first. Show in column (f) the amounts related to the account charged in column (e).

(3) Research Support to Nuclear Power Groups

(4) Research Support to Others (Classify)

(5) Total Cost Incurred

3. Include in column (c) all R, D & D items performed internally and in column (d) those items performed outside the company costing \$5,000 or more, briefly describing the specific area of R, D & D (such as safety, corrosion control, pollution, automation, measurement, insulation, type of appliance, etc.). Group items under \$5,000 by classifications and indicate the number of items grouped. Under Other, (A.(6) and B.(4)) classify items by type of R, D & D activity.

4. Show in column (e) the account number charged

5. Show in column (g) the total unamortized accumulation of costs of projects. This total must equal the balance in Account 188, Research, Development, and Demonstration Expenditures, Outstanding at the end of the year.

6. If costs have not been segregated for R, D & D activities or projects, submit estimates for columns (c), (d), and (f) with such amounts identified by "Est."

7. Report separately research and related testing facilities operated by the respondent.

Costs Incurred Internally Current Year (c)	Costs Incurred Externally Current Year (d)	AMOUNTS CHARGED IN CURRENT YEAR		Unamortized Accumulation (g)	Line No.
		Account (e)	Amount (f)		
26,547		524	26,547		1
91,450		532	204,910	11,562	2
	113,460	417	92,500		3
	92,500	188	23,027	529	4
	23,027	188	33,000		5
	33,000	188	125,000		6
20,000	105,000	184	150,000		7
150,000					8
					9
					10
					11
	8,345	183	8,345		12
	106,700	107	106,700		13
	308,344	930	308,344		14
	8,500	930	8,500		15
	30,000	930	30,000		16
	21,760	930	21,760		17
	239,975	930	239,975		18
	521,930	930	521,930		19
	420,357	930	420,357		20
	10,000	532	10,000		21
	7,750	532	7,750		22
105,000		930	105,000		23
	34,000	930	34,000		24
	243,844	930	243,844		25
	145,367	930	145,367		26
	6,200	532	6,200		27
	4,650	923	4,650		28
	21,035	184	21,035		29
	3,100	188	3,100		30
	65,249	188	65,249	6,477	31
	6,120	524	6,120		32
	16,255	524	16,255		33
	11,550	524	11,550		34
	14,085	524	14,085		35
	42,840	524	42,840		36
	35,700	524	35,700		37
	110,028	524	110,028		38

Name of Respondent THE CLEVELAND ELECTRIC ILLUMINATING CO.	This Report Is: (1) [] An Original (2) [X] A Resubmission	Date of Report (Mo, Da, Yr) Dec. 31, 1997	Year of Report Dec. 31, 1997
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RESEARCH, DEVELOPMENT, AND DEMONSTRATION ACTIVITIES

1. Describe and show below costs incurred and accounts charged during the year for technological research, development, and demonstration (R, D & D) project initiated, continued or concluded during the year. Report also support given to others during the year for jointly-sponsored projects. (Identify recipient regardless of affiliation.) For any R, D & D work carried with others, show separately the respondent's cost for the year and cost chargeable to others. (See definition of research, development, and demonstration in Uniform System of Accounts.)

2. Indicate in column (a) the applicable classification, as shown below. Classifications:

A. Electric R, D & D Performed Internally

(1) Generation

a. Hydroelectric

i. Recreation, fish, and wildlife
ii. Other hydroelectric

b. Fossil-fuel steam
c. Internal combustion or gas turbine
d. Nuclear
e. Unconventional generation
f. Siting and heat rejection

(2) System Planning, Engineering and Operation

(3) Transmission

a. Overhead

b. Underground

(4) Distribution

(5) Environment (other than equipment)

(6) Other (Classify and include items in excess of \$5,000.)

(7) Total Cost Incurred

B. Electric, R, D & D Performed Externally

(1) Research Support to the Electrical Research Council or the Electric Power Research Institute

Line No.	Classification (a)	Description (b)
1		BWOG OTSG Tube Exam Development
2		BWOG Alloy 600 CRDM Nozzle PWSCC Prog.
3		BWOG Alloy 600 Prog. Phase II
4	(3) Research Support to Nuclear Power Group	BWOG Spent Fuel Pool Thermodynamics
5		BWOG OTSG Tube Plugging Criteria
6		BWOG RC Pump Bump Core Recriticality - Phase II
7		BWOG Fuel Assembly Hot Cell Exam
8		BWOG Appendix H Compliance
9		BWOG Continuation of Rv Integrity Program
10		BWOG Spent Fuel Repair
11		BWR - VIP Materials Research for Components
12		BWOG - ECCS Suction Strainers Study
13		Items under \$5,000 (6)
14	TOTAL	
15		
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RESEARCH, DEVELOPMENT, AND DEMONSTRATION ACTIVITIES (Continued)

(2) Research Support to Edison Electric Institute with expenses during the year or the account to which amounts were capitalized during the year, listing Account 107, Construction Work in Progress, first. Show in column (f) the amounts related to the account charged in column (e).

(3) Research Support to Nuclear Power Groups

(4) Research Support to Others (Classify)

(5) Total Cost Incurred

5. Show in column (g) the total unamortized accumulation of costs of projects. This total must equal the balance in Account 188, Research, Development, and Demonstration Expenditures, Outstanding at the end of the year.

6. If costs have not been segregated for R, D & D activities or projects, submit estimates for columns (c), (d), and (f) with such amounts identified by "Est."

7. Report separately research and related testing facilities operated by the respondent.

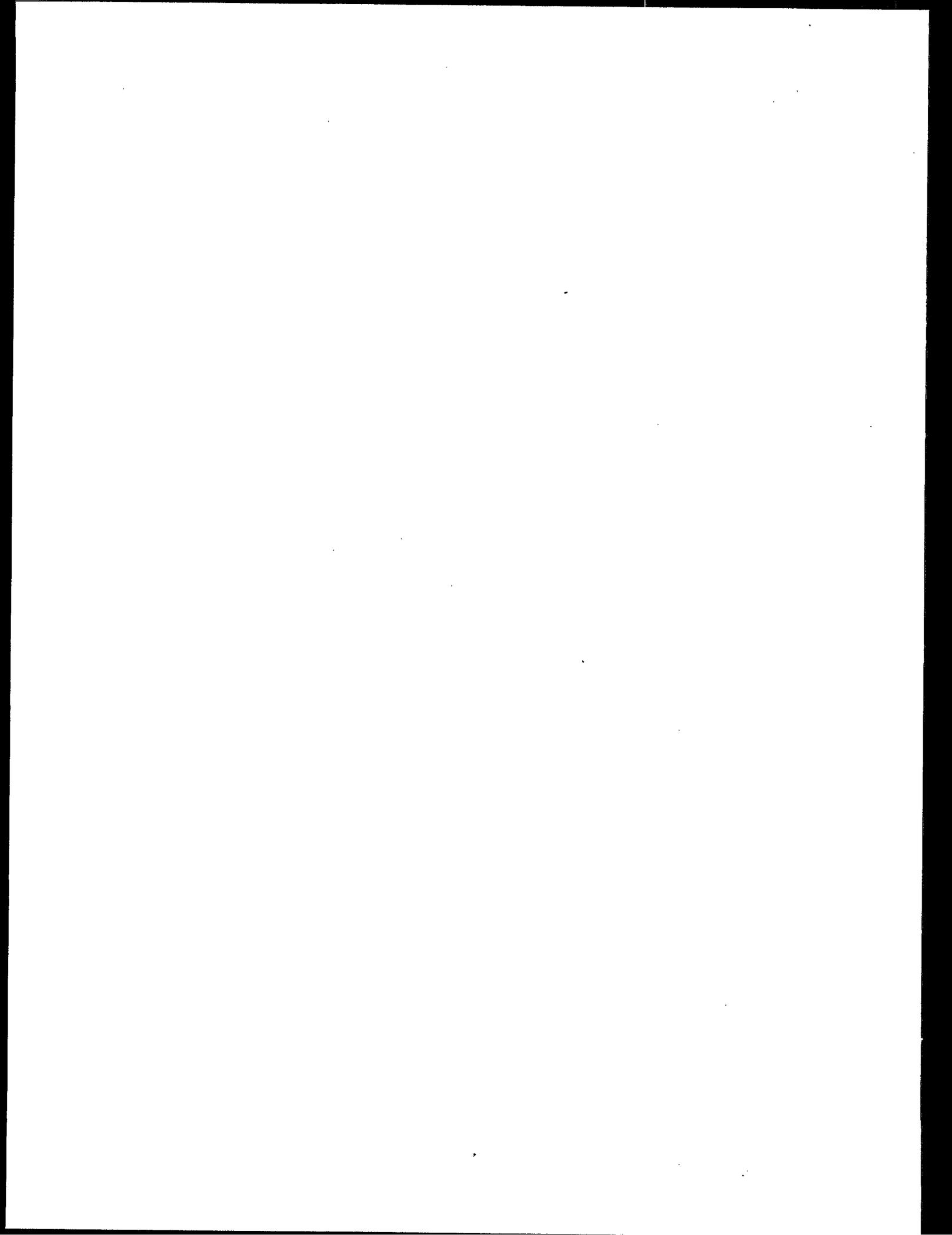
3. Include in column (c) all R, D & D items performed internally and in column (d) those items performed outside the company costing \$5,000 or more, briefly describing the specific area of R, D & D (such as safety, corrosion control, pollution, automation, measurement, insulation, type of appliance, etc.). Group items under \$5,000 by classifications and indicate the number of items grouped. Under Other, (A.(6) and B.(4)) classify items by type of R, D & D activity.

4. Show in column (e) the account number charged

Costs Incurred Internally Current Year (c)	Costs Incurred Externally Current Year (d)	AMOUNTS CHARGED IN CURRENT YEAR		Unamortized Accumulation (g)	Line No.
		Account (e)	Amount (f)		
	\$73,950	524	\$73,950		1
	24,180	524	24,180		2
	20,375	524	20,375		3
	14,902	524	14,902		4
	14,215	524	14,215		5
	17,040	524	17,040		6
	6,630	524	6,630		7
	7,355	524	7,355		8
	34,425	524	34,425		9
	5,171	524	5,171		10
	45,380	524	45,380		11
	5,500	532	5,500		12
	17,449	524	17,449		13
392,997	3,097,243		3,490,240	18,568	14
					15
					16
					17
					18
					19
					20
					21
					22
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Name of Respondent THE CLEVELAND ELECTRIC ILLUMINATING CO.		This Report Is: (1) [] An Original (2) [X] A Resubmission	Date of Report (Mo, Da, Yr)	Year of Report Dec. 31, 1997
DISTRIBUTION OF SALARIES AND WAGES				
Report below the distribution of total salaries and wages for the year. Segregate amounts originally charged to clearing accounts to Utility Departments, Construction, Plant Removals, and Other Accounts, and enter such amounts in the appropriate lines and columns provided. In determining this segregation of salaries and wages originally charged to clearing accounts, a method of approximation giving substantially correct results may be used.				
Line No.	Classification (a)	Direct Payroll Distribution (b)	Allocation of Payroll Charged for Clearing Accounts (c)	Total (d)
1	Electric			
2	Operation			
3	Production	\$23,184,320		
4	Transmission	3,979,870		
5	Distribution	8,110,314		
6	Customer Accounts	8,292,590		
7	Customer Service and Informational	0		
8	Sales	2,686		
9	Administrative and General	(5,670,762)		
10	TOTAL Operation (Enter Total of lines 3 thru 9)	\$37,899,018		
11	Maintenance			
12	Production	13,862,005		
13	Transmission	1,586,168		
14	Distribution	10,270,277		
15	Administrative and General	0		
16	TOTAL Maint. (Total of lines 12 thru 15)	\$25,718,450		
17	Total Operation and Maintenance			
18	Production (Enter Total of lines 3 and 12)	\$37,046,325		
19	Transmission (Enter Total of lines 4 and 13)	\$5,566,038		
20	Distribution (Enter Total of lines 5 and 14)	\$18,380,591		
21	Customer Accounts (Transcribe from line 6)	8,292,590		
22	Customer Service and Informational (Transcribe from line 7)	0		
23	Sales (Transcribe from line 8)	2,686		
24	Administrative and General (Enter Total of lines 9 and 15)	(\$5,670,762)		
25	TOTAL Oper. and Maint. (Total of lines 18 thru 24)	\$63,617,468	\$22,955,628	\$86,573,096
26	Gas			
27	Operation			
28	Production--Manufactured Gas			
29	Production--Nat. Gas (Including Expl. and Dev.)			
30	Other Gas Supply			
31	Storage, LNG Terminaling and Processing			
32	Transmission			
33	Distribution			
34	Customer Accounts			
35	Customer Service and Informational			
36	Sales			
37	Administrative and General			
38	TOTAL Operation (Enter Total of lines 28 thru 37)	0		
39	Maintenance			
40	Production--Manufactured Gas			
41	Production--Natural Gas			
42	Other Gas Supply			
43	Storage, LNG Terminaling and Processing			
44	Transmission			
45	Distribution			
46	Administrative and General			
47	TOTAL Maint. (Enter Total of lines 40 thru 46)	0		

Name of Respondent THE CLEVELAND ELECTRIC ILLUMINATING CO.		This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr)	Year of Report Dec. 31, 1997
DISTRIBUTION OF SALARIES AND WAGES (Continued)				
Line No.	Classification (a)	Direct Payroll Distribution (b)	Allocation of Payroll Charged for Clearing Accounts (c)	Total (d)
	Gas			
48	Total Operation and Maintenance			
49	Production--Manufactured Gas (Enter Total of lines 28 and 40)	0		
50	Production--Natural Gas (Including Expl. and Dev.) (Total of lines 29 and 41)	0		
51	Other Gas Supply (Enter Total of lines 30 and 42)	0		
52	Storage, LNG Terminaling and Processing (Total of lines 31 and 43)	0		
53	Transmission (Lines 32 and 44)	0		
54	Distribution (Lines 33 and 45)	0		
55	Customer Accounts (Line 34)			
56	Customer Service and Informational (Line 35)			
57	Sales (Line 36)			
58	Administrative and General (Lines 37 and 46)	0		
59	TOTAL Operation and Maint. (Total of lines 49 thru 58)	0		0
60	Other Utility Departments			
61	Operation and Maintenance			0
62	TOTAL All Utility Dept. (Total of lines 25, 59, and 61)	\$63,617,468	\$22,955,628	\$86,573,096
63	Utility Plant			
64	Construction (By Utility Departments)			
65	Electric Plant	13,931,976	16,817,084	30,749,060
66	Gas Plant			
67	Other			
68	TOTAL Construction (Total of lines 65 thru 67)	\$13,931,976	\$16,817,084	\$30,749,060
69	Plant Removal (By Utility Departments)			
70	Electric Plant	1,447,899	64,657	1,512,556
71	Gas Plant			
72	Other			
73	TOTAL Plant Removal (Total of lines 70 thru 72)	\$1,447,899	\$64,657	\$1,512,556
74	Other Accounts (Specify):			
75	Other Account Receivable	27,824,275	0	27,824,275
76	Accounts Receivable From Associated Companies	10,464,147	134,445	10,598,592
77	Other Deferred Credits	(96,958)	400,107	303,149
78	Other Balance Sheet Accounts	(3,262,341)	32,480	(3,229,861)
79	Non-Operating Expense	(41,792)	357,609	315,817
80	Undistributed (Clearing)	43,490,353	(40,732,076)	2,758,277
81				0
82				0
83				0
84				0
85				0
86				0
87				0
88				0
89				0
90				0
91				0
92				0
93				0
94				0
95	TOTAL Other Accounts	\$78,377,684	(\$39,807,435)	\$38,570,249
96	TOTAL SALARIES AND WAGES	\$157,375,027	\$29,934	\$157,404,961



ELECTRIC ENERGY ACCOUNT

Report below the information called for concerning the disposition of electric energy generated, purchased, exchanged and wheeled during the year.

Line No.	Item (a)	Megawatt Hours (b)	Line No.	Item (a)	Megawatt Hours (b)
1	SOURCES OF ENERGY		21	DISPOSITION OF ENERGY	
2	Generation (Excluding Station Use):		22	Sales to Ultimate Consumers (Including Interdepartmental Sales)	19,295,088
3	Steam	13,170,019	23	Requirements Sales for Resale (See instruction 4, page 311.)	
4	Nuclear	7,750,171	24	Non-Requirements Sales For Resale (See instruction 4, page 311.)	2,985,297
5	Hydro--Conventional		25	Energy Furnished Without Charge	
6	Hydro--Pumped Storage	508,998	26	Energy Used by the Company (Electric Department Only, Excluding Station Use)	181,810
7	Other	1,125	27	Total Energy Losses	970,470
8	(Less) Energy for Pumping	671,607	28	TOTAL (Enter Total of Lines 22 Thru 27) (MUST EQUAL LINE 20)	23,432,665
9	Net Generation (Enter Total of Lines 3 thru 8)	20,758,706			
10	Purchases	2,673,959			
11	Power Exchanges:				
12	Received				
13	Delivered				
14	Net Exchanges (Line 12 minus line 13)				
15	Transmission For Other (Wheeling)				
16	Received	827,123			
17	Delivered	827,123			
18	Net Transmission for Other (Line 16 minus Line 17)	0			
19	Transmission By Other Losses				
20	TOTAL (Enter Total of Lines 9, 10, 14, 18 and 19)	23,432,665			

MONTHLY PEAKS AND OUTPUT

- | | |
|--|--|
| <p>1. If the respondent has two or more power systems which are not physically integrated, furnish the required information for each non-integrated system.</p> <p>2. Report in column (b) the system's energy output for each month such that the total on line 41 matches the total on line 20.</p> <p>3. Report in column (c) a monthly breakdown of the Non-Requirements Sales For Resale reported on line 24. Include in the monthly amounts any energy losses associated</p> | <p>with the sales so that the total on line 41 exceeds the amount on line 24 by the amount of losses incurred (or estimated) in making the Non-Requirements Sales For Resale.</p> <p>4. Report in column (d) the system's monthly maximum megawatt load (60-minute integration) associated with the net energy for the system defined as the difference between columns (b) and (c).</p> <p>5. Report in columns(e) and (f) the specified information for each monthly peak load reported in column (d).</p> |
|--|--|

NAME OF SYSTEM:

Line No.	Month (a)	Total Monthly Energy (b)	Monthly Non-Requirements Sales For Resale & Associated Losses (c)	MONTHLY PEAK		
				Megawatts (See Instr. 4) (d)	Day of Month (e)	Hour (f)
29	January	2,152,143	292,030	3,424	17	6pm-7pm
30	February	1,959,726	356,223	3,220	13	10am-11am
31	March	1,885,296	164,286	3,130	13	10am-11am
32	April	1,736,930	123,975	3,021	9	10am-11am
33	May	1,786,442	73,387	2,984	19	1pm-2pm
34	June	1,901,062	201,553	4,227	25	3pm-4pm
35	July	2,136,953	292,398	4,070	18	2pm-3pm
36	August	1,981,061	249,944	3,469	12	4pm-5pm
37	September	1,933,406	316,812	3,405	2	2pm-3pm
38	October	1,989,142	296,462	3,227	6	2pm-3pm
39	November	1,918,156	269,488	3,174	24	6pm-7pm
40	December	2,052,348	348,739	3,244	11	5pm-6pm
41	TOTAL	23,432,665	2,985,297			

Name of Respondent THE CLEVELAND ELECTRIC ILLUMINATING CO.	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr)	Year of Report Dec. 31, 1997
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STEAM-ELECTRIC GENERATING PLANT STATISTICS (Large Plants)

- Report data for plant in service only.
- Large plants are steam plants with installed capacity (name plate rating) of 25,000 KW or more. Report on this page gas-turbine and internal combustion plants of 10,000 KW or more, and nuclear plants.
- Indicate by a footnote any plant leased or operated as a joint facility.
- If net peak demand for 60 minutes is not available, give data which is available, specifying period.
- If any employees attend more than one plant, report on line 11 the approximate average number of employees assignable to each plant.
- If gas is used and purchased on a therm basis, report the Btu content of the gas and the quantity of fuel burned converted to Mcf.
- Quantities of fuel burned (line 37) and average cost per unit of fuel burned (line 40) must be consistent with charges to expense accounts 501 and 547 (line 41) as shown on line 19.
- If more than one fuel is burned in a plant, furnish only the composite heat rate for all fuels burned.

Line No.	Item (a)	Plant Name: ASHTABULA (b)			Plant Name: AVON LAKE (c)		
1	Kind of Plant (Steam, Internal Combustion, Gas Turbine or Nuclear)	Steam			Steam		
2	Type of Plant Construction (Conventional, Outdoor Boiler, Full Outdoor, Etc.)	Conventional			Conventional		
3	Year Originally Constructed	1949			1949		
4	Year Last Unit was Installed	1958			1970		
5	Total Installed Capacity (Maximum Generator Name Plate Ratings in MW)	440.00			852.00		
6	Net Peak Demand on Plant -- MW (60 minutes)	301			812		
7	Plant Hours Connected to Load	8,716			8,784		
8	Net Continuous Plant Capability (Megawatts)						
9	When Not Limited by Condenser Water	332			788		
10	When Limited by Condenser Water	327			788		
11	Average Number of Employees	115			173		
12	Net Generation, Exclusive of Plant Use -- KWh	1,225,485,000			3,532,978,000		
13	Cost of Plant: Land and Land Rights	426,117			1,311,223		
14	Structures and Improvements	21,889,574			55,155,765		
15	Equipment Costs	121,239,889			276,298,161		
16	Total Cost	* \$143,555,580			* \$332,765,149		
17	Cost per KW of Installed Capacity (line 5)	326.2626			390.5694		
18	Production Expenses: Oper. Supv. & Engr.	1,775,247			2,025,032		
19	Fuel	17,058,696			57,292,014		
20	Coolants and Water (Nuclear Plants Only)	0			0		
21	Steam Expenses	1,716,794			2,414,053		
22	Steam From Other Sources	0			0		
23	Steam Transferred (Cr.)	0			0		
24	Electric Expenses	527,852			701,491		
25	Misc. Steam (or Nuclear) Power Expenses	1,862,709			2,268,745		
26	Rents	69,601			69,601		
27	Allowances	65,606			54,338		
28	Maintenance Supervision and Engineering	530,002			1,431,359		
29	Maintenance of Structures	733,473			996,541		
30	Maintenance of Boiler (Or Reactor) Plant	2,130,385			4,694,311		
31	Maintenance of Electric Plant	(264,935)			696,905		
32	Maintenance Misc. Steam (or Nuclear) Plant	684,424			1,223,469		
33	Total Production Expenses	\$26,889,854			\$73,867,859		
34	Expenses per Net KWh	\$0.0219			\$0.0209		
35	Fuel: Kind (Coal, Gas, Oil, or Nuclear)	All	Coal	Oil	All	Coal	Oil
36	Unit: (Coal-tons of 2,000 lb.) (Oil-barrels of 42 gals.) (Gas-Mcf)(Nuclear-indicate)		Tons	Barrels		Tons	Barrels
37	Quantity (Units) of Fuel Burned		558,115	8,211		1,471,028	11,698
38	Avg. Heat Cont. of Fuel Burned (Btu per lb. of coal per gal. of oil, or per Mcf of gas) (Give unit if nuclear)		12,343	138,098		12,651	138,336
39	Average Cost of Fuel per Unit, as Delivered f.o.b. Plant During Year		\$29.640	\$27.550		\$37.400	\$25.080
40	Average Cost of Fuel per Unit Burned		\$30.150	\$28.010		\$38.740	\$26.410
41	Avg. Cost of Fuel Burned per Million Btu	\$1.234	\$1.221	\$4.830	\$1.536	\$1.531	\$4.546
42	Avg. Cost of Fuel Burned per KWh Net Gen	\$0.014			\$0.016		
43	Average Btu per KWh Net Generation	11,281.000			10,554.000		

Name of Respondent THE CLEVELAND ELECTRIC ILLUMINATING CO.	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr)	Year of Report Dec. 31, 1997
STEAM-ELECTRIC GENERATING PLANT STATISTICS (Large Plants) (Continued)			
<p>9. Items under Cost of Plant are based on U.S. of A. accounts. Production expenses do not include Purchased Power, System Control and Load Dispatching, and Other Expenses classified as Other Power Supply Expenses.</p> <p>10. For IC and GI plants, report Operating Expenses, Account Nos. 548 and 549 on line 24 "Electric Expenses," and Maintenance Account Nos. 553 and 554 on line 31 "Maintenance of Electric Plant." Indicate plants designed for peak load service. Designate automatically operated plants.</p> <p>11. For a plant equipped with combinations of fossil fuel steam, nuclear steam, hydro, internal combustion or gas-turbine equipment, report each as a separate plant. However, if a gas-turbine unit functions in a combined cycle operation with a conventional steam unit, include the gas-turbine with the steam plant.</p> <p>12. If a nuclear power generating plant, briefly explain by footnote (a) accounting method for cost of power generated including any excess costs attributed to research and development; (b) types of cost units used for the various components of fuel cost; and (c) any other informative data concerning plant type, fuel used, fuel enrichment type and quantity for the report period, and other physical and operating characteristics of plant.</p>			
Plant Name: BEAVER VALLEY 2 (d)	Plant Name: Perry (e)	Plant Name: DAVIS BESSE (f)	Line No.
Nuclear	Nuclear	Nuclear	1
Conventional	Conventional	Conventional	2
1987	1987	1977	3
1987	1987	1977	4
* 226.00	* 405.00	* 475.00	5
208	376	459	6
7,585	7,251	8,184	7
			8
201	371	459	9
201	* 363	446	10
	847		11
1,510,214,000	2,538,977,000	3,700,980,000	12
\$301,617	\$1,101,954	\$1,132,687	13
209,658,482	280,714,844	136,457,265	14
962,861,529	1,344,512,088	* 557,733,981	15
* \$1,172,821,628	* \$1,626,328,886	\$695,323,933	16
5,189,4762	4,015,6268	1,463,8398	17
3,846,995	7,209,825	4,653,555	18
9,589,912	23,331,381	24,200,173	19
150,853	365,142	0	20
1,261,842	2,281,001	755,882	21
0	0	0	22
0	0	0	23
54,498	427	56,020	24
6,136,540	12,408,037	14,637,389	25
0	56,413	0	26
0	0	0	27
1,147,600	1,214,373	864,550	28
292,431	785,489	163,831	29
5,514,910	579,258	5,825,330	30
520,193	2,481,854	420,004	31
1,678,502	7,045,362	1,814,791	32
\$30,194,276	\$57,758,562	\$53,391,525	33
\$0.0199	\$0.0227	\$0.0144	34
Nuclear	Nuclear	Nuclear	35
			36
			37
			38
			39
			40
\$0.584	\$0.882	\$0.610	41
\$0.006	\$0.009	\$0.007	42
10,867.000	10,419.000	10,720.000	43

Name of Respondent	This Report is:	Date of Report	Year of Report				
THE CLEVELAND ELECTRIC ILLUMINATING CO.	(1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	(Mo, Da, Yr)	Dec. 31, 1997				
STEAM-ELECTRIC GENERATING PLANT STATISTICS (Large Plants) (Continued)							
<p>9. Items under Cost of Plant are based on U.S. of A. accounts. Production expenses do not include Purchased Power, System Control and Load Dispatching, and Other Expenses classified as Other Power Supply Expenses.</p> <p>10. For IC and GT plants, report Operating Expenses, Account Nos. 548 and 549 on line 24 "Electric Expenses," and Maintenance Account Nos. 553 and 554 on line 31 "Maintenance of Electric Plant." Indicate plants designed for peak load service. Designate automatically operated plants.</p> <p>11. For a plant equipped with combinations of fossil fuel steam, nuclear steam, hydro, internal combustion or gas-turbine equipment, report each as a separate plant. However, if a gas</p> <p>-turbine unit functions in a combined cycle operation with a conventional steam unit, include the gas-turbine with the steam plant.</p> <p>12. If a nuclear power generating plant, briefly explain by footnote (a) accounting method for cost of power generated including any excess costs attributed to research and development; (b) types of cost units used for the various components of fuel cost; and (c) any other informative data concerning plant type, fuel used, fuel enrichment type and quantity for the report period, and other physical and operating characteristics of plant.</p>							
Plant Name: UNSEG NUCLEAR CHGS (d)	Plant Name: BRUCE MANSFIELD (e)	Plant Name: Eastlake (f)	Line No.				
Steam	Steam	Steam	1				
Conventional	Conventional	Conventional	2				
1976	1976	1953	3				
1980	1980	1972	4				
* 544.00	* 544.00	* 1,044.80	5				
497	497	1,015	6				
8,730	8,730	8,760	7				
			8				
468	468	1,047	9				
438	438	1,036	10				
		272	11				
3,046,292,000	3,046,292,000	5,262,788,000	12				
\$3,260,467	\$3,260,467	\$547,720	13				
1,486,842	1,486,842	61,417,152	14				
53,855,535	53,855,535	494,218,788	15				
* \$58,602,844	* \$58,602,844	\$556,183,660	16				
107,7258	107,7258	532,3350	17				
893,546	893,546	2,439,638	18				
* 12,909,514	* 12,909,514	71,436,967	19				
0	0	0	20				
6,360,960	6,360,960	5,721,156	21				
0	0	0	22				
0	0	0	23				
147,574	147,574	198,005	24				
1,578,649	1,578,649	3,605,238	25				
43,793,548	43,793,548	70,853	26				
4,257	4,257	176,185	27				
459,298	459,298	710,993	28				
471,944	471,944	1,129,139	29				
5,383,783	5,383,783	7,831,975	30				
528,804	528,804	548,207	31				
616,123	616,123	2,744,023	32				
\$12,909,514	\$12,909,514	\$96,612,379	33				
	\$0.0369	\$0.0183	34				
	All	Coal	Oil	All	Coal	Oils	35
		Tons	Barrels		Tons	Barrels	36
		1,250,254	5,292		2,122,710	30,132	37
		11,943	138,351		12,744	137,995	38
		\$40,050	\$24,300		\$31,750	\$24,840	39
		\$41,670	\$23,420		\$33,280	\$26,370	40
	\$1.747	\$1.745	\$4.030	\$1.316	\$1.306	\$4.550	41
	\$0.017			\$0.014			42
	9,813.000			10,314.000			43

STEAM-ELECTRIC GENERATING PLANT STATISTICS (Large Plants) (Continued)

9. Items under Cost of Plant are based on U.S. of A. accounts. Production expenses do not include Purchased Power, System Control and Load Dispatching, and Other Expenses classified as Other Power Supply Expenses.
10. For IC and EI plants, report Operating Expenses, Account Nos. 548 and 549 on line 24 "Electric Expenses," and Maintenance Account Nos. 553 and 554 on line 31 "Maintenance of Electric Plant." Indicate plants designed for peak load service. Designate automatically operated plants.
11. For a plant equipped with combinations of fossil fuel steam, nuclear steam, hydrop, internal combustion or gas-turbine equipment, report each as a separate plant. However, if a gas-turbine unit functions in a combined cycle operation with a conventional steam unit, include the gas-turbine with the steam plant.
12. If a nuclear power generating plant, briefly explain by footnote (a) accounting method for cost of power generated including any excess costs attributed to research and development; (b) types of cost units used for the various components of fuel cost; and (c) any other informative data concerning plant type, fuel used, fuel enrichment, type and quantity for the report period, and other physical and operating characteristics of plant.

Plant Name: EASTLAKE GAS (d)	Plant Name: LAKESHORE (e)	Plant Name: Avon Gas (f)	Line No.	
Gas Turbine	Steam	Gas Turbine	1	
Conventional	Conventional	Conventional	2	
1973	1941	1973	3	
1973	1966	1973	4	
32.00	250.00	32.00	5	
25	223	28	6	
44	438	52	7	
			8	
29	250	28	9	
24	250	28	10	
	26	0	11	
421,000	102,476,000	704,000	12	
0	\$2,280,261	0	13	
0	22,441,766	207,300	14	
4,285,035	70,374,816	3,871,726	15	
\$4,285,035	\$95,096,843	\$4,079,026	16	
133.9073	380.3873	127.4695	17	
171	107,985	92	18	
70,893	4,597,145	76,679	19	
0	0	0	20	
229	1,247,508	0	21	
0	0	0	22	
0	0	0	23	
4,199	0	1,466	24	
100	169,513	0	25	
0	55,140	0	26	
0	1,341	0	27	
8	83,292	64	28	
0	384,335	0	29	
0	1,062,427	1,043	30	
0	135,340	480	31	
171	206,332	9	32	
\$75,771	\$8,050,358	\$79,833	33	
\$0.1799	\$0.0785	\$0.1133	34	
Oil	ALL	OIL	Oil	35
Barrels	TONS	BARRELS	Barrels	36
2,695	139,299	3,561	2,949	37
138,013	8,957	138,251	138,327	38
\$24.840	\$28.040	\$26.070	\$25.080	39
\$26.300	\$28.660	\$169.800	\$26.000	40
\$4.537	\$3.111	\$29.244	\$4.475	41
\$0.168	\$0.045		\$0.109	42
37,112.000	14,420.000		24,338.000	43

< Page 402 Line 16 Column b >

Adjusted for expense and removal embedded in Account 106.

< Page 402 Line 16 Column c >

Adjusted for expense and removal embedded in Account 106.

< Page 403 Line 5 Column d >

Cleveland Electric Illuminating Company shares joint ownership of certain production plants with Ohio Edison Company (OE), Pennsylvania Power Company (PP), Duquesne Light Company (DL) and Toledo Edison Company (TE) as follows:

	-----OWNERSHIP %'S-----				
	CEI	OE	PP	DL	TE
Beaver Valley #2	24.47	41.88 b	-	13.74a,b	19.91 b
Bruce Mansfield #1	6.50	60.00	4.20 a	29.30	-
Bruce Mansfield #2	28.60	39.30	6.80 a	8.00	17.30 b
Bruce Mansfield #3	24.47	35.60	6.28 a	13.74	19.91 b
Davis-Besse #1	51.38	-	-	-	48.62 a
Eastlake #5	68.80 a	-	-	31.20	-
Perry #1	31.11 a	30.00 b	5.24	13.74	19.91

(a) Designates operating company

(b) Includes portion applicable to sale/leaseback transactions.

< Page 403 Line 5 Column e >

See footnote for page 403, line 5, column d.

< Page 403 Line 5 Column f >

See footnote for page 403, line 5, column d.

< Page 403 Line 10 Column e >

Limited by condenser water temperature only.

< Page 403 Line 15 Column f >

Balance includes \$41,527,879 of Intangible Engineering in account 101-303000.

< Page 403 Line 16 Column d >

Adjusted for expense and removal embedded in Account 106.

< Page 403 Line 16 Column ef >

Adjusted for expense and removal embedded in Account 106.
Note: Same comment applies to page 403 line 16, column f.

< Page 403.1 Line 5 Column e >

See footnote for page 403, line 5, column d.

< Page 403.1 Line 5 Column f >

See footnote for page 403, line 5, cloumn d.

< Page 403.1 Line 16 Column e >

Adjusted for expense and removal embedded in Account 106.
Note: Same comment applies for page 403.1, line 16, column f.

< Page 403.1 Line 19 Column d >

The Company has unsegregated fixed charges related to fuel for Beaver Valley #2, Davis-Besse #1 and Perry #1.

PUMPED STORAGE GENERATING PLANT STATISTICS (Large Plants)

- | | |
|---|--|
| <p>1. Large plants and pumped storage plants of 10,000 Kw or more installed capacity (name plate ratings).</p> <p>2. If any plant is leased, operating under a license from the Federal Energy Regulatory Commission, or operated as a joint facility, indicate such facts in a footnote. Give project number.</p> <p>3. If net peak demand for 60 minutes is not available, give that which is available, specifying period.</p> | <p>4. If a group of employees attends more than one generating plant, report on line 8 the approximate average number of employees assignable to each plant.</p> <p>5. The items under Cost of Plant represent accounts or combinations of accounts prescribed by the Uniform System of Accounts. Production Expenses do not include Purchased Power. System Control and Load Dispatching, and Other Expenses classified as "Other Power Supply Expenses."</p> |
|---|--|

Line No.	Item (a)	FERC Licensed Project No.2280 Plant Name: * Seneca (b)
		Conventional
1	Type of Plant Construction (Conventional or Outdoor)	
2	Year Originally Constructed	1969
3	Year Last Unit was Installed	1969
4	Total Installed Capacity (Generator Name Plate Ratings in MW)	337.60
5	Net Peak Demand on Plant-Megawatts (60 minutes)	348
6	Plant Hours Connected to Load While Generating	* 3,960
7	Net Plant Capability (in megawatts):	348
8	Average Number of Employees	
9	Generation Exclusive of Plant Use-KWh	508,998,000
10	Energy Used for Pumping-KWh	671,607,000
11	Net Output for Load (line 9 minus line 10)-KWh	(162,609,000)
12	Cost of Plant	
13	Land and Land Rights	0
14	Structures and Improvements	7,377,007
15	Reservoirs, Dams, and Waterways	30,045,357
16	Water Wheels, Turbines, and Generators	20,421,568
17	Accessory Electric Equipment	2,866,741
18	Miscellaneous Powerplant Equipment	1,810,439
19	Roads, Railroads, and Bridges	0
20	TOTAL Cost (Enter Total of lines 13 thru 19)	\$62,521,112
21	Cost per KW of installed Capacity (line 20 + line 4)	185.1928
22	Production Expenses	
23	Operation Supervision and Engineering	1,238,548
24	Water for Power	
25	Pumped Storage Expenses	
26	Electric Expenses	246,496
27	Misc. Pumped Storage Power Generation Expenses	255,588
28	Rents	1,814
29	Maintenance Supervision and Engineering	32,114
30	Maintenance of Structures	36,095
31	Maintenance of Reservoirs, Dams, and Waterways	90,590
32	Maintenance of Electric Plant	146,380
33	Maintenance of Misc. Pumped Storage Plant	19,610
34	Production Exp. Before Pumping Exp. (Enter Total of lines 23 thru 33)	\$2,067,235
35	Pumping Expenses	
36	Total Production Expenses (Enter Total of lines 34 and 35)	\$2,067,235
37	Expenses per KWh (Enter result of line 36 divided by line 9)	\$0.0040

< Page 408 Line 0 Column b >

Seneca Pumped Storage Generating Plant with a nameplate rating of 422 MW, is jointly owned by Pennsylvania Electric Company (20%), and the Respondent (80%). Data shown for Seneca Plant includes only the Respondent's share of this jointly owned unit.

< Page 408 Line 6 Column b >

Total Plant Hours Connected to Load is not adjusted by ownership percentages.



Name of Respondent THE CLEVELAND ELECTRIC ILLUMINATING CO.	This Report Is: (2) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr)	Year of Report Dec. 31, 1997
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TRANSMISSION LINE STATISTICS

1. Report information concerning transmission lines, cost of lines, and expenses for year. List each transmission line having nominal voltage of 132 kilovolts or greater. Report transmission lines below these voltages in group totals only for each voltage.

2. Transmission lines include all lines covered by the definition of transmission system plant as given in the Uniform System of Accounts. Do not report substation costs and expenses on this page.

3. Report data by individual lines for all voltages if so required by a State commission.

4. Exclude from this page any transmission lines for which plant costs are included in Account 121, Nonutility Property.

5. Indicate whether the type of supporting structure reported in column (e) is: (1) single pole, wood or steel; (2) H-frame, wood, or steel poles; (3) tower; or (4) underground construction.

If a transmission line has more than one type of supporting structure, indicate the mileage of each type of construction by the use of brackets and extra lines. Minor portions of a transmission line of a different type of construction need not be distinguished from the remainder of the line.

6. Report in columns (f) and (g) the total pole miles of each transmission line. Show in column (f) the pole miles of line on structures the cost of which is reported for the line designated; conversely, show in column (g) the pole miles of line on structures the cost of which is reported for another line. Report pole miles of line on leased or partly owned structures in column (g). In a footnote, explain the basis of such occupancy and state whether expenses with respect to such structures are included in the expenses reported for the line designated.

Line No.	DESIGNATION		VOLTAGE (KV) (Indicate where other than 60 cycle, 3 phase)		Type of Supporting Structure (e)	LENGTH (Pole miles) (In the case of underground lines report circuit miles)		Number of Circuits (h)
	From (a)	To (b)	Operating (c)	Designed (d)		On Structure of Line Designated (f)	On Structures of Another Line (g)	
1	Avon	Beaver (O-E. Tie)	345.00	345.00	Steel Towers	6.42		1
2	"	Beaver # 2 (O.E. Tie)	345.00	345.00	Steel Towers	0.29		1
3	"	" " " "	345.00	345.00	(Avon Juniper)		3.27	1
4	"	Juniper	345.00	345.00	2-Column H.Str	23.13		1
5	"	"	345.00	345.00	2 Pole H Str	20.81		1
6	Juniper	Mansfield	345.00	345.00	(Avon Juniper)		2.27	1
7	"	Star (O.E. Tie)	345.00	345.00	2 Pole H Str	11.36		1
8	"	Canton (O.P. Tie)	345.00	345.00	Steel Towers	54.63		1
9	Ashtabula	Penelec Co. Tie	345.00	345.00	Steel Towers	14.92		1
10	Eastlake Tap	Nursery (T13179)	345.00	345.00	Steel Towers	13.85		1
11	"	Eastlake	345.00	345.00	Steel Towers	1.49		2
12	Nursery (T13179)	Perry	345.00	345.00	Steel Towers	5.21		1
13	Perry	Ashtabula	345.00	345.00	Steel Towers	23.22		1
14	Eastlake Tap	Juniper	345.00	345.00	Steel Towers	35.34		1
15	Harding	Fox	345.00	345.00	Steel Pole	5.20		2
16	Juniper	Harding	345.00	345.00	Steel Pole	4.24		2
17	"	"	345.00	345.00	Steel Towers	3.51		2
18	Inland	"	345.00	345.00	Steel Pole	2.10		1
19	Perry	"	345.00	345.00	(Perry-Inland)		2.15	1
20	"	"	345.00	345.00	Inland-Harding		52.84	1
21	"	Inland	345.00	345.00	Steel Towers	43.63	2.10	1
22	"	"	345.00	345.00	Steel Pole	11.36		1
23	TOTAL 345 KV LINES							
24	Seneca	Glade	230.00	230.00	Steel Towers	0.68		1
25								
26	Avon	Lorain	132.00	132.00	Steel Towers	13.27		2
27	Lorain	Fowles	132.00	132.00	Steel Twr & Pole	40.76		2
28	Fowles	Pleasant Valley	132.00	132.00	Steel Towers	17.87		2
29	"	" "	132.00	132.00	Steel Towers	0.30		2
30	"	" "	132.00	132.00	Steel Pole	1.63		2
31	Lorain	Ohio Ed. Co. Tie	132.00	132.00	Steel Towers	5.13		2
32	"	" " " "	132.00	132.00	Steel Towers	1.62		1
33	"	" " " "	132.00	132.00	Wood Pole	1.54		1
34	Fowles	Clinton	132.00	132.00	Steel Towers	9.57		2
35								
36			TOTAL					

TRANSMISSION LINE STATISTICS (Continued)

7. Do not report the same transmission line structure twice. Report lower voltage lines and higher voltage lines as one line. Designate in a footnote if you do not include lower voltage lines with higher voltage lines. If two or more transmission line structures support lines of the same voltage, report the pole miles of the primary structure in column (f) and the pole miles of the other line(s) in column (g).

8. Designate any transmission line or portion thereof for which the respondent is not the sole owner. If such property is leased from another company, give name of lessor, date and terms of lease, and amount of rent for year. For any transmission line other than a leased line, or portion thereof, for which the respondent is not the sole owner but which the

respondent operates or shares in the operation of, furnish a succinct statement explaining the arrangement and giving particulars (details) of such matters as percent ownership by respondent in the line, name of co-owner, basis of sharing expenses of the line, and how the expenses borne by the respondent are accounted for, and accounts affected. Specify whether lessor, co-owner, or other party is an associated company.

9. Designate any transmission line leased to another company and give name of lessee, date and terms of lease, annual rent for year, and how determined. Specify whether lessee is an associated company.

10. Base the plant cost figures called for in columns (j) to (l) on the book cost at end of year.

Size of Conductor and Material (i)	COST OF LINE (Include in column (j) land, land rights, and clearing right-of-way)			EXPENSES, EXCEPT DEPRECIATION AND TAXES				Line No.
	Land (j)	Construction and Other Costs (k)	Total Cost (l)	Operation Expenses (m)	Maintenance Expenses (n)	Rents (o)	Total Expenses (p)	
954	\$1,082,939	\$859,519	\$1,942,458					0 1
954	0	581,174	581,174					0 2
954	0	0	0					0 3
954	\$5,583,821	\$30,592,802	\$36,176,623					0 4
954	0	0	0					0 5
954	0	\$443,351	\$443,351					0 6
954	\$1,179,535	\$5,331,631	\$6,511,166					0 7
954	\$3,068,022	\$3,607,891	\$6,675,913					0 8
954	\$493,590	\$882,225	\$1,375,815					0 9
954	\$3,220,240	\$2,821,117	\$6,041,357					0 10
954	0	\$410,014	\$410,014					0 11
954	\$409,482	\$598,110	\$1,007,592					0 12
954	\$2,064,056	\$3,345,041	\$5,409,097					0 13
954	\$5,267,759	\$5,769,914	\$11,037,673					0 14
954	\$741,406	\$3,193,135	\$3,934,541					0 15
954	0	0	0					0 16
954	\$2,675,782	\$20,225,162	\$22,900,944					0 17
954	\$448,283	\$1,686,194	\$2,134,477					0 18
954	0	0	0					0 19
954	0	0	0					0 20
954	\$8,701,574	\$48,711,319	\$57,412,893					0 21
954	0	0	0					0 22
								0 23
2495	0	\$146,319	\$146,319					0 24
								0 25
795	0	\$702,878	\$702,878					0 26
795	\$1,374	\$2,656,786	\$2,658,160					0 27
4/0 CU	\$1,001,297	\$1,347,950	\$2,349,247					0 28
795	0	0	0					0 29
795	0	0	0					0 30
636	\$140,390	\$350,248	\$490,638					0 31
795	0	0	0					0 32
795	0	0	0					0 33
795	0	0	0					34
								35
								36

TRANSMISSION LINE STATISTICS

1. Report information concerning transmission lines, cost of lines, and expenses for year. List each transmission line having nominal voltage of 132 kilovolts or greater. Report transmission lines below these voltages in group totals only for each voltage.

2. Transmission lines include all lines covered by the definition of transmission system plant as given in the Uniform System of Accounts. Do not report substation costs and expenses on this page.

3. Report data by individual lines for all voltages if so required by a State commission.

4. Exclude from this page any transmission lines for which plant costs are included in Account 121, Nonutility Property.

5. Indicate whether the type of supporting structure reported in column (e) is: (1) single pole, wood or steel; (2) H-frame, wood, or steel poles; (3) tower; or (4) underground construction.

If a transmission line has more than one type of supporting structure, indicate the mileage of each type of construction by the use of brackets and extra lines. Minor portions of a transmission line of a different type of construction need not be distinguished from the remainder of the line.

6. Report in columns (f) and (g) the total pole miles of each transmission line. Show in column (f) the pole miles of line on structures the cost of which is reported for the line designated; conversely, show in column (g) the pole miles of line on structures the cost of which is reported for another line. Report pole miles of line on leased or partly owned structures in column (g). In a footnote, explain the basis of such occupancy and state whether expenses with respect to such structures are included in the expenses reported for the line designated.

Line No.	DESIGNATION		VOLTAGE (KV) (Indicate where other than 60 cycle, 3 phase)		Type of Supporting Structure (e)	LENGTH (Pole miles) (In the case of underground lines, report circuit miles)		Number of Circuits (h)
	From (a)	To (b)	Operating (c)	Designed (d)		On Structure of Line Designated (f)	On Structures of Another Line (g)	
1	Fowles	Clinton	132.00	132.00	Steel Towers	8.21		2
2	"	"	132.00	132.00	"	0.21		2
3	"	NASA	132.00	132.00	"	8.37		2
4	"	"	132.00	132.00	"	4.58		2
5	"	"	132.00	132.00	Wood H. Frame	0.19		2
6	Cadillac	Ford	132.00	132.00	Steel Towers	0.81		2
7	"	"	132.00	132.00	Wood Pole	0.07		2
8	"	"	132.00	132.00	Steel Pole	3.16		2
9	"	"	132.00	132.00	Steel Towers	0.56		2
10	Ford Tap	Ford Motor Co.	132.00	132.00	Steel Towers	1.97		2
11	GMC Tap	Gen. Motors Corp	132.00	132.00	Steel Pole	0.32		2
12	Avon	Dawson	132.00	132.00	Steel Towers	1.75		2
13	"	"	132.00	132.00	Steel Pole	7.17		2
14	Dawson	Edgewater	33.00	132.00	"	1.41		2
15	"	"	33.00	132.00	"	3.30		2
16	Edgewater	Fremont	33.00	132.00	"	2.96		2
17	Fremont Tap	"	33.00	132.00	"	0.50		2
18	Fowles	Dunbar	132.00	132.00	"	4.32		2
19	Garfield Tap	Garfield	132.00	132.00	"	0.47		2
20	"	"	132.00	132.00	"	0.84		2
21	"	"	132.00	132.00	Steel Tower	0.70		2
22	Dell Tap	Dell	132.00	132.00	Steel Pole	1.01		2
23	Emily Tap	Emily	132.00	132.00	"	0.48		1
24	"	Emily	132.00	132.00	Wood Poles	2.50		1
25	Emily	Galaxie	132.00	132.00	Steel Pole	0.48		1
26	"	"	132.00	132.00	Wood Poles	4.89		1
27	Fowles	"	132.00	345.00	(Avon-Juniper)		9.40	1
28	Pleasant Valley	Jennings	132.00	132.00	Steel Tower	0.33		2
29	"	"	132.00	132.00	"	10.17		2
30	"	"	132.00	132.00	"	0.03		2
31	"	"	132.00	132.00	"	7.29		2
32	Jennings	Clark	132.00	132.00	Wood Pole Str.	0.03		1
33	"	"	132.00	132.00	Wood Pole Str.	0.15		2
34	"	J & L Steel Co	132.00	132.00	Steel Tower	0.13		1
35	Jennings	J & L Steel	132.00	132.00	Steel Tower	0.12		1
36					TOTAL			

TRANSMISSION LINE STATISTICS (Continued)

7. Do not report the same transmission line structure twice. Report lower voltage lines and higher voltage lines as one line. Designate in a footnote if you do not include lower voltage lines with higher voltage lines. If two or more transmission line structures support lines of the same voltage, report the pole miles of the primary structure in column (f) and the pole miles of the other line(s) in column (g).

8. Designate any transmission line or portion thereof for which the respondent is not the sole owner. If such property is leased from another company, give name of lessor, date and terms of lease, and amount of rent for year. For any transmission line other than a leased line, or portion thereof, for which the respondent is not the sole owner but which the respondent operates or shares in the operation of, furnish a succinct statement explaining the arrangement and giving particulars (details) of such matters as percent ownership by respondent in the line, name of co-owner, basis of sharing expenses of the line, and how the expenses borne by the respondent are accounted for, and accounts affected. Specify whether lessor, co-owner, or other party is an associated company.

9. Designate any transmission line leased to another company and give name of lessee, date and terms of lease, annual rent for year, and how determined. Specify whether lessee is an associated company.

10. Base the plant cost figures called for in columns (j) to (l) on the book cost at end of year.

Size of Conductor and Material (f)	COST OF LINE (Include in column (j) land, land rights, and clearing right-of-way)			EXPENSES, EXCEPT DEPRECIATION AND TAXES				Line No.	
	Land (j)	Construction and Other Costs (k)	Total Cost (l)	Operation Expenses (m)	Maintenance Expenses (n)	Rents (o)	Total Expenses (p)		
1192								0	1
1590	\$377,496	\$2,342,802	\$2,720,298					0	2
636			0					0	3
4/0 & 795	\$127,223	\$1,315,268	\$1,442,491					0	4
636			0					0	5
"			0					0	6
795	\$397,102	\$1,281,535	\$1,678,637					0	7
"			0					0	8
"			0					0	9
4/0 CU	\$78,715	\$191,737	\$270,452					0	10
4/0 CU	\$4,190	\$188,934	\$193,124					0	11
795	\$612,891	\$987,975	\$1,600,866					0	12
"			0					0	13
"	\$616,874	\$1,235,514	\$1,852,388					0	14
"			0					0	15
"	\$230,507	\$1,200,669	\$1,431,176					0	16
"		\$130,163	\$130,163					0	17
795	\$531,384	\$1,581,108	\$2,112,492					0	18
1192	\$266,920	\$1,019,648	\$1,286,568					0	19
795			0					0	20
1192			0					0	21
795	\$231,089	\$359,580	\$590,669					0	22
1192	\$166,472	\$1,820,933	\$1,987,405					0	23
1192			0					0	24
1192	\$280,293	\$1,144,437	\$1,424,730					0	25
1192			0					0	26
954		\$770,116	\$770,116					0	27
1033			0					0	28
795			0					0	29
4/0 CU	\$725,033	\$3,743,365	\$4,468,398					0	30
1590			0					0	31
4/0 CU			0					0	32
795			0					0	33
500			0					0	34
4/0 CU	0	0	0					0	35
									36

Name of Respondent THE CLEVELAND ELECTRIC ILLUMINATING CO.	This Report Is: (1) An Original (2) A Resubmission	Date of Report (Mo, Da, Yr)	Year of Report Dec. 31, 1997
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TRANSMISSION LINE STATISTICS

1. Report information concerning transmission lines, cost of lines, and expenses for year. List each transmission line having nominal voltage of 132 kilovolts or greater. Report transmission lines below these voltages in group totals only for each voltage.

2. Transmission lines include all lines covered by the definition of transmission system plant as given in the Uniform System of Accounts. Do not report substation costs and expenses on this page.

3. Report data by individual lines for all voltages if so required by a State commission.

4. Exclude from this page any transmission lines for which plant costs are included in Account 121, Nonutility Property.

5. Indicate whether the type of supporting structure reported in column (e) is: (1) single pole wood or steel; (2) H-frame, wood, or steel poles; (3) tower; or (4) underground construction.

If a transmission line has more than one type of supporting structure, indicate the mileage of each type of construction by the use of brackets and extra lines. Minor portions of a transmission line of a different type of construction need not be distinguished from the remainder of the line.

6. Report in columns (f) and (g) the total pole miles of each transmission line. Show in column (f) the pole miles of line on structures the cost of which is reported for the line designated; conversely, show in column (g) the pole miles of line on structures the cost of which is reported for another line. Report pole miles of line on leased or partly owned structures in column (g). In a footnote, explain the basis of such occupancy and state whether expenses with respect to such structures are included in the expenses reported for the line designated.

Line No.	DESIGNATION		VOLTAGE (KV) (Indicate where other than 60 cycle, 3 phase)		Type of Supporting Structure (e)	LENGTH (Pole miles) (In the case of underground lines report circuit miles)		Number of Circuits (h)
	From (a)	To (b)	Operating (c)	Designed (d)		On Structure of Line Designated (f)	On Structures of Another Line (g)	
1	Republic Steel Tap	Republic Steel Co.	132.00	132.00	Steel Towers	0.64		2
2	Jennings	Hazel	132.00	132.00	"	2.08		2
3	Jennings	Hazel	132.00	132.00	"	0.09		1
4	Jennings	Linde (Str.2410x)	132.00	132.00	"	1.13		2
5	Oak (T2456)	Linde	132.00	132.00	SteelTwr&Pole	3.93		2
6	Juniper	Hillside-Oak (T2456)	132.00	132.00	Steel Towers	0.11		2
7	"	"	132.00	132.00	"	7.70		2
8	"	"	132.00	132.00	Underground	0.24		2
9	Pleasant Valley	Ohio Ed. CO. Tie	132.00	132.00	Steel Towers	0.27		1
10	"	"	132.00	132.00	"	5.86		1
11	"	"	132.00	132.00	"	6.13		1
12	Juniper	Pleasant Valley	132.00	132.00	"	0.92		2
13	"	"	132.00	132.00	"	7.22		2
14	"	Northfield	132.00	132.00	"	0.34		2
15	"	"	132.00	132.00	"	4.44		2
16	Northfield	Mayfield	132.00	132.00	"	35.32		2
17	Mayfield	Leroy Center	132.00	132.00	"	31.28		2
18	Leroy Center	Sanborn	132.00	132.00	"	39.61		2
19	Sanborn	Ashtabula	132.00	132.00	"	0.24		2
20	"	"	132.00	132.00	"	0.66		2
21	"	"	132.00	132.00	"	15.13		2
22	Juniper	Oak (T2554)	132.00	132.00	"	0.71		2
23	"	"	132.00	132.00	Steel Pole	6.35		2
24	Oak (T2456)	Newburgh	132.00	132.00	Steel Towers	2.45		2
25	Inland (T2600)	Ivy	132.00	132.00	Steel Towers	0.97		2
26	Ivy	Inland	132.00	132.00	Steel Pole	0.27		2
27	Inland	Jordan	132.00	132.00	"	5.35		2
28	Lloyd	Jordan	132.00	132.00	"	7.50		2
29	Solon	Kendall	132.00	132.00	"	4.69		2
30	Lester Tap	Lester	132.00	132.00	"	0.52		2
31	Mayfield	Lloyd	132.00	132.00	Steel Towers	8.99		2
32	"	"	132.00	132.00	"	22.26		2
33	"	"	132.00	132.00	"	0.18		2
34	Eastlake Tap	Eastlake	132.00	132.00	"	4.21		2
35	Eastlake Tap	Eastlake	132.00	132.00	Steel Towers	4.21		2
36	TOTAL							

TRANSMISSION LINE STATISTICS (Continued)

7. Do not report the same transmission line structure twice. Report lower voltage lines and higher voltage lines as one line. Designate in a footnote if you do not include lower voltage lines with higher voltage lines. If two or more transmission line structures support lines of the same voltage, report the pole miles of the primary structure in column (f) and the pole miles of the other line(s) in column (g).

8. Designate any transmission line or portion thereof for which the respondent is not the sole owner. If such property is leased from another company, give name of lessor, date and terms of lease, and amount of rent for year. For any transmission line other than a leased line, or portion thereof, for which the respondent is not the sole owner but which the respondent operates or shares in the operation of, furnish a succinct statement explaining the arrangement and giving particulars (details) of such matters as percent ownership by respondent in the line, name of co-owner, basis of sharing expenses of the line, and how the expenses borne by the respondent are accounted for, and accounts affected. Specify whether lessor, co-owner, or other party is an associated company.

9. Designate any transmission line leased to another company and give name of lessee, date and terms of lease, annual rent for year, and how determined. Specify whether lessee is an associated company.

10. Base the plant cost figures called for in columns (j) to (l) on the book cost at end of year.

Size of Conductor and Material (i)	COST OF LINE (Include in column (j) land, land rights, and clearing right-of-way)			EXPENSES, EXCEPT DEPRECIATION AND TAXES				Line No.	
	Land (j)	Construction and Other Costs (k)	Total Cost (l)	Operation Expenses (m)	Maintenance Expenses (n)	Rents (o)	Total Expenses (p)		
795		\$50,568	\$50,568					0	1
1033	962,393	1,473,078	2,435,471					0	2
4/0 CU			0					0	3
795	\$110,940	\$386,367	\$497,307					0	4
795	\$850,158	\$1,013,888	\$1,864,046					0	5
1033			0					0	6
795			0					0	7
2500-1C	\$406,132	\$1,893,428	\$2,299,560					0	8
795	\$104,195		\$104,195					0	9
636			0					0	10
4/0 CU			0					0	11
954		\$507,523	\$507,523					0	12
795			0					0	13
1033		\$595,577	\$595,577					0	14
795			0					0	15
795	\$1,065,088	\$1,337,135	\$2,402,223					0	16
4/0 CU		\$777,739	\$777,739					0	17
4/0 CU		\$1,277,851	\$1,277,851					0	18
1033			0					0	19
242 CU		\$496,636	\$496,636					0	20
4/0 CU			0					0	21
954	\$805,620	\$1,553,548	\$2,359,168					0	22
795			0					0	23
795	\$164,485	\$327,233	\$491,718					0	24
795	\$286,740	\$250,712	\$537,452					0	25
1590	\$58,918	\$2,029,913	\$2,088,831					0	26
795			0					0	27
795	\$640,598	\$1,846,309	\$2,486,907					0	28
795	\$536,351	\$1,144,168	\$1,680,519					0	29
795	\$122,247	\$89,362	\$211,609					0	30
1033			0					0	31
795	\$410,801	\$1,280,197	\$1,690,998					0	32
4/0 CU			0					0	33
1033			0					0	34
795	\$242,849	\$870,717	\$1,113,566					0	35
									36

Name of Respondent THE CLEVELAND ELECTRIC ILLUMINATING CO.	This Report Is: (2) <input checked="" type="checkbox"/> An Original (1) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr)	Year of Report Dec. 31, 1997
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TRANSMISSION LINE STATISTICS

1. Report information concerning transmission lines, cost of lines, and expenses for year. List each transmission line having nominal voltage of 132 kilovolts or greater. Report transmission lines below these voltages in group totals only for each voltage.

2. Transmission lines include all lines covered by the definition of transmission system plant as given in the Uniform System of Accounts. Do not report substation costs and expenses on this page.

3. Report data by individual lines for all voltages if so required by a State commission.

4. Exclude from this page any transmission lines for which plant costs are included in Account 121, Nonutility Property.

5. Indicate whether the type of supporting structure reported in column(e) is: (1) single pole, wood or steel; (2) H-frame, wood, or steel poles; (3) tower; or (4) underground construction.

If a transmission line has more than one type of supporting structure, indicate the mileage of each type of construction by the use of brackets and extra lines. Minor portions of a transmission line of a different type of construction need not be distinguished from the remainder of the line.

6. Report in columns (f) and (g) the total pole miles of each transmission line. Show in column (f) the pole miles of line on structures the cost of which is reported for the line designated; conversely, show in column (g) the pole miles of line on structures the cost of which is reported for another line. Report pole miles of line on leased or partly owned structures in column (g). In a footnote, explain the basis of such occupancy and state whether expenses with respect to such structures are included in the expenses reported for the line designated.

Line No.	DESIGNATION		VOLTAGE (KV) (Indicate where other than 60 cycle, 3 phase)		Type of Supporting Structure (e)	LENGTH (Pole miles) (In the case of underground lines, report circuit miles)		Number of Circuits (h)
	From (a)	To (b)	Operating (c)	Designed (d)		On Structure of Line Designated (f)	On Structures of Another Line (g)	
1	Eastlake Tap	Eastlake	132.00	132.00	Steel Towers	1.34		2
2	Eastlake	Nash	132.00	132.00	Steel Towers	5.75		2
3	Eastlake	Nash	132.00	132.00	"	1.69		2
4	Kendall	Kelly	132.00	132.00	Steel Pole	2.38		2
5	Keith Tap	Keith	132.00	132.00	Steel Pole	1.73		2
6	Kenyon	Keith	132.00	132.00	"	1.87		2
7	Kepler	Kenyon	132.00	132.00	"	2.52		2
8	Lark	Kepler	132.00	132.00	"	3.92		2
9	Liberty	Lark	132.00	132.00	"	6.32		2
10	Leroy Center	Nursery	132.00	132.00	Steel Towers	6.60		2
11	Ashtabula	Ashtabula-C LPC Chemicals and Plastics	132.00	132.00	Wood H. Frame	0.54		1
12								
13	Pinegrove Tap	Pinegrove	132.00	132.00	Steel Towers	0.98		2
14	Ashtabula	Pitts.-Conn. Dock	132.00	132.00	Steel Towers	1.24		2
15	"	"	132.00	132.00	Steel Towers	16.51		2
16	Nash	Nursery	132.00	132.00	Steel Towers	5.08		2
17	"	"	132.00	132.00	Steel Pole	2.34		2
18	Lakeshore	Inland (Owned)	132.00	132.00	Steel Pole			1
19	Lakeshore	Inland (Leased)	132.00	132.00	Steel Pole			1
20	Pawnee Supply Line	Pawnee	132.00	132.00	Steel Pole	4.50		2
21	33 KV Overhead Transmission Lines							
22			33.00	33.00	Wood Poles	819.00		2
23			33.00	33.00	Wood Poles	223.00		1
24								
25	Under 33 KV Ovhd Lines			* 11.00	Wood Poles	179.00		
26								
27	Lake Shore	Hazel	132.00	132.00	Pipe Type Cable	9.00		
28	Hazel	Horizon	132.00	132.00	Subway	3.30		
29	"	Newburgh	66.00	66.00	"	12.10		
30	"	"	66.00	66.00	"	15.40		
31	Newburgh	Grant	66.00	66.00	"	3.10		
32	All 33 KV Underground Lines		33.00	33.00	"	179.90		
33	All Under 33 KV Underground Lines		* 11.00	* 11.00	"	822.20		
34								
35								
36					TOTAL	3,015.89	72.03	209

TRANSMISSION LINE STATISTICS (Continued)

7. Do not report the same transmission line structure twice. Report lower voltage lines and higher voltage lines as one line. Designate in a footnote if you do not include lower voltage lines with higher voltage lines. If two or more transmission line structures support lines of the same voltage, report the pole miles of the primary structure in column (f) and the pole miles of the other line(s) in column (g).

8. Designate any transmission line or portion thereof for which the respondent is not the sole owner. If such property is leased from another company, give name of lessor, date and terms of lease, and amount of rent for year. For any transmission line other than a leased line, or portion thereof, for which the respondent is not the sole owner but which the

respondent operates or shares in the operation of, furnish a succinct statement explaining the arrangement and giving particulars (details) of such matters as percent ownership by respondent in the line, name of co-owner, basis of sharing expenses of the line, and how the expenses borne by the respondent are accounted for, and accounts affected. Specify whether lessor, co-owner, or other party is an associated company.

9. Designate any transmission line leased to another company and give name of lessee, date and terms of lease, annual rent for year, and how determined. Specify whether lessee is an associated company.

10. Base the plant cost figures called for in columns (j) to (l) on the book cost at end of year.

Size of Conductor and Material (i)	COST OF LINE (Include in column (j) land, land rights, and clearing right-of-way)			EXPENSES, EXCEPT DEPRECIATION AND TAXES				Line No.
	Land (j)	Construction and Other Costs (k)	Total Cost (l)	Operation Expenses (m)	Maintenance Expenses (n)	Rents (o)	Total Expenses (p)	
1192			0				0	1
795	27,917	1,248,641	1,276,558				0	2
1192			0				0	3
795	\$729,873	\$649,712	\$1,379,585				0	4
1192	\$397,715	\$944,801	\$1,342,516				0	5
1192	\$333,149	\$1,067,322	\$1,400,471				0	6
1192	\$549,760	\$957,003	\$1,506,763				0	7
1192	\$956,704	\$2,013,115	\$2,969,819				0	8
1192	\$1,192,927	\$2,640,309	\$3,833,236				0	9
795	\$105,293	\$712,445	\$817,738				0	10
795	\$15,143	\$64,490	\$79,633				0	11
			0				0	12
795	\$52,354	\$359,021	\$411,375				0	13
1192	\$66,571	\$2,457,822	\$2,524,393				0	14
795			0				0	15
795	\$9,463	\$1,323,532	\$1,332,995				0	16
795			0				0	17
1192		\$46,190	\$46,190				0	18
		0	0				0	19
795	\$245,548	\$3,112,037	\$3,357,585				0	20
			0				0	21
1/0 & 477	\$3,758,663	\$51,429,037	\$55,187,700				0	22
1/0 & 477			0				0	23
			0				0	24
4/0 & 477	\$260,069	\$3,100,032	\$3,360,101				0	25
			0				0	26
2000-3C	\$135,557	\$4,433,031	\$4,568,588				0	27
500-1C	\$39,158	\$4,176,682	\$4,215,840				0	28
500-1C			0				0	29
400-3C	\$5,091	\$3,225,706	\$3,230,797				0	30
400-3C			0				0	31
350-3C		\$23,208,441	\$23,208,441				0	32
4/0 & 600-3C		\$60,154,696	\$60,154,696				0	33
			0				0	34
			0				0	35
	\$56,374,209	\$340,102,578	\$396,476,787	0	0	0	0	36

< Page 422.3 Line 25 Column d >

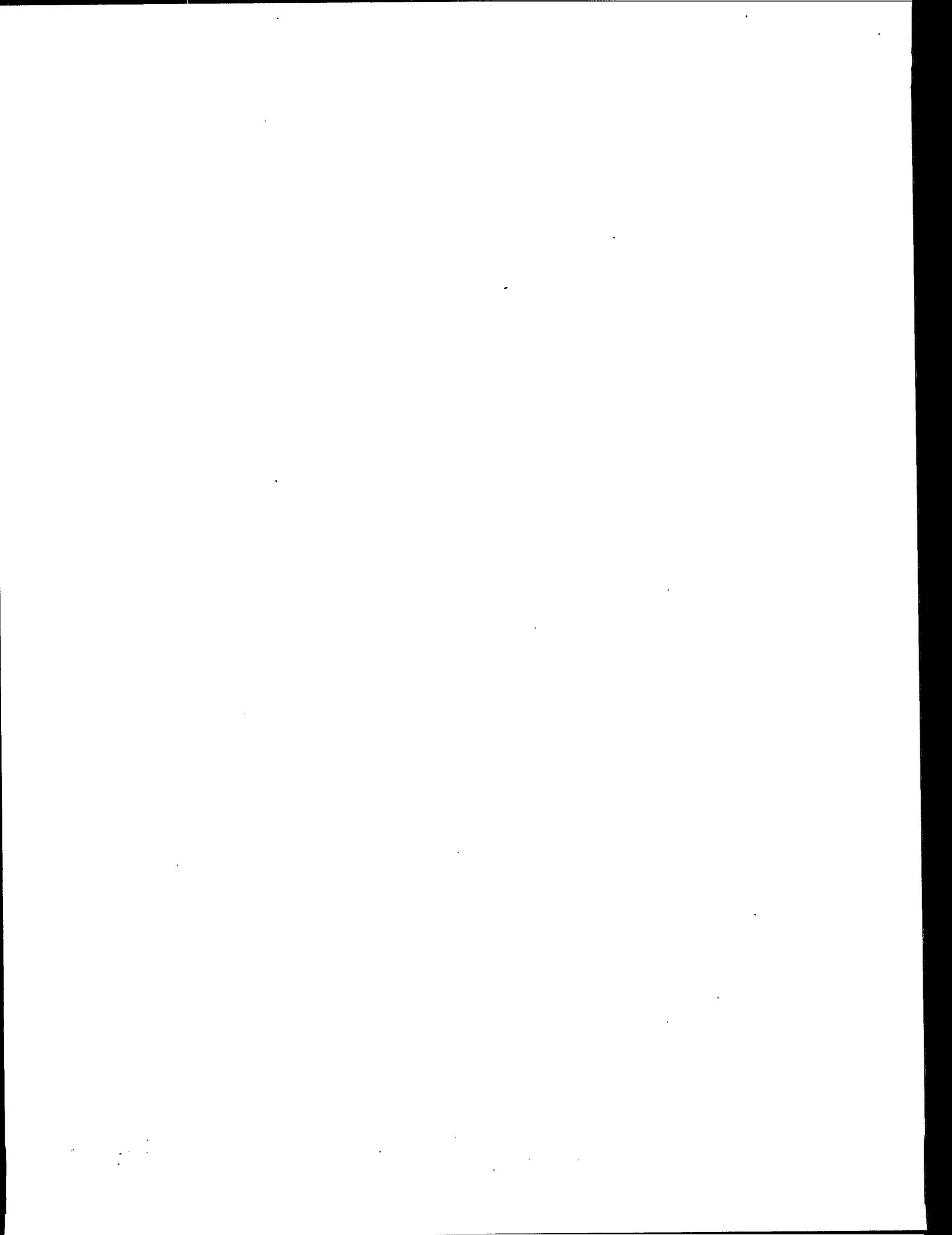
The voltage of this group ranges from 11 KV to 13.8 KV.

< Page 422.3 Line 33 Column c >

The voltage of this group ranges from 11KV to 13.8KV.

< Page 422.3 Line 33 Column d >

The voltage of this group ranges from 11KV to 13.8KV.



Name of Respondent THE CLEVELAND ELECTRIC ILLUMINATING CO.		This Report Is: (1) <input type="checkbox"/> An Original (2) <input checked="" type="checkbox"/> A Resubmission		Date of Report (Mo, Da, Yr)	Year of Report Dec. 31, 1997		
TRANSMISSION LINES ADDED DURING YEAR							
1. Report below the information called for concerning transmission lines added or altered during the year. It is not necessary to report minor revisions of lines.			ground construction and show each transmission line separately. If actual costs of completed construction are not readily available for reporting columns (l) to (o), it is permissible to report in these columns the estimated final completion				
2. Provide separate subheadings for overhead and under-							
Line No.	LINE DESIGNATION		Line Length in Miles (c)	SUPPORTING STRUCTURE		CIRCUITS PER STRUCTURE	
	From (a)	To (b)		Type (d)	Average Number per Miles (e)	Present (f)	Ultimate (g)
1	Pawnee Supply Line	Pawnee	4.50	Steel Pole	13.56	2	2
2							
3							
4							
5							
6							
7							
8							
9							
10							
11							
12							
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17							
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38							
39							
40							
41							
42							
43							
44	TOTAL		4.50		13.56	2	2

TRANSMISSION LINES ADDED DURING YEAR (Continued)

costs. Designate, however, if estimated amounts are reported. 3. If design voltage differs from operating voltage, include costs of Clearing Land and Rights-of-Way, and Roads indicate such fact by footnote; also where line is other than 60 cycle, 3 phase, indicate such other characteristic. and Trails, in column (l) with appropriate footnote, and costs of Underground Conduit in column(m).

CONDUCTORS			Voltage KV (Operating) (k)	LINE COST				Line No.
Size (h)	Specification (i)	Configuration and Spacing (j)		Land and Land Rights (l)	Poles, Towers and Fixtures (m)	Conductors and Device (n)	Total (o)	
795 kmil	36/1 ACSR	Vertical	132	\$990,000	\$2,022,000	\$590,000	\$3,602,000	1
								2
								3
								4
								5
								6
								7
								8
								9
								10
								11
								12
								13
								14
								15
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								34
								35
								36
								37
								38
								39
								40
								41
								42
								43
				\$990,000	\$2,022,000	\$590,000	\$3,602,000	44

Name of Respondent THE CLEVELAND ELECTRIC ILLUMINATING CO.	This Report Is: (1) <input type="checkbox"/> An Original (2) <input checked="" type="checkbox"/> A Resubmission	Date of Report (Mo, Da, YF)	Year of Report Dec. 31, 1997
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SUBSTATIONS

1. Report below the information called for concerning substations of the respondent as of the end of the year.
 2. Substations which serve only one industrial or street railway customer should not be listed below.
 3. Substations with capacities of less than 10 MVA except those serving customers with energy for

resale, may be grouped according to functional character, but the number of such substations must be shown.
 4. Indicate in column (b) the functional character of each substation, designating whether transmission or distribution and whether attended or unattended. At the end of the page, summarize according to function the capacities reported for the individual stations in column (f).

Line No.	Name and Location of Substation (a)	Character of Substation (b)	VOLTAGE (In MVA)		
			Primary (c)	Secondary (d)	Tertiary (e)
1	Ashtabula (AT-6)	Trans. Attended	0.13	0.01	
2	Ashtabula - Ashtabula Twp., Ohio	Trans. Attended	0.01	0.13	
3	Ashtabula - Ashtabula Twp., Ohio	Trans. Attended	0.01	0.13	
4	Ashtabula - Ashtabula Twp., Ohio	Trans. Attended	0.13	0.34	
5	Avon Lake - Avon Lake, Ohio	Trans. Attended	0.01	0.13	
6	Avon Lake - Avon Lake, Ohio	Trans. Attended	0.02	0.13	
7	Avon Lake - Avon Lake, Ohio	Trans. Attended	0.02	0.34	
8	Avon Lake - Avon Lake, Ohio	Trans. Attended	0.34	0.13	
9	Beaver Valley Unit #2 - Shippingport, Pa	Trans. Attended	0.02	0.34	
10	Bruce Mansfield - Shippingport, PA	Trans. Attended	0.02	0.34	
11	Bruce Mansfield - Shippingport, Pa	Trans. Attended	0.02	0.34	
12	Bruce Mansfield - Shippingport, Pa	Trans. Attended	0.02	0.34	
13	Davis-Besse - Port Clinton, Ohio	Trans. Attended	0.02	0.34	
14	Eastlake - Eastlake, Ohio	Trans. Attended	0.01	0.13	
15	Eastlake - Eastlake, Ohio	Trans. Attended	0.13	0.34	
16	Eastlake - Eastlake, Ohio	Trans. Attended	0.02	0.34	
17	Eastlake - Eastlake, Ohio	Trans. Attended	0.01	0.13	
18	Lake Shore - Cleveland, Ohio	Trans. Attended	0.01	0.06	
19	Lake Shore - Cleveland, Ohio	Trans. Attended	0.01	0.13	
20	Perry - Perry Twp., Ohio	Trans. Attended	0.02	0.34	
21	Seneca - Warren County, Pennsylvania	Trans. Attended	0.01	0.23	
22					
23	Total Step-Up Substations				
24					
25	Avondale - Avon Lake, Ohio	Trans. Unattended	0.01	0.03	
26	Clark - Cleveland, Ohio	Trans. Unattended	0.13	0.01	
27	Clinton - Brooklyn, Ohio	Trans. Unattended	0.13	0.01	
28	Dawson - Westlake, Ohio	Trans. Unattended	0.13	0.03	
29	Fox - Brooklyn, Ohio	Trans. Unattended	0.34	0.13	0.01
30	Fox - Brooklyn, Ohio	Trans. Unattended	0.34	0.13	
31	Grant - Cuyahoga Hts. Village, Ohio	Trans. Unattended	0.13	0.01	
32	Groveswood - Brooklyn, Ohio	Trans. Unattended	0.13	0.03	0.01
33	Harding - Cuyahoga Hts. Village, Ohio	Trans. Unattended	0.34	0.13	0.01
34	Horizon - Cleveland, Ohio	Trans. Unattended	0.13	0.01	
35	Hamilton - Cleveland, Ohio	Trans. Unattended	0.13	0.01	
36	Hummel - Brook Park, Ohio	Trans. Unattended	0.13	0.03	0.01
37	Inland - Cleveland, Ohio	Trans. Unattended	0.34	0.13	0.01
38	Ivy - Cleveland, Ohio	Trans. Unattended	0.13	0.03	0.01
39	Jordan - East Cleveland, Ohio	Trans. Unattended	0.13	0.03	0.01
40	Juniper - Walton Hill Village, Ohio	Trans. Unattended	0.34	0.13	0.01

Name of Respondent THE CLEVELAND ELECTRIC ILLUMINATING CO.		This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		Date of Report (Mo, Da, Yr)	Year of Report Dec. 31, 1997	
SUBSTATIONS (Continued)						
5. Show in columns (i),(j),and (k) special equipment such as rotary converters, rectifiers, condensers, etc. and auxiliary equipment for increasing capacity.			of lessor, date and period of lease, and annual rent. For any substation or equipment operated other than by reason of sole ownership or lease, give name of co-owner or other party, explain basis of sharing expenses or other accounting between the parties, and state amounts and accounts affected in respondent's books of account. Specify in each case whether lessor, co-owner, or other party is an associated company.			
6. Designate substations or major items of equipment leased from others, jointly owned with others, or operated otherwise than by reason of sole ownership by the respondent. For any substation or equipment operated under lease, give name						
Capacity of Substation (In Service) (In MVA) (f)	Number of Transformers in Service (g)	Number of Spare Transformers (h)	CONVERSION APPARATUS AND SPECIAL EQUIPMENT			Line No.
			Type of Equipment (i)	Number of Units (j)	Total Capacity (In MVA) (k)	
200.00	1					1
240.00	1					2
300.00	1					3
200.00	1					4
240.00	9					5
285.00	1					6
650.00	1					7
448.00	1					8
232.00	1					9
58.00	1					10
252.00	1					11
216.00	1					12
504.00	1	1				13
725.00	4					14
500.00	1					15
427.00	1					16
70.00	1					17
120.00	6					18
324.00	3					19
388.00	3	4				20
368.00	3					21
						22
* 6,747.00						23
						24
100.00	4					25
117.00	7					26
134.40	9					27
180.00	2					28
400.00	2					29
400.00	2					30
108.00	9					31
270.00	3					32
824.00	4					33
140.00	2					34
200.00	4					35
192.00	4					36
800.00	2					37
180.00	3					38
270.00	3					39
1,000.00	4					40

Name of Respondent THE CLEVELAND ELECTRIC ILLUMINATING CO.		This Report Is: (1) <input type="checkbox"/> An Original (2) <input checked="" type="checkbox"/> A Resubmission	Date of Report (Mo, Da, YF)	Year of Report Dec. 31, 1997	
SUBSTATIONS					
1. Report below the information called for concerning substations of the respondent as of the end of the year.			resale, may be grouped according to functional character, but the number of such substations must be shown.		
2. Substations which serve only one industrial or street railway customer should not be listed below.			4. Indicate in column (b) the functional character of each substation, designating whether transmission or distribution and whether attended or unattended. At the end of the page, summarize according to function the capacities reported for the individual stations in column (f).		
3. Substations with capacities of less than 10 MVA except those serving customers with energy for					
Line No.	Name and Location of Substation (a)	Character of Substation (b)	VOLTAGE (In MVA)		
			Primary (c)	Secondary (d)	Tertiary (e)
1	Lloyd - Wickliffe, Ohio	Trans. Unattended	0.13	0.03	0.01
2	Mayfield - Chester Twp., Ohio	Trans. Unattended	0.13	0.03	0.01
3	Newburgh - Cleveland, Ohio	Trans. Unattended	0.13	0.06	0.01
4	Newburgh - Cleveland, Ohio	Trans. Unattended	0.13	0.06	0
5	Newburgh - Cleveland, Ohio	Trans. Unattended	0.06	0.01	
6	Northfield - Walton Hills Village, Ohio	Trans. Unattended	0.13	0.03	0.01
7	Nathan - Mentor, Ohio	Trans. Unattended	0.13	0.03	0.01
8	Nursery - Painsville Twp., Ohio	Trans. Unattended	0.13	0.03	0.01
9	Sanborn - Saybrook Twp., Ohio	Trans. Unattended	0.13	0.03	0.01
10	Buckeye - Cleveland, Ohio	Trans. Unattended	0.03	0.01	
11	Jersey - East Cleveland, Ohio	Trans. Unattended	0.03	0.01	
12	Total Transmission Stations				
13					
14	Almar - Shaker Heights, Ohio	Distr. Unattended	0.03	0	
15	Astor - Avon, Ohio	Distr. Unattended	0.13	0.01	
16	Babbitt - Euclid, Ohio	Distr. Unattended	0.03	0	
17	Bond - Ashtabula, Ohio	Distr. Unattended	0.01	0	
18	Buckeye - Cleveland, Ohio	Distr. Unattended	0.03		0
19	Clifford - Olmsted Twp., Ohio	Distr. Unattended	0.13	0.01	
20	College - Cleveland, Ohio	Distr. Unattended	0.01	0	
21	Canal - Cleveland, Ohio	Distr. Unattended	0.01	0	
22	Crystal - North Olmsted, Ohio	Distr. Unattended	0.13	0.01	
23	Center - Rocky River, Ohio	Distr. Unattended	0.03	0	
24	Chester - Cleveland, Ohio	Distr. Unattended	0.01	0	
25	Crestwood - Westlake, Ohio	Distr. Unattended	0.13	0.01	
26	Dale - Westlake, Ohio	Distr. Unattended	0.03	0.13	
27	Dunbar - Strongsville, Ohio	Distr. Unattended	0.13	0.01	
28	Dunkirk - Berea, Ohio	Distr. Unattended	0.13	0.01	
29	Dell - North Olmsted, Ohio	Distr. Unattended	0.13	0.01	
30	Dover - North Olmsted, Ohio	Distr. Unattended	0.03	0	
31	Dover - North Olmsted, Ohio	Distr. Unattended	0.03	0.13	
32	Darwin - Westlake, Ohio	Distr. Unattended	0.13	0.01	
33	Dodge - Westlake, Ohio	Distr. Unattended	0.03	0.01	
34	Dunham - Maple Hts., Ohio	Distr. Unattended	0.03	0	
35	Edison - Rocky River, Ohio	Distr. Unattended	0.03	0.01	
36	Elden - Middleburg Heights, Ohio	Distr. Unattended	0.13	0.01	
37	Empire - Rocky River, Ohio	Distr. Unattended	0.03	0.01	
38	Erie - Strongsville, Ohio	Distr. Unattended	0.13	0.01	
39	Essex - Brook Park, Ohio	Distr. Unattended	0.13	0.01	
40	Eaton - Brook Park, Ohio	Distr. Unattended	0.13	0.01	

SUBSTATIONS (Continued)

5. Show in columns (i), (j), and (k) special equipment such as rotary converters, rectifiers, condensers, etc. and auxiliary equipment for increasing capacity. of lessor, date and period of lease, and annual rent. For any substation or equipment operated other than by reason of sole ownership or lease, give name of co-owner or other party, explain basis of sharing expenses or other accounting between the parties, and state amounts and accounts affected in respondent's books of account. Specify in each case whether lessor, co-owner, or other party is an associated company.

6. Designate substations or major items of equipment leased from others, jointly owned with others, or operated otherwise than by reason of sole ownership by the respondent. For any substation or equipment operated under lease, give name

Capacity of Substation (In Service) (In MVA) (f)	Number of Transformers in Service (g)	Number of Spare Transformers (h)	CONVERSION APPARATUS AND SPECIAL EQUIPMENT			Line No.
			Type of Equipment (i)	Number of Units (j)	Total Capacity (In MVA) (k)	
210.00	12					1
240.00	4					2
112.00	1					3
100.00	1					4
108.00	4					5
175.00	10					6
180.00	2					7
131.50	3					8
130.00	3					9
36.00	3					10
45.00	4					11
6,782.00						12
20.00	3					13
44.80	2					14
26.66	4					15
31.50	4					16
36.00	3					17
40.00	2					18
12.50	2					19
26.00	6					20
22.40	1					21
25.00	4					22
25.00	4					23
33.60	1					24
20.00	1					25
30.00	1					26
20.00	1					27
40.00	2					28
6.25	1					29
13.00	1					30
30.00	1					31
22.00	1					32
10.00	6					33
25.00	2					34
67.00	2					35
20.00	1					36
30.00	1					37
60.00	2					38
30.00	1					39
						40

Name of Respondent THE CLEVELAND ELECTRIC ILLUMINATING CO.	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr)	Year of Report Dec. 31, 1997
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SUBSTATIONS

1. Report below the information called for concerning substations of the respondent as of the end of the year.

2. Substations which serve only one industrial or street railway customer should not be listed below.

3. Substations with capacities of less than 10 MVA except those serving customers with energy for

resale, may be grouped according to functional character, but the number of such substations must be shown.

4. Indicate in column (b) the functional character of each substation, designating whether transmission or distribution and whether attended or unattended. At the end of the page, summarize according to function the capacities reported for the individual stations in column (f).

Line No.	Name and Location of Substation (a)	Character of Substation (b)	VOLTAGE (In MVA)		
			Primary (c)	Secondary (d)	Tertiary (e)
1	Edgewater - Lakewood, Ohio	Distr. Unattended	0.03	0.01	
2	Emily - Strongsville, Ohio	Distr. Unattended	0.13	0.01	
3	Faber - Parma, Ohio	Distr. Unattended	0.13	0.01	
4	Falcon - North Royalton, Ohio	Distr. Unattended	0.03	0.01	
5	Freedom - Lakewood, Ohio	Distr. Unattended	0.03	0.01	
6	Fremont - Cleveland, Ohio	Distr. Unattended	0.03	0	
7	Firwood - Cleveland, Ohio	Distr. Unattended	0.03	0	
8	Forest - Cleveland, Ohio	Distr. Unattended	0.03	0	
9	Furlong - Brooklyn, Ohio	Distr. Unattended	0.13	0.01	
10	Gary - Parma, Ohio	Distr. Unattended	0.03	0	
11	Gary - Parma, Ohio	Distr. Unattended	0.03	0.01	
12	Garfield - Cleveland, Ohio	Distr. Unattended	0.13	0.01	
13	Great Lakes Mall - Mentor, Ohio	Distr. Unattended	0.03	0.01	
14	Gibson - Cleveland, Ohio	Distr. Unattended	0.01	0	
15	Griffin - Parma, Ohio	Distr. Unattended	0.13	0.01	
16	Gladstone - Cleveland, Ohio	Distr. Unattended	0.03	0	
17	Galaxie - North Royalton, Ohio	Distr. Unattended	0.13	0.01	
18	Graham - Brooklyn, Ohio	Distr. Unattended	0.13	0.01	
19	Hall - Eastlake, Ohio	Distr. Unattended	0.03	0	
20	Hancock - Independence, Ohio	Distr. Unattended	0.13	0.01	
21	Hickory - Brecksville, Ohio	Distr. Unattended	0.13	0.01	
22	Harrington - Cleveland, Ohio	Distr. Unattended	0.01	0	
23	Iona - Cleveland, Ohio	Distr. Unattended	0.03	0	
24	Ibex - Cleveland, Ohio	Distr. Unattended	0.01	0	
25	Ida - Garfield Heights, Ohio	Distr. Unattended	0.03	0	
26	Ingall - East Cleveland, Ohio	Distr. Unattended	0.03	0	
27	Ivanhoe - Bratenahl, Ohio	Distr. Unattended	0.03	0	
28	Inca, Cuyahoga Heights, Ohio	Distr. Unattended	0.13	0.01	
29	Imperial - Independence, Ohio	Distr. Unattended	0.13	0.01	
30	Issler - Independence, Ohio	Distr. Unattended	0.13	0.01	
31	Ithaca - Cleveland, Ohio	Distr. Unattended	0.01	0	
32	Irwin - Valley View, Ohio	Distr. Unattended	0.13	0.01	
33	James - Cleveland Heights, Ohio	Distr. Unattended	0.03	0	
34	Judi - Euclid, Ohio	Distr. Unattended	0.13	0.01	
35	Jill - Cleveland, Ohio	Distr. Unattended	0.03	0.01	
36	Jean - Cleveland Heights, Ohio	Distr. Unattended	0.03	0.01	
37	Jasper - Euclid, Ohio	Distr. Unattended	0.03	0	
38	Jackson - Conneaut, Ohio	Distr. Unattended	0.03	0	
39	Justin - Shaker Heights, Ohio	Distr. Unattended	0.03	0.01	
40	Jarvis - Cleveland Heights, Ohio	Distr. Unattended	0.03	0	

SUBSTATIONS (Continued)

5. Show in columns (i),(j),and (k) special equipment such as rotary converters, rectifiers, condensers, etc. and auxiliary equipment for increasing capacity. of lessor, date and period of lease, and annual rent. For any substation or equipment operated other than by reason of sole ownership or lease, give name of co-owner or other party, explain basis of sharing expenses or other accounting between the parties, and state amounts and accounts affected in respondent's books of account. Specify in each case whether lessor, co-owner, or other party is an associated company.

6. Designate substations or major items of equipment leased from others, jointly owned with others, or operated otherwise than by reason of sole ownership by the respondent. For any substation or equipment operated under lease, give name

Capacity of Substation (In Service) (In MVA) (f)	Number of Transformers in Service (g)	Number of Spare Transformers (h)	CONVERSION APPARATUS AND SPECIAL EQUIPMENT			Line No.
			Type of Equipment (i)	Number of Units (j)	Total Capacity (In MVA) (k)	
20.00	1					1
60.00	2					2
30.00	1					3
12.50	1					4
20.00	1					5
25.00	2					6
19.50	3					7
12.50	1					8
30.00	1					9
6.25	1					10
40.00	2					11
20.00	1					12
12.50	2					13
15.00	3					14
60.00	2					15
25.00	2					16
30.00	1					17
40.00	2					18
18.75	3					19
40.00	2					20
44.80	2					21
20.00	3					22
25.00	4					23
25.00	4					24
12.50	2					25
25.00	2					26
11.00	1					27
30.00	1					28
40.00	2					29
37.60	1					30
37.50	6					31
40.00	2					32
18.75	3					33
30.00	1					34
20.00	1					35
12.50	2					36
18.75	3					37
10.00	6					38
25.00	2					39
18.75	2					40

Name of Respondent THE CLEVELAND ELECTRIC ILLUMINATING CO.	This Report Is: (1) <input type="checkbox"/> An Original (2) <input checked="" type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr)	Year of Report Dec. 31, 1997
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SUBSTATIONS

1. Report below the information called for concerning substations of the respondent as of the end of the year.

2. Substations which serve only one industrial or street railway customer should not be listed below.

3. Substations with capacities of less than 10 MVA except those serving customers with energy for

resale, may be grouped according to functional character, but the number of such substations must be shown.

4. Indicate in column (b) the functional character of each substation, designating whether transmission or distribution and whether attended or unattended. At the end of the page, summarize according to function the capacities reported for the individual stations in column (f).

Line No.	Name and Location of Substation (a)	Character of Substation (b)	VOLTAGE (In MVA)		
			Primary (c)	Secondary (d)	Tertiary (e)
1	Jersey - East Cleveland, Ohio	Distr. Unattended	0.03	0.01	0
2	Knickerbocker - Bay Village, Ohio	Distr. Unattended	0.03	0	
3	Kendall - Bedford Heights, Ohio	Distr. Unattended	0.13	0.01	
4	Keith - Warrensville Heights, Ohio	Distr. Unattended	0.13	0.01	
5	Kipling - Euclid, Ohio	Distr. Unattended	0.13	0.01	
6	Krick - Walton Hills Village, Ohio	Distr. Unattended	0.13	0.01	
7	Kelly - Warrensville Heights, Ohio	Distr. Unattended	0.13	0.01	
8	Kinsman - Cleveland, Ohio	Distr. Unattended	0.01	0	
9	Knox - Beachwood, Ohio	Distr. Unattended	0.03	0.01	
10	Oak - Cleveland, Ohio	Distr. Unattended	0.01	0	
11	Karen - South Euclid, Ohio	Distr. Unattended	0.03	0.01	
12	Kent - Highland Heights, Ohio	Distr. Unattended	0.03	0.01	
13	Kenyon - Pepper Pike, Ohio	Distr. Unattended	0.13	0.01	
14	Kepler - Pepper Pike, Ohio	Distr. Unattended	0.13	0.01	
15	Lark - Mayfield Village, Ohio	Distr. Unattended	0.13	0.01	
16	Lauderdale - Lakewood, Ohio	Distr. Unattended	0.01	0	
17	Lester - Solon, Ohio	Distr. Unattended	0.13	0.01	
18	Lakeland - Wickliffe, Ohio	Distr. Unattended	0.03	0	
19	Lamont - Eastlake, Ohio	Distr. Unattended	0.13	0.01	
20	Lander - Mayfield Heights, Ohio	Distr. Unattended	0.03	0	
21	Leo - Willoughby Hills Village, Ohio	Distr. Unattended	0.03	0.01	
22	Lotus - Pepper Pike Village, Ohio	Distr. Unattended	0.03	0.01	
23	Lakewood - Lakewood, Ohio	Distr. Unattended	0.01	0	
24	Longfield - Glenwillow, Ohio	Distr. Unattended	0.13	0.01	
25	Lincoln - Wickliffe, Ohio	Distr. Unattended	0.13	0.01	
26	Maplecrest - Parma, Ohio	Distr. Unattended	0.03	0	
27	Marble - Willoughby, Ohio	Distr. Unattended	0.13	0.01	
28	Middlefield - Middlefield Village, Ohio	Distr. Unattended	0.03	0	
29	Millgate - Gates Mills Village, Ohio	Distr. Unattended	0.03	0.01	
30	Martha - Cleveland, Ohio	Distr. Unattended	0.03	0	
31	Mark, Mentor, Ohio	Distr. Unattended	0.03	0.01	
32	Maxwell - Solon, Ohio	Distr. Unattended	0.13	0.01	
33	Newell - Mentor, Ohio	Distr. Unattended	0.13	0.01	
34	Nelson - Chester Twp., Ohio	Distr. Unattended	0.13	0.01	
35	North Olmsted - North Olmsted, Ohio	Distr. Unattended	0.03	0	
36	Newport - Kirtland Village, Ohio	Distr. Unattended	0.13	0.01	
37	Nash - Mentor, Ohio	Distr. Unattended	0.13	0.01	
38	Norway - Russel Twp., Ohio	Distr. Unattended	0.13	0.01	
39	Orchid - Mentor, Ohio	Distr. Unattended	0.03	0.01	
40	Payne - Cleveland, Ohio	Distr. Unattended	0.01	0	

SUBSTATIONS (Continued)

5. Show in columns (i),(j),and (k) special equipment such as rotary converters, rectifiers, condensers, etc. and auxiliary equipment for increasing capacity.

6. Designate substations or major items of equipment leased from others, jointly owned with others, or operated otherwise than by reason of sole ownership by the respondent. For any substation or equipment operated under lease, give name of lessor, date and period of lease, and annual rent. For any substation or equipment operated other than by reason of sole ownership or lease, give name of co-owner or other party, explain basis of sharing expenses or other accounting between the parties, and state amounts and accounts affected in respondent's books of account. Specify in each case whether lessor, co-owner, or other party is an associated company.

Capacity of Substation (In Service) (in Mva) (f)	Number of Transformers in Service (g)	Number of Spare Transformers (h)	CONVERSION APPARATUS AND SPECIAL EQUIPMENT			Line No.
			Type of Equipment (i)	Number of Units (j)	Total Capacity (in Mva) (k)	
45.00	4					1
10.00	6					2
60.00	2					3
40.00	2					4
40.00	2					5
33.60	1					6
60.00	2					7
26.25	4					8
25.00	2					9
12.50	2					10
40.00	2					11
13.75	1					12
67.20	2					13
67.00	2					14
67.20	2					15
18.00	18					16
40.00	2					17
20.00	3					18
67.20	2					19
18.75	3					20
22.00	1					21
25.00	2					22
27.12	25					23
33.60	1					24
22.00	1					25
18.75	3					26
44.80	2					27
11.50	6					28
12.50	1					29
18.75	3					30
18.75	2					31
20.00	1					32
30.00	1					33
20.00	1					34
15.75	9					35
20.00	1					36
67.00	2					37
33.60	1					38
20.00	1					39
40.00	6					40

Name of Respondent
THE CLEVELAND ELECTRIC ILLUMINATING CO.

This Report Is:
(1) An Original
(2) A Resubmission

Date of Report
(MO, Da, YF)

Year of Report
Dec. 31, 1997

SUBSTATIONS

1. Report below the information called for concerning substations of the respondent as of the end of the year.

2. Substations which serve only one industrial or street railway customer should not be listed below.

3. Substations with capacities of less than 10 MVA except those serving customers with energy for

resale, may be grouped according to functional character, but the number of such substations must be shown.

4. Indicate in column (b) the functional character of each substation, designating whether transmission or distribution and whether attended or unattended. At the end of the page, summarize according to function the capacities reported for the individual stations in column (f).

Line No.	Name and Location of Substation (a)	Character of Substation (b)	VOLTAGE (In Mva)		
			Primary (c)	Secondary (d)	Tertiary (e)
1	Pearl - Parma Heights, Ohio	Distr. Unattended	0.03	0	
2	Pinegrove - Painsville Twp., Ohio	Distr. Unattended	0.13	0.01	
3	Puritas - Cleveland, Ohio	Distr. Unattended	0.03	0	
4	Quincy - Perry Twp., Ohio	Distr. Unattended	0.03	0.01	
5	Quartz - Burton Twp., Ohio	Distr. Unattended	0.03	0.01	
6	Ridge - Parma, Ohio	Distr. Unattended	0.01	0	
7	Rockside - Maple Heights, Ohio	Distr. Unattended	0.03	0	
8	Ruth - Claridon Twp., Ohio	Distr. Unattended	0.03	0.01	
9	St. Clair - Cleveland, Ohio	Distr. Unattended	0.01	0	
10	Stanhope - South Euclid, Ohio	Distr. Unattended	0.03	0	
11	Sorrento - Cleveland, Ohio	Distr. Unattended	0.03	0	
12	Spruce - Madison Twp., Ohio	Distr. Unattended	0.13	0.01	
13	Venice - Saybrook Twp., Ohio	Distr. Unattended	0.03	0.01	
14	Woodland - Cleveland, Ohio	Distr. Unattended	0.03	0	
15	Winfield - Jefferson Twp., Ohio	Distr. Unattended	0.03	0.01	
16	Washington - Chagrin Falls Village, Ohio	Distr. Unattended	0.03	0	
17	Wade Park - Cleveland, Ohio	Distr. Unattended	0.01	0	
18	Wales - Cleveland, Ohio	Distr. Unattended	0.01	0	
19	Warner - Garfield Heights, Ohio	Distr. Unattended	0.01	0	
20	Willson - Cleveland, Ohio	Distr. Unattended	0.01	0	
21	Walton - Cleveland, Ohio	Distr. Unattended	0.01	0	
22	Zenith - Conneaut, Ohio	Distr. Unattended	0.13	0.01	
23					
24	Total Distribution Stations - 10,000kva & Over				
25					
26	Distribution Substations - Under 10,000 kva				
27					
28	03 Substation(s)	Distr. Unattended	0.03	0.01	
29	33 Substation(s)	Distr. Unattended	0.03	0	
30	02 Substation(s)	Distr. Unattended	0.01	0	
31					
32	Total Distribution Substations				
33					
34	Total Transmission and Distribution Substations				
35					
36					
37					
38					
39					
40					

SUBSTATIONS (Continued)

5. Show in columns (i),(j),and (k) special equipment such as rotary converters, rectifiers, condensers, etc. and auxiliary equipment for increasing capacity. of lessor, date and period of lease, and annual rent. For any substation or equipment operated other than by reason of sole ownership or lease, give name of co-owner or other party, explain basis of sharing expenses or other accounting between the parties, and state amounts and accounts affected in respondent's books of account. Specify in each case whether lessor, co-owner, or other party is an associated company.

6. Designate substations or major items of equipment leased from others, jointly owned with others, or operated otherwise than by reason of sole ownership by the respondent. For any substation or equipment operated under lease, give name

Capacity of Substation (In Service) (In Mva) (f)	Number of Transformers in Service (g)	Number of Spare Transformers (h)	CONVERSION APPARATUS AND SPECIAL EQUIPMENT			Line No.
			Type of Equipment (i)	Number of Units (j)	Total Capacity (in Mva) (k)	
18.75	3					1
20.00	1					2
18.75	3					3
12.50	1					4
12.53	1					5
26.66	4					6
12.50	2					7
20.00	1					8
25.00	4					9
26.25	4					10
18.75	3					11
20.00	1					12
12.50	1					13
18.75	3					14
12.50	1					15
13.00	2					16
20.00	3					17
18.00	18					18
12.00	12					19
25.00	4					20
18.00	18					21
20.00	1					22
						23
3,498.50						24
						25
						26
						27
						28
13.25	5					29
149.39	98					30
18.00	18					31
						32
3,699.30						33
						34
10,481.30						35
						36
						37
						38
						39
						40

Cleveland Electric Illuminating Company (CEI) shares ownership of certain substation structures and equipment serving jointly owned power plants with Ohio Edison Company (OE), Pennsylvania Power Company (PP), Duquesne Light Company (DL), Toledo Edison Company (TE) and Pennsylvania Electric Company (PEC) as follows:

Plant	Line	CEI%	OE%	PP%	DL%	TE%	PEC%
Beaver Valley #2	9	24.47	41.88	-	13.74	19.91	-
Bruce Mansfield Unit 1	10	6.50	60.00	4.20	29.30	-	-
Bruce Mansfield Unit 2	11	28.60	39.30	6.80	8.00	17.30	-
Bruce Mansfield Unit 3	12	24.47	35.60	6.28	13.74	19.91	-
Davis-Besse Unit 1	13	51.38	-	-	-	48.62	-
Eastlake Unit 5	16	68.80	-	-	31.20	-	-
Perry	20	31.11	30.00	5.24	13.74	19.91	-
Seneca	21	80.00	-	-	-	-	20.00

Name of Respondent THE CLEVELAND ELECTRIC ILLUMINATING CO.	This Report Is: (1) <input type="checkbox"/> An Original (2) <input checked="" type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr)	Year of Report Dec. 31, 1997
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ELECTRIC DISTRIBUTION METERS AND LINE TRANSFORMERS

1. Report below the information called for concerning distribution watt-hour meters and line transformers. lease, give name of lessor, date and period of lease, and annual rent. If 500 or more meters or line transformers are held other than by reason of sole ownership or lease, give name of co-owner or other parties, explain basis of accounting for expenses between the parties, and state amounts and accounts affected in respondent's books of account. Specify in each case whether lessor, co-owner, or other party is an associated company.

2. Include watt-hour demand distribution meters, but not external demand meters.

3. Show in a footnote the number of distribution watt-hour meters or line transformers held by the respondent under lease from others, jointly owned with others, or held otherwise than by reason of sole ownership by the respondent. If 500 or more meters or line transformers are held under a

Line No.	Item (a)	Number of Watt-Hour Meters (b)	LINE TRANSFORMERS	
			Number (c)	Total Capacity (In MVA) (d)
1	Number at Beginning of Year	740,308	148,096	8,660
2	Additions During Year			
3	Purchases	22,166	3,169	291
4	Associated with Utility Plant Acquired			
5	TOTAL Additions (Enter Total of lines 3 and 4)	22,166	3,169	291
6	Reductions During Year			
7	Retirements	73,954	3,405	168
8	Associated with Utility Plant Sold			
9	TOTAL Reductions (Enter Total of lines 7 and 8)	73,954	3,405	168
10	Number at End of Year (Lines 1+5-9)	688,520	147,860	8,783
11	In Stock	70,075	1,763	421
12	Locked Meters on Customers' Premises			
13	Inactive Transformers on System			
14	In Customers' Use	618,261	146,097	8,362
15	In Company's Use	184		
16	TOTAL End of Year (Enter Total of lines 11 to 15. This line should equal line 10.)	688,520	147,860	8,783

Name of Respondent THE CLEVELAND ELECTRIC ILLUMINATING CO.	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr)	Year of Report Dec. 31, 1997
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ENVIRONMENTAL PROTECTION FACILITIES

1. For purposes of this response, environmental protection facilities shall be defined as any building, structure, equipment, facility, or improvement designed and constructed solely for control, reduction, prevention or abatement of discharges or releases into the environment of gaseous, liquid, or solid substances, heat, noise or for the control, reduction, prevention, or abatement of any other adverse impact of an activity on the environment.

2. Report the differences in cost of facilities installed for environmental considerations over the cost of alternative facilities which would otherwise be used without environmental considerations. Use the best engineering design achievable without environmental restrictions as the basis for determining costs without environmental considerations. It is not intended that special design studies be made for purposes of this response. Base the response on the best engineering judgement where direct comparisons are not available.

Include in these differences in costs the costs or estimated costs of environmental protection facilities in service, constructed or modified in connection with the production, transmission, and distribution of electrical energy and shall be reported herein for all such environmental facilities placed in service on or after January 1, 1969, so long as it is readily determinable that such facilities were constructed or modified for environmental rather than operational purposes. Also report similar expenditures for environmental plant included in construction work in progress. Estimate the cost of facilities when the original cost is not available or facilities are jointly owned with another utility, provided the respondent explains the basis of such estimations.

Examples of these costs would include a portion of the costs of tall smokestacks, underground lines, and landscaped substations. Explain such costs in a footnote.

3. In the cost of facilities reported on this page, include an estimated portion of the cost of plant that is or will be used to provide power to operate associated environmental protection facilities. These costs may be estimations on a percentage of plant basis. Explain such estimations in a footnote.

4. Report all costs under the major classifications provided below and include, as a minimum, the items listed hereunder:

A. Air pollution control facilities:

- (1) Scrubbers, precipitators, tall smokestacks, etc.
- (2) Changes necessary to accommodate use of environmentally clean fuels such as low ash

or low sulfur fuels including storage and handling equipment

- (3) Monitoring equipment
- (4) Other.

B. Water pollution control facilities:

- (1) Cooling towers, ponds, piping, pumps, etc.
- (2) Waste water treatment equipment
- (3) Sanitary waste disposal equipment
- (4) Oil interceptors
- (5) Sediment control facilities
- (6) Monitoring equipment
- (7) Other.

C. Solid waste disposal costs:

- (1) Ash handling and disposal equipment
- (2) Land
- (3) Settling ponds
- (4) Other.

D. Noise abatement equipment:

- (1) Structures
- (2) Mufflers
- (3) Sound proofing equipment
- (4) Monitoring equipment
- (5) Other.

E. Esthetic costs:

- (1) Architectural costs
- (2) Towers
- (3) Underground lines
- (4) Landscaping
- (5) Other.

F. Additional plant capacity necessary due to restricted output from existing facilities, or addition of pollution control facilities.

G. Miscellaneous:

- (1) Preparation of environmental reports
- (2) Fish and wildlife plants included in Accounts 330, 331, 332, and 335.
- (3) Parks and related facilities
- (4) Other.

5. In those instances when costs are composites of both actual supportable costs and estimates of costs, specify in column (f) the actual costs that are included in column (e).

6. Report construction work in progress relating to environmental facilities at line 9.

Line No.	Classification of Cost (a)	CHANGES DURING YEAR			Balance at End of Year (e)	Actual Cost (f)
		Additions (b)	Retirements (c)	Adjustments (d)		
1	Air Pollution Control Facilities	\$31,206,744	\$32,470,097	* (\$67,311,792)	\$744,155,512	\$744,155,512
2	Water Pollution Control Facilities	6,429,808	1,271,913	* (146,436,606)	242,206,993	242,206,993
3	Solid Waste Disposal Costs	4,308,716	19,834,067	* 100,583,738	121,198,777	121,198,777
4	Noise Abatement Equipment	0	0	* 338,337	995,761	995,761
5	Esthetic Costs	0	0	* 6,492,560	20,566,677	20,566,677
6	Additional Plant Capacity	0	0	* (10,162,976)	6,421,370	0
7	Miscellaneous (Identify significant)	0	0	* 25,966	912,126	912,126
8	TOTAL (Total of lines 1 thru 7)	\$41,945,268	\$53,576,077	(\$116,470,773)	\$1,136,457,216	\$1,130,035,846
9	Construction Work in Progress	886,275	0	* (687,460)	1,482,597	1,482,597

< Page 430 Line 1 Column d >

Beginning balance adjusted \$7,604,108 to reconcile operating company records and \$59,707,684 for the Bruce Mansfield sale/leaseback.

< Page 430 Line 2 Column d >

Beginning balance adjusted \$139,703,465 to reconcile operating company records and \$6,733,141 for the Bruce Mansfield sale/leaseback.

< Page 430 Line 3 Column d >

Beginning balance adjusted (\$124,713,550) to reconcile operating company records and \$24,129,812 for the Bruce Mansfield sale/leaseback.

< Page 430 Line 4 Column d >

Beginning balance adjusted (\$357,154) to reconcile operating company records and \$18,817 for the Bruce Mansfield sale/leaseback.

< Page 430 Line 5 Column d >

Beginning balance adjusted (\$6,492,560) to reconcile operating company records.

< Page 430 Line 6 Column d >

Beginning balance adjusted \$6,505,557 to reconcile operating company records and \$3,657,419 for the Bruce Mansfield sale/leaseback.

< Page 430 Line 7 Column d >

Beginning balance adjusted (\$26,183) to reconcile operating company records and \$217 for the Bruce Mansfield sale/leaseback.

< Page 430 Line 9 Column d >

Beginning balance adjusted \$601,604 to reconcile operating company records and \$85,856 for the Bruce Mansfield sale/leaseback.

ENVIRONMENTAL PROTECTION EXPENSES

<p>1. Show below expenses incurred in connection with the use of environmental protection facilities, the cost of which are reported on page 430. Where it is necessary that allocations and/or estimates of costs be made, state the basis or method used.</p> <p>2. Include below the costs incurred due to the operation of environmental protection equipment, facilities, and programs.</p> <p>3. Report expenses under the subheadings listed below.</p> <p>4. Under item 6 report the difference in cost between environmentally clean fuels and the alternative fuels that would otherwise be used and are available for use.</p> <p>5. Under item 7 include the cost of replacement power, purchased or generated, to compensate for the deficiency in output from existing plants due to the addi-</p>	<p>tion of pollution control equipment, use of alternate environmentally preferable fuels or environmental regulations of governmental bodies. Base the price of replacement power purchased on the average system price of purchased power if the actual cost of such replacement power is not known. Price internally generated replacement power at the system average cost of power generated if the actual cost of specific replacement generation is not known.</p> <p>6. Under item 8 include ad valorem and other taxes assessed directly on or directly relatable to environmental facilities. Also include under item 8 licensing and similar fees on such facilities.</p> <p>7. In those instances where expenses are composed of both actual supportable data and estimates of costs, specify in column (c) the actual expenses that are included in column (b).</p>
--	--

Line No.	Classification of Expenses (a)	Amount (b)	Actual Expenses (c)
1	Depreciation	\$43,751,849	
2	Labor, Maintenance, Materials, and Supplies Cost Related to Env. Facilities and Programs	* 8,375,119 *	8,345,796
3	Fuel Related Costs		
4	Operation of Facilities		
5	Fly Ash and Sulfur Sludge Removal	* 1,222,048 *	1,222,048
6	Difference in Cost of Environmentally Clean Fuels		
7	Replacement Power Costs	* 2,450,665	
8	Taxes and Fees		
9	Administrative and General		
10	Other (Identify significant)		
11	TOTAL	\$55,799,681	\$9,567,844

< Page 431 Line 2 Column b >

Information on Environmental Protection Expense is only available for Respondent's share of Bruce Mansfield Units 1,2,3 and Beaver Valley Unit 2.

< Page 431 Line 2 Column c >

Information on Environmental Protection Expense is only available for Respondent's share of Bruce Mansfield Units 1,2,3 and Beaver Valley Unit 2.

< Page 431 Line 5 Column b >

Information on Environmental Protection Expense is only available for Respondent's share of Bruce Mansfield Units 1,2,3 and Beaver Valley Unit 2.

< Page 431 Line 5 Column c >

Information on Environmental Protection Expense is only available for Respondent's share of Bruce Mansfield Units 1,2,3 and Beaver Valley Unit 2.

< Page 431 Line 7 Column b >

Information on Environmental Protection Expense is only available for Respondent's share of Bruce Mansfield Units 1,2,3 and Beaver Valley Unit 2.

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