

THIS FILING IS (CHECK ONE BOX FOR EACH ITEM)	
Item 1: <input checked="" type="checkbox"/> An Initial (Original) Submission	OR <input type="checkbox"/> Resubmission No. _____
Item 2: <input type="checkbox"/> An Original Signed Form	OR <input checked="" type="checkbox"/> Conformed Copy

Form Approved
 OMB No. 1902-0021
 (Expires 7/31/98)



A & A ANNUAL REPORT
 REVIEW TEAM
 NOV 24 REC'D

FERC Form No. 1: ANNUAL REPORT OF MAJOR ELECTRIC UTILITIES, LICENSEES AND OTHERS

This report is mandatory under the Federal Power Act, Sections 3, 4(a), 304 and 309, and 18 CFR141.1. Failure to report may result in criminal fines, civil penalties and other sanctions as provided by law. The Federal Energy Regulatory Commission does not consider this report to be of a confidential nature.

Exact Legal Name of Respondent (Company) THE CLEVELAND ELECTRIC ILLUMINATING COMPANY	Year of Report Dec. 31, 1995
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Report of Independent Public Accountants

To The Cleveland Electric Illuminating Company:

We have audited the accompanying balance sheets-regulatory basis of The Cleveland Electric Illuminating Company (an Ohio corporation and wholly owned subsidiary of Centerior Energy Corporation) as of December 31, 1995 and 1994, the related statements of income-regulatory basis for the years then ended, and the related statements of retained earnings-regulatory basis and cash flows-regulatory basis for the year ended December 31, 1995, included on Pages 110 through 123 of the accompanying Federal Energy Regulatory Commission Form 1. These financial statements are the responsibility of the Company's management. Our responsibility is to express an opinion on these financial statements based on our audits.

We conducted our audits in accordance with generally accepted auditing standards. Those standards require that we plan and perform the audit to obtain reasonable assurance about whether the financial statements are free of material misstatement. An audit includes examining, on a test basis, evidence supporting the amounts and disclosures in the financial statements. An audit also includes assessing the accounting principles used and significant estimates made by management, as well as evaluating the overall financial statement presentation. We believe that our audits provide a reasonable basis for our opinion.

These financial statements were prepared in accordance with the accounting requirements of the Federal Energy Regulatory Commission as set forth in its applicable Uniform System of Accounts and published accounting releases, which is a comprehensive basis of accounting other than generally accepted accounting principles.

In our opinion, the financial statements referred to above present fairly, in all material respects, the assets, liabilities and proprietary capital of The Cleveland Electric Illuminating Company as of December 31, 1995 and 1994, and the results of its operations for the years then ended and its cash flows for the year ended December 31, 1995, in accordance with the accounting requirements of the Federal Energy Regulatory Commission as set forth in its applicable Uniform System of Accounts and published accounting releases.

This report is intended solely for the information and use of the board of directors and management of The Cleveland Electric Illuminating Company and for filing with the Federal Energy Regulatory Commission and should not be used for any other purpose.



Arthur Andersen LLP

Cleveland, Ohio
February 21, 1996

INSTRUCTIONS FOR FILING THE
FERC FORM NO. 1
GENERAL INFORMATION

I. Purpose

This form is a regulatory support requirement (18 CFR 141.1). It is designed to collect financial and operational information from major electric utilities, licensees and others subject to the jurisdiction of the Federal Energy Regulatory Commission. This report is also secondarily considered to be a nonconfidential public use form supporting a statistical publication (Financial Statistics of Selected Electric Utilities), published by the Energy Information Administration.

II. Who Must Submit

Each Major electric utility, licensee, or other, as classified in the Commission's Uniform System of Accounts Prescribed for Public Utilities and Licensees Subject To the Provisions of The Federal Power Act (18 CFR 101), must submit this form.

Note: Major means having, in each of the three previous calendar years, sales or transmission service that exceeds one of the following:

- (1) One million megawatt hours of total annual sales,
- (2) 100 megawatt hours of annual sales for resale,
- (3) 500 megawatt hours of annual power exchanges delivered, or
- (4) 500 megawatt hours of annual wheeling for others (deliveries plus losses).

III. What and Where to Submit

- (a) Submit this form on electronic media consisting of two (2) duplicate data diskettes and an original and six (6) conformed paper copies, properly filed in and attested, to:

Office of the Secretary
Federal Energy Regulatory Commission
888 First Street, NE.
Room 1A208
Washington, DC 20426

Retain one copy of this report for your files.

Include with the original and each conformed paper copy of this form the subscription statement required by 18 C.F.R. 385.2011(c)(5). Paragraph (c)(5) of 18 C.F.R. 385.2011 requires each respondent submitting data electronically to file a subscription stating that the paper copies contain the same information as contained on the electronic media, that the signer knows the contents of the paper copies and electronic media, and that the contents as stated in the copies and on the electronic media are true to the best knowledge and belief of the signer.

- (b) Submit immediately upon publication, four (4) copies of the latest annual report to stockholders and any annual financial or statistical report regularly prepared and distributed to bondholders, security analysts, or industry associations. (Do not include monthly and quarterly reports. Indicate by checking the appropriate box on Page 4, List of Schedules, if the reports to stockholders will be submitted or if no annual report to stockholders is prepared.) Mail these reports to:

Chief Accountant
Federal Energy Regulatory Commission
888 First Street, NE.
Room 72-04
Washington, DC 20426

- (c) For the CPA certification, submit with the original submission, or within 30 days after the filing date for this form, a letter or report (not applicable to respondents classified as Class C or Class D prior to January 1, 1984):

- (i) Attesting to the conformity, in all material aspects, of the below listed (schedules and) pages with the Commission's applicable Uniform Systems of Accounts (including applicable notes relating thereto and the Chief Accountant's published accounting releases), and
- (ii) Signed by independent certified public accountants or an independent licensed public accountant, certified or licensed by a regulatory authority of a State or other political subdivision of the U. S. (See 18 CFR 41.10-41.12 for specific qualifications.)

GENERAL INFORMATION (Continued)

III. What and Where to Submit (Continued)
(c) Continued

Schedules	Reference Pages
Comparative Balance Sheet	110 - 113
Statement of Income	114 - 117
Statement of Retained Earnings	118 - 119
Statement of Cash Flows	120 - 121
Notes to Financial Statements	122 - 123

When accompanying this form, insert the letter or report immediately following the cover sheet. When submitting after the filing date for this form, send the letter or report to the Office of the Secretary at the address indicated at III (a).

Use the following form for the letter or report unless unusual circumstances or conditions, explained in the letter or report, demand that it be varied. Insert parenthetical phrases only when exceptions are reported.

In connection with our regular examination of the financial statements of _____ for the year ended on which we have reported separately under date of _____ we have also reviewed schedules _____ of FERC Form No. 1 for the year filed with the Federal Energy Regulatory Commission, for conformity in all material respects with the requirements of the Federal Energy Regulatory Commission as set forth in its applicable Uniform System of Accounts and published accounting releases. Our review for this purpose included such tests of the accounting records and such other auditing procedures as we considered necessary in the circumstances.

Based on our review, in our opinion the accompanying schedules identified in the preceding paragraph (except as noted below) conform in all material respects with the accounting requirements of the Federal Energy Regulatory Commission as set forth in its applicable Uniform System of Accounts and published accounting releases.

State in the letter or report, which, if any, of the pages above do not conform to the Commission's requirements. Describe the discrepancies that exist.

- (d) Federal, State and Local Governments and other authorized users may obtain additional blank copies to meet their requirements free of charge from:

Public Reference and Files Maintenance Branch
Federal Energy Regulatory Commission
888 First Street, NE.
Room 21-A ED-12.2
Washington, DC 20426
(202) 208-2474

IV. When to Submit:

Submit this report form on or before April 30th of the year following the year covered by this report.

V. Where to Send Comments on Public Reporting Burden.

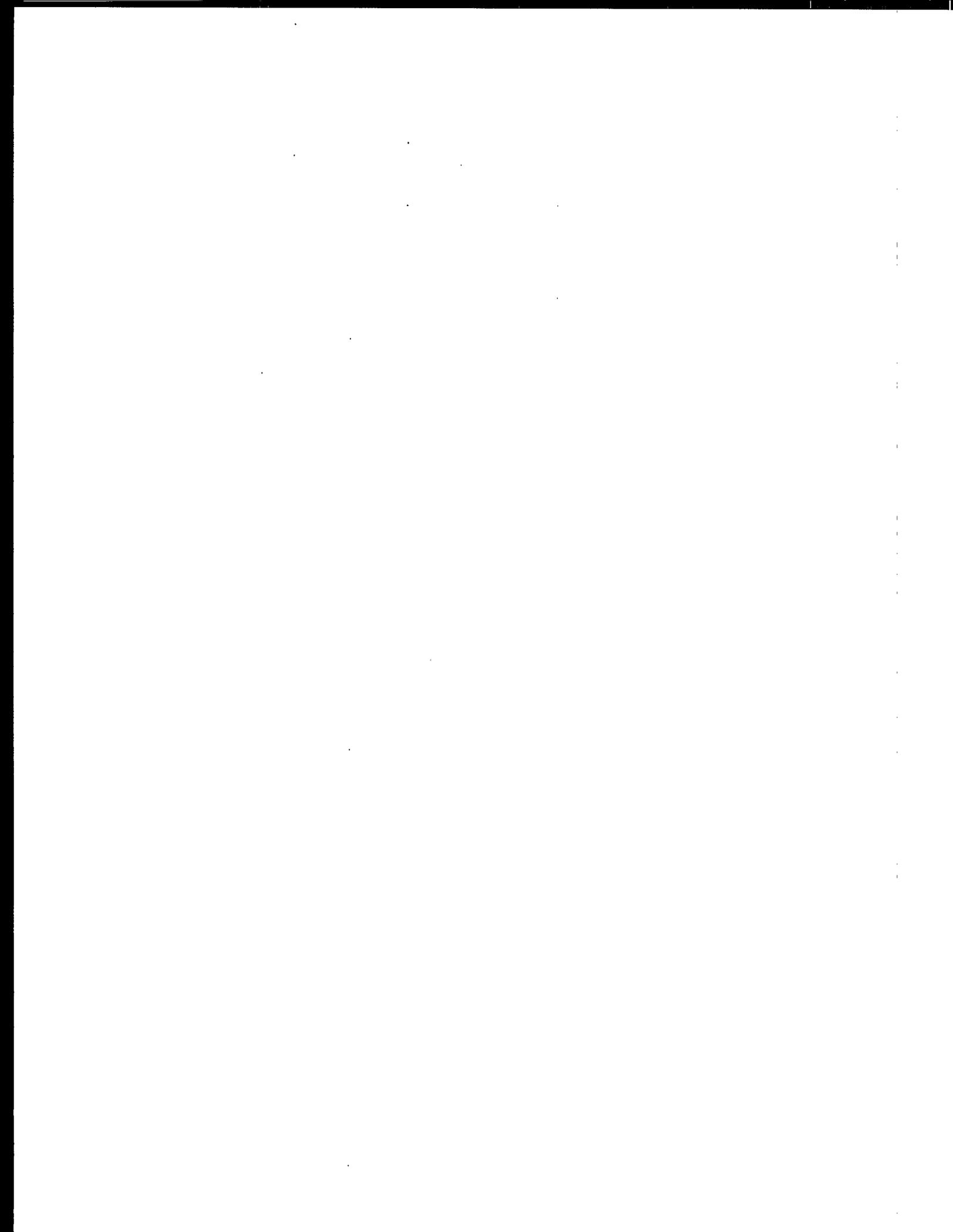
The public reporting burden for this collection of information is estimated to average 1,217 hours per response, including the time for reviewing instructions, searching existing data sources, gathering and maintaining the data needed, and completing and reviewing the collection of information. Send comments regarding this burden estimate or any aspect of this collection of information, including suggestions for reducing this burden, to the Federal Energy Regulatory Commission, 888 First Street NE., Washington, DC 20426 (Attention: Mr. Michael Miller, ED-12.3); and to the Office of Information and Regulatory Affairs, Office of Management and Budget, Washington, DC 20503 (Attention: Desk Officer for the Federal Energy Regulatory Commission).

GENERAL INSTRUCTIONS

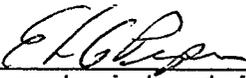
- I. Prepare this report in conformity with the Uniform System of Accounts (18 CFR 101) (U.S. of A.). Interpret all accounting words and phrases in accordance with the U. S. of A.
- II. Enter in whole numbers (dollars or MWH) only, except where otherwise noted. (Enter cents for averages and figures per unit where cents are important. The truncating of cents is allowed except on the four basic financial statements where rounding is required.) The amounts shown on all supporting pages must agree with the amounts entered on the statements that they support. When applying thresholds to determine significance for reporting purposes, use for balance sheet accounts the balances at the end of the current reporting year, and use for statement of income accounts the current year's amounts.
- III. Complete each question fully and accurately, even if it has been answered in a previous annual report. Enter the word "None" where it truly and completely states the fact.
- IV. For any page(s) that is not applicable to the respondent, omit the page(s) and enter "NA," "NONE," or "Not Applicable" in column (d) on the List of Schedules, pages 2, 3, and 4.
- V. Enter the month, day, and year for all dates. Use customary abbreviations. The "Date of Report" included in the header of each page is to be completed only for resubmissions (see VII. below). The date of the resubmission must be reported in the header for all form pages, whether or not they are changed from the previous filing.
- VI. Generally, except for certain schedules, all numbers, whether they are expected to be debits or credits, must be reported as positive. Numbers having a sign that is different from the expected sign must be reported by enclosing the numbers in parentheses. ().
- VII. For any resubmissions, two (2) new data diskettes and an original and six (6) conformed paper copies of the entire form, as well as the appropriate number of copies of the subscription statement indicated at instruction III (a) must be filed. Resubmissions must be numbered sequentially both on the diskettes and on the cover page of the paper copies of the form. In addition, the cover page of each paper copy must indicate that the filing is a resubmission. Send the resubmissions to the address indicated at instruction III (a).
- VIII. Do not make references to reports of previous years or to other reports in lieu of required entries, except as specifically authorized.
- IX. Wherever (schedule) pages refer to figures from a previous year, the figures reported must be based upon those shown by the annual report of the previous year, or an appropriate explanation given as to why the different figures were used.

DEFINITIONS

- I. Commission Authorization (Comm. Auth.) -- The authorization of the Federal Energy Regulatory Commission, or any other Commission. Name the commission whose authorization was obtained and give date of the authorization.
- II. Respondent -- The person, corporation, licensee, agency, authority, or other legal entity or instrumentality in whose behalf the report is made.



FERC FORM NO. 1:
ANNUAL REPORT OF MAJOR ELECTRIC UTILITIES LICENSEES AND OTHER

IDENTIFICATION		
01 Exact legal Name of Respondent THE CLEVELAND ELECTRIC ILLUMINATING CO.		02 Year of Report Dec. 31, 1995
03 Previous Name and Date of Change (if name changed during year)		
04 Address of Principal Office at End of Year (Street, City, State, Zip Code) P.O. Box 5000, 55 Public Square, Cleveland, Ohio 44101-4661		
05 Name of Contact Person (216) 447-2300		06 Title of Contact Person Controller
07 Address of Contact Person (Street, City, State, Zip Code) Centerior Energy Corporation, P.O. Box 94661, Cleveland, Ohio 44101-4661		
08 Telephone of Contact Person, including Area Code (216) 447-2300	09 This Report is (1) x An Original (2) A Resubmission	10 Date of Report (Mo, Da, Yr) 04/30/96
ATTESTATION		
The undersigned officer certifies that he/she has examined the accompanying report, that to the best of his / her knowledge information and belief, all statements of fact contained in the accompanying report are true and the accompanying report is a correct statement of the business and affairs of the above named respondent in respect to each and every matter set forth therein during the period from and including January 1 to and including December 31 of the year of the report.		
01 Name E. L. Pepin	03 Signature 	04 Date Signed (Mo, Da, Yr) April 26, 1996
02 Title Controller		
Title 18, U.S.C. 1001, makes it a crime for any person knowingly and willingly to make to any Agency or Department of the United States any false, fictitious or fraudulent statements as to any matter within its jurisdiction.		

Name of Respondent THE CLEVELAND ELECTRIC ILLUMINATING CO.	This Report Is: (2) <input checked="" type="checkbox"/> An Original <input type="checkbox"/> A Resubmission	Date of Report (Mo. Da. Yr.) 04/30/96	Year of Report Dec. 31, 1995
LIST OF SCHEDULES (Electric Utility)			
Enter in column (d) the terms "none," "not applicable," or "NA," as appropriate, where no information or amounts		have been reported for certain pages. Omit pages where the respondents are "none," "not applicable," or "NA".	
Title of Schedule (a)	Reference Page No. (b)	Date Revised (c)	Remarks (d)
GENERAL CORPORATE INFORMATION AND FINANCIAL STATEMENTS			
General Information	101	Ed. 12-87	
Control Over Respondent	102	Ed. 12-87	
Corporations Controlled by Respondent	103	Ed. 12-95	NA
Officers	104	Ed. 12-87	
Directors	105	Ed. 12-95	
Security Holders and Voting Powers	106 - 107	Ed. 12-87	
Important Changes During the Year	108 - 109	Ed. 12-90	
Comparative Balance Sheet	110 - 113	Ed. 12-94	
Statement of Income for the Year	114 - 117	Rev. 12-95	
Statement of Retained Earnings for the Year	118 - 119	Ed. 12-94	
Statement of Cash Flows	120 - 121	Rev. 12-94	
Notes to Financial Statements	122 - 123	Ed. 12-88	
BALANCE SHEET SUPPORTING SCHEDULES (Assets and Other Debits)			
Summary of Utility Plant and Accumulated Provisions for Depreciation, Amortization, and Depletion			
Nuclear Fuel Materials	200 - 201	Ed. 12-89	
Electric Plant in Service	202 - 203	Ed. 12-89	
Electric Plant Leased to Others	204 - 207	Rev. 12-95	
Electric Plant Held for Future Use	213	Rev. 12-95	NA
Construction Work in Progress -- Electric	214	Ed. 12-89	
Construction Overheads -- Electric	216	Ed. 12-87	
Construction Overheads -- Electric	217	Ed. 12-89	
General Description of Construction Overhead Procedure	218	Ed. 12-88	
Accumulated Provision for Depreciation of Electric Utility Plant	219	Ed. 12-88	
Nonutility Property	221	Rev. 12-95	
Investment in Subsidiary Companies	224 - 225	Ed. 12-89	NA
Materials and Supplies	227	Ed. 12-89	
Allowances	228 - 229	Ed. 12-95	
Extraordinary Property Losses	230	Ed. 12-93	NA
Unrecovered Plant and Regulatory Study Costs	230	Ed. 12-93	NA
Other Regulatory Assets	232	Ed. 12-95	
Miscellaneous Deferred Debits	233	Ed. 12-94	
Accumulated Deferred Income Taxes (Account 190)	234	Ed. 12-88	
BALANCE SHEET SUPPORTING SCHEDULES (Liabilities and Other Credits)			
Capital Stock	250 - 251	Ed. 12-91	
Capital Stock Subscribed, Capital Stock Liability for Conversion, Premium on Capital Stock, and Installments Received on Capital Stock	252	Rev. 12-95	NA
Other Paid-in Capital	253	Ed. 12-87	
Discount on Capital Stock	254	Ed. 12-87	
Capital Stock Expense	254	Ed. 12-86	
Long-Term Debt	256 - 257	Ed. 12-91	

LIST OF SCHEDULES (Electric Utility) (Continued)

Title of Schedule (a)	Reference Page No. (b)	Date Revised (c)	Remarks (d)
BALANCE SHEET SUPPORTING SCHEDULES (Liabilities and Other Credits) (Continued)			
Reconciliation of Reported Net Income with Taxable Income			
for Federal Income Taxes	261	Ed. 12-88	
Taxes Accrued, Prepaid and Charged During Year	262 - 263	Rev. 12-95	
Accumulated Deferred Investment Tax Credits	266 - 267	Ed. 12-89	
Other Deferred Credits	269	Ed. 12-88	
Accumulated Deferred Income Taxes -- Accelerated Amortization Property	272 - 273	Ed. 12-94	
Accumulated Deferred Income Taxes -- Other Property	274 - 275	Ed. 12-94	
Accumulated Deferred Income Taxes -- Other	276 - 277	Ed. 12-94	
Other Regulatory Liabilities	278	Ed. 12-94	
INCOME ACCOUNT SUPPORTING SCHEDULES			
Electric Operating Revenues	300 - 301	Ed. 12-90	
Sales of Electricity by Rate Schedules	304	Ed. 12-95	
Sales of Resale	310 - 311	Ed. 12-88	
Electric Operation and Maintenance Expenses	320 - 323	Ed. 12-95	
Number of Electric Department Employees	323	Ed. 12-93	
Purchased Power	326 - 327	Ed. 12-95	
Transmission of Electricity for Others	328 - 330	Ed. 12-90	
Transmission of Electricity by Others	332	Ed. 12-90	
Miscellaneous General Expenses -- Electric	335	Ed. 12-94	
Depreciation and Amortization of Electric Plant	336 - 337	Ed. 12-95	
Particulars Concerning Certain Income Deduction and Interest Charges Accounts	340	Ed. 12-87	
COMMON SECTION			
Regulatory Commission Expenses	350 - 351	Ed. 12-90	
Research, Development and Demonstration Activities	352 - 353	Ed. 12-87	
Distribution of Salaries and Wages	354 - 355	Ed. 12-88	
Common Utility Plant and Expenses	356	Ed. 12-87	NA
ELECTRIC PLANT STATISTICAL DATA			
Electric Energy Account	401	Rev. 12-90	
Monthly Peaks and Output	401	Rev. 12-90	
Steam-Electric Generating Plant Statistics (Large Plants)	402 - 403	Rev. 12-95	
Hydroelectric Generating Plant Statistics (Large Plants)	406 - 407	Ed. 12-89	NA
Pumped Storage Generating Plant Statistics (Large Plants)	408 - 409	Ed. 12-88	
Generating Plant Statistics (Small Plants)	410 - 411	Ed. 12-87	NA

Name of Respondent THE CLEVELAND ELECTRIC ILLUMINATING CO.	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo., Da., Yr) 04/30/96	Year of Report Dec. 31, 1995
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LIST OF SCHEDULES (Electric Utility) (Continued)

Title of Schedule (a)	Reference Page No. (b)	Date Revised (c)	Remarks (d)
ELECTRIC PLANT STATISTICAL DATA (Continued)			
Transmission Line Statistics	422 - 423	Ed. 12-87	
Transmission Lines Added During Year	424 - 425	Ed. 12-86	
Substations	426 - 427	Ed. 12-95	
Electric Distribution Meters and Line Transformers	429	Ed. 12-88	
Environmental Protection Facilities	430	Ed. 12-88	
Environmental Protection Expenses	431	Ed. 12-88	
Footnote Data	450	Ed. 12-87	NA
Stockholders' Reports Check appropriate box:			
<input checked="" type="checkbox"/> Four copies will be submitted.			
<input type="checkbox"/> No annual report to stockholders is prepared.			

Name of Respondent THE CLEVELAND ELECTRIC ILLUMINATING CO.	This Report Is: (1) <input type="checkbox"/> An Original (2) <input checked="" type="checkbox"/> A Resubmission	Date of Report (Mo. Da. Yr) 04/30/96	Year of Report Dec. 31, 1995
GENERAL INFORMATION			
<p>1. Provide name and title of officer having custody of the general corporate books of account and address of office where the general corporate books are kept, and address of the office where any other corporate books are kept, if different from that where the general corporate books are kept.</p> <p>E. Lyle Pepin 6200 Oak Tree Blvd. Independence, Ohio 44131</p>			
<p>2. Provide the name of the State under the laws of which respondent is incorporated, and date of incorporation. If incorporated under a special law, give reference to such law. If not incorporated, state that fact and give the type of organization and the date organized.</p> <p>Ohio, September 29, 1892</p>			
<p>3. If at any time during the year the property of respondent was held by a receiver or trustee, give (a) name of receiver or trustee, (b) date such receiver or trustee took possession, (c) the authority by which the receivership or trusteeship was created, and (d) date when possession by receiver or trustee ceased.</p> <p>None</p>			
<p>4. State the classes of utility and other services furnished by respondent during the year in each State in which the respondent operated.</p> <p>Electric-Ohio</p>			
<p>5. Have you engaged as the principal accountant to audit your financial statements an accountant who is not the principal accountant for your previous year's certified financial statements?</p> <p>Yes...Enter the date when such independent accountant was initially engaged: .</p> <p>x No</p>			

Name of Respondent THE CLEVELAND ELECTRIC ILLUMINATING CO.	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo., Da., Yr) 04/30/96	Year of Report Dec. 31, 1995
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CONTROL OVER RESPONDENT

1. If any corporation, business trust, or similar organization or combination of such organizations jointly held control over the respondent at end of year, state name of controlling corporation or organization, manner in which control was held, and extent of control. If control was in a holding company organization, show the chain of ownership or control to the main parent company or organization. If control was held by a trustee(s), state

name of trustee(s), name of beneficiary or beneficiaries for whom trust was maintained, and purpose of the trust.

2. If the above required information is available from the SEC 10-K Report Form filing, a specific reference to the report form (i.e., year and company title) may be listed provided the fiscal years for both the 10-K report and this report are compatible.

Effective April 29, 1986, The Cleveland Electric Illuminating Company became a wholly owned subsidiary of Centerior Energy Corporation. The business combination was accounted for as a pooling of interests. See the 1995 annual SEC Form 10-K report for Centerior Energy Corporation, The Cleveland Electric Illuminating Company, and The Toledo Edison Company, another wholly owned subsidiary of Centerior Energy Corporation.

Name of Respondent THE CLEVELAND ELECTRIC ILLUMINATING CO.	This Report Is: (1) <input type="checkbox"/> An Original (2) <input checked="" type="checkbox"/> A Resubmission	Date of Report (Mo. Da. Yr.) 04/30/96	Year of Report Dec. 31, 1995
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OFFICERS

1. Report below the name, title and salary for each executive officer whose salary is \$50,000 or more. An "executive officer" of a respondent includes its president, secretary, treasurer, and vice president in charge of a principal business unit, division or function (such as sales, administration or finance), and any other person who performs similar policymaking functions.

2. If a change was made during the year in the incumbent of any position, show name and total remunera-

tion of the previous incumbent, and the date the change in incumbency was made.

3. Utilities which are required to file the same data with the Securities and Exchange Commission, may substitute a copy of item 4 of Regulation S-K (identified as this page). The substituted page(s) should be the same size as this page.

Line No.	Title (a)	Name of Officer (b)	Salary for Year (c)
1	* The following is in accordance with S-K Requirements:		
2			
3	Chairman, President and CEO	Robert J. Farling	360,048
4			
5	Executive Vice President	Murray R. Edelman	265,044
6			
7	Senior Vice President - Nuclear	Donald C. Shelton	225,004
8			
9	Senior Vice President	Fred J. Lange, Jr.	201,220
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11	Vice President, Sales and Marketing	Al R. Temple	170,040
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< Page 104 Line 1 Column a >

Includes the executive officers of Centerior Energy regardless of whether they are officers of The Cleveland Electric Illuminating Company because they are key policymakers of Cleveland Electric.

Name of Respondent THE CLEVELAND ELECTRIC ILLUMINATING CO.	This Report Is: (1) <input type="checkbox"/> An Original (2) <input checked="" type="checkbox"/> A Resubmission	Date of Report (Mo. Da. Yr) 04/30/96	Year of Report Dec. 31, 1995
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DIRECTORS

1. Report below the information called for concerning each director of the respondent who held office at any time during the year. Include in column (a), abbreviated titles of the directors who are officers of the respondent.

2. Designate members of the Executive Committee by a triple asterisk and the Chairman of the Executive Committee by a double asterisk.

Line No.	Name (and Title) of Director (a)	Principal Business Address (b)
1	Robert J. Farling	6200 Oak Tree Boulevard
2	Chairman of the Board and Chief Executive Officer	Independence, Ohio 44131
3		
4	Murray R. Edelman	6200 Oak Tree Boulevard
5	President	Independence, Ohio 44131
6		
7	Fred J. Lange, Jr.	4141 Rockside Road
8	Vice President	Seven Hills, Ohio 44131
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Name of Respondent THE CLEVELAND ELECTRIC ILLUMINATING CO.	This Report Is: (1) [] An Original (2) [X] A Resubmission	Date of Report (Mo, Da, Yr) 04/30/96	Year of Report Dec. 31, 1995		
SECURITY HOLDERS AND VOTING POWERS					
<p>1. Give the names and addresses of the 10 security holders of the respondent who, at the date of the latest closing of the stock book or compilation of list of stockholders of the respondent, prior to the end of the year had the highest voting powers in the respondent, and state the number of votes which each would have had the right to cast on that date if a meeting were then in order. If any such holder held in trust, give in a footnote the known particulars of the trust(whether voting trust, etc.) duration of trust, and principal holders of beneficiary interests in the trust. If the stock book was not closed or a list of stockholders was not compiled within one year prior to the end of the year, or if since the previous compilation of a list of stockholders, some other class of security has become vested with voting rights, then show such 10 security holders as of the close of the year. Arrange the names of the security holders in the order of voting power, commencing with the highest. Show in column (a) the titles of officers and directors included in such list of 10 security holders.</p> <p>2. If any security other than stock carries voting rights, explain in a supplemental statement the circumstances</p>		<p>whereby such security became vested with voting rights and give other important particulars (details) concerning the voting rights of such security. State whether voting rights are actual or contingent; if contingent, describe the contingency.</p> <p>3. If any class or issue of security has any special privileges in the election of directors, trustees or managers, or in the determination of corporate action by any method, explain briefly in a footnote.</p> <p>4. Furnish particulars (details) concerning any options, warrants, or rights outstanding at the end of the year for others to purchase securities of the respondent or any securities or other assets owned by the respondent, including prices, expiration dates, and other material information relating to exercise of the options, warrants, or rights. Specify the amount of such securities or assets so entitled to be purchased by any officer, director, associated company, or any of the ten largest security holders. This instruction is inapplicable to convertible securities or to any securities substantially all of which are outstanding in the hands of the general public where the options, warrants, or rights were issued on a prorata basis.</p>			
<p>1. Give date of the latest closing of the stock book prior to end of year, and state the purpose of such closing: n/a</p>		<p>2. State the total number of votes cast at the latest general meeting prior to end of year for election of directors or the respondent and number of such votes cast by proxy</p> <p>Total:</p> <p>By proxy:</p>			
<p>3. Give the date and place of such meeting: n/a</p>					
VOTING SECURITIES					
Line No.	Name (Title) and Address of Security Holder	Number of votes as of (date): December 31, 1995			
	(a)	Total Votes (b)	Common Stock (c)	Preferred Stock (d)	Other (e)
4	TOTAL votes of all voting securities	79,590,689	79,590,689	0	0
5	TOTAL number of security holders	1	1	0	0
6	TOTAL votes of Security holders listed below	79,590,689	79,590,689	0	0
7	Centerior Energy Corporation (100%)	79,590,689	79,590,689		
8	6200 Oak Tree Blvd.				
9	Independence, Ohio 44131				
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18					

SECURITY HOLDERS AND VOTING POWERS (Continued)

Line No.	Name (Title) and Address of Security Holder (a)	Total Votes (b)	Common Stock (c)	Preferred Stock (d)	Other (e)
19	NA				
20					
21					
22					
23					
24					
25					
26					
27					
28					
29					
30					
31					
32					
33					
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Name of Respondent THE CLEVELAND ELECTRIC ILLUMINATING CO.	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo., Da., Yr) 04/30/96	Year of Report Dec. 31, 1995
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IMPORTANT CHANGES DURING THE YEAR

Give particulars (details) concerning the matters indicated below. Make the statements explicit and precise, and number them in accordance with the inquiries. Each inquiry should be answered. Enter "none" "not applicable," or "NA" where applicable. If information which answers an inquiry is given elsewhere in the report, make a reference to the schedule in which it appears.

1. Changes in and important additions to franchise rights: Describe the actual consideration given therefor and state from whom the franchise rights were acquired. If acquired without the payment of consideration, state that fact.

2. Acquisition of ownership in other companies by reorganization, merger, or consolidation with other companies: Give names of companies involved, particulars concerning the transactions, name of the Commission authorizing the transaction, and reference to Commission authorization.

3. Purchase or sale of an operating unit or system: Give a brief description of the property, and of the transactions relating thereto, and reference to Commission authorization, if any was required. Give date journal entries called for by the Uniform system of Accounts were submitted to the Commission.

4. Important leaseholds (other than leaseholds for natural gas lands) that have been acquired or given, assigned or surrendered: Give effective dates, lengths of terms, names of parties, rents, and other conditions. State name of Commission authorizing lease and give reference to such authorization.

5. Important extension or reduction of transmission or distribution system: State territory added or relinquished and date operations began or ceased and give reference to Commission authorization, if any was required. State also the approximate number of customers added or lost and approximate annual revenues of each class of service. Each

natural gas company must also state major new continuing sources of gas made available to it from purchases, development, purchase contract or otherwise, giving location and approximate total gas volumes available, period of contracts, and other parties to any such arrangements etc.

6. Obligations incurred as a result of issuance of securities or assumption of liabilities or guarantees including issuance of short-term debt and commercial paper having a maturity of one year or less. Give reference to FERC or State Commission authorization, as appropriate, and the amount of obligation or guarantee.

7. Changes in articles of incorporation or amendments to charter: Explain the nature and purpose of such changes or amendments.

8. State the estimated annual effect and nature of any important wage scale changes during the year.

9. State briefly the status of any materially important legal proceedings pending at the end of the year, and the results of any such proceedings culminated during the year.

10. Describe briefly any materially important transactions of the respondent not disclosed elsewhere in this report in which an officer, director, security holder reported on page 106, voting trustee, associated company or known associate of any of these persons was a party or in which any such person had a material interest.

11. (Reserved.)

12. If the important changes during the year relating to the respondent company appearing in the annual report to stockholders are applicable in every respect and furnish the data required by instructions 1 to 11 above, such notes may be attached to this page.

PAGE 108 INTENTIONALLY LEFT BLANK
SEE PAGE 109 FOR REQUIRED INFORMATION

Name of Respondent THE CLEVELAND ELECTRIC ILL UMINATING CO.	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/30/96	Year of Report Dec. 31, 1995
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IMPORTANT CHANGES DURING THE YEAR (Continued)

Item 1. None

Item 2. None

Item 3. None

Item 4. None

Item 5. None

Item 6. Obligations incurred as a result of issuance of securities or assumption of liabilities or guarantees including issuance of short-term debt and commercial paper having a maturity of one year or less were:

Type -----	Principal Amount -----	Public Utilities Commission of Ohio -----
First Mortgage Bonds 9.5% Series due 5/15/05	\$300,000,000	95-130-EL-AIS
Collaterized Polution Control Revenue Refunding Bonds (OWDA), Series 1995 7.7% due 8/1/25 Secured by First Mortgage Bonds	40,900,000	95-584-EL-AIS
Collaterized Pollution Control Revenue Refunding Bonds (OAQDA), Series 1995 7.7% due 8/1/25 Secured by First Mortgage Bonds	2,900,000	
Collaterized Pollution Control Revenue Refunding Bonds (BCIDA), Series 1995-A 7.75% due 7/15/25 Secured by First Mortgage Bonds	45,150,000	95-585-EL-AIS
Collaterized Pollution Control Revenue Refunding Bonds (BCIDA), Series 1995 7.625% due 5/1/25 Secured by First Mortgage Bonds	53,900,000	94-1592-EL-AIS

Item 7. None

Item 8. No wage increases were granted in 1995.

Item 9. Materially important legal proceedings pending on December 31, 1995 or culminated in 1995 are as follows:

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IMPORTANT CHANGES DURING THE YEAR (Continued)

Garfield Heights

In March 1994, the City Council of Garfield Heights, a suburb of Cleveland, passed an ordinance calling for a 30% reduction in rates for Cleveland Electric's customers in that city. Cleveland Electric appealed that ordinance to the PUCO. On June 29, 1995, the PUCO ruled that a rate reduction in the City of Garfield Heights was not warranted. Both parties subsequently filed applications for rehearing concerning certain provisions of the PUCO's ruling. On August 24, 1995, the PUCO denied the requests for rehearing. Each party appealed the PUCO's decision to the Ohio Supreme Court.

Proposed Merger of the Operating Companies

In March 1994, Centerior Energy announced a plan to merge Toledo Edison into Cleveland Electric. Since Cleveland Electric (CEI) and Toledo Edison (TE) affiliated in 1986, efforts have been made to consolidate operations and administration as much as possible to achieve maximum cost savings. In May 1994, CEI and TE filed a joint application for authorization and approval of the merger with FERC. The PUCO, AMP-Ohio and the Cities of Cleveland, Clyde, and Bryan, Ohio have intervened in the FERC proceedings. The PUCO intervened as the state commission having jurisdiction but has not opposed the application. The PUCO approved the merger in December 1994. The PaPUC approved the merger in July 1994. The other intervenors have opposed the merger citing concerns primarily relating to the merger's impact on competition.

Rate Proceedings

Refer to the Company's 8-K dated April 29, 1996 filed herewith.

Electric Service Contract Between CPP and Medical Center Co.

In March 1995, one of Cleveland Electric's large commercial customers which has provided annual net income to Cleveland Electric and Centerior of \$6,000,000, Medical Center Co., signed a five-year contract with CPP for electric service provided by another utility beginning in September 1996, when its contract with Cleveland Electric terminates. In its appeal to the Ohio Supreme Court, Cleveland Electric's position is that the purchase of power by this customer is a direct purchase from another utility in violation of Ohio's certified territory statute. Cleveland Electric has

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IMPORTANT CHANGES DURING THE YEAR (Continued)

also filed a petition with the FERC on the grounds that such a trans-
action is a violation of the Federal Power Act. Cleveland Electric will
continue to pursue all legal and regulatory remedies to this situation.

Duquesne Lawsuit

On October 18, 1995, CEI filed a Demand for Arbitration seeking unpaid
operating costs of Eastlake Unit 5 which had been invoiced to Duquesne
Light Company in respect of Duquesne's partial ownership interest in that
Unit. In that arbitration proceeding, Duquesne countered with allegations
that certain management practices of CEI in the operation of Unit 5 have
been detrimental to Duquesne. Among the remedies sought by Duquesne is the
partition of the property held as tenants in common. On October 24, 1995,
Cleveland Electric filed a complaint for injunctive and declaratory relief
against Duquesne in Lake County (Ohio) Common Pleas Court seeking a court
order prohibiting Duquesne from taking action to partition or sell its
ownership interest in Eastlake Unit 5. The Lake County action was removed
to the United States District Court for the Northern District of Ohio,
Eastern Division. Duquesne subsequently filed counterclaims in the federal
court action restating all claims made in the arbitration proceeding.

Westinghouse Lawsuit

In April 1991, the CAPCO Group companies filed a lawsuit against Westing-
house in the United States District Court for the Western District of Penn-
sylvania. The suit alleges that six steam generators supplied by Westing-
house for Beaver Valley Power Stations Units 1 and 2 contain serious
defects, particularly defects causing tube corrosion and cracking. Steam
generator maintenance costs have increased due to these defects and will
likely continue to increase. The condition of the steam generators is being
monitored closely. If the corrosion and cracking continue, replacement of
the steam generators could be required earlier than their 40-year design
life. The suit seeks monetary and corrective relief. In December 1994, a
jury rendered a verdict in favor of Westinghouse on a fraud claim. (The
court had previously dismissed four other claims against Westinghouse.) The
CAPCO Group Companies have appealed the decision to the U.S. Court of
Appeals for the Third Circuit. The Company believes that the outcome of
this lawsuit will not have a materially adverse effect on their financial
positions or results of operations.

Waste Disposal

The Company has been named as a "potentially responsible party" (PRP) for
three sites listed on the Superfund National Priorities List and are aware
of their potential involvement in the cleanup of several other sites.
Allegations that the Company disposed of hazardous waste at these sites,
and the amount involved, are often unsubstantiated and subject to dispute.
Federal law provides that all PRP's for a particular site be held liable
on a joint and several basis. If CEI was held liable for 100% of the

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IMPORTANT CHANGES DURING THE YEAR (Continued)

cleanup costs of all the sites referred to above, the cost could be as high as \$350 million. However, we believe that the actual cleanup costs will be substantially lower than \$350 million, that CEI's share of any cleanup costs will be substantially less than 100% and that most of the other PRP's are financially able to contribute their share. The Company has accrued a liability totaling \$7 million at December 31, 1995 based on estimates of the costs of cleanup and their responsibility for such costs. The Company believes that the ultimate outcome of these matters will not have a material adverse effect on our financial condition or results of operations.

The Resource Conservation and Recovery Act exempts certain fossil fuel combustion waste products, such as fly ash, from hazardous waste disposal requirements and requires the U.S. EPA to evaluate the need for future regulation. On August 9, 1994, the U.S. EPA issued its final regulatory determination that regulation of coal ash as a hazardous waste is unnecessary.

Item 10. None

Item 11. Not Applicable

Item 12. Not Applicable

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COMPARATIVE BALANCE SHEET (ASSETS AND OTHER DEBITS)					
Line No.	Title of Account (a)	Ref. Page No. (b)	Balance at Beginning of Year (c)	Balance at End of Year (d)	
1	UTILITY PLANT				
2	Utility Plant (101-106, 114)	200-201	\$6,634,239,657	\$6,731,070,566	
3	Construction Work in Progress (107)	200-201	99,376,092	73,249,737	
4	TOTAL UTILITY PLANT (Enter Total of lines 2 and 3)		\$6,733,615,749	\$6,804,320,303	
5	(Less) Accum. Prov. for Depr. Amort. Depl. (108, 111, 115)	200-201	1,979,918,191	2,110,658,620	
6	Net Utility Plant (Enter Total of line 4 Less 5)	-	\$4,753,697,558	\$4,693,661,683	
7	Nuclear Fuel (120.1-120.4, 120.6)	202-203	173,744,993	121,966,058	
8	(Less) Accum. Prov. for Amort. of Nucl. Assemblies (120.5)	202-203	0	0	
9	Net Nuclear Fuel (Enter Total of lines 7 Less 8)	-	\$173,744,993	\$121,966,058	
10	Net Utility Plant (Enter Total of lines 6 and 9)	-	\$4,927,442,551	\$4,815,627,741	
11	Utility Plant Adjustments (116)	122	0	0	
12	Gas Stored Underground-Noncurrent (117)	-	0	0	
13	OTHER PROPERTY AND INVESTMENTS				
14	Nonutility Property (121)	221	16,767,198	16,520,861	
15	(Less) Accum. Prov. for Depr. and Amort. (122)	-	4,417,510	5,255,328	
16	Investments in Associated Companies (123)	-	0	0	
17	Investment in Subsidiary Companies (123.1)	224-225	0	0	
18	(For Cost of Account 123.1, See Footnote Page 224, Line 42)	-			
19	Noncurrent Portion of Allowances	228-229	0	0	
20	Other Investments (124)		72,765	72,765	
21	Special Funds (125-128)	-	44,284,263	61,729,214	
22	TOTAL Other Property and Investments (Total of lines 14-17, 19-21)		\$56,706,716	\$73,067,512	
23	CURRENT AND ACCRUED ASSETS				
24	Cash (131)	-	3,277,295	2,334,712	
25	Special Deposits (132-134)	-	316,872	454,567	
26	Working Fund (135)	-	74,530	74,380	
27	Temporary Cash Investments (136)	-	62,365,820	67,435,704	
28	Notes Receivable (141)	-	1,500,177	1,025,049	
29	Customer Accounts Receivable (142)	-	128,396,234	133,875,803	
30	Other Accounts Receivable (143)	-	18,363,398	19,601,265	
31	(Less) Accum. Prov. for Uncollectible Acct.-Credit (144)	-	2,129,323	2,326,000	
32	Notes Receivable from Associated Companies (145)	-	0	0	
33	Accounts Receivable from Assoc. Companies (146)	-	5,002,163	4,729,005	
34	Fuel Stock (151)	227	16,185,988	21,390,600	
35	Fuel Stock Expenses Undistributed (152)	227	0	0	
36	Residuals (Elec) and Extracted Products (153)	227	0	0	
37	Plant Materials and Operating Supplies (154)	227	83,907,751	78,709,041	
38	Merchandise (155)	227	0	0	
39	Other Materials and Supplies (156)	227	10,655,184	830,615	
40	Nuclear Materials Held for Sale (157)	202-203/227	0	0	
41	Allowances (158.1 and 158.2)	228-229	122,050	430,505	
42	(Less) Noncurrent Portion of Allowances	228-229	0	0	
43	Stores Expense Undistributed (163)	-	0	1,544,387	
44	Gas Stored Underground-Current (164.1)	-	0	0	
45	Liquefied Natural Gas Stored and Held for Processing (164.2-164.3)	-	0	0	
46	Prepayments (165)	-	54,332,558	55,855,239	
47	Advances for Gas (166-167)	-	0	0	
48	Interest and Dividends Receivable (171)	-	31,968	60,555	
49	Rents Receivable (172)	-	249,121	101,870	
50	Accrued Utility Revenues (173)	-	71,500,000	78,500,000	
51	Miscellaneous Current and Accrued Assets (174)	-	129,117,452	132,681,452	
52	TOTAL Current and Accrued Assets (Enter Total of lines 24 thru 51)		\$583,269,238	\$597,308,749	

Name of Respondent THE CLEVELAND ELECTRIC ILLUMINATING CO.	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/30/96	Year of Report Dec. 31, 1995
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COMPARATIVE BALANCE SHEET (ASSETS AND OTHER DEBITS) (Continued)

Line No.	Title of Account (a)	Ref. Page No. (b)	Balance at Beginning of Year (c)	Balance at End of Year (d)
53	DEFERRED DEBITS			
54	Unamortized Debt Expenses (181)	-	\$24,279,843	\$29,145,196
55	Extraordinary Property Losses (182.1)	230	0	0
56	Unrecovered Plant and Regulatory Study Costs (182.2)	230	0	0
57	Other Regulatory Assets (182.3)	232	1,807,999,437	1,870,418,637
58	Prelim. Survey and Investigation Charges (Electric) (183)	-	6,470,965	1,031,833
59	Prelim. Sur. and Invest. Charges (Gas) (183.1, 183.2)	-	0	0
60	Clearing Accounts (184)	-	1,434,971	(49,324)
61	Temporary Facilities (185)	-	0	0
62	Miscellaneous Deferred Debits (186)	233	12,894,417	17,431,150
63	Def. Losses from Disposition of Utility Plt. (187)	-	0	0
64	Research, Devel. and Demonstration Expend. (188)	352-353	0	0
65	Unamortized Loss on Reacquired Debt (189)	-	57,826,600	61,252,396
66	Accumulated Deferred Income Taxes (190)	234	368,198,990	359,965,015
67	Unrecovered Purchased Gas Costs (191)	-	0	0
68	TOTAL Deferred Debits (Enter Total of lines 54 thru 67)		\$2,279,105,223	\$2,339,194,903
69	TOTAL Assets and other Debits (Enter Total of lines 10,11,12, 22,52, and 68)		\$7,846,523,728	\$7,825,198,905

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COMPARATIVE BALANCE SHEET (LIABILITES AND OTHER CREDITS)				
Line No.	Title of Account (a)	Ref. Page No. (b)	Balance at Beginning of Year (c)	Balance at End of Year (d)
1	PROPRIETARY CAPITAL			
2	Common Stock Issued (201)	250-251	\$1,243,104,497	\$1,243,104,497
3	Preferred Stock Issued (204)	250-251	522,432,447	486,004,150
4	Capital Stock Subscribed (202, 205)	252	0	0
5	Stock Liability for Conversion (203, 206)	252	0	0
6	Premium on Capital Stock (207)	252	0	0
7	Other Paid-in Capital (208-211)	253	78,624,435	78,735,685
8	Installments Received on Capital Stock (212)	252	0	0
9	(Less) Discount on Capital Stock (213)	254	0	0
10	(Less) Capital Stock Expense (214)	254	2,017,882	1,932,490
11	Retained Earnings (215, 215.1, 216)	118-119	(271,017,128)	(202,642,521)
12	Unappropriated Undistributed Subsidiary Earnings (216.1)	118-119	9,496,041	9,496,041
13	(Less) Reacquired Capital Stock (217)	250-251	0	0
14	TOTAL Proprietary Capital (Enter Total of Lines 2 thru 13)	-	\$1,580,622,410	\$1,612,765,362
15	LONG-TERM DEBT			
16	Bonds (221)	256-257	1,985,280,000	2,249,865,000
17	(Less) Reacquired Bonds (222)	256-257	0	0
18	Advances from Associated Companies (223)	256-257	0	0
19	Other Long-Term Debt (224)	256-257	810,130,000	569,020,000
20	Unamortized Premium on Long-Term Debt (225)	-	509,493	477,165
21	(Less) Unamortized Discount on Long-Term Debt-Debit (226)	-	6,689,684	6,620,834
22	TOTAL Long-Term Debt (Enter Total of Lines 16 thru 21)	-	\$2,789,229,809	\$2,812,741,331
23	OTHER NONCURRENT LIABILITIES			
24	Obligations Under Capital Leases-Noncurrent (227)	-	140,170,549	93,510,861
25	Accumulated Provision for Property Insurance (228.1)	-	0	0
26	Accumulated Provision for Injuries and Damages (228.2)	-	0	0
27	Accumulated Provision for Pensions and Benefits (228.3)	-	59,470,533	65,423,804
28	Accumulated Miscellaneous Operating Provisions (228.4)	-	15,105,906	15,316,441
29	Accumulated Provision for Rate Refunds (229)	-	0	0
30	TOTAL OTHER Noncurrent Liabilities (Enter Total of lines 24 thru 29)	-	\$214,746,988	\$174,251,106
31	CURRENT AND ACCRUED LIABILITIES			
32	Notes Payable (231)	-	0	0
33	Accounts Payable (232)	-	87,953,990	89,037,847
34	Notes Payable to Associated Companies (233)	-	58,100,000	5,000,000
35	Account Payable to Associated Companies (234)	-	59,535,355	58,961,368
36	Customer Deposits (235)	-	8,131,140	8,879,629
37	Taxes Accrued (236)	262-263	309,723,930	296,141,348
38	Interest Accrued (237)	-	62,209,890	58,608,138
39	Dividends Declared (238)	-	18,075,245	15,818,042
40	Matured Long-Term Debt (239)	-	0	0
41	Matured Interests (240)	-	0	0
42	Tax Collections Payable (241)	-	(825,534)	1,913,054
43	Miscellaneous Current and Accrued Liabilities (242)	-	25,721,563	29,973,010
44	Obligations Under Capital Leases-Current (243)	-	47,402,896	54,634,235
45	TOTAL Current and Accrued Liabilities(Enter Total of lines 32 thru 44)	-	\$676,028,475	\$618,966,671

Name of Respondent
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(Mo. Da. Yr)
04/30/96

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COMPARATIVE BALANCE SHEET (LIABILITIES AND OTHER CREDITS) (Continued)

Line No.	Title of Account (a)	Ref. Page No. (b)	Balance at Beginning of Year (c)	Balance at End of Year (d)
46	DEFERRED CREDITS			
47	Customer Advances for Construction (252)		0	0
48	Accumulated Deferred Investment Tax Credits (255)	266-267	201,365,212	191,405,462
49	Deferred Gains from Disposition of Utility Plant (256)		0	0
50	Other Deferred Credits (253)	269	429,727,507	421,299,554
51	Other Regulatory Liabilities (254)	278	340,252,199	324,085,790
52	Unamortized Gain on Reacquired Debt (257)	269	6,949,592	6,634,328
53	Accumulated Deferred Income Taxes (281-283)	272-277	1,607,601,536	1,663,049,301
54	TOTAL Deferred Credits (Enter Total of Lines 47 thru 53)		\$2,585,896,046	\$2,606,474,435
55				
56				
57				
58				
59				
60				
61				
62				
63				
64				
65				
66				
67				
68	TOTAL Liabilities and Other Credits (Enter Total of Lines 14, 22, 30, 45 and 54)		\$7,846,523,728	\$7,825,198,905

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STATEMENT OF INCOME FOR THE YEAR

1. Report amounts for accounts 412 and 413, Revenue and Expenses from Utility Plant Leased to Others, in another Utility column (i,k,m,o) in a similar manner to a utility department. Spread the amount(s) over lines 02 thru 24 as appropriate. Include these amounts in columns (c) and (d) totals.

2. Report amounts in account 414, Other Utility Operating Income, in the same manner as accounts 412 and 413 above.

3. Report data for lines 7,9, and 10 for Natural Gas companies using accounts 404.1, 404.2, 404.3, 407.1 and 407.2.

4. Use page 122 for important notes regarding the statement of income or any account thereof.

5. Give concise explanations concerning unsettled rate proceedings where a contingency exists such that refunds of a material amount may need to be made to the utility's customers or which may result in a material refund to the utility with respect to power or gas purchases. State for each year affected the gross revenues or costs to which the contingency relates and the tax effects together with an explanation of the major factors which affect the rights of the utility to retain such revenues or recover amounts paid with respect to power and gas purchases.

6. Give concise explanations concerning significant amounts of any refunds made or received during the year.

Line No.	Account (a)	(Ref.) Page No. (b)	TOTAL	
			Current Year (c)	Previous Year (d)
1	UTILITY OPERATING INCOME			
2	Operating Revenues (400)	300-301	\$1,768,736,560	\$1,698,021,131
3	Operating Expenses			
4	Operation Expenses (401)	320-323	771,410,253	728,482,411
5	Maintenance Expenses (402)	320-323	115,490,989	113,632,828
6	Depreciation Expense (403)	336-337	195,986,727	194,718,640
7	Amort. & Depl. of Utility Plant (404-405)	336-337	5,699,211	5,088,197
8	Amort. of Utility Plant Acq. Adj. (406)	336-337	(28,256,948)	(26,462,162)
9	Amort. of Property Losses, Unrecovered Plant and Regulatory Study Costs (407)		0	0
10	Amort. of Conversion Expenses (407)		0	0
11	Regulatory Debits (407.3)		0	0
12	(Less) Regulatory Credits (407.4)		764,143	0
13	Taxes Other Than Income Taxes (408.1)	262-263	229,962,334	218,634,548
14	Income Taxes - Federal (409.1)	262-263	48,656,645	52,897,136
15	- Other (409.1)	262-263	0	0
16	Provision for Deferred Income Taxes (410.1)	234,272-277	218,352,464	182,838,785
17	(Less) Provision for Deferred Income Taxes - Cr. (411.1)	234,272-277	173,133,908	153,789,736
18	Investment Tax Credit Adj. - Net (411.4)	266	(12,565,555)	(12,565,572)
19	(Less) Gains from Disp. of Utility Plant (411.6)		0	0
20	Losses from Disp. of Utility Plant (411.7)		0	0
21	(Less) Gains from Disposition of Allowances (411.8)		0	0
22	Losses from Disposition of Allowances (411.9)		0	0
23	TOTAL Utility Operating Expenses (Enter Total of Lines 4 thru 22)		\$1,370,838,069	\$1,303,475,075
24	Net Utility Operating Income (Enter Total of line 2 less 23) (Carry forward to page 117, line 25)		\$397,898,491	\$394,546,056

Name of Respondent
THE CLEVELAND ELECTRIC ILLUMINATING CO.

This Report Is:
(1) An Original
(2) A Resubmission

Date of Report
(Mo. Da Yr)
04/30/96

Year of Report
Dec. 31, 1995

STATEMENT OF INCOME FOR THE YEAR (Continued)

resulting from settlement of any rate proceeding affecting revenues received or costs incurred for power or gas purchases, and a summary of the adjustments made to balance sheet, income, and expense accounts.

7. If any notes appearing in the report to stockholders are applicable to this Statement of Income, such notes may be attached at page 122.

8. Enter on page 122 a concise explanation of only those changes in accounting methods made during the year which

had an effect on net income, including the basis of allocations and apportionments from those used in the preceding year. Also give the approximate dollar effect of such changes.

9. Explain in a footnote if the previous year's figures are different from that reported in prior reports.

10. If the columns are insufficient for reporting additional utility departments, supply the appropriate account titles, lines 2 to 23, and report the information in the blank space on page 122 or in a supplemental statement.

ELECTRIC UTILITY		GAS UTILITY		OTHER UTILITY		Line No.
Current Year (e)	Previous Year (f)	Current Year (g)	Previous Year (h)	Current Year (i)	Previous Year (j)	
						1
\$1,768,736,560	\$1,698,021,131					2
						3
771,410,253	728,482,411					4
115,490,989	113,632,828					5
195,986,727	194,718,640					6
5,699,211	5,088,197					7
(28,256,948)	(26,462,162)					8
0	0					9
0	0					10
0	0					11
764,143	0					12
229,962,334	218,634,548					13
48,656,645	52,897,136					14
0	0					15
218,352,464	182,838,785					16
173,133,908	153,789,736					17
(12,565,555)	(12,565,572)					18
0	0					19
0	0					20
0	0					21
0	0					22
\$1,370,838,069	\$1,303,475,075					23
\$397,898,491	\$394,546,056					24

Name of Respondent THE CLEVELAND ELECTRIC ILLUMINATING CO.	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo. Da. Yr.) 04/30/96	Year of Report Dec. 31, 1995
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STATEMENT OF INCOME FOR THE YEAR (Continued)

Line No.	OTHER UTILITY		OTHER UTILITY		OTHER UTILITY	
	Current Year (k)	Previous Year (l)	Current Year (m)	Previous Year (n)	Current Year (o)	Previous Year (p)
1						
2						
3						
4						
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Name of Respondent THE CLEVELAND ELECTRIC ILLUMINATING CO.		This Report Is: (1) [] An Original (2) [X] A Resubmission	Date of Report (Mo. Da. Yr.) 04/30/96	Year of Report Dec. 31, 1995
STATEMENT OF INCOME FOR THE YEAR (Continued)				
Line No.	Account (a)	(Ref.) Page No. (b)	TOTAL	
			Current Year (c)	Previous Year (d)
25	Net Utility Operating Income (Carried forward from page 114)	--	\$397,898,491	\$394,546,056
26	Other Income and Deductions			
27	Other Income			
28	Nonutility Operating Income			
29	Revenues From Merchandising, Jobbing and Contract Work (415)		637,487	1,260,410
30	(Less) Costs and Exp. of Merchandising, Job. & Contract Work (416)		2,423,907	1,377,050
31	Revenues From Nonutility Operations (417)		(1,336,044)	(385,191)
32	(Less) Expenses of Nonutility Operations (417.1)			
33	Nonoperating Rental Income (418)		1,603,639	1,739,294
34	Equity in Earnings of Subsidiary Companies (418.1)	119		1,801,574
35	Interest and Dividend Income (419)		5,246,983	3,002,120
36	Allowance for Other Funds Used During Construction (419.1)		2,173,444	3,749,535
37	Miscellaneous Nonoperating Income (421)		27,735,130	25,990,422
38	Gain on Disposition of Property (421.1)		311,047	0
39	TOTAL Other Income (Enter Total of lines 29 thru 38)		\$33,947,779	\$35,781,114
40	Other Income Deductions			
41	Loss on Disposition of Property (421.2)		239,022	416,534
42	Miscellaneous Amortization (425)	340		
43	Miscellaneous Income Deductions (426.1-426.5)	340	724,349	(328,105)
44	TOTAL Other Income Deductions (Total of lines 41 thru 43)		\$963,371	\$88,429
45	Taxes Applic. to Other Income and Deductions			
46	Taxes Other Than Income Taxes (408.2)	262-263		0
47	Income Taxes - Federal (409.2)	262-263	(9,158,076)	(17,849,237)
48	Income Taxes - Other (409.2)	262-263		0
49	Provision for Deferred Inc. Taxes (410.2)	234,272-277	21,636,158	98,365,352
50	(Less) Provision for Deferred Income Taxes - Cr. (411.2)	234,272-277	14,056,848	45,796,196
51	Investment Tax Credit Adj. - Net (411.5)		3,264,412	(31,999,368)
52	(Less) Investment Tax Credits (420)			0
53	TOTAL Taxes on Other Income and Deduct. (Total of 46 thru 52)		\$1,685,646	\$2,720,551
54	Net Other Income and Deductions (Enter Total of lines 39, 44, 53)		\$31,298,762	\$32,972,134
55	Interest Charges			
56	Interest on Long-Term Debt (427)		238,684,155	235,336,532
57	Amort. of Debt Disc. and Expense (428)		3,370,015	3,417,146
58	Amortization of Loss on Reacquired Debt (428.1)		3,243,338	3,477,784
59	(Less) Amort. of Premium on Debt - Credit (429)		32,328	32,328
60	(Less) Amortization of Gain on Reacquired Debt - Credit (429.1)		315,264	315,264
61	Interest on Debt to Assoc. Companies (430)	340	692,206	1,322,366
62	Other Interest Expense (431)	340	2,537,135	4,041,289
63	(Less) Allowance for Borrowed Funds Used During Construction-Cr. (432)		2,701,175	5,160,338
64	Net Interest Charges (Enter Total of lines 56 thru 63)		\$245,478,082	\$242,087,187
65	Income Before Extraordinary Items (Total of lines 25, 54 and 64)		\$183,719,171	\$185,431,003
66	Extraordinary Items			
67	Extraordinary Income (434)			
68	(Less) Extraordinary Deductions (435)			
69	Net Extraordinary Items (Enter Total of line 67 less line 68)		0	0
70	Income Taxes-Federal and Other (409.3)	262-263		
71	Extraordinary Items After Taxes (Enter Total of line 69 less line 70)		0	0
72	Net Income (Enter Total of lines 65 and 71)		\$183,719,171	\$185,431,003

Name of Respondent THE CLEVELAND ELECTRIC ILLUMINATING CO.	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo. Da. Yr) 04/30/96	Year of Report Dec. 31, 1995
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STATEMENT OF RETAINED EARNINGS FOR THE YEAR

- | | |
|--|--|
| <p>1. Report all changes in appropriated retained earnings, unappropriated retained earnings, and unappropriated undistributed subsidiary earnings for the the year.</p> <p>2. Each credit and debit during the year should be identified as to the retained earnings account in which recorded (Accounts 433, 436 - 439 inclusive). Show the contra primary account affected in column (b).</p> <p>3. State the purpose and amount of each reservation or appropriation of retained earnings.</p> <p>4. List first account 439, Adjustments to Retained Earnings, reflecting adjustments to the opening balance of retained earnings. Follow by credit, then debit items in that order.</p> | <p>5. Show dividends for each class and series of capital stock.</p> <p>6. Show separately the State and Federal income tax effect of items shown in account 439, Adjustments to Retained Earnings.</p> <p>7. Explain in a footnote the basis for determining the amount reserved or appropriated. If such reservation or appropriation is to be recurrent, state the number and annual amounts to be reserved or appropriated as well as the totals eventually to be accumulated.</p> <p>8. If any notes appearing in the report to stockholders are applicable to this statement, attach them at page 122.</p> |
|--|--|

Line No.	Item (a)	Contra Primary Account Affected (b)	Amount (c)
	UNAPPROPRIATED RETAINED EARNINGS (Account 216)		
1	Balance - Beginning of Year		(\$414,986,613)
2	Changes (Identify by prescribed retained earnings accounts)		
3	Adjustments to Retained Earnings (Account 439)		
4	Credit:		
5	Credit:		
6	Credit:		
7	Credit:		
8	Credit:		
9	TOTAL Credits to Retained Earnings (Acc. 439) (Total of lines 4 thru 8)		
10	Debit: Preferred Stock Redemption Expense		(437,695)
11	Debit:		
12	Debit:		
13	Debit:		
14	Debit:		
15	TOTAL Debits to Retained Earnings (Acc. 439) (Total of lines 10 thru 14)		(\$437,695)
16	Balance Transferred from Income (Account 433 less Account 418.1)		183,719,171
17	Appropriations of Retained Earnings (Account 436)		
18	For payment of preferred and common stock dividends		(183,719,171)
19			
20			
21			
22	TOTAL Appropriations of Retained Earnings (Acc. 436) (Total of lines 18 thru 21)		(\$183,719,171)
23	Dividends Declared - Preferred Stock (Account 437)		
24			
25			
26			
27			
28			
29	TOTAL Dividends Declared - Preferred Stock (Acct. 437) (Total of lines 24 thru 28)		
30	Dividends Declared - Common Stock (Account 438)		
31			
32			
33			
34			
35			
36	TOTAL Dividends Declared - Common Stock (Acct. 438) (Total of lines 31 thru 35)		
37	Transfers from Acct. 216.1, Unappropriated Undistributed Subsidiary Earnings		
38	Balance - End of Year (Total of lines 01, 09, 15, 16, 22, 29, 36, and 37)		(\$415,424,308)

Name of Respondent THE CLEVELAND ELECTRIC ILLUMINATING CO.		This Report Is: (1) <input type="checkbox"/> An Original (2) <input checked="" type="checkbox"/> A Resubmission	Date of Report (Mo., Da., Yr) 04/30/96	Year of Report Dec. 31, 1995
STATEMENT OF RETAINED EARNINGS FOR THE YEAR (Continued)				
Line No.	Item (a)	Amount (b)		
	APPROPRIATED RETAINED EARNINGS (Account 215) State balance and purpose of each appropriated retained earnings amount at end of year and give accounting entries for any applications of appropriated retained earnings during the year.			
39	Balance - Beginning of Year			\$143,969,485
40	Appropriations of Retained Earnings (Account 436)			183,719,171
41	Dividends Declared - Preferred Stock (Account 437)		*	(40,694,268)
42	Dividends Declared - Common Stock (Account 438)			(74,212,601)
43				
44				
45	TOTAL Appropriated Retained Earnings (Account 215)			\$212,781,787
	APPROPRIATED RETAINED EARNINGS-AMORTIZATION RESERVE, FEDERAL (Account 215.1) State below the total amount set aside through appropriations of retained earnings, as of the end of the year, in compliance with the provisions of Federally granted hydroelectric project licenses held by the respondent. If any reductions or changes other than the normal annual credits hereto have been made during the year, explain such items in a footnote.			
46	TOTAL Appropriated Retained Earnings - Amortization Reserve, Federal (Account 215.1)			
47	TOTAL Appropriated Retained Earnings (Account 215, 215.1) (Enter total of lines 45 and 46)			\$212,781,787
48	TOTAL Retained Earnings (Account 215, 215.1, 216) (Enter total of lines 38 and 47)			(\$202,642,521)
	UNAPPROPRIATED UNDISTRIBUTED SUBSIDIARY EARNINGS (ACCOUNT 216.1)			
49	Balance - Beginning of Year (Debit or Credit)			9,496,041
50	Equity in Earnings for Year (Credit) (Account 418.1)			
51	(Less) Dividends Received (Debit)			
52	Other Changes (Explain)			
53	Balance - End of Year (Total of Lines 49 Thru 52)			\$9,496,041

Note to Instruction #5

Preferred Stock:

Series A	\$ 7.40	\$ 3,700,000
Series B	7.56	3,402,000
Series C	7.35	973,875
Series E	88.00	1,386,000
Series L	Adjustable	2,680,000
Series M	Adjustable	349,000
Series N	9.125	2,484,815
Series Q	91.50	6,127,252
Series R	88.00	6,682,500
Series S	90.00	4,400,000
Series T	42.40	8,508,826

		\$40,694,268

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Name of Respondent THE CLEVELAND ELECTRIC ILLUMINATING CO.		This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo. Da. Yr) 04/30/96	Year of Report Dec. 31, 1995
STATEMENT OF CASH FLOWS				
1. If the notes to the cash flow statement in the respondents annual stockholders report are applicable to this statement, such notes should be attached to page 122. Information about noncash investing and financing activities should be provided on page 122. Provide also on page 122 a reconciliation between "Cash and Cash Equivalents at End of Year" with related amounts on the balance sheet.		2. Under "Other" specify significant amounts and group others. 3. Operating Activities - Other: Include gains and losses pertaining to operating activities only. Gains and losses pertaining to investing and financing activities should be reported in those activities. Show on page 122 the amounts of interest paid (net of amounts capitalized) and income taxes paid.		
Line No.	Description (See Instruction No. 5 for Explanation of Codes) (a)	Amounts (b)		
1	Net Cash Flow from Operating Activities:			
2	Net Income (Line 72(c) on page 117)	\$183,719,171		
3	Noncash Charges (Credits) to Income:			
4	Depreciation and Depletion	201,685,938		
5	Amortization of (Specify)			
6	Leased Nuclear Fuel	70,745,403		
7	Other Noncash Items	6,433,837		
8	Deferred Income Taxes (Net)	56,062,278		
9	Investment Tax Credit Adjustment (Net)	(12,565,555)		
10	Net (Increase) Decrease in Receivables	(5,653,809)		
11	Net (Increase) Decrease in Inventory	9,818,667		
12	Net (Increase) Decrease in Allowances Inventory	(308,455)		
13	Net Increase (Decrease) in Payables and Accrued Expenses	(8,935,940)		
14	Net (Increase) Decrease in Other Regulatory Assets	278,633		
15	Net Increase (Decrease) in Other Regulatory Liabilities	(6,616,520)		
16	(Less) Allowance for Other Funds Used During Construction	*	2,173,444	
17	(Less) Undistributed Earnings from Subsidiary Companies	0		
18	Other:Deferred Fuel	8,706,093		
19	Deferred Nuclear Operating Costs and Carrying Charges	(64,641,007)		
20	Unbilled Revenues	(7,000,000)		
21	Net (Increase) Decrease in Other Current and Accrued Assets	(6,768,613)		
22	Net Cash Provided by (Used in) Operating Activities (Total of lines 2 thru 21)	\$422,786,677		
23				
24	Cash Flows from Investment Activities:			
25	Construction and Acquisition of Plant (Including Land):			
26	Gross Additions to Utility Plant (less nuclear fuel)	(148,337,000)		
27	Gross Additions to Nuclear Fuel	*	0	
28	Gross Additions to Common Utility Plant	0		
29	Gross Additions to Nonutility Plant	0		
30	(Less) Allowance for Other Funds Used During Construction	*	(2,701,175)	
31	Other:			
32				
33				
34	Cash Outflows for Plant (Total of lines 26 thru 33)	(\$151,038,175)		
35				
36	Acquisition of Other Noncurrent Assets (d)	0		
37	Proceeds from Disposal of Noncurrent Assets (d)	0		
38				
39	Investments in and Advances to Assoc. and Subsidiary Companies	0		
40	Contributions and Advances from Assoc. and Subsidiary Companies	0		
41	Disposition of Investments in (and Advances to)			
42	Associated and Subsidiary Companies	0		
43				
44	Purchase of Investment Securities (a)	0		
45	Proceeds from Sales of Investment Securities (a)	0		

Name of Respondent
THE CLEVELAND ELECTRIC ILLUMINATING CO.

This Report Is:
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STATEMENT OF CASH FLOWS (Continued)

4. Investing Activities

Include at Other (line 31) net cash outflow to acquire other companies. Provide a reconciliation of assets acquired with liabilities assumed on page 122.

Do not include on this statement the dollar amount of leases capitalized per US of A General Instruction 20; instead provide a reconciliation of the dollar amount of leases capitalized with the plant cost on page 122.

5. Codes used:

- (a) Net proceeds or payments.
- (b) Bonds, debentures and other long term debt.
- (c) Include commercial paper.
- (d) Identify separately such items as investments, fixed assets, intangibles, etc.

6. Enter on page 122 clarifications and explanations.

Line No.	Description (See Instruction No. 5 for Explanation of Codes) (a)	Amounts (b)
46	Loans Made or Purchased	0
47	Collections on Loans	0
48		
49	Net (Increase) Decrease in Receivables	0
50	Net (Increase) Decrease in Inventory	0
51	Net (Increase) Decrease in Allowances Held for Speculation	0
52	Net Increase (Decrease) in Payables and Accrued Expenses	0
53	Other: Cash Deposited in Decommissioning Trusts	(12,816,648)
54	Other	1,503,524
55		
56	Net Cash Provided by (Used in) Investing Activities	
57	(Total of lines 34 thru 55)	(\$162,351,299)
58		
59	Cash Flows from Financing Activities:	
60	Proceeds from Issuance of:	
61	Long - Term Debt (b)	442,850,000
62	Preferred Stock	0
63	Common Stock	0
64	Other:	
65		
66	Net Increase in Short - Term Debt (c)	0
67	Other:	
68		
69		
70	Cash Provided by Outside Sources (Total of lines 61 thru 69)	\$442,850,000
71		
72	Payments for Retirement of:	
73	Long - term Debt (b)	(423,085,000)
74	Preferred Stock	(36,670,000)
75	Common Stock	0
76	Other: Premiums, Discounts, and Expenses	(10,798,370)
77		
78	Net Decrease in Short-Term Debt (c)	(53,100,000)
79	Nuclear Fuel Lease Obligations	(58,340,635)
80	Dividends on Preferred Stock	(42,951,471)
81	Dividends on Common Stock	(74,212,601)
82	Net Cash provided by (Used in) Financing Activities	
83	(Total of lines 70 thru 81)	(\$256,308,077)
84		
85	Net Increase (Decrease) in Cash and Cash Equivalents	
86	(Total of lines 22, 57, and 83)	\$4,127,301
87		
88	Cash and Cash Equivalents at Beginning of Year	65,643,115
89		
90	Cash and Cash Equivalents at End of Year	69,770,416

< Page 120 Line 16 Column b >

Allowance for Other Funds Used During Construction - Equity

< Page 120 Line 27 Column b >

Additions under Nuclear Fuel are excluded because they are noncash capitalizations.

< Page 120 Line 30 Column b >

Allowance for Other Funds Used During Construction - Borrowed

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Name of Respondent THE CLEVELAND ELECTRIC ILLUMINATING CO.	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/30/96	Year of Report Dec. 31, 1995
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NOTES TO FINANCIAL STATEMENTS

1. Use the space below for important notes regarding the Balance Sheet, Statement of Income for the year, Statement of Retained Earnings for the year, and Statement of Cash Flows, or any account thereof. Classify the notes according to each basic statement, providing a subheading for each statement except where a note is applicable to more than one statement.

2. Furnish particulars (details) as to any significant contingent assets or liabilities existing at end of year, including a brief explanation of any action initiated by the Internal Revenue Service involving possible assessment of additional income taxes of material amount, or of a claim for refund of income taxes of a material amount initiated by the utility. Give also a brief explanation of any dividends in arrears on cumulative preferred stock.

3. For Account 116, Utility Plant Adjustments, explain the origin of such amount, debits and credits during the year, and plan of disposition contemplated, giving references to Commission orders or other authorizations respecting classification of amounts as plant adjustments and requirements as to disposition thereof.

4. Where Accounts 189, Unamortized Loss on Reacquired Debt, and 257, Unamortized Gain on Reacquired Debt, are not used, give an explanation, providing the rate treatment given these items. See General Instruction 17 of the Uniform System of Accounts.

5. Give a concise explanation of any retained earnings restrictions and state the amount of retained earnings affected by such restrictions.

6. If the notes to financial statements relating to the respondent company appearing in the annual report to the stockholders are applicable and furnish the data required by instructions above and on pages 114-121, such notes may be attached hereto.

PAGE 122 INTENTIONALLY LEFT BLANK
SEE PAGE 123 FOR REQUIRED INFORMATION

Name of Respondent THE CLEVELAND ELECTRIC ILL UMINATING CO.	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/30/96	Year of Report Dec. 31, 1995
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NOTES TO FINANCIAL STATEMENTS (Continued)

Costs of Special Assessments

Costs of special assessments levied under the Atomic Energy Act of 1954 and amended by the Energy Policy act of 1992 are identified below:

- (1) Expenses associated with special assessments as recorded in Account 518 during 1995 were \$1,537,950.
- (2) Payments associated with special assessments that were made during 1995 were \$ 1,186,431.
- (3) There were no refunds of special assessments during 1995.

Other Notes

Refer to Financial Statements and the Notes to the Financial Statements of the Company's 1995 Annual Report to Share Owners, and the Company's Form 8-K dated April 29, 1996 both of which are filed herewith.

Name of Respondent THE CLEVELAND ELECTRIC ILLUMINATING CO.		This Report Is: (1) <input type="checkbox"/> An Original (2) <input checked="" type="checkbox"/> A Resubmission	Date of Report (Mo. Da. Yr) 04/30/96	Year of Report Dec. 31, 1995
SUMMARY OF UTILITY PLANT AND ACCUMULATED PROVISIONS FOR DEPRECIATION, AMORTIZATION AND DEPLETION				
Line No.	Item (a)	Total (b)	Electric (c)	
1	UTILITY PLANT			
2	In Service			
3	Plant in Service (Classified)	\$6,128,216,329	\$6,128,216,329	
4	Property Under Capital Leases	0		
5	Plant Purchased or Sold	0		
6	Completed Construction not Classified	493,314,265	493,314,265	
7	Experimental Plant Unclassified	0		
8	TOTAL (Enter Total of lines 3 thru 7)	\$6,621,530,594	\$6,621,530,594	
9	Leased to Others	0		
10	Held for Future Use	109,539,972	109,539,972	
11	Construction Work in Progress	73,249,737	73,249,737	
12	Acquisition Adjustments	0		
13	TOTAL Utility Plant (Enter total of lines 8 thru 12)	\$6,804,320,303	\$6,804,320,303	
14	Accum. Prov. for Depr., Amort., & Depl.	2,110,658,620	2,110,658,620	
15	Net Utility Plant (Enter Total of line 13 less 14)	\$4,693,661,683	\$4,693,661,683	
16	DETAIL OF ACCUMULATED PROVISIONS FOR DEPRECIATION, AMORTIZATION AND DEPLETION			
17	In Service:			
18	Depreciation	2,009,132,981	2,009,132,981	
19	Amort. and Depl. of Producing Natural Gas Land and Land Rights	0		
20	Amort. of Underground Storage Land and Land Rights	0		
21	Amort. of Other Utility Plant	39,019,492	39,019,492	
22	TOTAL In Service (Enter Total of lines 18 thru 21)	\$2,048,152,473	\$2,048,152,473	
23	Leased to Others			
24	Depreciation	0		
25	Amortization and Depletion	0		
26	TOTAL Leased to Others (Enter Total of lines 24 and 25)	0		
27	Held for Future Use			
28	Depreciation	62,506,147	62,506,147	
29	Amortization	0		
30	TOTAL Held for Future Use (Enter Total of lines 28 and 29)	\$62,506,147	\$62,506,147	
31	Abandonment of Leases (Natural Gas)			
32	Amort. of Plant Aquisition Adj.			
33	TOTAL Accumulated Provisions (Should agree with line 14 above) (Enter Total of lines 22,26,30,31 and 32)	\$2,110,658,620	\$2,110,658,620	

Name of Respondent
THE CLEVELAND ELECTRIC ILLUMINATING CO.

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Date of Report
(Mo, Da, Yr)
04/30/96

Year of Report
Dec. 31, 1995

SUMMARY OF UTILITY PLANT AND ACCUMULATED PROVISIONS
FOR DEPRECIATION, AMORTIZATION AND DEPLETION

Gas (d)	Other(Specify) (e)	Other(Specify) (f)	Other(Specify) (g)	Common (h)	Line No.
					1
					2
					3
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Name of Respondent THE CLEVELAND ELECTRIC ILLUMINATING CO.		This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/30/96	Year of Report Dec. 31, 1995
NUCLEAR FUEL MATERIALS (Accounts 120.1 through 120.6 and 157)				
1. Report below the costs incurred for nuclear fuel materials in process of fabrication, on hand, in reactor, and in cooling; owned by the respondent.		2. If the nuclear fuel stock is obtained under leasing arrangements, attach a statement showing the amount of nuclear fuel leased, the quantity used		and quantity on hand, and the costs incurred under such leasing arrangements.
Line No.	Description of item (a)	Balance Beginning of Year (b)	Changes During Year	
			Additions (c)	
1	Nuclear Fuel in process of Refinement, Conversion, Enrichment & Fabrication (120.1)			
2	Fabrication			
3	Nuclear Materials			
4	Allowance for Funds Used during Construction			
5	(Other Overhead Construction Costs)			
6	SUBTOTAL (Enter Total of lines 2 thru 5)			
7	Nuclear Fuel Materials and Assemblies			
8	In Stock (120.2)			
9	In Reactor (120.3)			
10	SUBTOTAL (Enter Total of lines 8 thru 9)			
11	Spent Nuclear Fuel (120.4)			
12	Nuclear Fuel Under Capital Leases (120.6)	173,744,993		18,966,467
13	(Less) Accum. Prov. for Amortization of Nuclear Fuel Assemblies (120.5)			
14	TOTAL Nuclear Fuel Stock (Enter Total lines 6, 10, 11, and 12 less line 13)	\$173,744,993		
15	Estimated net Salvage Value of Nuclear Materials in line 9			
16	Estimated net Salvage Value of Nuclear Materials in line 11			
17	Estimated net Salvage Value of Nuclear Materials in Chemical Processing			
18	Nuclear Materials held for Sale (157)			
19	Uranium			
20	Plutonium			
21	Other			
22	TOTAL Nuclear Materials held for Sale Enter total of lines 19, 20, and 21			

Name of Respondent
 THE CLEVELAND ELECTRIC ILLUMINATING CO.

This Report Is:
 (1) An Original
 (2) A Resubmission

Date of Report
 (Mo., Da., Yr.)
 04/30/96

Year of Report
 Dec. 31, 1995

NUCLEAR FUEL MATERIALS (Accounts 120.1 through 120.6 and 157)(Continued)

Changes During the Year		Balance End of Year (f)	Line No.
Amortization (d)	Other Reductions (Explain in a footnote) (e)		
			1
		0	2
		0	3
			4
			5
		0	6
			7
			8
			9
			10
			11
70,745,402		121,966,058	12
			13
		\$121,966,058	14
			15
			16
			17
			18
			19
			20
			21
			22

Name of Respondent THE CLEVELAND ELECTRIC ILLUMINATING CO.	This Report Is: (1) <input type="checkbox"/> An Original (2) <input checked="" type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/30/96	Year of Report Dec. 31, 1995
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ELECTRIC PLANT IN SERVICE (Accounts 101,102,103, and 106)

1. Report below the original cost of electric plant in service according to the prescribed accounts.

2. In addition to Account 101, Electric Plant in Service (Classified), this page and the next include Account 102, Electric Plant Purchased or Sold; Account 103, Experimental Electric Plant Unclassified; and Account 106, Completed Construction Not Classified-Electric.

3. Include in column (c) or (d), as appropriate, corrections of additions and retirements for the current or preceding year.

4. Enclose in parentheses credit adjustments of plant accounts to indicate the negative effect of such accounts.

5. Classify Account 106 according to prescribed accounts, on an estimated basis if necessary, and include the entries in column (c). Also to be included in column (c) are entries for reversals of tentative distributions of prior year reported in column (b). Likewise, if the respondent has a significant amount of plant retirements which have not been classified to primary accounts at the end of the year, include in column (d) a tentative distribution of such retirements, on an estimated basis, with appropriate contra entry to the account for accumulated depreciation provision. Include also in column(d) reversals of tentative distributions of prior year of unclassified retirements. Show in a footnote the account distributions of these tentative classifications in columns (c) and (d), including the

Line No.	Account (a)	Balance at Beginning of Year (b)	Addition (c)
1	1. INTANGIBLE PLANT		
2	(301) Organization	0	0
3	(302) Franchises and Consents		
4	(303) Miscellaneous Intangible Plant		
5	TOTAL Intangible Plant (Enter Total of lines 2, 3, and 4)	32,228,010	6,161,220
6	2. PRODUCTION PLANT		
7	A. Steam Production Plant		
8	(310) Land and Land Rights	9,304,418	212,903
9	(311) Structures and Improvements	193,846,835	112,451
10	(312) Boiler Plant Equipment	767,214,788	61,065,604
11	(313) Engines and Engine-Driven Generators		
12	(314) Turbogenerator Units	169,296,808	(584,273)
13	(315) Accessory Electric Equipment	81,088,769	2,118,856
14	(316) Misc. Power Plant Equipment	33,805,008	2,341,225
15	TOTAL Steam Production Plant (Enter Total of lines 8 thru 14)	\$1,254,556,626	\$65,266,766
16	B. Nuclear Production Plant		
17	(320) Land and Land Rights	2,016,783	0
18	(321) Structures and Improvements	617,970,127	(6,425,401)
19	(322) Reactor Plant Equipment	* 1,793,709,003	7,408,193
20	(323) Turbo generator Units	340,976,517	(1,182,005)
21	(324) Accessory Electric Equipment	552,671,228	6,619,404
22	(325) Misc. Power Plant Equipment	158,856,758	(1,784,355)
23	TOTAL Nuclear Production Plant (Enter Total of lines 17 thru 22)	\$3,466,200,416	\$4,635,836
24	C. Hydraulic Production Plant		
25	(330) Land and Land Rights	0	0
26	(331) Structures and Improvements	7,732,449	0
27	(332) Reservoirs, Dams, and Waterways	34,317,595	(4,301,658)
28	(333) Water Wheels, Turbines, and Generators	16,633,207	3,788,298
29	(334) Accessory Electric Equipment	2,960,549	15,504
30	(335) Misc. Power Plant Equipment	1,792,856	15,737
31	(336) Roads, Railroads, and Bridges		
32	TOTAL Hydraulic Production Plant (Enter Total of lines 25 thru 31)	\$63,436,656	(\$482,119)
33	D. Other Production Plant		
34	(340) Land and Land Rights		
35	(341) Structures and Improvements		
36	(342) Fuel Holders, Products, and Accessories	873,549	(126,366)
37	(343) Prime Movers		
38	(344) Generators		
39	(345) Accessory Electric Equipment	7,618,679	15,773

ELECTRIC PLANT IN SERVICE (Accounts 101,102,103,and 106)(Continued)

reversals of the prior years tentative account distributions of these amounts. Careful observance of the above instructions and the texts of Accounts 101 and 106 will avoid serious omissions of the reported amount of respondent's plant actually in service at end of year.

6. Show in column (f) reclassifications or transfers within utility plant accounts. Include also in column(f) the additions or reductions of primary account classifications arising from distribution of amounts initially recorded in Account 102. In showing the clearance of Account 102, include in column (e) the amounts with respect to accumulated provision for depreciation, acquisition adjustments, etc., and show in col-

umn (f) only the offset to the debits or credits distributed in column (f) to primary account classifications.

7. For Account 399, state the nature and use of plant included in this account and if substantial in amount submit a supplementary statement showing subaccount classification of such plant conforming to the requirements of these pages.

8. For each amount comprising the reported balance and changes in Account 102, state the property purchased or sold, name of vendor or purchaser, and date of transaction. If proposed journal entries have been filed with the Commission as required by the Uniform System of Accounts, give also date of such filing.

Retirements (d)	Adjustments (e)	Transfers (f)	Balance at End of Year (g)		Line No.	
					1	
0	0	0	0	(301)	2	
0	0	0	0	(302)	3	
0	30,319,795	0	68,709,025	(303)	4	
0	\$30,319,795	0	\$68,709,025		5	
					6	
					7	
0		(2,280,261)	7,237,060	(310)	8	
4,359,662	(168,805)	(22,527,904)	166,902,915	(311)	9	
6,777,503	(9,466,867)	(46,938,527)	765,097,495	(312)	10	
0		0	0	(313)	11	
980,458	(33,186)	(10,173,439)	157,525,452	(314)	12	
649,324	(80,567)	(7,022,175)	75,455,559	(315)	13	
1,117,898	(157,949)	(2,869,799)	32,000,587	(316)	14	
\$13,884,845	(\$9,907,374)	(\$91,812,105)	\$1,204,219,068		15	
					16	
(12,025)	0	(63,978)	1,964,830	(320)	17	
(420,596)	(70,303)	0	611,895,019	(321)	18	
(728,876)	(607,396)	0	*	1,801,238,676	(322)	19
960,338	(53,520)	0	338,780,654	(323)	20	
124,257	(19,833)	0	559,146,542	(324)	21	
771,535	(8,632)	1,758	156,293,994	(325)	22	
\$694,633	(\$759,684)	(\$62,220)	\$3,469,319,715		23	
					24	
0	0	0	0	(330)	25	
0	(4,123)	0	7,728,326	(331)	26	
0	(1,007)	0	30,014,930	(332)	27	
0	(2,854)	0	20,418,651	(333)	28	
0	(757)	0	2,975,296	(334)	29	
0	0	0	1,808,593	(335)	30	
0	0	0	0	(336)	31	
0	(\$8,741)	0	\$62,945,796		32	
					33	
0	0	0	0	(340)	34	
0	0	0	0	(341)	35	
11,724	0	0	735,459	(342)	36	
0	0	0	0	(343)	37	
0	(53,218)	437,738	8,018,972	(344)	38	
0	0	0	0	(345)	39	

Name of Respondent THE CLEVELAND ELECTRIC ILLUMINATING CO.		This Report Is: (1) [x] An Original (2) [] A Resubmission	Date of Report (Mo, Da, Yr) 04/30/96	Year of Report Dec. 31, 1995
ELECTRIC PLANT IN SERVICE (Accounts 101,102,103,and 106)(Continued)				
Line No.	Account (a)	Balance at Beginning of Year (b)	Additions (c)	
40	(346) Misc. Power Plant Equipment			
41	TOTAL Other Prod. Plant (Enter Total of lines 34 thru 40)	\$8,492,228	(\$110,593)	
42	TOTAL Prod. Plant (Enter Total of lines 15, 23, 32, and 41)	\$4,792,685,926	\$69,309,890	
43	3. TRANSMISSION PLANT			
44	(350) Land and Land Rights	60,656,088	267,103	
45	(352) Structures and Improvements	20,960,591	491,364	
46	(353) Station Equipment	223,440,747	4,548,718	
47	(354) Towers and Fixtures	83,317,775	(389,797)	
48	(355) Poles and Fixtures	61,570,936	843,634	
49	(356) Overhead Conductors and Devices	91,134,344	3,083,931	
50	(357) Underground Conduit	31,185,522	1,950,452	
51	(358) Underground Conductors and Devices	56,109,561	2,085,082	
52	(359) Roads and Trails	0	0	
53	TOTAL Transmission Plant (Enter Total of lines 44 thru 52)	\$628,375,564	\$12,880,487	
54	4. DISTRIBUTION PLANT			
55	(360) Land and Land Rights	6,204,732	105,031	
56	(361) Structures and Improvements	18,585,702	386,965	
57	(362) Station Equipment	129,868,823	8,015,919	
58	(363) Storage Battery Equipment	0	0	
59	(364) Poles, Towers, and Fixtures	150,242,891	3,737,740	
60	(365) Overhead Conductors and Devices	165,976,118	9,062,711	
61	(366) Underground Conduit	50,983,818	3,237,570	
62	(367) Underground Conductors and Devices	96,434,923	2,913,035	
63	(368) Line Transformers	173,798,726	4,588,343	
64	(369) Services	106,126,515	4,510,580	
65	(370) Meters	77,663,266	2,532,352	
66	(371) Installations on Customer Premises	0	0	
67	(372) Leased Property on Customer Premises	0	0	
68	(373) Street Lighting and Signal Systems	35,617,311	745,169	
69	TOTAL Distribution Plant (Enter Total of lines 55 thru 68)	\$1,011,502,825	\$39,835,415	
70	5. GENERAL PLANT			
71	(389) Land and Land Rights	2,916,009	4,236	
72	(390) Structures and Improvements	* 44,310,364	1,560,887	
73	(391) Office Furniture and Equipment	22,644,580	5,892,851	
74	(392) Transportation Equipment	35,753,761	0	
75	(393) Stores Equipment	2,498,573	0	
76	(394) Tools, Shop and Garage Equipment	13,930,319	1,236,726	
77	(395) Laboratory Equipment	6,438,320	785,121	
78	(396) Power Operated Equipment	11,470,922	1,169,030	
79	(397) Communication Equipment	14,335,370	898,941	
80	(398) Miscellaneous Equipment	37,789	0	
81	SUBTOTAL (Enter Total of lines 71 thru 80)	\$154,336,007	\$11,547,792	
82	(399) Other Tangible Property	0	0	
83	TOTAL General Plant (Enter Total of lines 81 and 82)	\$154,336,007	\$11,547,792	
84	TOTAL (Accounts 101 and 106) (lines 5,15,23,32,41,53,69,83)	\$6,619,128,332	\$139,734,804	
85	(102) Electric Plant Purchased (See Instr. 8)			
86	(Less) (102) Electric Plant Sold (See Instr. 8)			
87	(103) Experimental Plant Unclassified			
88	TOTAL Electric Plant in Service (Enter Total of lines 84 thru 87)	* \$6,619,128,332	* \$139,734,804	

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ELECTRIC PLANT IN SERVICE (Accounts 101,102,103,and 106)(Continued)							
Retirements (d)	Adjustments (e)	Transfers (f)	Balance at End of year (g)				Line No.
			0			(346)	40
\$11,724	(\$53,218)	\$437,738	\$8,754,431				41
\$14,591,202	(\$10,729,017)	(\$91,436,587)	\$4,745,239,010				42
							43
392,299		2,870	60,533,762			(350)	44
(774)	(44,710)	0	21,408,019			(352)	45
596,834	(274,117)	(23,165)	227,095,349			(353)	46
29,650	0	0	82,898,328			(354)	47
510,396	(755,559)	29,020	61,177,635			(355)	48
650,968	(436,010)	14,621	93,145,918			(356)	49
84,895	(372,491)	(38,968)	32,639,620			(357)	50
347,787	(128,649)	38,968	57,757,175			(358)	51
0	0	0	0			(359)	52
\$2,612,055	(\$2,011,536)	\$23,346	\$636,655,806				53
							54
10,283	0	18,541	6,318,021			(360)	55
12,227	(30,832)	0	18,929,608			(361)	56
1,250,261	337,291	(2,900)	136,968,872			(362)	57
0	0	0	0			(363)	58
1,566,032	(507,460)	(2,158)	151,904,981			(364)	59
4,473,832	(7,929,039)	0	162,635,958			(365)	60
251,004	(257,216)	0	53,713,168			(366)	61
1,123,681	(540,971)	0	97,683,306			(367)	62
2,686,649	(176,544)	12	175,523,888			(368)	63
960,088	(168,105)	(1,539)	109,507,363			(369)	64
1,708,376	(32,940)	(7,331)	78,446,971			(370)	65
0	0	0	0			(371)	66
0	0	0	0			(372)	67
214,681	(62,931)	7,027	36,091,895			(373)	68
\$14,257,114	(\$9,368,747)	\$11,652	\$1,027,724,031				69
							70
120,469	0	(18,541)	2,781,235			(389)	71
944,108	(858,999)	3,443	44,071,587			(390)	72
2,153,970	(12,211)	(500,810)	25,870,440			(391)	73
16,215,963	0	495	19,538,293			(392)	74
46,251	5,086	0	2,457,408			(393)	75
234,890	93,968	0	15,026,123			(394)	76
29,793	207	0	7,193,855			(395)	77
1,897,840	266,556	(495)	11,008,173			(396)	78
(5,131)	0	0	15,239,442			(397)	79
21,623	0	0	16,166			(398)	80
\$21,659,776	(\$505,393)	(\$515,908)	\$143,202,722				81
0	0	0	0			(399)	82
\$21,659,776	(\$505,393)	(\$515,908)	\$143,202,722				83
\$53,120,147	\$7,705,102	(\$91,917,497)	\$6,621,530,594				84
		0	0			(102)	85
		0	0				86
		0	0			(103)	87
\$53,120,147	\$7,705,102	(\$91,917,497)	*	\$6,621,530,594			88

< Page 204 Line 19 Column b >

Beginning balance revised for error of \$429,888 from previous year's report, and also includes reclass of \$24,308,267.

< Page 205 Line 19 Column g >

Ending balance includes reclass of \$24,308,267. Adj. column represents estimated expense & removal costs embedded in a/c 106.

< Page 206 Line 72 Column b >

Beginning balance revised for error of (\$429,888) from previous year's report.

< Page 206 Line 88 Column b >

Beginning balance excludes \$251,523,113 for FAS 109.

< Page 206 Line 88 Column c >

Note to Instruction 5:

Account 106 - Completed Construction Not Classified, Electric:

Account Number	Description	Balance Year End 1994	Balance Year End 1995
303	Misc intangible plant	\$ 21,907,363 (a)	\$ 17,080,972
310	Land and land rights	1,066,460	1,064,539
311	Structures and improve- ments	16,961,275	8,106,048
312	Boiler plant equipment	174,307,526	150,995,579
314	Turbogenerator units	38,650,341	10,721,258
315	Accessory electrical equipment	10,343,802	8,152,665
316	Misc power plant equipment	4,503,277	5,195,725

320	Land and land rights	206,016	206,016
321	Structures and improvements	28,287,889	7,842,392
322	Reactor plant equipment	57,565,635	40,679,123
323	Turbogenerator units	10,635,047	9,690,671
324	Accessory electrical equipment	6,203,409	1,143,295
325	Misc power plant equipment	21,694,023	12,718,095
331	Structures and improvements	22,105	17,982
332	Reservoirs, dams and waterways	4,333,108	30,443
333	Water wheels, turbines, and generators	161,338	186,509
334	Accessory electric equipment	0	14,747
335	Misc power plant equipment	0	15,737
342	Fuel holders, products and accessories	181,798	0
344	Generators	598,815	561,369
350	Land and land rights	748,702	646,766
352	Structures and improvements	4,860,789	5,037,918
353	Station equipment	46,333,699	37,790,644
354	Towers and fixtures	1,085,359	362,036
355	Poles and fixtures	6,477,330	3,429,478
356	Overhead conductors and devices	8,667,074	7,649,107
357	Underground conduit	2,993,898	1,205,013
358	Underground conductors and devices	10,851,986	10,093,407
360	Land and land rights	107,508	133,172
361	Structures and improvements	331,993	619,090
362	Station equipment	28,977,441	24,897,553
364	Poles, towers, and fixtures	24,732,600	19,878,479
365	Overhead conductors and devices	50,368,885	39,834,946
366	Underground conduit	8,340,612	7,339,380
367	Underground conductors and devices	21,211,618	16,572,902
368	Line transformers	9,505,484	3,404,590
369	Services	15,441,643	17,218,914
370	Meters	2,006,230	1,645,024
373	Street lighting and signal systems	1,069,549	394,053
389	Land and land rights	348,169	348,169
390	Structures and improvements	11,081,728	7,374,430
391	Office furniture and equipment	4,187,869	7,478,937
392	Transportation equipment	(29,066)	0
393	Stores equipment	86,764	91,850
394	Tools, shop and garage	3,260,333	3,138,489

equipment			
395	Laboratory equipment	336,311	539,262
396	Power operated equipment	1,020,401	1,480,357
397	Communication equipment	2,116,410	287,134
398	Miscellaneous equipment	0	0
	FAS 109 Adjustment	0 (b)	0
		-----	-----
		\$ 664,150,546 (c)	\$ 493,314,265

- (a) 1994 Account 303 balance includes (\$30,319,795) adjustment for estimated expense and removal costs embedded in Account 106.
- (b) 1994 balance excludes \$8,053,978 for FAS 109.
- (c) 1995 Account 106 balance includes (\$22,614,693) adjustment for estimated expense and removal costs embedded in Account 106.

< Page 207 Line 88 Column g >

Ending balance excludes \$249,937,060 for FAS 109. Note: Adjustment column represents estimated expense and removal embedded in Account 106.

Name of Respondent THE CLEVELAND ELECTRIC ILLUMINATING CO.		This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/30/96	Year of Report Dec. 31, 1995
ELECTRIC PLANT HELD FOR FUTURE USE (Account 105)				
1. Report separately each property held for future use at end of the year having an original cost of \$250,000 or more. Group other items of property held for future use.		future use, give in column (a), in addition to other required information, the date that utility use of such property was discontinued, and the date the original cost was transferred to Account 105.		
2. For property having an original cost of \$ 250,000 or more previously used in utility operations, now held for				
Line No.	Description and Location of Property (a)	Date Originally Included in This Account (b)	Date Expected to be Used in Utility Service (c)	Balance at End of Year (d)
1	Land and Rights:			
2	Bruce Mansfield Future Buffer Zone for Waste Disposal Area Initiated in 1982	03/31/82	*	789,733
3				
4				
5	Lake Shore Plant Land: Plant Discontinued March 1995	03/31/95	12/31/01	2,280,261
6				
7	Iroquois Substation Land Purchased July 1993	07/31/93	06/30/02	625,405
8				
9	Ashtabula Township By Product Disposal Site Initiated in May 1992	05/31/92	*	503,622
10				
11				
12	Blackbrook Compressed Air Energy Storage Site Initiated in May 1990	05/31/90	*	306,260
13				
14				
15	Other Minor Land Items	*	*	793,261
16				
17				
18				
19				
20				
21	Other Property:			
22				
23	Lake Shore Plant Equip. Use Discontinued in Mar. 95	03/31/95	12/31/01	96,429,956
24				
25	Davis Besse Turbine Rotor Reclassified in Nov 1994	11/30/94	04/31/04	4,658,026
26				
27	Eastlake #5 SO2 Flu Gas Reclassified in Oct 1991	10/31/91	*	3,153,448
28				
29				
30				
31				
32				
33				
34				
35				
36				
37				
38				
39				
40				
41				
42				
43				
44				
45				
46				
47	TOTAL			\$109,539,972

< Page 214 Line 3 Column c >

Expected use date not provided by Penn Power.

< Page 214 Line 10 Column c >

Expected use data not available.

< Page 214 Line 12 Column c >

Expected use date not available.

< Page 214 Line 15 Column b >

Various dates

< Page 214 Line 15 Column c >

Various dates

< Page 214 Line 27 Column c >

This property was in service at 12/31/95 and will be transferred to Plant in Service in 1996.

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(Next page is 216)

Name of Respondent THE CLEVELAND ELECTRIC ILLUMINATING CO.		This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/30/96	Year of Report Dec. 31, 1995
CONSTRUCTION WORK IN PROGRESS--ELECTRIC (Account 107)				
1. Report below descriptions and balances at end of year of projects in process of construction (107).		Development, and Demonstration (see Account 107 of the Uniform System of Accounts).		
2. Show items relating to "research, development, and demonstration" projects last, under a caption Research,		3. Minor projects (5% of the Balance End of the Year for Account 107 or \$100,000, whichever is less) may be grouped.		
Line No.	Description of Project (a)	Construction Work in Progress--Electric (Account 107) (b)		
1	ASHTABULA PLANT			
2	1213 Ashtabula C plant coal handling electric system			405,753
3	1270 Ashtabula 5 boiler and turbine project			957,463
4	1311 Ashtabula C Vacuum degasifier			149,281
5				
6	BEAVER VALLEY PLANT			
7	3961 Beaver Valley Routines			101,541
8				
9	DAVIS BESSE PLANT			
10	3453 Replace Security System			467,872
11	3561 Vehicle Threat Protection			166,977
12	3572 Replace AC Power Inverters			144,453
13	3580 DB-EDMS			124,117
14	3910 Routine DB Replacements			142,031
15				
16	EASTLAKE PLANT			
17	2025 Eastlake 1&2 Controls Modernization			1,023,607
18	2067 Eastlake 4 Boiler Turbine Generator Project			2,087,580
19	2087 Eastlake 1-4 Feedwater Heater High Level			315,386
20	2154 Condenser Retubing			2,010,840
21	2156 Generator Rotor Rewind			568,295
22	2212 Waterwall Replacement			208,677
23				
24	PERRY PLANT			
25	289 1988 Gen - Var Perry Plants			252,026
26	3002 Perry Snubber Optimization, Phase 1			102,162
27	3003 Perry Snubber Optimization, Phase 2			405,758
28	3005 Perry Process Computer Replacement			1,408,987
29	3067 Perry Central Anal Fac / Wtr Chemistry			613,718
30	3125 Perry Temp Mon Leak Det System			296,290
31	3132 Perry Site Competition Project			3,258,599
32	3162 Emergency Pipe Repairs			205,004
33	3183 Inst Vehicle Assault Barriers			160,982
34	3186 Engr Study for FAP			903,126
35	3192 Flow Elmts ECCS Wiring Pump			107,030
36	3199 Serv Water Fiberglass Pipe Replace / Repair			152,514
37	3933 Perry Additions and Rpl			108,381
38				
39	VARIOUS PLANTS			
40	1469 Westwood Ash Fac Improvement 1995			338,412
41	2852 AT, AV, EL, & LS 480 Volt Brks			301,582
42	2853 CEMS Data Software			1,520,467
43	TOTAL			

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CONSTRUCTION WORK IN PROGRESS--ELECTRIC (Account 107)				
1. Report below descriptions and balances at end of year of projects in process of construction (107).		Development, and Demonstration (see Account 107 of the Uniform System of Accounts).		
2. Show items relating to "research, development, and demonstration" projects last, under a caption Research,		3. Minor projects (5% of the Balance End of the Year for Account 107 or \$100,000, whichever is less) may be grouped.		
Line No.	Description of Project (a)	Construction Work in Progress--Electric (Account 107) (b)		
1	2880 Cont Emissions Monitoring System	\$2,298,105		
2	2912 CEI Non-Engineered Routines	194,501		
3	2914 1994 Fossil Routine	237,808		
4	2915 1995 Fossil Routine	238,740		
5	2922 CEI Engineered Routines	178,292		
6	941 Almar Sub Reliability	141,101		
7	1400 Avon Switchhouse Upgrade	1,856,393		
8	5008 CEI Harding Sub Transformer	1,766,977		
9	5223 Prot Upgrade PV Substation	313,485		
10	5273 Rachel Trans Sub RA-1	1,021,034		
11	5277 Avondale Sub Rpl Trans 8-AN-T	136,813		
12	6118 Orchard Substation	230,071		
13	6146 (CEI) Erie Sub Feeders	481,179		
14	6306 Strongsville Mall	163,447		
15	6307 Beachwood Mall Expansion	484,919		
16	6505 LS Switch House Phase 1	378,512		
17	6541 NASH Sub Transformer	626,890		
18	6580 CEI - Pawnee 33 - 13 KV Dist Sub	193,881		
19				
20	GENERAL CUSTOMER LINES AND SERVICES			
21	32 BV Line and Station Work	471,485		
22	112 East Side Reliability Improvement	135,693		
23	327 Dist Sys Maint Cycle IX	550,025		
24	373 1989 Gen - Meters and Meter Equipment	900,211		
25	374 1989 Gen - T&D and Street Lighting	143,390		
26	5258 CEI Static Wire Replacement	285,258		
27	5261 CEI Conrail Easement Purchase	2,940,261		
28	5812 CSC / CEI Control System Upgrade	14,793,611		
29	5905 1995 Transmission Routine	198,190		
30	6008 Auburn Rd Upgrade	922,682		
31	6116 Underground Cable Replacement	419,327		
32	6300 Cleveland Clinic Third Supply	343,645		
33	6368 Federal Reserve Bank	210,906		
34	6702 CEI Green Rd Widening	743,035		
35	6707 Dover Center Rd Widening	384,096		
36	6709 Bagley Rd Widening	794,245		
37	6710 Puritas Rd Widening	305,530		
38	6724 RTA Construction Relocation	216,142		
39	6771 Royalton Rd Widening	731,774		
40	6795 East St Widening	595,855		
41	6905 1995 Customer Lines Routine	852,019		
42	6913 CEI Dist Sys Routines	177,455		
43	TOTAL			

Name of Respondent THE CLEVELAND ELECTRIC ILLUMINATING CO.		This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo., Da., Yr) 04/30/96	Year of Report Dec. 31, 1995
CONSTRUCTION WORK IN PROGRESS--ELECTRIC (Account 107)				
1. Report below descriptions and balances at end of year of projects in process of construction (107).		Development, and Demonstration (see Account 107 of the Uniform System of Accounts).		
2. Show items relating to "research, development, and demonstration" projects last, under a caption Research,		3. Minor projects (5% of the Balance End of the Year for Account 107 or \$100,000, whichever is less) may be grouped.		
Line No.	Description of Project (a)	Construction Work in Progress-Electric (Account 107) (b)		
1	6914 1994 Distribution System Routine	\$206,222		
2	6915 1995 Distribution System Routine	1,233,801		
3	6924 1994 Gov Required Routine	100,392		
4	6925 1995 Gov Required Routine	268,562		
5	6965 1995 Transformers Routine	2,250,036		
6	8043 Automatic Meter Reading	1,058,079		
7	8800 Meter Reading Equip	609,236		
8				
9	OTHER			
10	5228 Modify ELP Program	227,251		
11	7923 CEI - Serv Centers Routines	176,145		
12	7924 1994 Service Center Routine	294,951		
13	8038 SMART Project	1,629,485		
14	8044 Electronic Data Management System	218,047		
15	8802 Human Resouce Management System	401,728		
16				
17	MINOR PROJECTS	7,509,908		
18				
19				
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21				
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43	TOTAL	\$73,249,737		

Name of Respondent THE CLEVELAND ELECTRIC ILLUMINATING CO.	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo., Da., Yr) 04/30/96	Year of Report Dec. 31, 1995
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CONSTRUCTION OVERHEADS-ELECTRIC

1. List in column (a) the kinds of overheads according to the titles used by the respondent. Charges for outside professional services for engineering fees, and management or supervision fees capitalized should be shown as separate items.

lain on page 218 the accounting procedures, employed and the amounts of engineering, supervision and administrative costs, etc. which are directly charged to construction.

2. On page 218 furnish information concerning construction overheads.

4. Enter on this page engineering, supervision, administrative, and allowance for funds used during construction, etc., which are first assigned to a blanket work order and then prorated to construction jobs.

3. A respondent should not report "none" to the page if no overhead apportionments are made, but rather should exp-

Line No.	Description of Overhead (a)	Total Amount Charged for the Year (b)
1	Supervision & Engineering	\$13,627,447
2	Stores Handling	2,998,060
3	Transportation	1,470,870
4	Tools	866,832
5	Unavailable Time	4,859,806
6	Indirect Time	953,706
7	Indirect Costs	10,782,253
8	Administrative and General	3,825,188
9	Allowance for Funds Used During Construction	4,698,005
10	Truck Stock	1,967,633
11		
12		
13		
14		
15		
16		
17		
18		
19		
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21		
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46	TOTAL	\$46,049,800

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GENERAL DESCRIPTION OF CONSTRUCTION OVERHEAD PROCEDURE

1. For each construction overhead explain: (a) the nature and extent of work, etc. the overhead charges are intended to cover, (b) the general procedure for determining the amount capitalized, (c) the method of distribution to construction jobs, (d) whether different rates are applied to different types of construction, (e) basis of differentiation in rates for different types of construction, and (f) whether the overhead is directly or indirectly assigned.

2. Show below the computation of allowance for funds used during construction rates, in accordance with the provisions of Electric Plant Instructions 3(17) of the U.S. of A.

3. Where a net-of-tax rate for borrowed funds is used, show the appropriate tax effect adjustment to the computations below in a manner that clearly indicates the amount of reduction in the gross rate for tax effects.

COMPUTATION OF ALLOWANCE FOR FUNDS USED DURING CONSTRUCTION RATES

For line 1(5), column (d) below, enter the rate granted in the last rate proceeding. If such is not available, use the average rate earned during the preceding three years.

1. Components of Formula (Derived from actual book balances and actual cost rates):

Line No.	Title (a)	Amount (b)	Capitalization Ratio(Percent) (c)	Cost Rate Percentage (d)
(1)	Average Short-Term Debt	\$10,814,000		
(2)	Short-Term Interest			14.73%
(3)	Long-Term Debt	\$2,795,409,000	63.74%	8.75%
(4)	Preferred Stock	\$532,000,000	12.13%	8.62%
(5)	Common Equity	\$1,058,190,000	24.13%	12.88%
(6)	Total Capitalization	\$4,385,599,000	100%	
(7)	Average Construction Work in Progress Balance	\$89,573,000		

2. Gross Rate for Borrowed Funds $s \left(\frac{S}{W} \right) + d \left(\frac{D}{D+P+C} \right) \left(1 - \frac{S}{W} \right)$ 6.68%

3. Rate for Other Funds $\left[1 - \frac{S}{W} \right] \left[p \left(\frac{P}{D+P+C} \right) + c \left(\frac{C}{D+P+C} \right) \right]$ 3.65%

4. Weighted Average Rate Actually Used for the Year:

- a. Rate for Borrowed Funds - 6.68%
- b. Rate for Other Funds - 3.65%

ACCUMULATED PROVISION FOR DEPRECIATION OF ELECTRIC UTILITY PLANT (Account 108)

1. Explain in a footnote any important adjustments during year.

2. Explain in a footnote any difference between the amount for book cost of plant retired, line 11, column (c), and that reported for electric plant in service, pages 204-207, column (d), excluding retirements of non-depreciable property.

3. The provisions of Account 108 in the Uniform System of Accounts require that retirements of depreciable plant be recorded when such plant is removed from service.

If the respondent has a significant amount of plant retired at year end which has not been recorded and / or classified to the various reserve functional classifications, make preliminary closing entries to tentatively functionalize the book cost of the plant retired. In addition, include all costs included in retirement work in progress at year end in the appropriate functional classifications.

4. Show separately interest credits under a sinking fund or similar method of depreciation accounting.

Section A. Balances and Changes During Year

Line No.	Item (a)	Total (c)(d)(e) (b)	Electric Plant in Service (c)	Electric Plant Held for Future Use (d)	Electric Plant Leased to Others (e)
1	Balance Beginning of Year	\$1,946,520,160 *	\$1,939,634,111	\$6,886,049	
2	Depreciation Provisions for Year, Charged to				
3	(403) Depreciation Expense	197,435,098	195,986,727	1,448,371	
4	(413) Exp. of Elec. Plt. Leas. to Others				
5	Transportation Expenses—Clearing	434,205	434,205		
6	Other Clearing Accounts	0	0		
7	Other Accounts (Specify):	0			
8		0			
9	Total Deprec. Prov. for Year (Enter Total of lines 3 thru 8)	\$197,869,303	\$196,420,932	\$1,448,371	0
10	Net Charges for Plant Retired:				
11	Book Cost of Plant Retired	(55,581,343)	(51,751,002)	(3,830,341)	
12	Cost of Removal	(24,240,777)	(24,234,710)	(6,067)	
13	Salvage (Credit)	1,726,702	1,697,497	29,205	
14	TOTAL Net Chrgs. for Plant Ret. (Enter Total of lines 11 thru 13)	(\$78,095,418)	(\$74,288,215)	(\$3,807,203)	
15	Other Debit or Cr. Items (Describe):	0 *	(57,978,930)	57,978,930	
16		5,345,083	5,345,083		
17	Balance End of Year (Enter Total of lines 1, 9, 14, 15, and 16)	\$2,071,639,128	\$2,009,132,981	\$62,506,147	0

Section B. Balances at End of Year According to Functional Classifications

18	Steam Production	601,509,268	541,950,788	59,558,480	
19	Nuclear Production	819,873,157	817,065,139	2,808,018	
20	Hydraulic Production-Conventional	0			
21	Hydraulic Production-Pumped Storage	21,774,677	21,774,677		
22	Other Production	6,885,230	6,885,230		
23	Transmission	228,848,756	228,775,340	73,416	
24	Distribution	357,617,303	357,551,070	66,233	
25	General	35,130,737	35,130,737		
26	TOTAL (Enter Total of lines 18 thru 25)	\$2,071,639,128 *	\$2,009,132,981	\$62,506,147	

< Page 219 Line 1 Column C >

Beginning balance excludes \$50,058,006 for FAS 109

< Page 219 Line 15 Column c >

Transfer Lake Shore Unit 18 to future use.

< Page 219 Line 26 Column c >

Ending balance excludes \$54,901,877 for FAS 109.

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NONUTILITY PROPERTY (Account 121)

1. Give a brief description and state the location of non-utility property included in Account 121.
2. Designate with a double asterisk any property which is leased to another company. State name of lessee and whether lessee is an associated company.
3. Furnish particulars (details) concerning sales, purchases, or transfers of Nonutility Property during the year.

4. List separately all property previously devoted to public service and give date of transfer to Account 121, Nonutility Property.
5. Minor Items (5% of the Balance at the End of the Year), for Account 121 or \$100,000, whichever is less) may be grouped by (1) previously devoted to public service(line 44), or(2) other nonutility property (line 45).

Line No.	Description and Location (a)	Balance of Beginning of Year (b)	Purchases, Sales, Transfers, etc. (c)	Balance at End of Year (d)
1	Lloyd-Jordan Trans Line structures on right-of-way	\$136,969		\$136,969
2	transferred from A/C 101 in 1972 and 1974			0
3				0
4	Juniper-East Trans Line - Land: 9 parcels in Northfield	515,612		515,612
5	Ohio transferred from A/C 101 in 1978, sold .03927			0
6	acres in 1979			0
7				0
8	Eastlake Plant - Land: Eastlake, OH., transferred	196,442		196,442
9	parcels #6 and #7 from A/C 101 in 1966 and 1970			0
10				0
11	Painsville Twp. - Land: transferred 232.7025 acres from	862,109		862,109
12	A/C 105 in 1983			0
13				0
14	Surplus Right-of-Way Land : 345 KV Juniper-Canton Line,	720,553		720,553
15	various municipalities, transferred from A/C 101 in '84			0
16				0
17	Surplus Right of Way Land: 657.27 acres, various 132KV	1,500,322		1,500,322
18	and 345 KV lines, various municipalities, transferred			0
19	A/C 101 in 1984			0
20				0
21	132KV Galaxie Supply Line, 1 tower and 6 conductors,	284,791		284,791
22	various municipalities, transferred from A/C 105 in '84			0
23				0
24	345KV Juniper-Macedonia Line, various municipalities,	216,721		216,721
25	additional circuit conductors transferred from A/C 105			0
26	in '84			0
27				0
28	Process steam delivery system - Avon Lake, OH	8,289,112		8,289,112
29	completed in 1985			0
30				0
31	33/13.2 KV Substation - Solon, OH decommissioned and	183,288		183,288
32	transferred from A/C 101 in 1985			0
33				0
34	Surplus Right of Way Land: 345 KV Perry-Macedonia Line,	1,296,143	(18,574)	1,277,569
35	various municipalities, transferred from A/C 107 in '87			0
36				0
37	Eastlake ash pit	150,004		150,004
38				0
39	Reimburse CAPCO for nonutility land from original	163,034		163,034
40	project			0
41				0
42	Surplus right-of-way land: 345 KV Perry-Hanna Project	973,510		973,510
43	from A/C 105 in April '94			0
44	Minor Item Previously Devoted to Public Service	1,012,344	(227,763)	784,581
45	Minor Items-Other Nonutility Property	266,244		266,244
46	TOTAL	\$16,767,198	(\$246,337)	\$16,520,861

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MATERIALS AND SUPPLIES

1. For Account 154, report the amount of plant materials and operating supplies under the primary functional classifications as indicated in column(a); estimates of amounts by function are acceptable. In column(d), designate the department or departments which use the class of material.

2. Give an explanation of important inventory adjustments during the year (on a supplemental page) showing general classes of material and supplies and the various accounts (operating expenses, clearing accounts, plant, etc.) affected - debited or credited. Show separately debit or credits to stores expense-clearing, if applicable.

Line No.	Account (a)	Balance Beginning of Year (b)	Balance End of Year (c)	Department or Departments which Use Material (d)
1	Fuel Stock (Account 151)	\$16,185,988	\$21,390,600	Electric
2	Fuel Stock Expenses Undistributed (Account 152)			
3	Residuals and Extracted Products (Account 153)			
4	Plant Materials and Operating Supplies (Account 154)			
5	Assigned to - Construction (Estimated)			
6	Assigned to - Operations and Maintenance			
7	Production Plant (Estimated)	66,106,495	62,801,152	Electric
8	Transmission Plant (Estimated)	1,000,000	1,000,000	Electric
9	Distribution Plant (Estimated)	16,801,256	14,907,889	Electric
10	Assigned to - Other			
11	TOTAL Account 154 (Enter Total of lines 5 thru 10)	\$83,907,751	\$78,709,041	
12	Merchandise (Account 155)			
13	Other Materials and Supplies (Account 156)	10,655,184	830,615	Electric
14	Nuclear Materials Held for Sale (Account 157) (Not applicable to Gas Utilities)			
15	Stores Expense Undistributed (Account 163)	0	1,544,387	Electric
16				
17				
18				
19				
20	TOTAL Materials and Supplies (Per Balance Sheet)	\$110,748,923	\$102,474,643	

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Allowances (Accounts 158.1 and 158.2)

- | | |
|--|--|
| <p>1. Report below the particulars (details) called for concerning allowances.</p> <p>2. Report all acquisitions of allowances at cost.</p> <p>3. Report allowances in accordance with a weighted average cost allocation method and other accounting as prescribed by General Instruction No. 21 in the Uniform System of Accounts.</p> | <p>4. Report the allowances transactions by the period they are first eligible for use: the current year's allowances in columns (b)-(c), allowances for the three succeeding years in columns (d)-(i), starting with the following year, and allowances for the remaining succeeding years in columns (j)-(k).</p> <p>5. Report on line 4 the Environmental Protection Agency (EPA)</p> |
|--|--|

Line No.	Allowances Inventory (Account 158.1) (a)	Current Year		1996	
		No. (b)	Amt. (c)	No. (d)	Amt. (e)
01	Balance-Beginning of Year	163,163.00	\$122,050	0	0
02 03 04	Acquired During Year: Issued (Less Withheld Allow.)	23,582.00	0	184,733.00	0
05	Returned by EPA	0	0	0	0
06 07 08	Purchases/Transfers: Cantor	6,600.00	863,000		
09					
10	Enron	5,000.00	673,750		
11	Wisconsin Electric Power	1,000.00	134,500		
12					
13					
14					
15	Total	12,600.00	\$1,671,250		
16 17 18	Relinquished During Year: Charges to Account 509	145,705.44	1,318,540		
19	Other:				
20					
21 22	Cost of Sales/Transfers: ENRON	5,000.00	44,255	9,016.00	0
23				11,653.00	0
24					
25					
26					
27					
28	Total	5,000.00	\$44,255	20,669.00	0
29	Balance-End of Year	48,639.56	\$430,505	164,064.00	0
30 31 32	Sales: Net Sales Proceeds (Assoc. Co.)				
33	Net Sales Proceeds (Other)				
34	Gains				
35	Losses				
	Allowances Withheld (Account 158.2)				
36	Balance-Beginning of Year	0	0		
37	Add: Withheld by EPA	1,322.00		3,967.00	0
38	Deduct: Returned by EPA	0	0		
39	Cost of Sales	1,322.00	0		
40	Balance-End of Year	0	0	3,967.00	0
41 42	Sales: Net Sales Proceeds (Assoc. Co.)	0	0	0	0
44	Net Sales Proceeds (Other)	1,322.00	160,657	0	0
45	Gains	1,322.00	160,657	0	0
46	Losses	0	0	0	0

Allowances (Accounts 158.1 and 158.2) (Continued)

issued allowances. Report withheld portions lines 36-40 System of Accounts).

6. Report on lines 5 allowances returned by the EPA. Report on line 39 the EPA's sales of the withheld allowances. Report on lines 43-46 the net sales proceeds and gains/losses resulting from the EPA's sale or auction of the withheld allowances.

7. Report on lines 8-14 the names of vendors/transfersors of allowances acquired and identify associated companies (See "associated company" under "Definitions" in the Uniform

8. Report on lines 22 - 27 the name of purchasers/transferees of allowances disposed of and identify associated companies.

9. Report the net costs and benefits of hedging transactions on a separate line under purchases/transfers and sales/transfers

10. Report on lines 32-35 & 43-46 the net sales proceeds and gains or losses from allowance sales.

1997		1998		Future Years		Totals		Line No.
No. (f)	Amt. (g)	No. (h)	Amt. (i)	No. (j)	Amt. (k)	No. (l)	Amt. (m)	
0	0	0	0	0	0	163,163.00	\$122,050	01
172,217.00	0	172,217.00	0	2,378,987.00	0	2,931,736.00	0	02 03 04
0	0	0	0	0	0	0	0	05
						6,600.00	863,000	06 07 08
						0	0	09
						5,000.00	673,750	10
						1,000.00	134,500	11
								12
								13
							0	14
						12,600.00	\$1,671,250	15
						145,705.44	1,318,540	16 17 18
								19
								20
						14,016.00	44,255	21 22
11,653.00	0	11,653.00	0	140,599.00	0	34,959.00	0	23
					0	0	0	24
				1,028.00	0	1,028.00	0	25
				25,000.00		25,000.00	0	26
						0	0	27
11,653.00	0	11,653.00	0	166,627.00	0	215,602.00	\$44,255	28
160,564.00	0	160,564.00	0	2,212,360.00	0	2,746,191.56	\$430,505	29
						0		30 31 32
								33
								34
								35
0	0	0	0	0	0	0	0	36
3,967.00	0	3,967.00	0	66,592.00	0	79,815.00	0	37
0	0	0	0	0	0	0	0	38
0	0	0	0	1,251.00	0	2,573.00	0	39
3,967.00	0	3,967.00	0	65,341.00	0	77,242.00	0	40
0	0	0	0	0	0	0	0	41 42 43
0	0	0	0	65,341.00	151,506	66,663.00	312,163	44
0	0	0	0	65,341.00	151,506	66,663.00	312,163	45
0	0	0	0	0	0	0	0	46

Name of Respondent THE CLEVELAND ELECTRIC ILLUMINATING CO.		This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		Date of Report (Mo. Da. Yr) 04/30/96	Year of Report Dec. 31, 1995
OTHER REGULATORY ASSETS (Account 182.3)					
1. Report below the particulars (details) called for concerning other regulatory assets which are created through the ratemaking actions of regulatory agencies (and not includable in other accounts).			3. Minor items (5% of the Balance at End of Year for Account 182.3 or amounts less than \$50,000, whichever is less) may be grouped by classes.		
2. For regulatory assets being amortized, show period of amortization in column (a).					
Line No.	Description and Purpose of Other Regulatory Assets (a)	Debits (b)	CREDITS		Balance at End of Year (e)
			Account Charged (c)	Amount (d)	
1	PIP Arrearages	\$20,441,320		\$10,189,895	\$12,378,144
2	Deferred Fuel Expense	19,474,386		26,884,479	160,569
3	Deferred Depreciation on Davis-Besse & Beaver				
4	Valley 2	29,639		385,247	8,989,234
5	Perry 1 and Beaver Valley 2 Deferrals	37,329		9,347,303	309,425,450
6	Beaver Valley 2 Common Facilities Carrying Charges				
7	in Lieu of AFUDC			423,708	13,249,783
8	Amounts Due from Customers for Future				
9	Federal Income Taxes (FAS 109)	8,892,083		8,844,024	958,924,134
10	AFUDC Regulatory Asset	1,031,443		251,601	16,035,639
11	DOE - Nuclear Fuel Cleanup - Perry 1			1,537,950	12,690,986
12	Saginaw Mine Closing Costs			467,721	0
13	Rate Stabilization Program - 1992	73,125,004		686,545	246,469,770
14	FAS 106 Benefits Deferrals	3,687,615		1,125,432	65,943,728
15	FAS 106 Deferrals			582,984	21,570,317
16	Demand Side Management Program	13,057,829		10,269,822	9,467,500
17	FAS 109	6,467,925		12,897,849	195,035,183
18	Emmission Allowance	69,187			78,200
19					
20					
21					
22					
23					
24					
25					
26					
27					
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30					
31					
32					
33					
34					
35					
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37					
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39					
40					
41					
42					
43					
44	TOTAL	\$146,313,760		\$83,894,560	\$1,870,418,637

MISCELLANEOUS DEFERRED DEBITS (Account 186)

1. Report below the particulars (details) called for concerning miscellaneous deferred debits.
2. For any deferred debit being amortized, show period of amortization in column (a).

3. Minor items (1% of the Balance at End of Year for Account 186 or amounts less than \$50,000, whichever is less) may be grouped by classes.

Line No.	Description of Miscellaneous Deferred Debits (a)	Balance at Beginning of Year (b)	Debits (c)	CREDIT		Balance at End of Year (f)
				Account Charged (d)	Amount (e)	
1	Employee Relocation Activity	(\$45,200)	0			(\$45,200)
2	Joint Plant Activity	91,533	1,652,920		1,811,693	(67,240)
3	Unbilled Revenues	(9,111,000)	4,383,000		5,679,000	(10,407,000)
4	Financing Related Costs	7,530,319	10,322,460		11,480,134	6,372,645
5	The Dyneco Company	69	0		69	0
6	Diagnostic Service Group	331	338,396		338,727	0
7	HVAC Charges	(172,558)	132,692		134,047	(173,913)
8	The CEICO Company	7,838	6,474,880		6,474,690	8,028
9	Suspense-Invalid Accounts	(58)	9,492,113		9,492,055	0
10	Davis-Besse and Perry 1	3,505,946	1,895,320		3,523,549	1,877,717
11	Perry / GE Investigations	(10,552)	6,104		0	(4,448)
12	Perry Unit 2 Recovery	(517,989)	22,541,242		22,023,253	0
13	Perry/ GE Settlement	1,866,600	0		1,866,600	0
14	Pension Funding Accrual	7,221,133	4,266,000		0	11,487,133
15	Eastlake - Tailored Collabora- tion Base	1,485,866	1,806,721		648,136	2,644,451
16						0
17	FERC Account 106 A&G Adjustment	0	3,878,635		0	3,878,635
18	Perry Real Estate Tax Appeal	0	50,980		3,835	47,145
19	Eastlake Real Estate Tax Appeal	0	11,320		0	11,320
20	Minor Items	95,736	937,403		842,127	191,012
21						0
22						
23						
24						
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30						
31						
32						
33						
34						
35						
36						
37						
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39						
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44						
45						
46						0
47	Misc. Work in Progress	946,403				1,610,864
48	DEFERRED REGULATORY COMM EXPENSES (See pages 350-351)					0
49	TOTAL	\$12,894,417				\$17,431,149

Name of Respondent THE CLEVELAND ELECTRIC ILLUMINATING CO.	This Report Is: (1) <input type="checkbox"/> An Original (2) <input checked="" type="checkbox"/> A Resubmission	Date of Report (Mo. Da. Yr) 04/30/96	Year of Report Dec. 31, 1995
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ACCUMULATED DEFERRED INCOME TAXES (Account 190)

1. Report the information called for below concerning the respondent's accounting for deferred income taxes.

2. At Other (Specify), include deferrals relating to other income and deductions.

Line No.	Account Subdivisions (a)	Balance at Beginning of Year (b)	Balance at End of Year (c)
1	Electric		
2	Nuclear Fuel Disposal	\$2,502,408	\$29,395
3	Nuclear Plant Decommissioning	4,344,342	4,228,227
4	Deferred Fuel - Rule 21	2,232,787	5,279,918
5	Pension & Rightsizing Costs	20,453,636	19,289,831
6			
7	Other	* 306,061,387	289,545,531
8	TOTAL Electric (Enter Total of lines 2 thru 7)	\$335,594,560	\$318,372,902
9	Gas		
10			
11			
12			
13			
14			
15	Other		
16	TOTAL Gas (Enter Total of lines 10 thru 15)		
17	Other UCR Interest & Perry 2 Write-off\	32,604,430	41,592,113
18	TOTAL (Acct 190)(Total of lines 8,16 and 17)	\$368,198,990	\$359,965,015

NOTES

Line 7 Electric - Other:

	Balance at Beginning of Year	Balance at End of Year
	-----	-----
FAS 109	(51,306,155)	(50,991,984)
Injuries & Damages	370,897	462,926
Gain on Sale/Leasback	143,871,411	137,316,044
S/L Lease Payments	30,034,341	32,536,737
NOL Carryforward 88,89,90	70,104,014	33,487,714
Vacation Accrual	3,170,144	3,105,774
Beta Drive Lab Lease	183,810	445,152
CSU Settlement	60,040	28,734
Bad Debt Reserve	(1,024,733)	(4,557,695)
Non Qual Decommiss Int Inc	35,768	45,680
Other Taxes	(167,089)	(167,089)
Removal Cost	0	(8,049,999)
Inventory Write-Off	1,979,750	(1)
Capitalized Items	557,755	199,394
DB Refueling Outage Accrual	223,888	2,477,939
BV Refueling Outage Accrual	2,024,649	785,042
PY Refueling Outage Accrual	1,309,280	4,017,896
Health Benefits	3,071,466	3,255,512
Dump Site Clean-Up Costs	2,676,577	2,645,252
AMT	89,514,141	123,914,022
Supp Exec Retirement Program	141,789	78,405
UCR-Cap Overheads/Int	6,519,303	6,519,303
Nuclear Fuel Disp DOE Refund	(118,784)	(60,953)
Perry Course of Action	2,057,926	(4)
RABBI Trust	(12,057)	1
Miscellaneous	783,256	2,051,729
	-----	-----
Total Line 7	306,061,387	289,545,531
	=====	=====

CAPITAL STOCK (Accounts 201 and 204)

1. Report below the particulars (details) called for concerning common and preferred stock at end of year, distinguishing separate series of any general class. Show separate totals for common and preferred stock. If information to meet the stock exchange reporting requirement outlined in column (a) is available from the SEC 10-K Report Form filing, a specific reference to report form(i.e. year and company title) may be reported in column (a) provided the fiscal years for both the 10-K report and this report are compatible.

2. Entries in column (b) should represent the number of shares authorized by the articles of incorporation as amended to end of year.

Line No.	Class and Series of Stock and Name of Stock Exchange (a)	Number of Shares Authorized By Charter (b)	Par or Stated Value Per Share (c)	Call Price at End of Year (d)
1	* Common Stock (Acct 201)			
2	TOTAL_COM	105,000,000		
3		105,000,000		
4	Preferred Stock (Account 204)			
5	\$7.40 Series A Cumulative			\$101.00
6	\$7.56 Series B Cumulative			\$102.26
7	\$7.35 Series C Cumulative			\$101.00
8	\$88.00 Series E Cumulative			\$1,022.96
9	Adj. Rate Series L Cumulative (7.00% avg)			\$103.00
10	Adj. Rate Series M Cumulative			\$100.00
11	\$9.125 Series N Cumulative			\$103.04
12	\$91.50 Series Q Cumulative			0
13	\$88.00 Series R Cumulative			0
14	* \$90.00 Series S Cumulative			0
15	\$42.40 Series T Cumulative			0
16				0
17	Preference Stock (Acct 204)	3,000,000		
18				
19	TOTAL_PRE	7,000,000		
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Name of Respondent
THE CLEVELAND ELECTRIC ILLUMINATING CO.

This Report Is:
(1) An Original
(2) A Resubmission

Date of Report
(Mo. Da. Yr.)
04/30/96

Year of Report
Dec. 31, 1995

CAPITAL STOCK (Account 201 and 204)(Continued)

3. Give particulars (details) concerning shares of any class and series of stock authorized to be issued by a regulatory commission which have not yet been issued.

4. The identification of each class of preferred stock should show the dividend rate and whether the dividends are cumulative or noncumulative.

5. State in a footnote if any capital stock which has been nominally issued is nominally outstanding at end of year.

Give particulars (details) in column (a) of any nominally issued capital stock, reacquired stock, or stock in sinking and other funds which is pledged, stating name of pledgee and purposes of pledge.

OUTSTANDING PER BALANCE SHEET (Total amount outstanding without reduction for amounts held by respondent.)		HELD BY RESPONDENT				Line No.
		AS REACQUIRED STOCK (Account 217)		IN SINKING AND OTHER FUNDS		
Shares (e)	Amount (f)	Shares (g)	Cost (h)	Shares (i)	Amount (j)	
* 79,590,689	\$1,243,104,497					1
79,590,689	1,243,104,497	0	0	0	0	2
						3
500,000	50,000,000					4
450,000	45,070,650					5
130,000	13,000,000					6
15,000	15,000,000					7
500,000	48,950,000					8
0	0					9
300,000	29,587,500					10
64,286	64,286,000					11
50,000	50,000,000					12
74,000	73,260,000					13
200,000	96,850,000					14
						15
						16
						17
						18
2,283,286	486,004,150	0	0	0	0	19
						20
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						27
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< Page 250 Line 1 Column A >

Refer to the Company's 1995 Annual Report on Form 10-K for stock exchange information.

< Page 250 Line 14 Column a >

Series Preferred Stock S were issued during 1992 and are still outstanding.

< Page 251 Line 1 Column e >

100% held by parent company Centerior Energy Corporation.

Name of Respondent THE CLEVELAND ELECTRIC ILLUMINATING CO.	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo. Da. Yr.) 04/30/96	Year of Report Dec. 31, 1995
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OTHER PAID-IN CAPITAL (Accounts 208-211, inc.)

Report below the balance at the end of the year and the information specified below for the respective other paid-in capital accounts. Provide a subheading for each account and show a total for the account, as well as total of all accounts for reconciliation with balance sheet, page 112. Add more columns for any account if deemed necessary. Explain changes made in any account during the year and give the accounting entries effecting such change.

capital change which gave rise to amounts reported under this caption including identification with the class and series of stock to which related.

(a) Donations Received from Stockholders (Account 208)—State amount and give brief explanation of the origin and purpose of each donation.

(c) Gain on Resale or Cancellation of Reacquired Capital Stock (Account 210)—Report balance at beginning of year, credits, debits, and balance at end of year with a designation of the nature of each credit and debt identified by the class and series of stock to which related.

(b) Reduction in Par or Stated Value of Capital Stock (Account 209)—State amount and give brief explanation of the

(d) Miscellaneous Paid-In Capital (Account 211)—Classify amounts included in this account according to captions which, together with brief explanations, disclose the general nature of the transactions which gave rise to the reported amounts.

Line No.	Item (a)	Amount (b)
1	Account 210	
2	Beginning Balance	0
3	Gain on reacquired Preferred S Stock	(111,250)
4		
5	Subtotal	(111,250)
6		
7		
8		
9		
10	Account 211 :	
11	Beginning Balance	78,625,074
12	FAS 112 Bankruptcy Securities	(639)
13		
14	Subtotal	78,624,435
15		
16		
17		
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19		
20		
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22		
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24		
25		
26		
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40	TOTAL	\$78,513,185

Name of Respondent THE CLEVELAND ELECTRIC ILLUMINATING CO.		This Report Is: (1) <input checked="" type="checkbox"/> An Original. (2) <input type="checkbox"/> A Resubmission		Date of Report (Mo., Da., Yr.) 04/30/96		Year of Report Dec. 31, 1995	
DISCOUNT ON CAPITAL STOCK (Account 213)							
1. Report the balance at end of the year of discount on capital stock for each class and series of capital stock.				with respect to any class or series of stock, attach a statement giving particulars (details) of the change. State the reason for any charge-off during the year and specify the amount charged.			
2. If any change occurred during the year in the balance							
Line No.	Class and Series of Stock (a)			Balance at End of Year (b)			
1	None						
2							
3							
4							
5							
6							
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20							
21	TOTAL			0			
CAPITAL STOCK EXPENSE (Account 214)							
1. Report the balance at end of the year of capital stock expenses for each class and series of capital stock.				giving particulars (details) of the change. State the reason for any charge-off of capital stock expense and specify the account charged.			
2. If any change occurred during the year in the balance with respect to any class or series of stock, attach a statement							
Line No.	Class and Series of Stock (a)			Balance at End of Year (b)			
1	Common Stock			\$396,474			
2							
3	Preferred Stock:						
4							
5	Series L						
6	Series M Redeemed in Nov 1995, \$34,887 charged to Acct. 439			138,081			
7	Series N Redeemed part in Feb 1995, \$50,505 charged to Acct. 439			0			
8	Series P			50,504			
9	Series Q			515,163			
10	Series R			491,174			
11	Series S			50,226			
12	Series T			290,868			
13							
14							
15							
16							
17							
18							
19							
20							
21							
22	TOTAL			\$1,932,490			

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Name of Respondent THE CLEVELAND ELECTRIC ILLUMINATING CO.	This Report Is: (1) <input type="checkbox"/> An Original (2) <input checked="" type="checkbox"/> A Resubmission	Date of Report (Mo. Da. Yr) 04/30/96	Year of Report Dec. 31, 1995
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LONG-TERM DEBT (Accounts 221, 222, 223, and 224)

1. Report by balance sheet account the particulars (details) concerning long-term debt included in Accounts 221, Bonds, 222, Recquired Bonds, 223, Advances from Associated Companies, and 224, Other Long-Term Debt.

2. In column (a), for new issues, give Commission authorization numbers and dates.

3. For bonds assumed by the respondent, include in column(a) the name of the issuing company as well as a description of the bonds.

4. For advances from Associated Companies, report separately advances on notes and advances on open accounts. Designate demand notes as such. Include in column(a) names of associated companies from which advances were received.

5. For receivers' certificates, show in column(a) the name of the court and date of court order under which such certificates were issued.

6. In column(b) show the principal amount of bonds or other long-term debt originally issued.

7. In column (c) show the expense, premium or discount with respect to the amount of bonds or other long-term debt originally issued.

8. For column (c) the total expenses should be listed first for each issuance, then the amount of premium (in parentheses) or discount. Indicate the premium or discount with a notation, such as (P) or (D). The expenses, premium or discount should not be netted.

9. Furnish in a footnote particulars (details) regarding the treatment of unamortized debt expense, premium or discount associated with issues redeemed during the year. Also, give in a footnote the date of the Commission's authorization of treatment other than as specified by the Uniform System of Accounts.

Line No.	Class and Series of Obligation, Coupon Rate (For new issue, give Commission Authorization numbers and dates) (a)	Principal Amount of Debt Issued (b)	Total expense, Premium or Discount (c)
1	ACCOUNT 221 FIRST MORTGAGE BONDS		
2			
3	8-3/4% Series due 2005	75,000,000	120,196
4			(155,250) P
5	13.75% Series due 2005	65,000,000	411,771
6	7.00% Series due 2006-A	14,000,000	421,032
7	10.88% Series due 2006-B	50,000,000	261,000
8	9-1/4% Series due 2009	50,000,000	135,095
9			(226,500) P
10	7% Series due 2009-A	50,000,000	937,754
11	7% Series due 2009-B	1,000,000	24,733
12	7% Series due 2009-C	1,000,000	24,733
13	8-3/8% Series due 2011	125,000,000	228,812
14			(441,250) P
15	Var % Series due 2011-A	5,650,000	158,400
16	Var % Series due 2011-B	1,700,000	60,480
17	8-3/8% Series due 2012	75,000,000	156,208
18			(309,000) P
19	6.20% Series due 2013	47,500,000	966,047
20			118,750 D
21	11-1/8% Series due 2014	53,900,000	1,568,155
22			269,500 D
23	7-5/8% Series due 2025 (94-1592-EL)	53,900,000	1,117,755
24	10.50% Series due 2015	45,150,000	762,084 D
25			169,313
26	7-3/4 % Series due 2025 (95-585-EL)	45,150,000	875,538
27	Var. % Series due 2015-A	39,835,000	653,311
28	9-3/8% Series due 2017	300,000,000	2,880,722 D
29			1,875,000
30	Var % Series due 2017	1,285,000	51,611
31			
32	SUBTOTAL	1,100,070,000	13,116,000
33	TOTAL		

LONG-TERM DEBT (Accounts 221, 222, 223, and 224) (Continued)

10. Identify separate undisposed amounts applicable to issues which were redeemed in prior years.

11. Explain any debits and credits other than amortization debited to Account 428, Amortization of Debt Discount and Expense, or credited to Account 429, Amortization of Premium on Debt - Credit.

12. In a supplemental statement, give explanatory particulars (details) for Accounts 223 and 224 of net changes during the year. With respect to long-term advances, show for each company: (a) principal advanced during year, (b) interest added to principal amount, and (c) principal repaid during year. Give Commission authorization numbers and dates.

13. If the respondent has pledged any of its long-term debt

securities give particulars (details) in a footnote including name of pledgee and purpose of the pledge.

14. If the respondent has any long-term debt securities which have been nominally issued and are nominally outstanding at end of year, describe such securities in a footnote.

15. If interest expense was incurred during the year on any obligations retired or reacquired before end of year, include such interest expense in column (i). Explain in a footnote any difference between the total of column (i) and the total of Account 427, Interest on Long-Term Debt and Account 430, Interest on Debt to Associated Companies.

16. Give particulars (details) concerning any long-term debt authorized by a regulatory commission but not yet issued.

Nominal Date of Issue (d)	Date of Maturity (e)	AMORTIZATION PERIOD		Outstanding (Total amount outstanding without reduction for amounts held by respondent) (h)	Interest for Year Amount (i)	Line No.
		Date From (f)	Date To (g)			
11/15/70	11/15/05	11/15/70	11/14/05	75,000,000	6,562,500	1 2 3
06/04/85	06/01/15	06/04/85	05/31/15	0	546,081	4 5
02/18/76	02/01/06	02/18/76	01/31/06	14,000,000	980,000	6
05/01/86	05/01/06	05/01/86	04/30/06	50,000,000	5,440,000	7
05/01/74	05/01/09	05/01/74	04/30/09	50,000,000	4,625,000	8 9
09/01/79	09/01/09	09/01/79	08/31/09	49,280,000	3,483,200	10
09/01/79	09/01/09	09/01/79	08/31/09	985,000	69,650	11
09/01/79	09/01/09	09/01/79	08/31/09	985,000	69,650	12
12/01/76	12/01/11	12/01/76	11/30/11	125,000,000	10,468,750	13 14
12/10/80	01/01/11	12/10/80	12/31/10	5,650,000	336,600	15
08/06/81	08/01/11	08/06/81	07/31/11	1,700,000	102,000	16
08/01/77	08/01/12	08/01/77	07/31/12	75,000,000	6,281,250	17 18
05/01/78	05/01/13	05/01/78	04/30/13	47,500,000	2,945,000	19 20
11/15/84	11/15/14	11/15/84	11/14/14	0	2,498,489	21 22
05/01/95	05/01/25	05/01/95	05/01/25	53,900,000	2,568,672	23
09/11/85	09/01/15	09/11/85	08/31/15	0	3,160,500	24 25
07/15/95	07/15/25	07/15/95	07/15/25	45,150,000	1,603,766	26
03/01/88	03/01/15	03/01/88	02/28/15	39,835,000	1,360,965	27
03/04/87	03/01/17	03/04/87	02/28/17	300,000,000	28,125,000	28 29
05/01/84	05/01/17	05/01/84	04/30/17	1,285,000	74,400	30 31
				935,270,000	81,301,473	32
						33

Name of Respondent THE CLEVELAND ELECTRIC ILLUMINATING CO.	This Report Is: (1) <input type="checkbox"/> An Original (2) <input checked="" type="checkbox"/> A Resubmission	Date of Report (Mo., Da., Yr) 04/30/96	Year of Report Dec. 31, 1995
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LONG-TERM DEBT (Accounts 221, 222, 223, and 224)

1. Report by balance sheet account the particulars (details) concerning long-term debt included in Accounts 221, Bonds, 222, Reacquired Bonds, 223, Advances from Associated Companies, and 224, Other Long-Term Debt.

2. In column (a), for new issues, give Commission authorization numbers and dates.

3. For bonds assumed by the respondent, include in column(a) the name of the issuing company as well as a description of the bonds.

4. For advances from Associated Companies, report separately advances on notes and advances on open accounts. Designate demand notes as such. Include in column(a) names of associated companies from which advances were received.

5. For receivers' certificates, show in column(a) the name of the court and date of court order under which such certificates were issued.

6. In column(b) show the principal amount of bonds or other long-term debt originally issued.

7. In column (c) show the expense, premium or discount with respect to the amount of bonds or other long-term debt originally issued.

8. For column (c) the total expenses should be listed first for each issuance, then the amount of premium (in parentheses) or discount. Indicate the premium or discount with a notation, such as (P) or (D). The expenses, premium or discount should not be netted.

9. Furnish in a footnote particulars (details) regarding the treatment of unamortized debt expense, premium or discount associated with issues redeemed during the year. Also, give in a footnote the date of the Commission's authorization of treatment other than as specified by the Uniform System of Accounts.

Line No.	Class and Series of Obligation, Coupon Rate (For new issue, give Commission Authorization numbers and dates) (a)	Principal Amount of Debt Issued (b)	Total expense, Premium or Discount (c)
1	ACCOUNT 221 FIRST MORTGAGE BONDS (Cont'd)		
2			
3	Var. % Series due 2018	72,795,000	1,143,085
4	Var. % Series due 2020-A	40,900,000	1,279,042
5			409,000 D
6	Var. % Series due 2020-B	9,100,000	283,145
7			91,000 D
8	8.75% Series due 2020-C	40,900,000	1,317,597
9	8.75% Series due 2020-D	2,900,000	
10	9.75% Series due 2022-A	54,600,000	1,793,399
11	9.75% Series due 2022-B	15,900,000	
12	6-3/4% Series due 2023-A	46,100,000	1,101,611
13			123,548 D
14	8.00% Series due 2023	46,100,000	1,025,018
15	9-1/2% Series due 2005-B (95-130-EL)	300,000,000	6,285,158
16			576,000 D
17	7.7% Series due 2025 (95-584-EL)	40,900,000	857,068
18	7.7% Series due 2025 (95-585-EL)	2,900,000	61,833
19	8.10% Series due 2023	27,700,000	636,131
20			321,320 D
21	10.00% Series due 2023	100,000,000	1,063,670
22			1,175,000 D
23	7.625% Series due 2002	245,000,000	1,965,047
24			490,000 D
25	8.00% Series due 2013	78,700,000	3,671,590
26			1,970,648 D
27	6.85% Series due 2023	30,000,000	509,070
28			192,900 D
29	9.00% Series due 2023	150,000,000	1,489,650
30			1,110,000 D
31	7-3/8% Series due 2003	100,000,000	810,949
32	SUBTOTAL	1,404,495,000	31,752,479
33	TOTAL		

LONG-TERM DEBT (Accounts 221, 222, 223, and 224) (Continued)

10. Identify separate undisposed amounts applicable to issues which were redeemed in prior years.

11. Explain any debits and credits other than amortization debited to Account 428, Amortization of Debt Discount and Expense, or credited to Account 429, Amortization of Premium on Debt - Credit.

12. In a supplemental statement, give explanatory particulars (details) for Accounts 223 and 224 of net changes during the year. With respect to long-term advances, show for each company: (a) principal advanced during year, (b) interest added to principal amount, and (c) principal repaid during year. Give Commission authorization numbers and dates.

13. If the respondent has pledged any of its long-term debt

securities give particulars (details) in a footnote including name of pledgee and purpose of the pledge.

14. If the respondent has any long-term debt securities which have been nominally issued and are nominally outstanding at end of year, describe such securities in a footnote.

15. If interest expense was incurred during the year on any obligations retired or reacquired before end of year, include such interest expense in column (i). Explain in a footnote any difference between the total of column (i) and the total of Account 427, Interest on Long-Term Debt and Account 430, Interest on Debt to Associated Companies.

16. Give particulars (details) concerning any long-term debt authorized by a regulatory commission but not yet issued.

Nominal Date of Issue (d)	Date of Maturity (e)	AMORTIZATION PERIOD		Outstanding (Total amount outstanding without reduction for amounts held by respondent) (h)	Interest for Year Amount (i)	Line No.
		Date From (f)	Date To (g)			
						1
						2
03/01/88	03/01/18	03/01/88	02/28/18	72,795,000	2,446,397	3
12/12/84	12/01/20	12/12/84	11/30/20	40,900,000	2,536,516	4
						5
12/12/84	12/01/20	12/12/84	11/30/20	9,100,000	582,359	6
						7
08/08/85	08/01/20	08/08/85	07/31/20	0	2,554,833	8
08/08/85	08/01/20	08/08/85	07/31/20	0	181,150	9
10/15/87	11/01/22	10/15/87	11/01/22	54,600,000	5,323,500	10
10/15/87	11/01/22	10/15/87	11/01/22	15,900,000	1,550,250	11
10/19/88	10/01/23	10/19/88	09/30/23	0	0	12
						13
10/01/94	10/01/23	10/01/94	09/30/23	46,100,000	3,688,000	14
05/15/95	05/15/05	05/15/95	05/15/05	300,000,000	17,733,333	15
						16
08/01/95	08/01/25	08/01/95	08/01/25	40,900,000	1,312,208	17
08/01/95	08/01/25	08/01/95	08/01/25	2,900,000	93,042	18
10/01/89	10/01/23	10/01/89	10/01/23	27,700,000	2,216,000	19
						20
06/01/90	06/01/20	06/01/90	06/01/20	100,000,000	10,000,000	21
						22
08/05/92	08/01/02	08/05/92	08/01/02	245,000,000	18,681,250	23
						24
05/15/92	12/31/13	05/15/92	12/31/13	78,700,000	6,296,000	25
						26
02/09/93	07/01/23	02/09/93	07/01/23	30,000,000	2,055,000	27
						28
02/22/93	01/01/23	02/22/93	01/01/23	150,000,000	13,500,000	29
						30
06/23/93	06/01/03	06/23/93	06/01/03	100,000,000	7,375,099	31
				1,314,595,000	98,124,937	32
						33

Name of Respondent THE CLEVELAND ELECTRIC ILLUMINATING CO.		This Report Is: (1) <input type="checkbox"/> An Original. (2) <input checked="" type="checkbox"/> A Resubmission	Date of Report (Mo., Da., Yr.) 04/30/96	Year of Report Dec. 31, 1995
LONG-TERM DEBT (Accounts 221, 222, 223, and 224)				
<p>1. Report by balance sheet account the particulars (details) concerning long-term debt included in Accounts 221, Bonds, 222, Reacquired Bonds, 223, Advances from Associated Companies, and 224, Other Long-Term Debt.</p> <p>2. In column (a), for new issues, give Commission authorization numbers and dates.</p> <p>3. For bonds assumed by the respondent, include in column(a) the name of the issuing company as well as a description of the bonds.</p> <p>4. For advances from Associated Companies, report separately advances on notes and advances on open accounts. Designate demand notes as such. Include in column(a) names of associated companies from which advances were received.</p> <p>5. For receivers' certificates, show in column(a) the name of the court and date of court order under which such certificates were issued.</p>		<p>6. In column(b) show the principal amount of bonds or other long-term debt originally issued.</p> <p>7. In column (c) show the expense, premium or discount with respect to the amount of bonds or other long-term debt originally issued.</p> <p>8. For column (c) the total expenses should be listed first for each issuance, then the amount of premium (in parentheses) or discount. Indicate the premium or discount with a notation, such as (P) or (D). The expenses, premium or discount should not be netted.</p> <p>9. Furnish in a footnote particulars (details) regarding the treatment of unamortized debt expense, premium or discount associated with issues redeemed during the year. Also, give in a footnote the date of the Commission's authorization of treatment other than as specified by the Uniform System of Accounts.</p>		
Line No.	Class and Series of Obligation, Coupon Rate (For new issue, give Commission Authorization numbers and dates) (a)	Principal Amount of Debt issued (b)	Total expense, Premium or Discount (c)	
1	Levelized Annual Interest Expense			
2	Blended Rate Calculation			
3	SUBTOTAL	0	0	
4				
5	ACCOUNT 224 OTHER LONG TERM DEBT			
6				
7				
8				
9	West Pac Banking	16,000,000	0	
10				
11	First Chicago	40,000,000	100,000	
12	Pollution Control Note, 1973A	10,500,000	162,757	
13	Pollution Control Note, 1976D	30,000,000	661,151	
14			27,500 D	
15	Pollution Control Note, 1977E	15,290,000	702,049	
16				
17				
18	Secured Medium-Term Notes			
19	9.10% Series due 1996	27,000,000	204,829	
20	9.25% Series due 1999	10,000,000	75,862	
21	9.11% Series due 1996	13,000,000	98,621	
22	9.10% Series due 1996	5,000,000	37,931	
23	9.00% Series due 1996	13,000,000	98,621	
24	9.14% Series due 1996	12,000,000	91,035	
25	9.30% Series due 1999	25,000,000	189,656	
26	9.25% Series due 1999	42,500,000	322,416	
27	8.95% Series due 1995	15,000,000	113,794	
28	9.05% Series due 1996	10,000,000	75,862	
29	8.95% Series due 1996	40,000,000	300,697	
30	9.80% Series due 1995	35,000,000	208,366	
31	9.80% Series due 1995	10,000,000	61,122	
32	9.55% Series due 1995	72,000,000	429,514	
33	TOTAL			

LONG-TERM DEBT (Accounts 221, 222, 223, and 224) (Continued)

10. Identify separate undisposed amounts applicable to issues which were redeemed in prior years.

11. Explain any debits and credits other than amortization debited to Account 428, Amortization of Debt Discount and Expense, or credited to Account 429, Amortization of Premium on Debt - Credit.

12. In a supplemental statement, give explanatory particulars (details) for Accounts 223 and 224 of net changes during the year. With respect to long-term advances, show for each company: (a) principal advanced during year, (b) interest added to principal amount, and (c) principal repaid during year. Give Commission authorization numbers and dates.

13. If the respondent has pledged any of its long-term debt

securities give particulars (details) in a footnote including name of pledgee and purpose of the pledge.

14. If the respondent has any long-term debt securities which have been nominally issued and are nominally outstanding at end of year, describe such securities in a footnote.

15. If interest expense was incurred during the year on any obligations retired or reacquired before end of year, include such interest expense in column (i). Explain in a footnote any difference between the total of column (i) and the total of Account 427, Interest on Long-Term Debt and Account 430, Interest on Debt to Associated Companies.

16. Give particulars (details) concerning any long-term debt authorized by a regulatory commission but not yet issued.

Nominal Date of Issue (d)	Date of Maturity (e)	AMORTIZATION PERIOD		Outstanding (Total amount outstanding without reduction for amounts held by respondent) (h)	Interest for Year Amount (i)	Line No.
		Date From (f)	Date To (g)			
09/13/90	12/31/13			0	326,620	1
					326,620	2
						3
						4
						5
						6
						7
						8
05/29/90	09/30/93			1,600,000	264,000	9
						10
05/26/93	05/26/95	05/26/93	05/26/95	0	1,370,925	11
06/01/73	*	06/01/73	*	7,900,000	452,325	12
11/01/76	*		*	29,500,000	2,001,331	13
						14
09/29/76	*		*	14,520,000	899,826	15
						16
						17
						18
07/19/89	07/22/96	07/19/89	07/22/96	27,000,000	2,457,000	19
07/19/89	07/20/99	07/19/89	07/20/99	10,000,000	925,000	20
07/19/89	07/22/96	07/19/89	07/22/96	13,000,000	1,184,300	21
07/19/89	07/22/96	07/19/89	07/22/96	5,000,000	455,000	22
07/24/89	07/25/96	07/24/89	07/25/96	13,000,000	1,170,000	23
07/25/89	07/26/96	07/25/89	07/26/96	12,000,000	1,096,800	24
07/25/89	07/26/99	07/25/89	07/26/99	25,000,000	2,325,000	25
07/28/89	07/29/99	07/28/89	07/29/99	42,500,000	3,931,250	26
07/28/89	07/28/95	07/28/89	07/28/95	0	771,938	27
07/28/89	07/29/96	07/28/89	07/29/96	10,000,000	905,000	28
11/09/89	11/15/96	11/09/89	11/15/96	40,000,000	3,580,000	29
05/14/90	05/01/95	05/14/90	05/01/95	0	1,276,722	30
05/14/90	08/01/95	05/14/90	08/01/95	0	571,667	31
05/30/90	06/01/95	05/30/90	06/01/95	0	2,865,000	32
						33

Name of Respondent THE CLEVELAND ELECTRIC ILLUMINATING CO.		This Report Is: (2) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/30/96	Year of Report Dec. 31, 1995
LONG-TERM DEBT (Accounts 221, 222, 223, and 224)				
<p>1. Report by balance sheet account the particulars (details) concerning long-term debt included in Accounts 221, Bonds, 222, Reacquired Bonds, 223, Advances from Associated Companies, and 224, Other Long-Term Debt.</p> <p>2. In column (a), for new issues, give Commission authorization numbers and dates.</p> <p>3. For bonds assumed by the respondent, include in column(a) the name of the issuing company as well as a description of the bonds.</p> <p>4. For advances from Associated Companies, report separately advances on notes and advances on open accounts. Designate demand notes as such. Include in column(a) names of associated companies from which advances were received.</p> <p>5. For receivers' certificates, show in column(a) the name of the court and date of court order under which such certificates were issued.</p>		<p>6. In column(b) show the principal amount of bonds or other long-term debt originally issued.</p> <p>7. In column (c) show the expense, premium or discount with respect to the amount of bonds or other long-term debt originally issued.</p> <p>8. For column (c) the total expenses should be listed first for each issuance, then the amount of premium (in parentheses) or discount. Indicate the premium or discount with a notation, such as (P) or (D). The expenses, premium or discount should not be netted.</p> <p>9. Furnish in a footnote particulars (details) regarding the treatment of unamortized debt expense, premium or discount associated with issues redeemed during the year. Also, give in a footnote the date of the Commission's authorization of treatment other than as specified by the Uniform System of Accounts.</p>		
Line No.	Class and Series of Obligation, Coupon Rate (For new issue, give Commission Authorization numbers and dates) (a)	Principal Amount of Debt Issued (b)	Total expense, Premium or Discount (c)	
1	9.05% Series due 1995	\$45,000,000	\$269,488	
2	9.17% Series due 1995	20,000,000	135,894	
3	9.45% Series due 1997	43,000,000	291,619	
4	8.70% Series due 1996	20,000,000	125,933	
5	9.20% Series due 2001	15,000,000	118,062	
6	9.00% Series due 1998	5,000,000	37,780	
7	9.25% Series due 2021	7,500,000	70,837	
8	9.05% Series due 2001	5,000,000	39,354	
9	8.87% Series due 1998	10,000,000	75,560	
10	8.26% Series due 1998	2,500,000	18,890	
11	8.33% Series due 1998	25,000,000	188,900	
12	8.68% Series due 2001	15,000,000	118,062	
13	8.29% Series due 1999	10,000,000	75,560	
14	8.17% Series due 1998	11,000,000	83,116	
15	8.54% Series due 2001	3,000,000	23,612	
16	8.16% Series due 1998	5,000,000	37,780	
17	8.15% Series due 1998	7,500,000	56,670	
18	8.55% Series due 2001	5,000,000	39,355	
19	8.56% Series due 2001	3,500,000	27,548	
20	8.13% Series due 2002	28,000,000	218,206	
21	7.67% Series due 1999	3,000,000	21,928	
22	7.85% Series due 2002	5,000,000	39,105	
23	7.25% Series due 1999	12,000,000	89,020	
24	7.77% Series due 1999	17,000,000	126,876	
25	7.85% Series due 1999	25,000,000	171,541	
26	7.75% Series due 2003	10,000,000	76,832	
27	7.75% Series due 2003	5,000,000	38,416	
28	7.42% Series due 2003	20,000,000	146,275	
29				
30	SUBTOTAL	824,290,000	6,724,002	
31				
32	* Note to Instruction #10			
33	TOTAL	\$3,328,855,000	\$51,592,481	

LONG-TERM DEBT (Accounts 221, 222, 223, and 224) (Continued)

10. Identify separate undisposed amounts applicable to issues which were redeemed in prior years.

11. Explain any debits and credits other than amortization debited to Account 428, Amortization of Debt Discount and Expense, or credited to Account 429, Amortization of Premium on Debt - Credit.

12. In a supplemental statement, give explanatory particulars (details) for Accounts 223 and 224 of net changes during the year. With respect to long-term advances, show for each company: (a) principal advanced during year, (b) interest added to principal amount, and (c) principal repaid during year. Give Commission authorization numbers and dates.

13. If the respondent has pledged any of its long-term debt

securities give particulars (details) in a footnote including name of pledgee and purpose of the pledge.

14. If the respondent has any long-term debt securities which have been nominally issued and are nominally outstanding at end of year, describe such securities in a footnote.

15. If interest expense was incurred during the year on any obligations retired or reacquired before end of year, include such interest expense in column (i). Explain in a footnote any difference between the total of column (i) and the total of Account 427, Interest on Long-Term Debt and Account 430, Interest on Debt to Associated Companies.

16. Give particulars (details) concerning any long-term debt authorized by a regulatory commission but not yet issued.

Nominal Date of Issue (d)	Date of Maturity (e)	AMORTIZATION PERIOD		Outstanding (Total amount outstanding without reduction for amounts held by respondent) (h)	Interest for Year Amount (i)	Line No.
		Date From (f)	Date To (g)			
08/13/90	08/14/95	08/13/90	08/14/95	0	2,522,687	1
11/28/90	12/01/95	11/28/90	12/01/95	0	1,681,167	2
11/28/90	12/01/97	11/28/90	12/01/97	43,000,000	4,063,500	3
05/30/91	06/03/96	05/30/91	06/03/96	20,000,000	1,740,000	4
05/30/91	06/01/01	05/30/91	06/01/01	15,000,000	1,380,000	5
05/30/91	06/01/98	05/30/91	06/01/98	5,000,000	450,000	6
08/15/91	08/16/21	08/15/91	08/16/21	7,500,000	714,000	7
08/15/91	08/15/01	08/15/91	08/15/01	5,000,000	452,500	8
08/16/91	08/17/98	08/16/91	08/17/98	10,000,000	887,000	9
10/22/91	10/30/98	10/24/91	10/30/98	2,500,000	206,500	10
10/24/91	10/30/98	10/24/91	10/30/98	25,000,000	2,082,500	11
10/24/91	11/01/01	10/24/91	11/01/01	15,000,000	1,302,000	12
11/15/91	11/15/99	11/15/91	11/15/99	10,000,000	829,000	13
11/15/91	11/30/98	11/15/91	11/30/98	11,000,000	898,700	14
11/15/91	11/15/01	11/15/91	11/15/01	3,000,000	256,200	15
11/15/91	11/30/98	11/15/91	11/30/98	5,000,000	408,000	16
11/15/91	11/30/98	11/15/91	11/30/98	7,500,000	611,250	17
11/15/91	11/15/01	11/15/91	11/15/01	5,000,000	427,500	18
11/15/91	11/15/01	11/15/91	11/15/01	3,500,000	299,600	19
07/08/92	07/30/02	07/08/92	07/30/02	28,000,000	2,276,400	20
07/08/92	07/30/99	07/08/92	07/30/99	3,000,000	230,100	21
07/29/92	07/30/02	07/29/92	07/30/02	5,000,000	392,500	22
09/30/92	10/01/99	09/30/92	10/01/99	12,000,000	870,000	23
10/27/92	11/01/99	10/27/92	11/01/99	17,000,000	1,325,130	24
11/10/92	11/01/99	11/10/92	11/01/99	25,000,000	1,962,500	25
03/04/93	03/03/03	03/04/93	03/03/03	10,000,000	775,000	26
03/05/93	03/05/03	03/05/93	03/05/03	5,000,000	387,500	27
03/11/93	08/01/01	03/11/93	08/01/01	20,000,000	1,484,000	28
				569,020,000	59,418,318	29
						30
						31
						32
				\$2,818,885,000	\$239,171,348	33

< Page 256.3 Line 32 Column a >

Note to Instruction 10:
Redeemed Issue :

Float (PC) Due 2010 12/84	2516651	L
Float (PC) Due 2015 3/88	3186459	G
Float (PC) Due 2018 3/88	5917710	G
Collateral Pledges due 2010 9/82	210264	L
16.625% Due 2017 4/87	10660456	L
12.06% - 15.10% Due 2012 8/90	5428012	L
12.10% -15.75% Due 2010 11/87	2576596	L
15.125% Due 1994 11/87	9308752	L
12.75% Due 2012 12/87	11112300	L
12.25% Due 2013 8/89	12733018	L
12.25% Due 2015 7/90	9100282	L
15.25% Due 1992 8/91	7872	L
13.125% Due 2012 1/85	3692520	L
10.25% Due 2016 9/92	9974780	L
9.85% Due 2010 9/92	4590708	L
7.10% Due 2013 4/93	748615	L
6.75% Due 2023 10/88	1011852	L
13.75% Due 2015 6/85	1398405	L
11.125% Due 2014 11/84	2805999	L
8.75% Due 2020 8/85	940130	L
10.5% Due 2015 9/85	1524600	L

< Page 257 Line 12 Column e >

Varying maturities 1984-2009

< Page 257 Line 12 Column g >

Average interest rate 5.7%

< Page 257 Line 13 Column e >

Varying maturities 1995-2011

< Page 257 Line 13 Column g >

Average interest rate of 6.7%

< Page 257 Line 15 Column e >

Varying maturities 1987-2012

< Page 257 Line 15 Column g >

Average interest rate of 5.9%

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(Next page is 261)

**RECONCILIATION OF REPORTED NET INCOME WITH TAXABLE INCOME
FOR FEDERAL INCOME TAXES**

1. Report the reconciliation of reported net income for the year with taxable income used in computing Federal income tax accruals and show computation of such tax accruals. Include in the reconciliation, as far as practicable, the same detail as furnished on Schedule M-1 of the tax return for the year. Submit a reconciliation even though there is no taxable income for the year. Indicate clearly the nature of each reconciling amount.

with taxable net income as if a separate return were to be filed, indicating, however, intercompany amounts to be eliminated in such a consolidated return. State names of group members, tax assigned to each group member, and basis of allocation, assignment, or sharing of the consolidated tax among the group members.

2. If the utility is a member of a group which files a consolidated Federal tax return, reconcile reported net income

3. A substitute page, designed to meet a particular need of a company, may be used as long as the data is consistent and meets the requirements of the above instructions.

Line No.	Particulars (Details) (a)	Amount (b)
1	Net Income for the Year (Page 117)	\$183,719,171
2	Reconciling Items for the Year	
3		
4	Taxable Income Not Reported on Books	
5	Contribution in Aid of Construction	1,601,080
6		
7		
8		
9	Deductions Recorded on Books Not Deducted for Return	
10	Federal Income Tax Expense	82,995,292
11	Nuclear Fuel Depletion 70,745,401	
12	Other 16,830,845	87,576,246
13		
14	Income Recorded on Books Not Included in Return	
15	Gross AFUDC and Carrying Charges (4,874,619)	
16	Rate Settlement (56,640,432)	
17	Other (15,170,156)	(76,685,207)
18		
19	Deductions on Return Not Charged Against Book Income	
20	Depreciation-Excess of Tax Over Book (143,071,424)	
21	Nuclear Fuel Interest Expense (3,613,704)	
22	Removal Cost (23,000,000)	
23	Tax Benefit Transfers Net Rent Deductible (13,931,742)	
24	Loss on Early Redemption of Debt (3,425,796)	
25	Other (7,146,796)	(194,189,462)
26		
27	Federal Tax Net Income	85,017,120
28	Show Computation of Tax:	
29	Per Consolidated Tax Sharing Agreement	
30	Net Operating Loss Carryover Used	(107,695,000)
31	Taxable Income	(22,677,880)
32	Regular Tax: Current Income	(7,937,258)
33	Alternative Minimum Tax	36,690,000
34	Superfund (Environmental Tax)	219,000
35	1994 Accrual to Return Adjustment and CSC Share of Taxes	3,299,828
36	Net Payable Before ITC	32,271,570
37	Investment Tax Credit Claimed	0
38	Net Federal Income Taxes Payable	32,271,570
39	Deferred Tax Provisions - Depreciation & Other	239,988,622
40	Reduction of Accumulated Deferred Income Taxes	(187,190,756)
41	Investment Tax Credit - Net of Amortization	(9,301,143)
42	Federal Tax Adjustment	7,227,000
43		
44	Federal Income Taxes Provided for Books	82,995,293

Name of Respondent THE CLEVELAND ELECTRIC ILLUMINATING CO.		This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		Date of Report (Mo, Da, Yr) 04/30/96	Year of Report Dec. 31, 1995	
TAXES ACCRUED, PREPAID AND CHARGED DURING YEAR						
1. Give particulars (details) of the combined prepaid and accrued tax accounts and show the total taxes charged to operations and other accounts during the year. Do not include gasoline and other sales taxes which have been charged to the accounts to which the taxed material was charged. If the actual or estimated amounts of such taxes are known, show the amounts in a footnote and designate whether estimated or actual amounts.				Enter the amounts in both columns (d) and (e). The balancing of this page is not affected by the inclusion of these taxes.		
2. Include on this page, taxes paid during the year and charged direct to final accounts, (not charged to prepaid or accrued taxes).				3. Include in column (d) taxes charged during the year, taxes charged to operations and other accounts through (a) accruals credited to taxes accrued, (b) amounts credited to proportions of prepaid taxes chargeable to current year, and (c) taxes paid and charged direct to operations or accounts other than accrued and prepaid tax accounts.		
				4. List the aggregate of each kind of tax in such manner that the total tax for each State and subdivision can readily be ascertained.		
Line No.	Kind of Tax (See Instruction 5) (a)	BALANCE AT BEGINNING OF YEAR		Taxes Charged During Year (d)	Taxes Paid During Year (e)	Adjustments (f)
		Taxes Accrued (Account 236) (b)	Prepaid Taxes (Include in Account 165) (c)			
1	* FEDERAL:					
2	FICA	1994	676,000	(567,840)	108,160	
3		1995		12,406,249	11,821,143	
4						
5	Unemployment	1994	25,000	(22,048)	2,952	
6		1995		225,194	205,194	
7						
8	Excise	1995		6,875	6,875	
9						
10	Highway Use	1994		5,154	5,154	
11						
12	FERC Assess. Fee	1995		146,556	146,556	
13						
14	SUBTOTAL		701,000	0	12,200,140	12,296,034
15						
16	STATE AND LOCAL - Ohio:					
17	PUCO Assess. Fee	1995		2,184,710	2,184,710	
18						
19	OCC Assess. Fee	1995		521,653	521,653	
20						
21	Real & Personal Property	1993	117,000,000	3,249,818	120,249,818	
22		1994	128,400,000	(2,265,394)		
23		1995		132,000,000		
24						
25	Unemployment	1994	23,000	(20,144)	2,856	
26		1995		247,278	229,278	
27						
28	Sales & Use	1991&		(420,696)		
29		1992	243,114			
30		1993	1,534,073	(1,000,000)		
31		1994	2,074,771	(579,304)		
32		1995		2,193,233	837,242	
33						
34	Motor Fuel	1995		10,914	10,914	
35						
36	Excise	1994	67,753	25,361,883	67,753	
37		1995		51,443,630	51,894,692	
38		1996			25,668,850	
39						
40	SUBTOTAL	1995	249,342,711	50,599,045	212,927,581	201,667,766
41	TOTAL					0

TAXES ACCRUED, PREPAID AND CHARGED DURING YEAR (Continued)

5. If any tax (exclude Federal and State income taxes) covers more than one year, show the required information separately for each tax year, identifying the year in column (a).

6. Enter all adjustments of the accrued and prepaid tax accounts in column (f) and explain each adjustment in a footnote. Designate debit adjustments by parentheses.

7. Do not include on this page entries with respect to deferred income taxes or taxes collected through payroll deductions or otherwise pending transmittal of such taxes to the taxing authority.

8. Enter accounts to which taxes charged were distributed in columns (i) thru (l). In column (i), report the amounts charged to Accounts 408.1 and 409.1 for Electric Department only. Group the amounts charged to 408.1, 409.1, 408.2, and 409.2 under other accounts in column (i). For taxes charged to other accounts or utility plant, show the number of the appropriate balance sheet account, plant account or subaccount.

9. For any tax apportioned to more than one utility department or account, state in a footnote the basis (necessity) of apportioning such tax.

BALANCE AT END OF YEAR		DISTRIBUTION OF TAXES CHARGED					
(Taxes Accrued Account 236) (g)	Prepaid Taxes (Incl. in Account 165) (h)	Electric (Account 408.1, 409.1) (i)	Extraordinary Items (Account 409.3) (j)	Adjustment to Ret. Earnings (Account 439) (k)	Other (l)	Line No.	
		(567,840)				1	
		9,385,086			*	2	
585,106					3,021,163	3	
		(22,048)				4	
		180,818			44,376	5	
20,000						6	
		6,875				7	
						8	
					5,154	9	
		146,556				10	
						11	
605,106	0	9,129,447	0	0	3,070,693	12	
						13	
		2,184,710				14	
		521,653				15	
		3,249,818				16	
126,134,606		125,440,566			*	17	
132,000,000					(128,400,000)	18	
		(20,144)			132,000,000	19	
		189,313				20	
18,000					*	21	
		(420,696)			57,965	22	
(420,696)		(420,696)				23	
243,114						24	
534,073		(1,000,000)				25	
1,495,467		(579,304)				26	
1,355,991		1,980,000			213,233	27	
					10,914	28	
		(67,753)	0	0		29	
0	0	76,873,265			0	30	
60,072	25,748,296					31	
	25,668,850					32	
		208,351,428	0	0	3,882,112	33	
261,420,627	51,417,146					34	
						35	
						36	
						37	
						38	
						39	
						40	
						41	

TAXES ACCRUED, PREPAID AND CHARGED DURING YEAR

1. Give particulars (details) of the combined prepaid and accrued tax accounts and show the total taxes charged to operations and other accounts during the year. Do not include gasoline and other sales taxes which have been charged to the accounts to which the taxed material was charged. If the actual or estimated amounts of such taxes are know, show the amounts in a footnote and designate whether estimated or actual amounts.

2. Include on this page, taxes paid during the year and charged direct to final accounts,(not charged to prepaid or accrued taxes).

Enter the amounts in both columns (d) and (e). The balancing of this page is not affected by the inclusion of these taxes.

3. Include in column (d) taxes charged during the year, taxes charged to operations and other accounts through (a) accruals credited to taxes accrued,(b)amounts credited to proportions of prepaid taxes chargeable to current year, and(c) taxes paid and charged direct to operations or accounts other than accrued and prepaid tax accounts.

4. List the aggregate of each kind of tax in such manner that the total tax for each State and subdivision can readily be ascertained.

Line No.	Kind of Tax (See Instruction 5) (a)	BALANCE AT BEGINNING OF YEAR		Taxes Charged During Year (d)	Taxes Paid During Year (e)	Adjustments (f)
		Taxes Accrued (Account 236) (b)	Prepaid Taxes (Include in Account 165) (c)			
1	STATE & LOCAL-PA Local Taxes:					
2						
3	Local Taxes 1996			894,448	894,448	
4	PURTA 1994	1,914,604		(1,676,550)	238,054	
5	1995			6,438,336	4,666,358	
6						
7	Franchise 1994	(600,000)		(93,020)	(693,020)	
8	1995			925,081	816,000	
9						
10	Corp Net Income 1988	(20,753)		20,753		
11	1992	(178,376)		178,376		
12	1993	(423,883)		423,883		
13	1994	187,133		(623,012)	(435,879)	
14	1995			688,986	813,000	
15						
16	Sales & Use 1995			184	184	
17						
18	Business Priv Tax 1995					
19						
20	SUBTOTAL	878,725	0	7,177,465	6,299,145	0
21						
22	OTHER:					
23	CSC Taxes 1995			5,297,649	5,297,649	
24						
25	West Virginia 1995			419	419	
26						
27	SUBTOTAL	0	0	5,298,068	5,298,068	0
28						
29	Federal Income Tax 1995	58,801,494		39,499,124	65,942,048	
30						
31	SUBTOTAL	58,801,494	0	39,499,124	65,942,048	0
32						
33						
34						
35						
36						
37						
38						
39						
40						
41	TOTAL	\$309,723,930	\$50,599,045	\$277,102,378	\$291,503,061	0

TAXES ACCRUED, PREPAID AND CHARGED DURING YEAR (Continued)

5. If any tax (exclude Federal and State income taxes) covers more than one year, show the required information separately for each tax year, identifying the year in column(a).

6. Enter all adjustments of the accrued and prepaid tax accounts in column (f) and explain each adjustment in a footnote. Designate debit adjustments by parentheses.

7. Do not include on this page entries with respect to deferred income taxes or taxes collected through payroll deductions or otherwise pending transmittal of such taxes to the taxing authority.

8. Enter accounts to which taxes charged were distributed in columns (i) thru (l). In column (i), report the amounts charged to Accounts 408.1 and 409.1 for Electric Department only. Group the amounts charged to 408.1, 409.1, 408.2, and 409.2 under other accounts in column (i). For taxes charged to other accounts or utility plant, show the number of the appropriate balance sheet account, plant account or subaccount.

9. For any tax apportioned to more than one utility department or account, state in a footnote the basis (necessity) of apportioning such tax.

BALANCE AT END OF YEAR		DISTRIBUTION OF TAXES CHARGED					
(Taxes Accrued (Account 236) (g)	Prepaid Taxes (incl. in Account 165) (h)	Electric (Account 408.1, 409.1 (i)	Extraordinary Items (Account 409.3) (j)	Adjustment to Ret. Earnings (Account 439) (k)	Other (l)	Line No.	
						1	
						2	
		894,448				3	
		(1,676,550)				4	
1,771,978		6,438,336				5	
						6	
		(93,020)				7	
109,081		925,081				8	
						9	
		20,753				10	
		178,376				11	
		423,883				12	
		(623,012)				13	
(124,014)		688,986				14	
						15	
		184				16	
						17	
		36,000			(36,000)	18	
						19	
1,757,045	0	7,213,465	0	0	(36,000)	20	
						21	
						22	
		5,297,649				23	
						24	
		419				25	
						26	
0	0	5,298,068	0	0	0	27	
						28	
32,358,570		48,657,200			(9,158,076)	29	
						30	
32,358,570	0	48,657,200	0	0	(9,158,076)	31	
						32	
						33	
						34	
						35	
						36	
						37	
						38	
						39	
						40	
\$296,141,348	\$51,417,146	\$278,649,608	0	0	(\$2,241,271)	41	

< Page 262 Column a >

Apportionment to Utility Department and other accounts:

Kind of Tax -----	Apportionment Basis -----
Federal:	
Income	Taxable Income
Highway Use	Use of Equipment

< Page 263 Column 1 >

Lines 3, 6, 10:
Account 184

< Page 263 Column 1 >

Lines 22 & 23:
Account 186

< Page 263 Line 26 Column 1 >

Account 184

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Name of Respondent THE CLEVELAND ELECTRIC ILLUMINATING CO.	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo. Da. Yr) 04/30/96	Year of Report Dec. 31, 1995
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ACCUMULATED DEFERRED INVESTMENT TAX CREDITS (Account 255)

Report below information applicable to Account 255. footnote any correction adjustments to the account balance shown in column(g). Include in column(i) the average period over which the tax credits are amortized.

Where appropriate, segregate the balances and transactions by utility and nonutility operations. Explain by

Line No.	Account Subdivisions (a)	Balance at Beginning of Year (b)	Deferred for Year		Allocations to Current Year's Income		Adjustments (g)
			Account No. (c)	Amount (d)	Account No. (e)	Amount (f)	
1	Electric Utility						
2	3%	\$1,032,742			411.4	\$355,633	
3	4%	10,122,367			411.4	6,614,402	
4	7%						
5	10%	162,292,188	411.4	3,264,412	411.4	4,652,280	(37)
6		21,099,750				943,251	
7							
8	TOTAL	\$194,547,047		\$3,264,412		\$12,565,546	(\$37)
9	Other (List separately and show 3%, 4%, 7%, 10% and TOTAL)						
10	TBT						
11	Electric Utility	6,818,191			* 411.4	658,606	
12							
13	A/C 255 Total	201,365,238		3,264,412		13,224,152	(37)
14							
15							
16							
17							
18							
19							
20							
21							
22							
23							
24							
25							
26							
27							
28							
29							
30							
31							
32							
33							
34							
35							
36							
37							
38							
39							
40							
41							
42							
43							
44							
45							
46							
47							
48							

Name of Respondent
THE CLEVELAND ELECTRIC ILLUMINATING CO.

This Report Is:
(1) An Original
(2) A Resubmission

Date of Report
(Mo. Da. Yr)
04/30/96

Year of Report
Dec. 31, 1995

ACCUMULATED DEFERRED INVESTMENT TAX CREDITS (Account 255) (Continued)

Balance at End of Year (h)	Average Period of Allocation to Income (i)	Adjustment Explanation	Line No.
			1
\$677,109	30 years		2
3,507,965	35 years		3
0			4
160,904,283	39 years		5
20,150,519	38 years		6
\$185,245,876			7
			8
			9
			10
6,159,585			11
			12
191,405,461			13
			14
			15
			16
			17
			18
			19
			20
			21
			22
			23
			24
			25
			26
			27
			28
			29
			30
			31
			32
			33
			34
			35
			36
			37
			38
			39
			40
			41
			42
			43
			44
			45
			46
			47
			48

< Page 266 Line 7 Column a >

6%

< Page 266 Line 11 Column e >

Amortization of Net Cash Proceeds Over the Life of the Property.

OTHER DEFERRED CREDITS (Account 253)

1. Report below the particulars (details) called for concerning other deferred credits.
 2. For any deferred credit being amortized, show the period of amortization.

3. Minor items (5% of the Balance End of Year for Account 253 or amounts less than \$10,000, whichever is greater) may be grouped by classes.

Line No.	Description of Other Deferred Credits (a)	Balance at Beginning of Year (b)	DEBITS		Credits (e)	Balance at End of Year (f)
			Contra Account (c)	Amount (d)		
1	Unamortized Gain on Sale of Bruce					
2	Mansfield Plant	317,716,344		15,181,512	739,860	303,274,692
3						
4	Proceeds Retiree Pension -					
5	AmeriTrust	759,858		196,715		563,143
6						
7	Beaver Valley 2 Refueling Outage	5,877,625		8,470,000	4,355,280	1,762,905
8						
9	Crawford Fitting Demand	5,631,423		1,262,187		4,369,236
10						
11	Davis-Besse Refueling Outage	639,680		663,000	7,676,160	7,652,840
12						
13	Accumulated Deferred Rents -					
14	* Bruce Mansfield	84,453,939			7,149,705	91,603,644
15						
16	Perry Course of Action Accrual	5,879,790		5,879,790		0
17						
18	Minor Items	4,982,223	Various	6,637,547	2,202,893	547,569
19						
20	Perry 1 Refueling Outage	3,786,625		1,349,000	9,087,900	11,525,525
21						
22						
23						
24						
25						
26						
27						
28						
29						
30						
31						
32						
33						
34						
35						
36						
37						
38						
39						
40						
41						
42						
43						
44						
45						
46						
47	TOTAL	\$429,727,507		\$39,639,751	\$31,211,798	\$421,299,554

< Page 269 Line 14 Column a >

Life of the lease is 29.25 years.

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Name of Respondent THE CLEVELAND ELECTRIC ILLUMINATING CO.	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo. Da. Yr) 04/30/96	Year of Report Dec. 31, 1995
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ACCUMULATED DEFERRED INCOME TAXES -- ACCELERATED AMORTIZATION PROPERTY (Account 281)

1. Report the information called for below concerning the respondent's accounting for deferred income taxes relating to amortizable property.
 2. For Other (Specify), include deferrals relating to other

Line No.	Account (a)	Balance at Beginning of Year (b)	CHANGES DURING YEAR	
			Amounts Debited to Account 410.1 (c)	Amounts Credited to Account 411.1 (d)
1	Accelerated Amortization (Account 281)			
2	Electric			
3	Defense Facilities			
4	Pollution Control Facilities	15,255,314		1,298,354
5	Other			
6				
7				
8	TOTAL Electric(Enter Total of lines 3 thru 7)	\$15,255,314	0	\$1,298,354
9	Gas			
10	Defense Facilities			
11	Pollution Control Facilities			
12	Other			
13				
14				
15	TOTAL Gas (Enter Total of lines 10 thru 14)			
16	Other (Specify)			
17	TOTAL (Acct 281) (Total of 8,15,and 16)	\$15,255,314	0	\$1,298,354
18	Classification of TOTAL			
19	Federal Income Tax	15,255,314	0	1,298,354
20	State Income Tax			
21	Local Income Tax			

NOTES

Name of Respondent
THE CLEVELAND ELECTRIC ILLUMINATING CO.

This Report Is:
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Date of Report
(Mo. Da. Yr.)
04/30/96

Year of Report
Dec. 31, 1995

ACCUMULATED DEFERRED INCOME TAXES -- ACCELERATED AMORTIZATION PROPERTY (Account 281) (Continued)

income and deductions.

3. Use separate pages as required.

CHANGES DURING YEAR		ADJUSTMENTS				Balance at End of Year (k)	Line No.
Amounts Debited to Account 410.2 (e)	Amounts Credited to Account 411.2 (f)	Debits		Credits			
		Account Credited (g)	Amount (h)	Account Debited (i)	Amount (j)		
							1
							2
							3
						13,956,960	4
							5
							6
							7
						\$13,956,960	8
							9
							10
							11
							12
							13
							14
							15
							16
						\$13,956,960	17
							18
						13,956,960	19
							20
							21

NOTES(Continued)

Name of Respondent THE CLEVELAND ELECTRIC ILLUMINATING CO.	This Report Is: (1) <input type="checkbox"/> An Original (2) <input checked="" type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/30/96	Year of Report Dec. 31, 1995
---	---	--	---------------------------------

ACCUMULATED DEFERRED INCOME TAXES -- OTHER PROPERTY (Account 282)

1. Report the information called for below concerning the respondent's accounting for deferred income taxes relating to property not subject to accelerated amortization.
 2. For Other (Specify), include deferrals relating to other

Line No.	Account Subdivisions (a)	Balance at Beginning of Year (b)	CHANGES DURING YEAR	
			Amounts Debited to Account 410.1 (c)	Amounts Credited to Account 411.1 (d)
1	Account 282			
2	Electric	* \$805,522,260	\$52,731,644	\$9,262,163
3	Gas			
4	Other (Define)			
5	TOTAL (Enter Total of lines 2 thru 4)	\$805,522,260	\$52,731,644	\$9,262,163
6	Other (Specify) Non Operating Income	* (15,738,978)		
7				
8				
9	TOTAL Account 282 (Enter Total of lines 5 thru 8)	\$789,783,282	\$52,731,644	\$9,262,163
10	Classification of TOTAL			
11	Federal Income Tax	789,783,282	52,731,644	9,262,163
12	State Income Tax			
13	Local Income Tax			

NOTES

ACCUMULATED DEFERRED INCOME TAXES -- OTHER PROPERTY (Account 282) (Continued)

income and deductions.

3. Use separate pages as required.

CHANGES DURING YEAR		ADJUSTMENTS				Balance at End of Year (k)	Line No.	
Amounts Debited to Account 410.2 (e)	Amounts Credited to Account 411.2 (f)	Debits		Credits				
		Account Credited (g)	Amount (h)	Account Debited (i)	Amount (j)			
							1	
		Various	* (\$212,508)	Various	(\$1,088,704)	\$848,115,545	2	
							3	
						0	4	
0	0		(\$212,508)		(\$1,088,704)	\$848,115,545	5	
10,127,294	3,293,017			0	Various	0	(8,904,701)	6
						0	7	
						0	8	
* \$10,127,294	\$3,293,017		(\$212,508)		(\$1,088,704)	\$839,210,844	9	
							10	
10,127,294	3,293,017		(212,508)		(1,088,704)	839,210,844	11	
							12	
							13	

NOTES(Continued)

< Page 274 Line 2 >

Line 2 - Electric:

	Balance at Beginning of Year	Amounts Debited 410.1	Amounts Credited 411.1
Accelerated Depreciation	591,351,418	52,048,463	1,450,603
Miscellaneous	467,440		
FAS 109 Electric Plant	201,465,107		6,429,924
CIAC	(4,542,876)	206,558	819,593
UCR Overheads	(666,634)	19,909	
UCR Interest Flowback	(5,080,719)	142,204	
AR13 Int Inc Pollution Ctrl	(2,828,896)	106,184	
Value of Const Test Power	(2,885,709)	84,874	
A&G Cap Interest UCR	384,850	123,452	
Cap Items CSC Property	0		
Cap Deductions Flowback	6,392,157		228,146
BV&PY O&M Basis Diff	5,397,673		165,948
O&M Basis Diff - BY&PY	0		
AFUDC Flowback	16,068,449		167,949
Total Line 2	805,522,260	52,731,644	9,262,163

< Page 274 Line 6 >

Line 6 - Other:

	Balance at Beginning of Year	Amounts Debited 410.1	Amounts Credited 411.1
Disallowance - PY & BV	(12,308,703)		
Litigation	(4,695,894)		
AFUDC	6,301,322		
Interest Cap UCR - Non-Op	(5,035,703)		
Total Line 6	(15,738,978)	0	0

< Page 275 Line 2 >

Line 2 - Electric:

	Amt DR 410.2	Amt CR 411.2	Debit Amount	Credit Amount	Balance at End of Year
Accel Depr					641,949,278
Miscellaneous					467,440
FAS 109 Elec Plant					195,035,183
CIAC			14,630		(5,141,281)
UCR Overheads				361,804	(1,008,529)
UCR Int Flowback				269	(4,938,784)

AR13 Int Inc Poll Cntrl		197,874		(2,524,838)
Value Const Test Power		4		(2,800,831)
A&G Cap Interest UCR				508,302
Cap Items CSC Property			557,755	(557,755)
Cap Deductions Flowback				6,164,011
BV&PY O&M Basis Diff				5,231,725
O&M Basis Diff - BV&PY		168,876		(168,876)
AFUDC Flowback				15,900,500
	-----	-----	-----	-----
Total Line 2	0	0 212,508	1,088,704	848,115,545
	=====	=====	=====	=====

< Page 275 Line 6 >

Line 6 - Other:

	Amounts Debited 410.1	Amounts Credited 411.1	DR Amt	CR Amt	Balance at End of Year
	-----	-----	---	---	-----
Disallow - PY&BV	6,625,668				(5,683,035)
Litigation	1,026,060	381,101			(4,050,935)
AFUDC	2,098,032	391,916			8,007,438
Int Cap UCR - Non-Op	377,534	2,520,000			(7,178,169)
	-----	-----	---	---	-----
	10,127,294	3,293,017	0	0	(8,904,701)
	=====	=====	===	===	=====

Name of Respondent THE CLEVELAND ELECTRIC ILLUMINATING CO.	This Report Is: (1) <input type="checkbox"/> An Original (2) <input checked="" type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/30/96	Year of Report Dec. 31, 1995
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ACCUMULATED DEFERRED INCOME TAXES-OTHER (Account 283)

1. Report the information called for below concerning the respondent's accounting for deferred income taxes relating to amounts recorded in Account 283.
 2. For Other (Specify), include deferrals relating to other

Line No.	Account Subdivisions (a)	Balance at Beginning of Year (b)	CHANGES DURING YEAR	
			Amounts Debited to Account 410.1 (c)	Amounts Credited to Account 411.1 (d)
1	Account 283			
2	Electric			
3	Property Tax Acceleration	\$11		
4	Tax Benefit Transfer Activity	24,031,831	5,526,610	1,504,372
5	Property Tax Deferral CRG Agreement	19,086,190	7,610,400	74,620
6	Nuclear Fuel Trusts - Interest	13,636,633	1,264,796	
7				
8	Other	* 745,808,275	38,433,449	63,363,076
9	TOTAL Electric (Total of lines 3 thru 8)	\$802,562,940	\$52,835,255	\$64,942,068
10	Gas			
11				
12				
13				
14				
15				
16	Other			
17	TOTAL Gas (Total of lines 11 thru 16)			
18	Other (Specify)			
19	TOTAL (Acct 283) (Enter Total of lines 9,17 and 18)	\$802,562,940	\$52,835,255	\$64,942,068
20	Classification of TOTAL			
21	Federal Income Tax	802,562,940	52,835,255	64,942,068
22	State Income Tax			
23	Local Income Tax			

NOTES

ACCUMULATED DEFERRED INCOME TAXES-OTHER (Account 283)(Continued)

income and deductions. and 277. Include amounts relating to insignificant items listed under Other.
 3. Provide in the space below explanations for page 276
 4. Use separate pages as required.

CHANGES DURING YEAR		ADJUSTMENTS				Balance at End of Year (k)	Line No.
Amounts Debited to Account 410.2 (e)	Amounts Credits to Account 411.2 (f)	Debits		Credits			
		Account Credited (g)	Amount (h)	Account Debited (i)	Amount (j)		
						\$11	1
							2
					(516,212)	27,537,857	3
					(3)	26,621,967	4
				Various	(29,039)	14,872,390	5
						0	6
*	10,061,916	329,201	(17,453,408)		(7,215,499)	740,849,272	7
	\$10,061,916	\$329,201	(\$17,453,408)		(\$7,760,753)	\$809,881,497	8
							9
							10
							11
							12
							13
							14
							15
							16
							17
							18
	\$10,061,916	\$329,201	(\$17,453,408)		(\$7,760,753)	\$809,881,497	19
							20
	10,061,916	329,201	(17,453,408)		(7,760,753)	809,881,497	21
							22
							23

NOTES (Continued)

< Page 276 Line 8 >

Line 8 Other - Electric:

	Balance at Beginning of year	Amounts Debited 410.1	Amounts Credited 411.1
Reacquired Debt Exp-Net	20,507,185	2,038,350	885,190
PY O&M Cost	(139,186)		
BV O&M Cost	(29,690)		
Def Operating Cost-PY	(5)		
Excise Tax		27,035,710	26,829,269
Bond Interest Levelized	2,189,165		111,049
Pension Plan Accrual	19,426,699	1,297,608	
Avon 8 Decomm Loss	391,125		130,080
Carry Chg Gross-Up PY&BV	65,505,126		1,931,340
System Development Cost	3,587,376	1,091,161	1,253,174
Saginaw Mine Closing	(18,953)	18,956	
Health Benfits - FAS 106	(6,323,773)	4,192,240	4,407,210
AFUDC - In Service	(2)		
AFUDC - In CWIP	4,029,000		
Amort PY & BV Def O&M	25,254,767		807,631
Carry Chg Def - CRG	21,911,337		
Demand Side Mgmt	2,015,284	1,077,151	79,711
Nuclear Fuel Int - DB	3,501,560		4,555,197
Nuclear Fuel Int - PY	3,779,178		3,850,036
Nuclear Fuel Int - BV	1,568,308		1,505,391
Hedging Loss - BM - Net	5,533,423		251,556
Miscellaneous	1,343,403	1,682,273	1,045
FAS 109 Adjustment	571,776,948		16,765,197
	<u>745,808,275</u>	<u>38,433,449</u>	<u>63,363,076</u>

< Page 277 Line 8 >

Line 8 Other - Electric:

	Amounts Debited 410.2	Amounts CR 411.2	Debit Amount	Credit Amount	Balance at End of Year
Reac Debt Exp			1	237,328	21,423,018
PY O&M Cost					(139,186)
BV O&M Cost					(29,690)
DefOp Cost-PY			5		0
Excise Tax					206,441
BondInt Level				1	2,078,115
PensPlan Accr					20,724,307
Avon8 Decomm			1		261,046
CC PY & BV			3		63,573,789
SysDevelCost				7	3,425,356
Saginaw Mine					3
HlthBn-FAS106					(6,538,743)
AFUDCInServ			2		0
AFUDCIn CWIP					4,029,000

AmPYBVDefO&M			146,761	312,790	24,281,107
CC Def CRG	10,061,916	89,327		4	31,883,922
DSM		239,874			2,772,850
NukFuelInt-DB			2		(1,053,635)
NukFuelInt-PY					(70,858)
NukFuelInt-BV				4	62,913
HedgLosBM-Net					5,281,867
Miscellaneous			10		3,024,641
FAS 109 Adj			17,306,623	6,665,365	565,653,009
	-----	-----	-----	-----	-----
	10,061,916	329,201	17,453,408	7,215,499	740,849,272
	=====	=====	=====	=====	=====

Name of Respondent THE CLEVELAND ELECTRIC ILLUMINATING CO.	This Report Is: (1) <input checked="" type="checkbox"/> An Original. (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/30/96	Year of Report Dec. 31, 1995
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OTHER REGULATORY LIABILITIES (Account 254)

1. Reporting below the particulars (details) called for concerning other regulatory liabilities which are created through the ratemaking actions of regulatory agencies (and not includable in other amounts).
2. For regulatory liabilities being amortized, show period of amortization in column (a).
3. Minor items (5% of the Balance at End of Year for Account 254 or amounts less than \$50,000, whichever is less) may be grouped by classes.

Line No.	Description and Purpose of Other Regulatory Liabilities (a)	DEBITS		Credits (d)	Balance at End of Year (e)
		Account Credited (b)	Amount (c)		
1	FAS 109 Regulatory Liability		\$10,364,415	\$1,236,328	\$323,754,659
2					
3	Emission Allowance		787,370	365,569	331,131
4					
5	Spent Nuclear Fuel Storage Costs		6,616,520		0
6					
7					
8					
9					
10					
11					
12					
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40					
41	TOTAL		\$17,768,305	\$1,601,897	\$324,085,790

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(Next page is 300)

Name of Respondent THE CLEVELAND ELECTRIC ILLUMINATING CO.	This Report Is: (1) <input type="checkbox"/> An Original (2) <input checked="" type="checkbox"/> A Resubmission	Date of Report (Mo. Da. Yr.) 04/30/96	Year of Report Dec. 31, 1995
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ELECTRIC OPERATING REVENUES (Account 400)

1. Report below operating revenues for each prescribed account, and manufactured gas revenues in total.
2. Report number of customers, columns (f) and (g), on the basis of meters, in addition to the number of flat rate accounts; except that where separate meter readings are added for billing purposes, one customer should be counted for each group of meters added. The average number of customers means the average of twelve figures at the close of each month.
3. If increases or decreases from previous year (columns (c), (e), and (g)), are not derived from previously reported figures, explain any inconsistencies in a footnote.

Line No.	Title of Account (a)	OPERATING REVENUES	
		Amount for Year (b)	Amount for Previous Year (c)
1	Sales of Electricity		
2	(440) Residential Sales	\$558,802,894	\$531,270,206
3	(442) Commercial and Industrial Sales		
4	Small (or Comm.) (See Instr.4)	562,940,828	541,151,443
5	Large (or Ind.) (See Instr.4)	522,618,816	507,577,816
6	(444) Public Street and Highway Lighting	17,534,281	17,646,839
7	(445) Other Sales to Public Authorities	20,486,371	21,076,162
8	(446) Sales to Railroads and Railways	3,592,954	3,655,229
9	(448) Interdepartmental Sales	0	0
10	TOTAL Sales to Ultimate Consumers	\$1,685,976,144	\$1,622,377,695
11	(447) Sales for Resale	\$30,767,434	\$19,897,692
12	TOTAL Sales of Electricity	\$1,716,743,578	\$1,642,275,387
13	(Less) (449.1) Provision for Rate Refunds	0	0
14	TOTAL Revenues Net of Prov. for Refunds	\$1,716,743,578	\$1,642,275,387
15	Other Operating Revenues		
16	(450) Forfeited Discounts	\$3,127,929	\$2,885,087
17	(451) Miscellaneous Service Revenues	0	0
18	(453) Sales of Water and Water Power	0	0
19	(454) Rent from Electric Property	2,651,264	2,456,784
20	(455) Interdepartmental Rents	0	0
21	(456) Other Electric Revenues	46,213,789	50,403,873
22			
23			
24			
25			
26	TOTAL Other Operating Revenues	\$51,992,982	\$55,745,744
27	TOTAL Electric Operating Revenues	\$1,768,736,560	\$1,698,021,131

ELECTRIC OPERATING REVENUES (Account 400)(Continued)

4. Commercial and Industrial Sales, Account 442, may be classified according to the basis of classification (Small or Commercial, and Large or Industrial) regularly used by the respondent if such basis of classification is not generally greater than 1000 Kw of demand. (See Account 442 of the Uniform System of Accounts. Explain basis of classification in a footnote.)

5. See page 108, Important Changes During Year, for important new territory added and important rate increases or decreases.

6. For lines 2,4,5, and 6, see page 304 for amounts relating to unbilled revenue by accounts.

7. Include unmetered sales. Provide details of such sales in a footnote.

MEGAWATT HOURS SOLD		AVG. NO. CUSTOMERS PER MONTH		Line No.
Amount for Year (d)	Amount for Previous Year (e)	Number for Year (f)	Number for Previous Year (g)	
				1
5,063,426	4,924,490	668,905	668,542	2
				3
5,945,533	5,769,758	71,963	71,076	4
7,994,128	7,969,606	6,726	6,760	5
161,525	164,948	276	274	6
343,482	365,303	151	132	7
44,994	44,856	1	1	8
0	0	0	0	9
19,553,088	19,238,961	748,022	746,785	10
1,508,275	1,072,947		0	11
21,061,363	20,311,908	748,022	746,785	12
0	0			13
21,061,363	20,311,908	748,022	746,785	14

Line 12, Column (b) includes \$ 0 of unbilled revenues.
 Line 12, Column (d) includes 0 MWH relating to unbilled revenues.

Name of Respondent THE CLEVELAND ELECTRIC ILLUMINATING CO.	This Report Is: (1) <input type="checkbox"/> An Original (2) <input checked="" type="checkbox"/> A Resubmission	Date of Report (Mo. Da. Yr.) 04/30/96	Year of Report Dec. 31, 1995
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SALES OF ELECTRICITY BY RATE SCHEDULES

1. Report below for each rate schedule in effect during the year the MWh of electricity sold, revenue, average number of customers, average KWh per customer, and average revenue per KWh, excluding data for Sales for Resale which is reported on pages 310-311.

2. Provide a subheading and total for each prescribed operating revenue account in the sequence followed in "Electric Operating Revenues," pages 300-301. If the sales under any rate schedule are classified in more than one revenue account, list the rate schedule and sales data under each applicable revenue account subheading.

3. Where the same customers are served under more than one rate schedule in the same revenue account classifica-

tion (such as a general residential schedule and an off peak water heating schedule), the entries in column (d) for the special schedule should denote the duplication in number of reported customers.

4. The average number of customers should be the number of bills rendered during the year divided by the number of billing periods during the year (12 if all billings are made monthly).

5. For any rate schedule having a fuel adjustment clause state in a footnote the estimated additional revenue billed pursuant thereto.

6. Report amount of unbilled revenue as of end of year for each applicable revenue account subheading.

Line No.	Number and Title of Rate Schedule (a)	MWh Sold (b)	Revenue (c)	Average Number of Customers (d)	KWh of Sales per Customer (e)	Revenue per KWh Sold (f)
1	Account 440 - Residential Sales					
2	Residential	4,842,581	535,491,701	655,583	7,386	11.0579¢
3	General Commercial	43,707	5,289,950	5,320	8,782	12.5608¢
4	Large Commercial	150,849	14,224,829	5,292	518,606	9.4298¢
5	All Electric Large Gen Service	2,213	178,275	5	442,600	8.0558¢
6	Low Load Factor	1,177	217,652 *	84	14,011	18.4920¢
7	Outdoor Lighting	22,899	3,200,487 *	7,600	3,013	13.9765¢
8						
9	Total Residential	5,063,426 *	558,802,894	668,904	7,569	11.0360¢
10						
11	Account 442 - Commercial Sales					
12	General Commercial	1,002,972	127,746,989	54,752	18,318	12.7368¢
13	Large Commercial	3,080,699	305,745,497	7,712	399,468	9.9245¢
14	Industrial	1,036,262	72,165,607	87	11,911,057	6.9640¢
15	Large Industrial	543,583	33,726,763	7	77,654,714	6.2045¢
16	All Electric Large Gen. Service	245,626	18,052,506	451	544,625	7.3495¢
17	Low Load Factor	1,205	491,137 *	239	5,041	40.7582¢
18	Outdoor Lighting	35,112	4,996,816 *	8,710	4,031	14.2310¢
19	Emergency	74	15,513	6	12,333	20.9635¢
20						
21	Total Commercial	5,945,533 *	562,940,828	71,964	82,618	9.4682¢
22						
23	Account 442 - Industrial Sales					
24	General Commercial	38,602	4,720,349	1,243	31,055	12.2282¢
25	Large Commercial	1,877,739	180,701,529	2,814	667,284	9.6233¢
26	Industrial	1,679,197	117,618,842	143	11,742,636	7.0044¢
27	Large Industrial	2,671,526	136,311,922	19	140,606,631	5.1023¢
28	All Electric Large Gen. Service	257,963	18,426,626	148	1,742,993	7.1431¢
29	Low Load Factor	2,827	1,191,874 *	273	10,355	42.1603¢
30	Outdoor Lighting	14,365	1,879,827	2,073	6,929	13.0861¢
31	Other Contracts	1,451,909	61,767,847	13	111,685,307	4.2542¢
32						
33	Total Industrial	7,994,128 *	522,618,816	6,726	1,188,541	6.5375¢
34						
35	Account 444 Public Street &					
36	Highway Lighting					
37	Public Street Lighting	135,592	16,694,413	146	928,712	12.3122¢
38	Traffic Control Lighting	25,932	839,868	130	199,476	5.2387¢
39						
40	Total Public Strt & Hghwy Light	161,524 *	17,534,281	276	585,231	10.8555¢
41	Total Billed					
42	Total Unbilled Rev.(See Instr. 6)					
43	TOTAL					

SALES OF ELECTRICITY BY RATE SCHEDULES

1. Report below for each rate schedule in effect during the year the MWh of electricity sold, revenue, average number of customers, average KWh per customer, and average revenue per KWh, excluding data for Sales for Resale which is reported on pages 310-311.

2. Provide a subheading and total for each prescribed operating revenue account in the sequence followed in "Electric Operating Revenues," pages 300-301. If the sales under any rate schedule are classified in more than one revenue account, list the rate schedule and sales data under each applicable revenue account subheading.

3. Where the same customers are served under more than one rate schedule in the same revenue account classifica-

tion (such as a general residential schedule and an off peak water heating schedule), the entries in column (d) for the special schedule should denote the duplication in number of reported customers.

4. The average number of customers should be the number of bills rendered during the year divided by the number of billing periods during the year (12 if all billings are made monthly).

5. For any rate schedule having a fuel adjustment clause state in a footnote the estimated additional revenue billed pursuant thereto.

6. Report amount of unbilled revenue as of end of year for each applicable revenue account subheading.

Line No.	Number and Title of Rate Schedule (a)	MWh Sold (b)	Revenue (c)	Average Number of Customers (d)	KWh of Sales per Customer (e)	Revenue per KWh Sold (f)
1	Account 445 - Other Sales to Public Authorities					
2						
3	Other Contracts	343,483 *	20,486,371	151	2,274,721	5.9643e
4						
5						
6	Account 446 - Sales to Railroads and Railways					
7						
8						
9	Regional Transit Authority	44,994 *	3,592,954	1	44,994,000	7.9854e
10						
11						
12						
13						
14						
15						
16						
17						
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35						
36						
37						
38						
39						
40						
41	Total Billed					
42	Total Unbilled Rev.(See Instr. 6)					
43	TOTAL	19,553,088	\$1,685,976,144	748,022	26,139	8.6225e

< Page 304 Line 6 Column d >

Denotes duplication in number of customers.

< Page 304 Line 7 Column d >

Denotes duplication in number of customers.

< Page 304 Line 9 Column c >

Rate Schedules Having Fuel Adjustment Clauses

Residential Rate Schedule	Fuel Revenue
Residential	\$68,055,056
General Commercial	612,259
Large Commercial	2,126,093
All Electric Large General Service	31,182
Low Load Factor	16,528
Outdoor Lighting	321,127
Total	<u>\$ 71,162,245</u>

< Page 304 Line 17 Column d >

Denotes duplication in number of customers.

< Page 304 Line 18 Column d >

Denotes duplication in number of customers.

< Page 304 Line 21 Column d >

Rate Schedules Having Fuel Adjustment Clauses

Rate Schedule	Fuel Revenue
General Commercial	\$ 14,082,119
Large Commercial	43,242,970
Industrial	14,562,590
Large Industrial	7,636,115
All Electric Large General Service	3,452,709

Low Load Factor	16,788
Outdoor Lighting	492,111
Emergency	1,042
	<u>\$ 83,486,444</u>

< Page 304 Line 29 Column d >

Denotes duplication in number of customers.

< Page 304 Line 33 Column d >

Rate Schedules Having Fuel Adjustment Clauses

Rate Schedule	Fuel Revenue
General Commercial	\$ 540,889
Large Commercial	26,376,236
Industrial	23,549,310
Large Industrial	37,506,198
All Electric Large General Service	3,620,735
Low Load Factor	39,748
Outdoor Lighting	201,583
Other Contracts	20,372,355
	<u>\$ 112,207,054</u>

< Page 304 Line 40 Column d >

Rate Schedules Having Fuel Adjustment Clauses

Rate Schedule	Fuel Revenue
Public Street Lighting	\$ 1,866,270
Traffic Control Lighting	356,234

Total	\$ 2,222,504

< Page 304.1 Line 4 Column c >

Rate Schedules Having Fuel Adjustment Clauses

Rate Schedule	Fuel Revenue
Other Contracts	\$ 4,852,969

< Page 304.1 Line 9 Column c >

Rate Schedules Having Fuel Adjustment Clauses

Rate Schedule	Fuel Revenue
Regional Transit Authority	\$ 630,771

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(Next page is 310)

Name of Respondent THE CLEVELAND ELECTRIC ILLUMINATING CO.	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo. Da. Yr.) 04/30/96	Year of Report Dec. 31, 1995
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SALES FOR RESALE (Account 447)

1. Report all sales for resale (i.e., sales to purchasers other than ultimate consumers) transacted on a settlement basis other than power exchanges during the year. Do not report exchanges of electricity (i.e., transactions involving a balancing of debits and credits for energy, capacity, etc.) and any settlements for imbalanced exchanges on this schedule. Power exchanges must be reported on the Purchased Power schedule (page 326-327).

2. Enter the name of the purchaser in column (a). Do not abbreviate or truncate the name or use acronyms. Explain in a footnote any ownership interest or affiliation the respondent has with the purchaser.

3. In column (b), enter a Statistical Classification Code based on the original contractual terms and conditions of the service as follows:

RQ - for requirements service. Requirements service is service which the supplier plans to provide on an ongoing basis (i.e., the supplier includes projected load for this service in its system resource planning). In addition, the reliability of requirements service must be the same as, or second only to, the supplier's service to its own ultimate consumers.

LF - for long-term service. "Long-term" means five years or longer and "firm" means that service cannot be

interrupted for economic reasons and is intended to remain reliable even under adverse conditions (e.g., the supplier must attempt to buy emergency energy from third parties to maintain deliveries of LF service). This category should not be used for long-term firm service which meets the definition of RQ service. For all transactions identified as LF, provide in a footnote the termination date of the contract defined as the earliest date that either buyer or seller can unilaterally get out of the contract.

IF - for intermediate-term firm service. The same as LF service except that "intermediate-term" means longer than one year but less than five years.

SF - for short-term firm service. Use this category for all firm services where the duration of each period of commitment for service is one year or less.

LU - for long-term service from a designated generating unit. "Long-term" means five years or longer. The availability and reliability of service, aside from transmission constraints, must match the availability and reliability of designated unit.

IU - for intermediate-term service from a designated generating unit. The same as LU service except that "intermediate-term" means longer than one year but less than five years.

Line No.	Name of Company or Public Authority [Footnote Affiliations] (a)	Statistical Classification (b)	FERC Rate Schedule or Tariff Number (c)	Average Monthly Billing Demand (MW) (d)	Actual Demand(MW)	
					Average Monthly NCP Demand (e)	Average Monthly CP Demand (f)
1	Cleveland Public Power	OS	12			
2	Duquesne Light Co.	OS	26			
3	General Public Utilities	OS				
4	Hartford Power Sales	OS				
5	Ohio Edison Co.	OS	26			
6	Ohio Power Co.	OS	1			
7	PJM	OS	4			
8	Painesville Electric	OS	14			
9	Toledo Edison Co.	OS	26			
10	Cleveland Public Power	SF	12			
11	Painesville Electric	AD	14			
12	TOTAL					
13						
14						

Name of Respondent THE CLEVELAND ELECTRIC ILLUMINATING CO.	This Report Is: (2) [X] An Original [] A Resubmission	Date of Report (Mo, Da, Yr) 04/30/96	Year of Report Dec. 31, 1995
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SALES FOR RESALE (Account 447) (Continued)

OS - for other service. Use this category only for those services which cannot be placed in the above-defined categories, such as all non-firm service regardless of the length of the contract and service from designated units of less than one year. Describe the nature of the service in a footnote.

AD - for out-of-period adjustment. Use this code for any accounting adjustments or "true-ups" for service provided in prior reporting years. Provide an explanation in a footnote for each adjustment.

4. Group requirements RQ sales together and report them starting at line number one. After listing all RQ sales, enter "Subtotal - RQ" in column (a). The remaining sales may then be listed in any order. Enter "Subtotal-Non-RQ" in column (a) after this listing. Enter "Total" in column (a) as the last line of the schedule. Report subtotals and total for columns (g) through (k).

5. In column (c), identify the FERC Rate Schedule or Tariff Number. On separate lines, list all FERC rate schedules or tariffs under which service, as identified in column (b), is provided.

6. For requirements RQ sales and any type of service involving demand charges imposed on a monthly (or longer) basis, enter the average monthly billing demand in column (d), the average monthly non-coincident peak (NCP) demand in column (e), and the average monthly coincident peak (CP)

demand in column (f). For all other types of service, enter NA in columns (d), (e) and (f). Monthly NCP demand is the maximum metered hourly (60-minute integration) demand in a month. Monthly CP demand is the metered demand during the hour (60-minute integration) in which the supplier's system reaches its monthly peak. Demand reported in columns (e) and (f) must be in megawatts. Footnote any demand not stated on a megawatt basis and explain.

7. Report in column (g) the megawatthours shown on bills rendered to the purchaser.

8. Report demand charges in column (h), energy charges in column (i), and the total of any other types of charges, including out-of-period adjustments, in column (j). Explain in a footnote all components of the amount shown in column (j). Report in column (k) the total charge shown on bills rendered to the purchaser.

9. The data in column (g) through (k) must be subtotaled based on the RQ/Non-RQ grouping (see instruction 4), and then totalled on the last line of the schedule. The "Subtotal - RQ" amount in column (g) must be reported as Requirements Sales For Resale on page 401, line 23. The "Subtotal - Non-RQ" amount in column (g) must be reported as Non-Requirements Sales For Resale on page 401, line 24.

10. Footnote entries as required and provide explanations following all required data.

Megawatthours Sold (g)	REVENUE			Total (\$) (h+i+j)	Line No.
	Demand Charges (\$) (h)	Energy Charges (\$) (i)	Other Charges (\$) (j)		
(7,288)	\$938,297	\$1,012,527	\$208,505	\$2,159,329	1
367,104		5,413,052		5,413,052	2
184,925	1,002,705	3,937,256		4,939,961	3
11,245	29,110	246,492	148,860	424,462	4
336,580	502	4,908,135		4,908,637	5
1,004		20,080		20,080	6
399,296		8,100,737		8,100,737	7
36,558	453,381	849,760	72,171	1,375,312	8
178,847	178,117	3,174,872		3,352,989	9
4	116,250	79		116,329	10
	(10,501)	(32,927)	(26)	(43,454)	11
1,508,275	2,707,861	27,630,063	429,510	30,767,434	12
					13
					14

Name of Respondent THE CLEVELAND ELECTRIC ILLUMINATING CO.		This Report Is: <input type="checkbox"/> (1) An Original <input checked="" type="checkbox"/> (2) A Resubmission	Date of Report (Mo, Da, Yr) 04/30/96	Year of Report Dec. 31, 1995
ELECTRIC OPERATION AND MAINTENANCE EXPENSES				
If the amount for previous year is not derived from previously reported figures, explain in footnotes.				
Line No.	Account (a)	Amount for Current Year (b)	Amount for Previous Year (c)	
1	1. POWER PRODUCTION EXPENSES			
2	A. Steam Power Generation			
3	Operation			
4	(500) Operation Supervision and Engineering	\$7,097,393	\$5,825,118	
5	(501) Fuel	219,142,093	215,129,576	
6	(502) Steam Expenses	17,608,265	20,544,220	
7	(503) Steam from Other Sources			
8	(Less) (504) Steam Transferred--Cr.			
9	(505) Electric Expenses	2,867,631	2,974,849	
10	(506) Miscellaneous Steam Power Expenses	10,047,939	7,990,758	
11	(507) Rents	55,810,949	55,811,355	
12	(509) Allowance	1,318,540	0	
13	TOTAL Operation (Enter Total of Lines 4 thru 12)	\$313,892,810	\$308,275,876	
14	Maintenance			
15	(510) Maintenance Supervision and Engineering	\$4,115,724	\$4,039,345	
16	(511) Maintenance of Structures	4,971,467	3,608,875	
17	(512) Maintenance of Boiler Plant	25,878,515	22,818,589	
18	(513) Maintenance of Electric Plant	4,466,523	4,437,615	
19	(514) Maintenance of Miscellaneous Steam Plant	5,182,244	5,203,197	
20	TOTAL Maintenance (Enter Total of Lines 15 thru 19)	\$44,614,473	\$40,107,621	
21	TOTAL Power Production Expenses--Steam Power (Enter Total of lines 13 and 20)	\$358,507,283	\$348,383,497	
22	B. Nuclear Power Generation			
23	Operation			
24	(517) Operation Supervision and Engineering	\$17,928,044	\$22,832,958	
25	(518) Fuel	86,954,944	66,925,299	
26	(519) Coolants and Water	502,426	698,059	
27	(520) Steam Expenses	4,895,290	9,080,509	
28	(521) Steam from Other Sources	0	0	
29	(Less) (522) Steam Transferred--Cr.	0	0	
30	(523) Electric Expenses	173,821	649,544	
31	(524) Miscellaneous Nuclear Power Expenses	40,290,275	34,973,833	
32	(525) Rents	41,108	66,918	
33	TOTAL Operation (Enter Total of lines 24 thru 32)	\$150,785,908	\$135,227,120	
34	Maintenance			
35	(528) Maintenance Supervision and Engineering	\$2,999,329	\$3,449,305	
36	(529) Maintenance of Structures	643,375	913,390	
37	(530) Maintenance of Reactor Plant Equipment	16,627,339	14,552,122	
38	(531) Maintenance of Electric Plant	2,822,446	6,498,266	
39	(532) Maintenance of Miscellaneous Nuclear Plant	7,823,585	10,538,774	
40	TOTAL Maintenance (Enter Total of lines 35 thru 39)	\$30,916,074	\$35,951,857	
41	TOTAL Power Production Expenses--Nuclear Power (Enter total of lines 33 and 40)	\$181,701,982	\$171,178,977	
42	C. Hydraulic Power Generation			
43	Operation			
44	(535) Operation Supervision and Engineering	\$1,006,462	\$914,581	
45	(536) Water for power	0	16,000	
46	(537) Hydraulic Expenses	0	0	
47	(538) Electric Expenses	282,804	249,587	
48	(539) Miscellaneous Hydraulic Power Generation Expenses	187,638	550,195	
49	(540) Rents	273,822	208,928	
50	TOTAL Operation (Enter Total of lines 44 thru 49)	\$1,750,726	\$1,939,291	

Name of Respondent THE CLEVELAND ELECTRIC ILLUMINATING CO.		This Report Is: (1) <input type="checkbox"/> An Original (2) <input checked="" type="checkbox"/> A Resubmission	Date of Report (Mo. Da. Yr) 04/30/96	Year of Report Dec. 31, 1995
ELECTRIC OPERATION AND MAINTENANCE EXPENSES(Continued)				
Line No.	Account (a)	Amount for Current Year (b)	Amount for Previous Year (c)	
51	C. Hydraulic Power Generation (Continued)			
52	Maintenance			
53	(541) Maintenance Supervision and Engineering	\$76,482	\$89,074	
54	(542) Maintenance of Structures	26,133	37,806	
55	(543) Maintenance of Reservoirs, Dams, and Waterways	99,347	73,743	
56	(544) Maintenance of Electric Plant	357,411	453,073	
57	(545) Maintenance of Miscellaneous Hydraulic Plant	16,334	17,592	
58	TOTAL Maintenance (Enter Total of lines 53 thru 57)	\$575,707	\$671,288	
59	TOTAL Power Production Expenses-Hydraulic Power(Enter total of lines 50 and 58)	\$2,326,433	\$2,610,579	
60	D. Other Power Generation			
61	Operation			
62	(546) Operation Supervision and Engineering	\$215	\$294	
63	(547) Fuel	129,591	161,943	
64	(548) Generation Expenses	4,844	5,494	
65	(549) Miscellaneous Other Power Generation Expenses	1,679,327	386	
66	(550) Rents	0	0	
67	TOTAL Operation (Enter Total of lines 62 thru 66)	\$1,813,977	\$168,117	
68	Maintenance			
69	(551) Maintenance Supervision and Engineering	\$930	\$3,309	
70	(552) Maintenance of Structures	0	0	
71	(553) Maintenance of Generating and Electric Plant	24,782	77,327	
72	(554) Maintenance of Miscellaneous Other Power Generation Plant	35	2,374	
73	TOTAL Maintenance (Enter Total of lines 69 thru 72)	\$25,747	\$83,010	
74	TOTAL Power Production Expenses--Other Power (Enter Total of lines 67 and 73)	\$1,839,724	\$251,127	
75	E. Other Power Supply Expenses			
76	(555) Purchased Power	\$108,934,496	\$132,617,326	
77	(556) System Control and Load Dispatching	1,315,172	1,139,654	
78	(557) Other Expenses	31,518,915	5,793,425	
79	TOTAL Other Power Supply Expenses (Enter Total of lines 76 thru 78)	\$141,768,583	\$139,550,405	
80	TOTAL Power Production Expenses (Enter Total of lines 21,41,59,74,and 79)	\$686,144,005	\$661,974,585	
81	2. TRANSMISSION EXPENSES			
82	Operation			
83	(560) Operation Supervision and Engineering	\$1,021,074	\$1,234,011	
84	(561) Load Dispatching	825,184	755,271	
85	(562) Station Expenses	3,308,640	3,819,474	
86	(563) Overhead Lines Expenses	528,720	352,696	
87	(564) Underground Lines Expenses	369,507	226,199	
88	(565) Transmission of Electricity by Others	6,127,897	6,737,844	
89	(566) Miscellaneous Transmission Expenses	253,575	153,829	
90	(567) Rents	96,565	42,191	
91	TOTAL Operation (Enter Total of lines 83 thru 90)	\$12,531,162	\$13,321,515	
92	Maintenance			
93	(568) Maintenance Supervision and Engineering	\$485,389	\$912,552	
94	(569) Maintenance of Structures	261,333	55,699	
95	(570) Maintenance of Station Equipment	2,846,145	1,874,147	
96	(571) Maintenance of Overhead Lines	2,034,260	1,723,742	
97	(572) Maintenance of Underground Lines	254,103	67,765	
98	(573) Maintenance of Miscellaneous Transmission Plant	770,679	459,556	
99	TOTAL Maintenance (Enter Total of lines 93 thru 98)	\$6,651,909	\$5,093,461	
100	TOTAL Transmission Expenses (Enter Total of lines 91 and 99)	\$19,183,071	\$18,414,976	
101	3. DISTRIBUTION EXPENSES			
102	Operation			
103	(580) Operation Supervision and Engineering	\$7,184,505	\$5,304,576	

Name of Respondent THE CLEVELAND ELECTRIC ILLUMINATING CO.		This Report Is: (1) <input checked="" type="checkbox"/> An Original. (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo., Da., Yr.) 04/30/96	Year of Report Dec. 31, 1995
ELECTRIC OPERATION AND MAINTENANCE EXPENSES (Continued)				
Line No.	Account (a)	Amount for Current Year (b)	Amount For Previous Year (c)	
104	3. DISTRIBUTION Expenses (Continued)			
105	(581) Load Dispatching	\$1,103,903	\$1,100,644	
106	(582) Station Expenses	2,055,917	891,876	
107	(583) Overhead Line Expenses	595,325	(4,059,077)	
108	(584) Underground Line Expenses	328,588	411,575	
109	(585) Street Lighting and Signal System Expenses	349,060	296,826	
110	(586) Meter Expenses	1,229,499	424,561	
111	(587) Customer Installations Expenses	2,785,933	2,444,382	
112	(588) Miscellaneous Expenses	6,273,660	5,781,942	
113	(589) Rents	60,251	86,271	
114	TOTAL Operation (Enter Total of lines 103 thru 113)	\$21,966,641	\$12,683,576	
115	Maintenance			
116	(590) Maintenance Supervision and Engineering	\$3,533,868	\$5,963,640	
117	(591) Maintenance of Structures	300,257	246,787	
118	(592) Maintenance of Station Equipment	3,115,166	1,602,899	
119	(593) Maintenance of Overhead Lines	11,707,184	6,553,447	
120	(594) Maintenance of Underground Lines	1,169,305	927,771	
121	(595) Maintenance of Line Transformers	1,284,283	724,357	
122	(596) Maintenance of Street Lighting and Signal Systems	1,788,462	1,389,373	
123	(597) Maintenance of Meters	301,057	348,209	
124	(598) Maintenance of Miscellaneous Distribution Plant	7,022,271	12,166,156	
125	TOTAL Maintenance (Enter Total of lines 116 thru 124)	\$30,221,853	\$29,922,639	
126	TOTAL Distribution Expenses (Enter Total of lines 114 and 125)	\$52,188,494	\$42,606,215	
127	4. CUSTOMER ACCOUNTS EXPENSES			
128	Operation			
129	(901) Supervision	\$1,050,213	\$1,150,780	
130	(902) Meter Reading Expenses	2,977,548	2,586,950	
131	(903) Customer Records and Collection Expenses	8,148,255	6,772,887	
132	(904) Uncollectible Accounts	12,664,511	8,353,582	
133	(905) Miscellaneous Customer Accounts Expenses	3,458,703	3,158,824	
134	TOTAL Customer Accounts Expenses (Enter Total of lines 129 thru 133)	\$28,299,230	\$22,023,023	
135	5. CUSTOMER SERVICE AND INFORMATIONAL EXPENSES			
136	Operation			
137	(907) Supervision	\$6,113,602	\$3,802,668	
138	(908) Customer Assistance Expenses	9,570,556	9,484,874	
139	(909) Information and Instructional Expenses	217,305	1,420,378	
140	(910) Miscellaneous Customer Service and Information Expenses			
141	TOTAL Cust. Service and Informational Exp. (Enter Total of lines 137 thru 140)	\$15,901,463	\$14,707,920	
142	6. SALES EXPENSES			
143	Operation			
144	(911) Supervision		0	
145	(912) Demonstrating and Selling Expenses	310,091	322,113	
146	(913) Advertising Expenses	2,259,334	713,973	
147	(916) Miscellaneous Sales Expenses	0	0	
148	TOTAL Sales Expenses (Enter Total of lines 144 thru 147)	\$2,569,425	\$1,036,086	
149	7. ADMINISTRATIVE AND GENERAL EXPENSES			
150	Operation			
151	(920) Administrative and General Salaries	\$15,444,192	\$19,532,026	
152	(921) Office Supplies and Expenses	26,409,855	15,414,455	
153	(Less) (922) Administrative Expenses Transferred--Credit	4,131,749	7,627,998	

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ELECTRIC OPERATION AND MAINTENANCE EXPENSES (Continued)				
Line No.	Account (a)	Amount for Current Year (b)	Amount for Previous Year (c)	
154	7. ADMINISTRATIVE AND GENERAL EXPENSES (Continued)			
155	(923) Outside Services Employed	\$448,582	\$406,207	
156	(924) Property Insurance	5,263,999	6,355,710	
157	(925) Injuries and Damages	6,093,407	5,999,414	
158	(926) Employee Pensions and Benefits	23,206,492	31,474,332	
159	(927) Franchise Requirements	0	0	
160	(928) Regulatory Commission Expenses	973,704	491,281	
161	(929) (Less) Duplicate Charges--Cr.	(1,620,013)	(2,725,082)	
162	(930.1) General Advertising Expenses	1,499,058	1,929,417	
163	(930.2) Miscellaneous General Expenses	4,001,560	4,676,586	
164	(931) Rents	2,541,241	3,623,133	
165	TOTAL Operation (Enter Total of lines 151 Thru 164)	\$80,130,328	\$79,549,481	
166	Maintenance			
167	(935) Maintenance of General Plant	\$2,485,226	\$1,802,953	
168	TOTAL Administrative and General Expenses (Enter total of lines 165 thru 167)	\$82,615,554	\$81,352,434	
169	TOTAL Electric Operation and Maintenance Expenses (Enter total of lines 80, 100, 126, 134, 141, 148 and 168)	\$886,901,242	\$842,115,239	

NUMBER OF ELECTRIC DEPARTMENT EMPLOYEES	
1. The data on number of employees should be reported for the payroll period ending nearest to October 31, or any payroll period ending 60 days before or after October 31.	construction employees in a footnote.
2. If the respondent's payroll for the reporting period includes any special construction personnel, include such employees on line 3, and show the number of such special	3. The number of employees assignable to the electric department from joint functions of combination utilities may be determined by estimate, on the basis of employee equivalents. Show the estimated number of equivalent employees attributed to the electric department from joint functions.
1. Payroll Period Ended (Date)	12/31/95
2. Total Regular Full-Time Employees	3,452
3. Total Part-Time and Temporary Employees	184
4. Total Employees	3,636

Name of Respondent THE CLEVELAND ELECTRIC ILLUMINATING CO.	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/30/96	Year of Report Dec. 31, 1995
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**PURCHASED POWER (Account 555)
(Including power exchanges)**

1. Report all power purchases made during the year. Iso report exchanges of electricity (i.e. transactions involving a balancing of debits and credits for energy, capacity, etc.) and any settlements for imbalanced exchanges.
2. Enter the name of the seller or other party in an exchange transaction in column (a). Do not abbreviate or truncate the name or use acronyms. Explain in a footnote any ownership interest or affiliation the respondent has with the seller.
3. In column(b), enter a Statistical Classification Code based on the original contractual terms and conditions of the service as follows:

RQ - for requirements service. Requirements service is service which the supplier plans to provide on an ongoing basis(i.e., the supplier includes projected load for this service in its system resource planning). In addition, the reliability of requirement service must be the same as, or second only to, the supplier's service to its own ultimate consumers.

LF - for long-term firm service. "Long-term" means five years or longer and "firm" means that service cannot be interrupted for economic reasons and is intended to remain reliable even under adverse conditions (e.g., the supplier must attempt to buy emergency energy from third parties to maintain deliveries of LF service). This category should not be used for

long-term firm service which meets the definition of RQ service. For all transactions identified as LF, provide in a footnote the termination date of the contract defined as the earliest date that either buyer or seller can unilaterally get out of the contract.

IF - for intermediate-term firm service. The same as LF service expect that "intermediate-term" means longer than one year but less than five years.

SF - for short-term service. Use this category for all firm services, where the duration of each period of commitment for service is one year or less.

LU - for long-term service from a designated generating unit. "Long-term" means five years or longer. The availability and reliability of service, aside from transmission constraints, must match the availability and reliability of the designated unit.

IU - for intermediate-term service from a designated generating unit. The same as LU service expect that "intermediate-term" means longer than one year but less than five years.

EX - For exchanges of electricity. Use this category for transactions involving a balancing of debits and credits for energy, capacity, etc. and any settlements for imbalanced exchanges.

Line No.	Name of Company or Public Authority (Footnote Affiliations) (a)	Statistical Classification (b)	FERC Rate Schedule or Tariff Number (c)	Average Monthly Billing Demand (d)	Actual Demand(MW)	
					Average Monthly NCP Demand (e)	Average Monthly CP Demand (f)
1	Duquesne Light Co.	EX	26			
2	Ohio Edison Co.	EX	26			
3	Toledo Edison Co.	EX	26			
4	Toledo Edison Co.	IU	26			
5	Duquesne Light Co.	OS	26			
6	General Public Utilities	OS	4			
7	Ohio Edison Co.	OS	26			
8	Ohio Power Co.	OS	1			
9	PJM	OS	4			
10	Toledo Edison Co.	OS	26			
11	General Public Utilities	AD	4			
12	Miscellaneous Pooled Power	AD	26			
13						
14	TOTAL					

Name of Respondent THE CLEVELAND ELECTRIC ILLUMINATING CO.	This Report Is: <input type="checkbox"/> An Original <input checked="" type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/30/96	Year of Report Dec. 31, 1995
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PURCHASED POWER (Account 555) (Continued)
(Including power exchanges)

OS - for other service. Use this category only for those services which cannot be placed in the above-defined categories, such as all nonfirm service regardless of the length of the contract and service from designated units of less than one year. Describe the nature of the service in a footnote for each adjustment.

AD - for out-of-period adjustment. Use this code for any accounting adjustments or "true-ups" for service provided in prior reporting years. Provide an explanation in a footnote for each adjustment.

In column (c), identify the FERC Rate Schedule Number or Tariff, or, for nonFERC jurisdictional sellers, include an appropriate designation for the contract. On separate lines, list all FERC rate schedules, tariffs or contract designations under which service, as identified in column (b), is provided.

For requirements RQ purchases and any type of services involving demand charges imposed on a monthly (or longer) basis, enter the monthly average billing demand in column (d), the average monthly non-coincident peak (NCP) demand in column (e), and the average monthly coincident peak (CP) demand in column (f). For all other types of service, enter NA in columns (d), (e) and (f). Monthly NCP demand is the maximum metered hourly (60-minute integration) demand in a month. Monthly CP demand is the metered demand during the hour (60-minute integration) in which the supplier's system reaches its monthly peak. Demand reported in

columns (e) and (f) must be in megawatts. Footnote any demand not stated on a megawatt basis and explain.

- Report in column (g) the megawatthours shown on bills rendered to the respondent. Report in column (h) and (i) the megawatthours of power exchanges received and delivered, used as the basis for settlement. Do not report net exchange.
- Report demand charges in column (j), energy charges in column (k), and the total of any other types of charges, including out-of-period adjustments, in column (l). Explain in a footnote all components of the amount shown in column (l). Report in column (m) the total charge shown on bills received as settlement by the respondent. For power exchanges, report in column (m) the settlement amount for the net receipt of energy. If more energy was delivered than received, enter a negative amount. If the settlement amount (1) include credits or charges other than incremental generation expenses, or (2) excludes certain credits or charges covered by the agreement, provide an explanatory footnote.
- The data in column (g) through (m) must be totaled on the last line of the schedule. The total amount in column (g) must be reported as Purchases on page 401, line 10. The total amount in column (h) must be reported as Exchange Received on page 401, line 12. The total amount in column (i) must be reported as Exchange Delivered on page 401, line 13.
- Footnote entries as required and provide explanations following all required data.

Megawatthours Purchased (g)	POWER EXCHANGES		COST/SETTLEMENT OF POWER				Line No.
	Megawatthours Received (h)	Megawatthours Delivered (i)	Demand Charges (\$) (j)	Energy Charges (\$) (k)	Other Charges (\$) (l)	Total (j+k+l) of Settlement (\$) (m)	
	5,072	17,219		(\$218,646)		(\$218,646)	1
	23,181	85,983		(1,130,436)		(1,130,436)	2
	450			8,100		8,100	3
1,040,927				92,536,089		92,536,089	4
8,463				355,463		355,463	5
12,587				884,047		884,047	6
50,280			25,298	1,028,133	(5,260)	1,048,171	7
82,395			692,675	2,402,575		3,095,250	8
42,595				767,230		767,230	9
467,617			193,975	9,922,121		10,116,096	10
				46,800		46,800	11
				1,426,332		1,426,332	12
							13
1,704,864	28,703	103,202	911,948	108,027,808	(5,260)	108,934,496	14

Name of Respondent THE CLEVELAND ELECTRIC ILLUMINATING CO.	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo. Da. Yr.) 04/30/96	Year of Report Dec. 31, 1995
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**TRANSMISSION OF ELECTRICITY FOR OTHERS (Account 456)
(including transactions referred to as "wheeling")**

- Report all transmission of electricity, i. e. wheeling, provided for other electric utilities, cooperatives, municipalities, other public authorities, qualifying facilities, non-traditional utility suppliers and ultimate customers.
- Use a separate line of data for each distinct type of transmission service involving the entities listed in column (a), (b) and (c).
- Report in column (a) the company or public authority that paid for the transmission service. Report in column(b) the company or public authority that the energy was received from and in column (c) the company or public authority that the energy was delivered to. Provide the full name of each company or public authority. Do not abbreviate or truncate name or use acronyms. Explain in a footnote any ownership interest in or affiliation the respondent has with the entities listed in columns (a), (b) or (c).
- In column(d) enter a Statistical Classification code based on the original contractual terms and conditions of the service as follows:

LF - for long-term firm transmission service. "Long-term" means one year or longer and "firm" means that service cannot be interrupted for economic reasons and is intended to remain reliable even under adverse conditions. For all transactions identified as LF, provide in a footnote the termination date of the contract defined as the earliest date that either buyer or seller can unilaterally get out of the contract.

SF - for short-term firm transmission service. Use this category for all firm services, where the duration of each period of commitment for service is less than one year.

Line No.	Payment By (Company or Public Authority) [Footnote Affiliations] (a)	Energy Received From (Company or Public Authority) [Footnote Affiliations] (b)	Energy Delivered To (Company or Public Authority) [Footnote Affiliations] (c)	Statistic Classifi- cation (d)
1	General Public Utilities	Duquesne Light	General Public Utilities	OS
2	PJM	Duquesne Light	PJM	OS
3	Duquesne Light	General Public Utilities	Duquesne Light	OS
4	Ohio Edison	General Public Utilities	Ohio Edison	OS
5	Ohio Power	General Public Utilities	Ohio Power	OS
6	Toledo Edison	General Public Utilities	Toledo Edison	OS
7	Cleveland Public Power	Ohio Edison	Cleveland Public Power	OS
8	General Public Utilities	Ohio Edison	General Public Utilites	OS
9	PJM	Ohio Edison	PJM	OS
10	AMP-Ohio	Ohio Power	AMP-Ohio	OS
11	Cleveland Public Power	Ohio Power	Cleveland Public Power	OS
12	General Public Utilities	Ohio Power	General Public Utilities	OS
13	PJM	Ohio Power	PJM	OS
14	Painsville Electric	Ohio Power	Painsville Electric	OS
15	AMP-Ohio	Public Authority System of NY	AMP-Ohio	OS
16	Cleveland Public Power	Public Authority System of NY	Cleveland Public Power	OS
17	Duquesne Light	Public Authority System of NY	Duquesne Light	OS

Name of Respondent THE CLEVELAND ELECTRIC ILLUMINATING CO.	This Report is: (2) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo., Da., Yr.) 04/30/96	Year of Report Dec. 31, 1995
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TRANSMISSION OF ELECTRICITY FOR OTHERS (Account 456)(Continued)
(Including transactions referred to as "wheeling")

OS - for other transmission service. Use this category only for those services which cannot be placed in the above-defined categories, such as all nonfirm transmission service, regardless of the length of the contract. Describe the nature of the service in a footnote.

AD - for out-of-period adjustment. Use this code for any accounting adjustments or "true-ups" for service provided in prior reporting years. Provide an explanation in a footnote for each adjustment.

5. In column (e), identify the FERC Rate Schedule or Tariff Number. On separate lines, list all FERC rate schedules or contract designations under which service,

as identified in column (d), is provided.

6. Report receipt and delivery locations for all single contract path, "point to point" transmission service. In column (f), report the designation for the substation, or other appropriate identification for where energy was received as specified in the contract. In column (g) report the designation for the substation, or other appropriate identification for where energy was delivered as specified in the contract.

7. Report in column(h) the number of megawatts of billing demand that is specified in the firm transmission service contract. Demand reported in column (h) must be in megawatts. Footnote any demand not stated on a megawatts basis and explain.

FERC Rate Schedule of Tariff Number (e)	Point of Receipt (Substation or Other Designation) (f)	Point of Delivery (Substation or Other Designation) (g)	Billing Demand (MW) (h)	TRANSFER OF ENERGY		Line No.
				Megatthours Received (i)	Megatthours Delivered (j)	
4						
4				1,200	1,200	1
26				24,398	24,398	2
26				1,300	1,300	3
1				1,000	1,000	4
26				7,300	7,300	5
1				5,427	5,427	6
4				85	85	7
4				1,300	1,300	8
1				119,950	119,950	9
1						10
4				20,295	20,295	11
4				11,575	11,575	12
1				63,425	63,425	13
1						14
1						15
26						16
						17

Name of Respondent THE CLEVELAND ELECTRIC ILLUMINATING CO.	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/30/96	Year of Report Dec. 31, 1995
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TRANSMISSION OF ELECTRICITY FOR OTHERS (Account 456)(Continued)
(Including transactions referred to as "wheeling")

8. Report in column (i) and (j) the total megawatthours received and delivered.
9. In column (k) through (n), report the revenue amounts as shown on bills or vouchers. In column (k), provide revenues from demand charges related to the billing demand reported in column (h). In column (l), provide revenues from energy charges related to the amount of energy transferred. In column (m), provide the total revenues from all other charges on bills or vouchers rendered, including out of period adjustments. Explain in a footnote all components of the amount shown in column (m). Report in column (n) the total charge shown on bills rendered to the entity listed in column (a). If no monetary settlement was made, enter zero ("0") in column(n). Provide a footnote explaining the nature of the nonmonetary settlement, including the amount and type of energy or service rendered.
10. Provide total amounts in column (i) through (n) as the last line. Enter "TOTAL" in column (a) as the last line. The total amounts in columns (i) and (j) must be reported as Transmission Received and Delivered on page 401, lines 16 and 17, respectively.
11. Footnote entries and provide explanations following all required data.

REVENUE FROM TRANSMISSION OF ELECTRICITY FOR OTHERS

Demand Charges (\$) (k)	Energy Charges (\$) (l)	Other Charges (\$) (m)	Total revenues(\$) (k+l+m) (n)	Line No.
	\$3,600		\$3,600	1
	55,125		55,125	2
	2,600		2,600	3
1,000	1,000		2,000	4
	1,460		1,460	5
	5,427		5,427	6
780	86	339	1,205	7
(19,722)	22,972		3,250	8
	144,517	86,497	231,014	9
633,942			633,942	10
2,309,667	22,715	39,021	2,371,403	11
14,600	12,825		27,425	12
	174,306		174,306	13
3,436			3,436	14
245,674			245,674	15
663,758			663,758	16
(1,718)	(573)		(2,291)	17

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TRANSMISSION OF ELECTRICITY FOR OTHERS (Account 456)
(Including transactions referred to as "wheeling")

- Report all transmission of electricity, i. e. wheeling, provided for other electric utilities, cooperatives, municipalities, other public authorities, qualifying facilities, non-traditional utility suppliers and ultimate customers.
- Use a separate line of data for each distinct type of transmission service involving the entities listed in column (a), (b) and (c).
- Report in column (a) the company or public authority that paid for the transmission service. Report in column(b) the company or public authority that the energy was received from and in column (c) the company or public authority that the energy was delivered to. Provide the full name of each company or public authority. Do not abbreviate or truncate name or use acronyms. Explain in a footnote any ownership interest in or affiliation the respondent has with the entities listed in columns (a), (b) or (c).
- In column(d) enter a Statistical Classification code based on the original contractual terms and conditions of the service as follows:

LF - for long-term firm transmission service. "Long-term" means one year or longer and "firm" means that service cannot be interrupted for economic reasons and is intended to remain reliable even under adverse conditions. For all transactions identified as LF, provide in a footnote the termination date of the contract defined as the earliest date that either buyer or seller can unilaterally get out of the contract.

SF - for short-term firm transmission service. Use this category for all firm services, where the duration of each period of commitment for service is less than one year.

Line No.	Payment By (Company or Public Authority) [Footnote Affiliations] (a)	Energy Received From (Company or Public Authority) [Footnote Affiliations] (b)	Energy Delivered To (Company or Public Authority) [Footnote Affiliations] (c)	Statistic Classifi- cation (d)
1	Ohio Edison	Public Authority System of NY	Ohio Edison	OS
2	Painsville Electric	Public Authority System of NY	Painsville Electric	OS
3	Toledo Edison	Public Authority System of NY	Toledo Edison	OS
4	Duquesne Light	PJM	Duquesne Light	OS
5	Ohio Edison	PJM	Ohio Edison	OS
6	Ohio Power	PJM	Ohio Power	OS
7	Toledo Edison	PJM	Toledo Edison	OS
8	Cleveland Public Power	Toledo Edison	Cleveland Public Power	OS
9	General Public Utilities	Toledo Edison	General Public Utilities	OS
10	PJM	Toledo Edison	PJM	OS
11	Painsville Electric	Toledo Edison	Painsville Electric	OS
12	Duquesne Light	General Public Utilities	Duquesne Light	AD
13	Cleveland Public Power	Ohio Power	Cleveland Public Power	AD
14				
15	TOTAL			
16				
17				

Name of Respondent THE CLEVELAND ELECTRIC ILLUMINATING CO.	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo. Day Year) 04/30/96	Year of Report Dec. 31, 1995
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TRANSMISSION OF ELECTRICITY FOR OTHERS (Account 456)(Continued)
(Including transactions referred to as "wheeling")

OS - for other transmission service. Use this category only for those services which cannot be placed in the above-defined categories, such as all nonfirm transmission service, regardless of the length of the contract. Describe the nature of the service in a footnote.

AD - for out-of-period adjustment. Use this code for any accounting adjustments or "true-ups" for service provided in prior reporting years. Provide an explanation in a footnote for each adjustment.

5. In column (e), identify the FERC Rate Schedule or Tariff Number. On separate lines, list all FERC rate schedules or contract designations under which service,

as identified in column (d), is provided.

6. Report receipt and delivery locations for all single contract path, "point to point" transmission service. In column (f), report the designation for the substation, or other appropriate identification for where energy was received as specified in the contract. In column (g) report the designation for the substation, or other appropriate identification for where energy was delivered as specified in the contract.

7. Report in column(h) the number of megawatts of billing demand that is specified in the firm transmission service contract. Demand reported in column (h) must be in megawatts. Footnote any demand not stated on a megawatts basis and explain.

FERC Rate Schedule of Tariff Number (e)	Point of Receipt (Substation or Other Designation) (f)	Point of Delivery (Substation or Other Designation) (g)	Billing Demand (MW) (h)	TRANSFER OF ENERGY		Line No.
				Megatthours Received (i)	Megatthours Delivered (j)	
26						1
1						2
26						3
26				10,071	10,071	4
26				626	626	5
1				1,130	1,130	6
26				18,369	18,369	7
1				160	160	8
4				5,700	5,700	9
4				392,839	392,839	10
1				27	27	11
26						12
1						13
						14
				686,177	686,177	15
						16
						17

Name of Respondent THE CLEVELAND ELECTRIC ILLUMINATING CO.	This Report Is: (1) <input type="checkbox"/> An Original (2) <input checked="" type="checkbox"/> A Resubmission	Date of Report (Mo. Da. Yr) 04/30/96	Year of Report Dec. 31, 1995
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TRANSMISSION OF ELECTRICITY FOR OTHERS (Account 456)(Continued)
(Including transactions referred to as "wheeling")

8. Report in column (i) and (j) the total megawatthours received and delivered.
9. In column (k) through (n), report the revenue amounts as shown on bills or vouchers. In column (k), provide revenues from demand charges related to the billing demand reported in column (h). In column (l), provide revenues from energy charges related to the amount of energy transferred. In column (m), provide the total revenues from all other charges on bills or vouchers rendered, including out of period adjustments. Explain in a footnote all components of the amount shown in column (m). Report in column (n) the total charge shown on bills rendered to the entity listed in column (a). If no monetary settlement was made, enter zero ("0") in column(n). Provide a footnote explaining the nature of the nonmonetary settlement, including the amount and type of energy or service rendered.
10. Provide total amounts in column (i) through (n) as the last line. Enter "TOTAL" in column (a) as the last line. The total amounts in columns (i) and (j) must be reported as Transmission Received and Delivered on page 401, lines 16 and 17, respectively.
11. Footnote entries and provide explanations following all required data.

REVENUE FROM TRANSMISSION OF ELECTRICITY FOR OTHERS

Demand Charges (\$) {k}	Energy Charges (\$) {l}	Other Charges (\$) {m}	Total revenues(\$) (k+l+m) {n}	Line No.
(\$1,718)			(\$1,718)	1
25,770			25,770	2
(816)	(1,117)	(1,718)	(3,651)	3
	16,801		16,801	4
	1,715		1,715	5
	1,695		1,695	6
	27,920	(5,478)	22,442	7
858	160	83	1,101	8
	13,800		13,800	9
	509,405		509,405	10
156	27	85	268	11
	46,800		46,800	12
	(23,935)		(23,935)	13
				14
3,875,667	1,039,331	118,829	5,033,827	15
				16
				17

Name of Respondent THE CLEVELAND ELECTRIC ILLUMINATING CO.	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo. Da. Yr) 04/30/96	Year of Report Dec. 31, 1995
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TRANSMISSION OF ELECTRICITY BY OTHERS (Account 565)
(Including transactions referred to as "wheeling")

1. Report all transmission, i.e., wheeling, of electricity provided to respondent by other electric utilities, cooperatives, municipalities, or other public authorities during the year.

2. In column (a) report each company or public authority that provided transmission service. Provide the full name of the company; abbreviate if necessary, but do not truncate name or use acronyms. Explain in a footnote any ownership interest in or affiliation with the transmission service provider.

3. Provide in column (a) subheadings and classify transmission service purchased from other utilities as: "Delivered Power to Wheeler" or "Received Power from Wheeler."

4. Report in columns (b) and (c) the total megawatthours received and delivered by the provider of the transmission service.

5. In columns (d) through (g), report expenses as shown on bills or vouchers rendered to the respondent. In column (d), provide demand charges. In column (e), provide energy charges related to the amount of energy transferred. In

column (f), provide the total of all other charges on bills or vouchers rendered to the respondent, including any out of period adjustments. Explain in a footnote all components of the amount shown in column (f). Report in column (g) the total charge shown on bills rendered to the respondent. If no monetary settlement was made, enter zero ("0") in column (g). Provide a footnote explaining the nature of the nonmonetary settlement, including the amount and type of energy or service rendered.

6. Enter "TOTAL" in column (a) as the last line. Provide a total amount in columns (b) through (g) as the last line. Energy provided by the respondent for the wheeler's transmission losses should be reported on the Electric Energy Account, page 401. If the respondent received power from the wheeler, energy provided to account for losses should be reported on line 19. Transmission By Others Losses, on page 401. Otherwise, losses should be reported on line 27, Total Energy Losses, page 401.

7. Footnote entries and provide explanations following all required data.

Line No.	Name of Company or Public Authority [Footnote Affiliations] (a)	TRANSFER OF ENERGY		EXPENSES FOR TRANSMISSION OF ELECTRICITY BY OTHERS			
		Megawatt-hours Received (b)	Megawatt-hours Delivered (c)	Demand Charges (\$) (d)	Energy Charges (\$) (e)	Other Charges (\$) (f)	Total Cost of Transmission (\$) (g)
1	Duquesne Light Company	1,700	1,700		\$1,700		\$1,700
2	General Public Utility	8,712	8,712		13,068		13,068
3	Ohio Power Co.	12,490	12,490		100,148		100,148
4	Toledo Edison Co.	13,885	13,885		31,852		31,852
5							
6	Total	36,787	36,787	0	146,768	0	146,768
7							
8							
9							
10							
11							
12							
13							
14							
15							
16							

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MISCELLANEOUS GENERAL EXPENSES (Account 930.2)(ELECTRIC)				
Line No.	Description (a)	Amount (b)		
1	Industry Association Dues	\$238,237		
2	Nuclear Power Research Expenses			
3	Other Experimental and General Research Expenses	2,826,630		
4	Publishing and Distributing Information and Reports to Stockholders; Trustee, Registrar, and Transfer Agent Fees and Expenses, and Other Expenses of Servicing Outstanding Securities of the Respondent	910,450		
5	Other Expenses (list items of \$5,000 or more in this column showing the (1) purpose, (2) recipient and (3) amount of such items. Group amounts of less than \$5,000 by classes if the number of items so grouped is shown)			
6				
7				
8				
9				
10				
11				
12	Public Relations - General	26,243		
13				
14				
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18				
19				
20				
21				
22				
23				
24				
25				
26				
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46	TOTAL	\$4,001,560		

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DEPRECIATION AND AMORTIZATION OF ELECTRIC PLANT (Accounts 403, 404, 405)
(Except amortization of acquisition adjustments)

1. Report in Section A for the year the amounts for:
(a) Depreciation Expense (Account 403); (b) Amortization of Limited-Term Electric Plant (Account 404); and (c) Amortization of Other Electric Plant (Account 405).

2. Report in section B the rates used to compute amortization charges for electric plant (Accounts 404 and 405). State the basis used to compute charges and whether any changes have been made in the basis or rates used from the preceding report year.

3. Report all available information called for in section C every fifth year beginning with report year 1971, reporting annually only changes to columns (c) through (g) from the complete report of the preceding year.

Unless composite depreciation accounting for total depreciable plant is followed, list numerically in column (a) each plant subaccount, account or functional classification, as appropriate, to which a rate is applied. Identify at the bottom of section C the type of plant included in any subaccounts used.

In column (b) report all depreciable plant balances to which rates are applied showing subtotals by functional

classifications and showing a composite total. Indicate at the bottom of section C the manner in which column balances are obtained. If average balances, state the method of averaging used.

For columns (c), (d), and (e) report available information for each plant subaccount, account or functional classification listed in column (a). If plant mortality studies are prepared to assist in estimating average service lives, show in column (f) the type mortality curve selected as most appropriate for the account and in column (g), if available, the weighted average remaining life of surviving plant.

If composite depreciation accounting is used, report available information called for in columns (b) through (g) on this basis.

4. If provisions for depreciation were made during the year in addition to depreciation provided by application of reported rates, state at the bottom of section C the amounts and nature of the provisions and the plant items to which related.

A. Summary of Depreciation and Amortization Charges

Line No.	Functional Classification (a)	Depreciation Expense (Account 403) (b)	Amortization of Limited-Term Electric Plant (Acc 404) (c)	Amortization of Other Electric Plant (Acc 405) (d)	Total (e)
1	Intangible Plant		\$1,019,958	\$3,685,803	\$4,705,761
2	Steam Product Plant	35,444,024	958,300		36,402,324
3	Nuclear Production Plant	98,861,425			98,861,425
4	Hydraulic Production Plant--Conventional	0			0
5	Hydraulic Production Plant--Pumped Storage	1,250,478			1,250,478
6	Other Production Plant	349,600			349,600
7	Transmission Plant	15,502,291			15,502,291
8	Distribution Plant	37,764,219			37,764,219
9	General Plant	6,814,690	35,150		6,849,840
10	Common Plant--Electric	0			0
11	TOTAL	\$195,986,727	\$2,013,408	\$3,685,803	\$201,685,938

B. Basis for Amortization Charges

- (1) Amortization of various leasehold improvements over the terms of the lease and intangible DB nuclear engineering.
- (2) Amortization of various computer systems over a seven year period.

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DEPRECIATION AND AMORTIZATION OF ELECTRIC PLANT (Continued)

C. Factors Used in Estimating Depreciation Charges

Line No.	Account No. (a)	Depreciable Plant Base (In Thousands) (b)	Estimated Avg. Service Life (c)	Net Salvage (Percent) (d)	Applied Depr. Rates (Percent) (e)	Mortality Curve Type (f)	Average Remaining Life (g)
12	Production	*					
13	311		49.00	(10.00%)	* 2.24%	SQ	NA
14	312		36.00	(25.00%)	3.47%	SQ	NA
15	314		46.00	(10.00%)	2.39%	SQ	NA
16	315		42.00	5.00%	2.26%	SQ	NA
17	316		38.00	10.00%	2.37%	SQ	NA
18							
19	* Nuclear						
20	321	*		*	2.50%	NA	NA
21	322				2.50%	NA	NA
22	323				2.50%	NA	NA
23	324				2.50%	NA	NA
24	325				2.50%	NA	NA
25							
26	Hydro						
27	331		60.00	(10.00%)	1.83%	R3	NA
28	332		70.00	(5.00%)	1.50%	R4	NA
29	333		40.00	0	2.50%	R2	NA
30	334		40.00	5.00%	2.38%	R2	NA
31	335		35.00	10.00%	2.57%	R2	NA
32							
33	Other						
34	342		25.00	0	4.00%	SQ	NA
35	344		25.00	0	4.00%	SQ	NA
36							
37	Transmission						
38	352		50.00	(25.00%)	2.50%	R4	NA
39	353		43.00	0	2.33%	R1	NA
40	354		50.00	(15.00%)	2.30%	R3	NA
41	355		40.00	(75.00%)	4.37%	R2	NA
42	356		40.00	(50.00%)	3.75%	LO	NA
43	357		60.00	(20.00%)	2.00%	R2	NA
44	358		45.00	10.00%	2.00%	O1	NA
45							
46	Distribution						
47	361		50.00	(25.00%)	2.50%	R2	NA
48	362		40.00	25.00%	1.87%	O1	NA
49	364		39.00	(110.00%)	5.38%	R1	NA
50	365		36.00	(70.00%)	4.72%	LO	NA

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DEPRECIATION AND AMORTIZATION OF ELECTRIC PLANT (Continued)

C. Factors Used in Estimating Depreciation Charges

Line No.	Account No. (a)	Depreciable Plant Base (In Thousands) (b)	Estimated Avg. Service Life (c)	Net Salvage (Percent) (d)	Applied Depr. Rates (Percent) (e)	Mortality Curve Type (f)	Average Remaining Life (g)
12	366		60.00	(35.00%)	2.25%	R2	NA
13	367		36.00	(5.00%)	2.92%	L0	NA
14	368		36.00	(20.00%)	3.33%	L0	NA
15	369		36.00	(40.00%)	3.89%	O1	NA
16	370		37.00	(25.00%)	3.38%	R2	NA
17	373		17.00	(10.00%)	6.47%	R2	NA
18							
19	General						
20	390		45.00	(50.00%)	3.33%	R2	NA
21	391		13.00	10.00%	6.92%	O3	NA
22	392		9.00	15.00%	9.44%	L3	NA
23	393		13.00	0	7.69%	O3	NA
24	394		21.00	2.00%	4.67%	O3	NA
25	395		35.00	20.00%	2.29%	O2	NA
26	396		13.00	13.00%	6.69%	L2	NA
27	397		23.00	0	4.35%	L0	NA
28	398		12.00	0	8.33%	O3	NA
29							
30							
31							
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< Page 337 Line 12 Column B >

See Column g of pages 204, 205, 206, and 207 for the depreciable plant base for each account.

< Page 337 Line 13 Column e >

Depreciation rates for electric property other than nuclear revised 1/1/90 per PUCO order, case # 90-1641-EL-AAM approved 1/10/91.

< Page 337 Line 19 Column a >

Nuclear accounts revised 1/1/91 to a straight line accrual rate per PUCO order, Case # 41-548-EL-AAM approved 12/19/91.

< Page 337 Line 20 Column c >

Estimated avg service lives for nuclear plant N/A

< Page 337 Line 20 Column d >

Net Salvage Percent for nuclear plant N/A

Name of Respondent THE CLEVELAND ELECTRIC ILLUMINATING CO.	This Report Is: (1) <input type="checkbox"/> An Original (2) <input checked="" type="checkbox"/> A Resubmission	Date of Report (Mo. Da. Yr.) 04/30/96	Year of Report Dec. 31, 1995
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PARTICULARS CONCERNING CERTAIN INCOME DEDUCTIONS AND INTEREST CHARGES ACCOUNTS

Report the information specified below, in the order given, for the respective income deduction and interest charges accounts. Provide a subheading for each account and a total for the account. Additional columns may be added if deemed appropriate with respect to any account.

(a) Miscellaneous Amortization (Account 425) -- Describe the nature of items included in this account, the contra account charged, the total of amortization charges for the year, and the period of amortization.

(b) Miscellaneous Income Deductions -- Report the nature, payee, and amount of other income deductions for the year as required by Accounts 426.1, Donations; 426.2, Life Insurance; 426.3, Penalties; 426.4, Expenditures for Certain Civic, Political and Related Activities; and 426.5, Other Deductions, of the Uniform System of

Accounts. Amounts of less than 5% of each account total for the year (or \$1,000, whichever is greater) may be grouped by classes within the above accounts.

(c) Interest on Debt to Associated Companies (Account 430) -- For each associated company to which interest on debt was incurred during the year, indicate the amount and interest rate respectively for (a) advances on notes, (b) advances on open account, (c) notes payable, (d) accounts payable, and (e) other debt, and total interest. Explain the nature of other debt on which interest was incurred during the year.

(d) Other Interest Expense (Account 431) -- Report particulars (details) including the amount and interest rate for other interest charges incurred during the year.

Line No.	Item (a)	Amount (b)
1	Account 425 - Miscellaneous Amortization	
2		
3	Account 426 - Miscellaneous Income Deductions	
4	Account 426.1 - Donations	
5	Ashtabula County Community	64,500
6	Cleveland Housing Network	73,361
7	Salvation Army	109,039
8	St. Vincent DePaul Society	129,039
9	Miscellaneous Labor and Expense	195,983
10	Other Items (Less than 5% of Account 426.1 (744	506,251
11	Items)	
12	TOTAL-426.1	1,078,173
13		
14	Account 426.2 Life Insurance	0
15	TOTAL-426.2	0
16		
17	Account 426.3 Penalties	21,124
18	TOTAL-426.3	21,124
19		
20	Account 426.4 Expenditure for Certain Civic,	
21	Political and Related Activities	
22	Miscellaneous Labor and Expense	422,565
23	Other Items (Less than 5% of Account 426.4 (124	
24	Items)	156,333
25	TOTAL-426.4	578,898
26		
27	Account 426.5 Other Deductions	
28	FAS 115 Sale of Stock	(10,088)
29	Perry/General Electric Settlement and Other Misc.	(759,049)
30	Perry/ Inventory Sales	(513,150)
31	Westinghouse Litigation Cost	300,526
32	Other Items	27,915
33	TOTAL-426.5	(953,846)
34		
35	Account 430 - Other Interest Expense	
36	Interest Expenses for Short Term Loans Borrowed	
37	from CEC and TE	692,206
38	TOTAL-430	692,206
39		
40		
41		

Name of Respondent THE CLEVELAND ELECTRIC ILLUMINATING CO.	This Report Is: (1) <input type="checkbox"/> An Original (2) <input checked="" type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/30/96	Year of Report Dec. 31, 1995
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PARTICULARS CONCERNING CERTAIN INCOME DEDUCTIONS AND INTEREST CHARGES ACCOUNTS

Report the information specified below, in the order given, for the respective income deduction and interest charges accounts. Provide a subheading for each account and a total for the account. Additional columns may be added if deemed appropriate with respect to any account.

(a) Miscellaneous Amortization (Account 425) -- Describe the nature of items included in this account, the contra account charged, the total of amortization charges for the year, and the period of amortization.

(b) Miscellaneous Income Deductions -- Report the nature, payee, and amount of other income deductions for the year as required by Accounts 426.1, Donations; 426.2, Life Insurance; 426.3, Penalties; 426.4, Expenditures for Certain Civic, Political and Related Activities; and 426.5, Other Deductions, of the Uniform System of

Accounts. Amounts of less than 5% of each account total for the year (or \$1,000, whichever is greater) may be grouped by classes within the above accounts.

(c) Interest on Debt to Associated Companies (Account 430) -- For each associated company to which interest on debt was incurred during the year, indicate the amount and interest rate respectively for (a) advances on notes, (b) advances on open account, (c) notes payable, (d) accounts payable, and (e) other debt, and total interest. Explain the nature of other debt on which interest was incurred during the year.

(d) Other Interest Expense (Account 431) -- Report particulars (details) including the amount and interest rate for other interest charges incurred during the year.

Line No.	Item (a)	Amount (b)
1	Account 431 - Other Interest Expense	
2	Liquidity Fees	742,625
3	Miscellaneous Interest	212,836
4	Remarketing and Line of Credit Fees	834,430
5	Miscellaneous Tax Adjustments	(141,909)
6	Interest on Lease	889,153
7	TOTAL-431	2,537,135
8		
9		
10		
11		
12		
13		
14		
15		
16		
17		
18		
19		
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21		
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Name of Respondent THE CLEVELAND ELECTRIC ILLUMINATING CO.		This Report Is: (1) <input checked="" type="checkbox"/> An Original. (2) <input type="checkbox"/> A Resubmission		Date of Report (Mo. Da. Yr.) 04/30/96	Year of Report Dec. 31, 1995
REGULATORY COMMISSION EXPENSES					
1. Report particulars (details) of regulatory commission expenses incurred during the current year (or incurred in previous years, if being amortized) relating to formal cases before a regulatory body, or cases in which such a body was a party.			2. In columns (b) and (c), indicate whether the expenses were assessed by a regulatory body or were otherwise incurred by the utility.		
Line No.	Description (Furnish name of regulatory commission or body the docket or case number, and a description of the case.) (a)	Assessed by Regulatory Commission (b)	Expenses of Utility (c)	Total Expenses to Date (d)	Deferred in Account 186 at Beginning of year (e)
1	Expenses incurred in connection with electric				
2	fuel component cases before the Public				
3	Utilities Commission of Ohio:				
4					
5	In 1994		45,572	45,572	
6	In 1995		62,457	62,457	
7					
8					
9	Expenses incurred in connection with electric				
10	rate cases before the Public Utilities				
11	Commission of Ohio:				
12					
13	Case No. 95-300-EL-AIR		574,969	574,969	
14					
15	Long-Term Forecast				
16	In 1995	114,620	11,205	125,825	
17					
18					
19	Case No. 94-578-EL-CMR				0
20	Case No. 94-1176-EL-CMR		98,815	98,815	
21	Case No. 94-1177-EL-CMR				
22					
23	Other		66,066	66,066	
24					
25					
26					
27					
28					
29					
30					
31					
32					
33					
34					
35					
36					
37					
38					
39					
40					
41					
42					
43					
44					
45					
46	TOTAL	\$114,620	\$859,084	\$973,704	0

REGULATORY COMMISSION EXPENSES (Continued)

3. Show in column (k) any expenses incurred in prior years which are being amortized. List in column (a) the period of amortization. 186.

4. The totals of columns (e), (i), (k), and (l) must agree with the totals shown at the bottom of page 233 for Account

5. List in column (f), (g), and (h) expenses incurred during year which were charged currently to income, plant, or other accounts.

6. Minor items (less than \$25,000) may be grouped.

EXPENSES INCURRED DURING YEAR

AMORTIZED DURING YEAR

CHARGED CURRENTLY TO

Department (f)	Account No. (g)	Amount (h)	Deferred to Account 186 (i)	Contra Account (j)	Amount (k)	Deferred in Account 186, End of Year (l)	Line No.
Electric	928	45,572					1
Electric	928	62,457					2
							3
							4
							5
							6
							7
							8
							9
							10
Electric	928	574,969					11
							12
							13
Electric	928	125,825					14
							15
							16
							17
							18
							19
Electric	928	98,815					20
							21
Electric	928	66,066					22
							23
							24
							25
							26
							27
							28
							29
							30
							31
							32
							33
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							35
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							43
							44
							45
		\$973,704	0		0	0	46

Name of Respondent THE CLEVELAND ELECTRIC ILLUMINATING CO.		This Report Is: <input type="checkbox"/> (1) An Original <input checked="" type="checkbox"/> (2) A Resubmission	Date of Report (Mo, Da, Yr) 04/30/96	Year of Report Dec. 31, 1995
RESEARCH, DEVELOPMENT, AND DEMONSTRATION ACTIVITIES				
<p>1. Describe and show below costs incurred and accounts charged during the year for technological research, development, and demonstration (R, D & D) project initiated, continued or concluded during the year. Report also support given to others during the year for jointly-sponsored projects. (Identify recipient regardless of affiliation.) For any R, D & D work carried with others, show separately the respondent's cost for the year and cost chargeable to others. (See definition of research, development, and demonstration in Uniform System of Accounts.)</p> <p>2. Indicate in column (a) the applicable classification, as shown below. Classifications:</p> <p>A. Electric R, D & D Performed Internally</p> <p>(1) Generation</p> <p>a. Hydroelectric</p> <p>i. Recreation, fish, and wildlife</p> <p>ii. Other hydroelectric</p>		<p>b. Fossil-fuel steam</p> <p>c. Internal combustion or gas turbine</p> <p>d. Nuclear</p> <p>e. Unconventional generation</p> <p>f. Siting and heat rejection</p> <p>(2) System Planning, Engineering and Operation</p> <p>(3) Transmission</p> <p>a. Overhead</p> <p>b. Underground</p> <p>(4) Distribution</p> <p>(5) Environment (other than equipment)</p> <p>(6) Other (Classify and include items in excess of \$5,000.)</p> <p>(7) Total Cost Incurred</p> <p>B. Electric, R, D & D Performed Externally</p> <p>(1) Research Support to the Electrical Research Council or the Electric Power Research Institute</p>		
Line No.	Classification (a)	Description (b)		
1	A(1)b	EL 3&4 / EPRI I&C Demonstration Project		
2				
3	A(1)e	CPICOR - DOE		
4	A(1)e	Special studies of new technologies		
5	A(1)e	Studies of various waste to energy technologies		
6	A(1)e	Waste to energy (various)		
7				
8	A(6)	CSC-LTV pulverized coal study		
9	A(6)	EPRI- Grounding of CNC Machine		
10	A(6)	EPRI - Plastics industry PQ analysis		
11	A(6)	EPRI - PQ of HPS lighting guide		
12	A(6)	Lake Shore coal grind study		
13				
14	B(1)	Electric vehicle research - Flt		
15	B(1)	Electric vehicle research - Mkt		
16	B(1)	Electric vehicle research - System		
17	B(1)	EPRI - Aluminum smelter plasma test		
18	B(1)	EPRI - Development of food processing R&D center		
19	B(1)	EPRI/CAMP rapid cast R&D facility		
20	B(1)	EPRI dues allocated to E.L		
21	B(1)	Epr dues Planning, Engineering, T&D, Mkt		
22	B(1)	RPRI member electric vehicle advisor		
23	B(1)	Food service analysis		
24	B(1)	Research and development administration		
25	B(1)	EPRI dues allocated to DB		
26	B(1)	EPRI dues allocated to Perry		
27	B(1)	EPRI LLW BIOGAS Study		
28	B(1)	EPRI - Revised accident source team		
29				
30	B(3)	BWOg severe accident guidelines tech. transfer		
31	B(3)	BWOg vessel internals bolting alternatives		
32	B(3)	BWOg automated remote examination techniques		
33	B(3)	BWOg environmental assisted fatigue variables devl.		
34	B(3)	BWOg Inconnel 600 nozzle generic replacement eval		
35	B(3)	BWOg reactor vessel integrity analysis and testing		
36	B(3)	BWOg I&C enhanced runback		
37	B(3)	BWOg piping thermal stratification testing		
38				

RESEARCH, DEVELOPMENT, AND DEMONSTRATION ACTIVITIES (Continued)

(2) Research Support to Edison Electric Institute
 (3) Research Support to Nuclear Power Groups
 (4) Research Support to Others (Classify)
 (5) Total Cost Incurred

3. Include in column (c) all R, D & D items performed internally and in column (d) those items performed outside the company costing \$5,000 or more, briefly describing the specific area of R, D & D (such as safety, corrosion control, pollution, automation, measurement, insulation, type of appliance, etc.). Group items under \$5,000 by classifications and indicate the number of items grouped. Under Other, (A.(6) and B.(4)) classify items by type of R, D & D activity.
 4. Show in column (e) the account number charged

with expenses during the year or the account to which amounts were capitalized during the year, listing Account 107, Construction Work in Progress, first. Show in column (f) the amounts related to the account charged in column (e).
 5. Show in column (g) the total unamortized accumulation of costs of projects. This total must equal the balance in Account 188, Research, Development, and Demonstration Expenditures, Outstanding at the end of the year.
 6. If costs have not been segregated for R, D & D activities or projects, submit estimates for columns (c), (d), and (f) with such amounts identified by "Est."
 7. Report separately research and related testing facilities operated by the respondent.

Costs Incurred Internally Current Year (c)	Costs Incurred Externally Current Year (d)	AMOUNTS CHARGED IN CURRENT YEAR		Unamortized Accumulation (g)	Line No.
		Account (e)	Amount (f)		
\$658,947		107	\$658,947		1
8,085		417	8,085		2
17,001		184	17,001		3
47,506		188	47,506		4
3,696		188	3,696		5
					6
					7
13,621		183	13,621		8
3,740		184	3,740		9
184,500		184	184,500		10
7,072		184	7,072		11
28,140		107	28,140		12
					13
	85,335	162	85,335		14
63,898	39,440	162	103,338		15
4,875		162	4,875		16
	14,000	188	14,000		17
	72,760	930	72,760		18
	17,000	908	17,000		19
	685,789	930	685,789		20
	2,108,680	930	2,108,680		21
8,405		930	8,405		22
	11,050	908	11,050		23
88,357		930	88,357		24
	130,050	930	130,050		25
	79,050	930	79,050		26
	6,200	532	6,200		27
	15,810	923	15,810		28
					29
	11,112	524	11,112		30
	3,741	524	3,741		31
	24,435	524	24,435		32
	4,206	524	4,206		33
	22,912	524	22,912		34
	49,915	524	49,915		35
	2,064	524	2,064		36
	12,844	524	12,844		37
					38

Name of Respondent THE CLEVELAND ELECTRIC ILLUMINATING CO.		This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/30/96	Year of Report Dec. 31, 1995
RESEARCH, DEVELOPMENT, AND DEMONSTRATION ACTIVITIES				
<p>1. Describe and show below costs incurred and accounts charged during the year for technological research, development, and demonstration (R, D & D) project initiated, continued or concluded during the year. Report also support given to others during the year for jointly-sponsored projects. (Identify recipient regardless of affiliation.) For any R, D & D work carried with others, show separately the respondent's cost for the year and cost chargeable to others. (See definition of research, development, and demonstration in Uniform System of Accounts.)</p> <p>2. Indicate in column (a) the applicable classification, as shown below. Classifications:</p> <p>A. Electric R, D & D Performed Internally</p> <p>(1) Generation</p> <p>a. Hydroelectric</p> <p>i. Recreation, fish, and wildlife</p> <p>ii. Other hydroelectric</p>		<p>b. Fossil-fuel steam</p> <p>c. Internal combustion or gas turbine</p> <p>d. Nuclear</p> <p>e. Unconventional generation</p> <p>f. Siting and heat rejection</p> <p>(2) System Planning, Engineering and Operation</p> <p>(3) Transmission</p> <p>a. Overhead</p> <p>b. Underground</p> <p>(4) Distribution</p> <p>(5) Environment (other than equipment)</p> <p>(6) Other (Classify and include items in excess of \$5,000.)</p> <p>(7) Total Cost Incurred</p> <p>B. Electric, R, D & D Performed Externally</p> <p>(1) Research Support to the Electrical Research Council or the Electric Power Research Institute</p>		
Line No.	Classification (a)	Description (b)		
1	B(3)	BWOG bolting surveillance		
2	B(3)	BWOG optimize ASME Appx VII application		
3	B(3)	BWOG I&C module interchangeability study		
4	B(3)	BWOG characterization of IGA - tube spec		
5	B(3)	BWOG PSV RV missile shield removal study		
6	B(3)	BWOG core flood impact solutions		
7	B(3)	BWOG tube degradation study - secondary side		
8	B(3)	BWOG OTSG revised tube plugging criteria and analysis		
9	B(3)	BWOG CRDM life extension devl		
10	B(3)	BWROG -MSIV leakage closure		
11	B(3)	BWROG - Severe accident issues		
12	B(3)	BWROG - stability		
13	B(3)	BWROG - valve testing		
14	B(3)	BWROG - MOV's evaluation		
15	B(3)	BWROG - ECCS suction strainers study		
16	B(4)	CEI Grand Prix race		
17	B(4)	RD&D support to others		
18	B(4)	Commonwealth Edison - MOV Motor tests		
19	B(4)	Siemens - MOV electrical assessment		
20	B(4)	Teledyne - MOV yoke strain gage test		
21				
22	TOTAL			
23				
24				
25				
26				
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28				
29				
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31				
32				
33				
34				
35				
36				
37				
38				

RESEARCH, DEVELOPMENT, AND DEMONSTRATION ACTIVITIES (Continued)

- (2) Research Support to Edison Electric Institute
- (3) Research Support to Nuclear Power Groups
- (4) Research Support to Others (Classify)
- (5) Total Cost Incurred

3. Include in column (c) all R, D & D items performed internally and in column (d) those items performed outside the company costing \$5,000 or more, briefly describing the specific area of R, D & D (such as safety, corrosion control, pollution, automation, measurement, insulation, type of appliance, etc.). Group items under \$5,000 by classifications and indicate the number of items grouped. Under Other, (A.(6) and B.(4)) classify items by type of R, D & D activity.
4. Show in column (e) the account number charged

with expenses during the year or the account to which amounts were capitalized during the year, listing Account 107, Construction Work in Progress, first. Show in column (f) the amounts related to the account charged in column (e).

5. Show in column (g) the total unamortized accumulation of costs of projects. This total must equal the balance in Account 188, Research, Development, and Demonstration Expenditures, Outstanding at the end of the year.

6. If costs have not been segregated for R, D & D activities or projects, submit estimates for columns (c), (d), and (f) with such amounts identified by "Est."

7. Report separately research and related testing facilities operated by the respondent.

Costs Incurred Internally Current Year (c)	Costs Incurred Externally Current Year (d)	AMOUNTS CHARGED IN CURRENT YEAR		Unamortized Accumulation (g)	Line No.
		Account (e)	Amount (f)		
	\$8,850	524	\$8,850		1
	13,504	524	13,504		2
	9,042	524	9,042		3
	3,576	524	3,576		4
	13,409	524	13,409		5
	16,900	524	16,900		6
	21,639	524	21,639		7
	17,395	524	17,395		8
	19,499	524	19,499		9
	990	532	990		10
	3,113	532	3,113		11
	9,122	532	9,122		12
	1,431	532	1,431		13
	3,390	532	3,390		14
	31,903	532	31,903		15
17,300	282,167	162	299,467		16
	23,046	183	23,046		17
	7,750	532	7,750		18
	29,326	532	29,326		19
	1,948	532	1,948		20
					21
1,155,143	3,914,393		5,069,536	0	22
					23
					24
					25
					26
					27
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Name of Respondent THE CLEVELAND ELECTRIC ILLUMINATING CO.		This Report Is: (1) <input type="checkbox"/> An Original (2) <input checked="" type="checkbox"/> A Resubmission	Date of Report (Mo. Da. Yr) 04/30/96	Year of Report Dec. 31, 1995
DISTRIBUTION OF SALARIES AND WAGES				
Report below the distribution of total salaries and wages for the year. Segregate amounts originally charged to clearing accounts to Utility Departments, Construction, Plant Removals, and Other Accounts, and enter such amounts in the		appropriate lines and columns provided. In determining this segregation of salaries and wages originally charged to clearing accounts, a method of approximation giving substantially correct results may be used.		
Line No.	Classification (a)	Direct Payroll Distribution (b)	Allocation of Payroll Charged for Clearing Accounts (c)	Total (d)
1	Electric			
2	Operation			
3	Production	\$26,801,074		
4	Transmission	3,701,657		
5	Distribution	7,468,909		
6	Customer Accounts	8,527,013		
7	Customer Service and Informational	2,543,744		
8	Sales	(132,310)		
9	Administrative and General	590,754		
10	TOTAL Operation (Enter Total of lines 3 thru 9)	\$49,500,841		
11	Maintenance			
12	Production	15,206,694		
13	Transmission	2,140,740		
14	Distribution	6,412,737		
15	Administrative and General	0		
16	TOTAL Maint. (Total of lines 12 thru 15)	\$23,760,171		
17	Total Operation and Maintenance			
18	Production (Enter Total of lines 3 and 12)	\$42,007,768		
19	Transmission (Enter Total of lines 4 and 13)	\$5,842,397		
20	Distribution (Enter Total of lines 5 and 14)	\$13,881,646		
21	Customer Accounts (Transcribe from line 6)	8,527,013		
22	Customer Service and Informational (Transcribe from line 7)	2,543,744		
23	Sales (Transcribe from line 8)	(132,310)		
24	Administrative and General (Enter Total of lines 9 and 15)	\$590,754		
25	TOTAL Oper. and Maint. (Total of lines 18 thru 24)	\$73,261,012	\$24,641,681	\$97,902,693
26	Gas			
27	Operation			
28	Production--Manufactured Gas			
29	Production--Nat. Gas(Including Expl. and Dev.)			
30	Other Gas Supply			
31	Storage, LNG Terminaling and Processing			
32	Transmission			
33	Distribution			
34	Customer Accounts			
35	Customer Service and Informational			
36	Sales			
37	Administrative and General			
38	TOTAL Operation (Enter Total of lines 28 thru 37)			
39	Maintenance			
40	Production--Manufactured Gas			
41	Production--Natural Gas			
42	Other Gas Supply			
43	Storage, LNG Terminaling and Processing			
44	Transmission			
45	Distribution			
46	Administrative and General			
47	TOTAL Maint. (Enter Total of lines 40 thru 46)			

Name of Respondent THE CLEVELAND ELECTRIC ILLUMINATING CO.		This Report Is: (1) <input type="checkbox"/> An Original (2) <input checked="" type="checkbox"/> A Resubmission		Date of Report (Mo, Da, Yr) 04/30/96	Year of Report Dec. 31, 1995
DISTRIBUTION OF SALARIES AND WAGES (Continued)					
Line No.	Classification (a)	Direct Payroll Distribution (b)	Allocation of Payroll Charged for Clearing Accounts (c)	Total (d)	
	Gas				
48	Total Operation and Maintenance				
49	Production--Manufactured Gas (Enter Total of lines 28 and 40)				
50	Production--Natural Gas (Including Expl. and Dev.) (Total of lines 29 and 41)				
51	Other Gas Supply (Enter Total of lines 30 and 42)				
52	Storage, LNG Terminaling, and Processing (Total of lines 31 and 43)				
53	Transmission (Lines 32 and 44)				
54	Distribution (Lines 33 and 45)				
55	Customer Accounts (Line 34)				
56	Customer Service and Informational (Line 35)				
57	Sales (Line 36)				
58	Administrative and General (Lines 37 and 46)				
59	TOTAL Operation and Maint. (Total of lines 49 thru 58)				
60	Other Utility Departments				
61	Operation and Maintenance				
62	TOTAL All Utility Dept. (Total of lines 25, 59, and 61)	\$73,261,012	\$24,641,681		\$97,902,693
63	Utility Plant				
64	Construction (By Utility Departments)				
65	Electric Plant	15,218,616	17,126,942		32,345,558
66	Gas Plant				
67	Other				
68	TOTAL Construction (Total of lines 65 thru 67)	\$15,218,616	\$17,126,942		\$32,345,558
69	Plant Removal (By Utility Departments)				
70	Electric Plant	1,814,831	12,241		1,827,072
71	Gas Plant				
72	Other				
73	TOTAL Plant Removal (Total of lines 70 thru 72)	\$1,814,831	\$12,241		\$1,827,072
74	Other Accounts (Specify):				
75	Other Accounts Receivable	28,440,675	0		28,440,675
76	Accounts Receivable from associated companies	10,518,158	152,982		10,671,140
77	Other Deferred Credits	167,012	91,152		258,164
78	Other Balance Sheet Accounts	34,213	49,505		83,718
79	Non-Operating expense	1,203,688	449,912		1,653,600
80	Undistributed (Clearing)		(21,645)		(21,645)
81					
82					
83					
84					
85					
86					
87					
88					
89					
90					
91					
92					
93					
94					
95	TOTAL Other Accounts	\$40,363,746	\$721,906		\$41,085,652
96	TOTAL SALARIES AND WAGES	\$130,658,205	\$42,502,770		\$173,160,975

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(Next page is 401)

ELECTRIC ENERGY ACCOUNT

Report below the information called for concerning the disposition of electric energy generated, purchased, exchanged and wheeled during the year.

Line No.	Item (a)	Megawatt Hours (b)	Line No.	Item (a)	Megawatt Hours (b)
1	SOURCES OF ENERGY		21	DISPOSITION OF ENERGY	
2	Generation (Excluding Station Use):		22	Sales to Ultimate Consumers (Including Interdepartmental Sales)	19,553,088
3	Steam	12,828,887	23	Requirements Sales for Resale (See instruction 4, page 311.)	0
4	Nuclear	8,220,900	24	Non-Requirements Sales For Resale (See instruction 4, page 311.)	1,508,275
5	Hydro--Conventional		25	Energy Furnished Without Charge	0
6	Hydro--Pumped Storage	423,908	26	Energy Used by the Company (Electric Department Only, Excluding Station Use)	43,140
7	Other	871	27	Total Energy Losses	1,432,608
8	(Less) Energy for Pumping	567,820	28	TOTAL (Enter Total of Lines 22 Thru 27) (MUST EQUAL LINE 20)	22,537,111
9	Net Generation (Enter Total of Lines 3 thru 8)	20,906,746			
10	Purchases	1,704,864			
11	Power Exchanges:				
12	Received	28,703			
13	Delivered	103,202			
14	Net Exchanges (Line 12 minus line 13)	(74,499)			
15	Transmission For Other (Wheeling)				
16	Received	686,177			
17	Delivered	686,177			
18	Net Transmission for Other (Line 16 minus Line 17)	0			
19	Transmission By Other Losses				
20	TOTAL (Enter Total of Lines 9, 10, 14, 18 and 19)	22,537,111			

MONTHLY PEAKS AND OUTPUT

- | | |
|--|---|
| <p>1. If the respondent has two or more power systems which are not physically integrated, furnish the required information for each non-integrated system.</p> <p>2. Report in column (b) the system's energy output for each month such that the total on line 41 matches the total on line 20.</p> <p>3. Report in column (c) a monthly breakdown of the Non-Requirements Sales For Resale reported on line 24. Include in the monthly amounts any energy losses associated</p> | <p>with the sales so that the total on line 41 exceeds the amount on line 24 by the amount of losses incurred (or estimated) in making the Non-Requirements Sales For Resale.</p> <p>4. Report in column (d) the system's monthly maximum megawatt load (60-minute integration) associated with the net energy for the system defined as the difference between columns (b) and (c).</p> <p>5. Report in columns (e) and (f) the specified information for each monthly peak load reported in column (d).</p> |
|--|---|

NAME OF SYSTEM:

Line No.	Month (a)	Total Monthly Energy (b)	Monthly Non-Requirements Sales For Resale & Associated Losses (c)	MONTHLY PEAK		
				Megawatts (See Instr. 4) (d)	Day of Month (e)	Hour (f)
29	January	1,976,544	170,419	3,109	4	1900
30	February	1,848,764	160,821	3,144	8	1900
31	March	1,840,045	92,051	3,009	9	2000
32	April	1,657,250	64,655	2,847	10	1100
33	May	1,746,258	120,800	2,834	24	1100
34	June	1,891,197	106,252	3,676	20	1700
35	July	2,124,038	111,343	3,861	14	1700
36	August	2,237,779	150,296	4,049	15	1600
37	September	1,735,940	144,562	3,200	6	1700
38	October	1,770,496	61,805	2,787	12	1400
39	November	1,813,206	170,285	2,953	21	1800
40	December	1,895,594	246,153	3,201	11	1900
41	TOTAL	22,537,111	1,599,442			

Name of Respondent THE CLEVELAND ELECTRIC ILLUMINATING CO.		This Report Is: (1) <input type="checkbox"/> An Original (2) <input checked="" type="checkbox"/> A Resubmission		Date of Report (Mo. Da. Yr) 04/30/96		Year of Report Dec. 31, 1995	
STEAM-ELECTRIC GENERATING PLANT STATISTICS (Large Plants)							
<p>1. Report data for plant in Service only.</p> <p>2. Large plants are steam plants with installed capacity (name plate rating) of 25,000 Kw or more. Report on this page gas-turbine and internal combustion plants of 10,000 Kw or more and nuclear plants.</p> <p>3. Indicate by a footnote any plant leased or operated as a joint facility.</p> <p>4. If net peak demand for 60 minutes is not available, give data which is available, specifying period.</p> <p>5. If any employees attend more than one plant, report on line 11 the approximate average number of employees assignable to each plant.</p> <p>6. If gas is used and purchased on a therm basis, report the Btu content of the gas and the quantity of fuel burned converted to Mcf.</p> <p>7. Quantities of fuel burned (line 37) and average cost per unit of fuel burned (line 40) must be consistent with charges to expense accounts 501 and 547 (line 41) as shown on line 19.</p> <p>8. If more than one fuel is burned in a plant, furnish only the composite heat rate for all fuels burned.</p>							
Line No.	Item (a)	Plant Name: ASHTABULA (b)			Plant Name: AVON LAKE (c)		
1	Kind of Plant (Steam, Internal Combustion, Gas Turbine or Nuclear)	Steam			Steam		
2	Type of Plant Construction (Conventional, Outdoor Boiler, Full Outdoor, Etc.)	Conventional			Conventional		
3	Year Originally Constructed	1949			1949		
4	Year Last Unit was Installed	1958			1970		
5	Total Installed Capacity (Maximum Generator Name Plate Ratings in MW)	440.00			852.00		
6	Net Peak Demand on Plant -- MW (60 minutes)	395			794		
7	Plant Hours Connected to Load	8,760			8,760		
8	Net Continuous Plant Capability (Megawatts)						
9	When Not Limited by Condenser Water	420			788		
10	When Limited by Condenser Water	415			786		
11	Average Number of Employees						
12	Net Generation, Exclusive of Plant Use -- KWh	1,272,819,000			4,043,963,000		
13	Cost of Plant: Land and Land Rights	426,117			2,781,976		
14	Structures and Improvements	31,516,394			58,260,512		
15	Equipment Costs	166,773,983			331,181,756		
16	Total Cost	* \$198,716,494			* \$392,224,244		
17	Cost per KW of Installed Capacity (line 5)	451.6283			460.3570		
18	Production Expenses: Oper. Supv. & Engr.	1,400,636			2,251,147		
19	Fuel	30,471,825			66,474,588		
20	Coolants and Water (Nuclear Plants Only)						
21	Steam Expenses	2,446,945			3,371,180		
22	Steam From Other Sources						
23	Steam Transferred (Cr.)						
24	Electric Expenses	854,408			1,110,772		
25	Misc. Steam (or Nuclear) Power Expenses	2,954,160			3,654,726		
26	Rents	64,488			64,488		
27	Allowances	211,379			205,104		
28	Maintenance Supervision and Engineering	1,249,833			2,137,255		
29	Maintenance of Structures	389,604			1,073,095		
30	Maintenance of Boiler (Or Reactor) Plant	4,199,742			4,864,041		
31	Maintenance of Electric Plant	852,660			777,523		
32	Maintenance Misc. Steam (or Nuclear) Plant	908,657			1,225,427		
33	Total Production Expenses	\$46,004,337			\$87,209,346		
34	Expenses per Net KWh	\$0.0361			\$0.0215		
35	Fuel: Kind (Coal, Gas, Oil, or Nuclear)	All	Coal	Oil	All	Coal	Oil
36	Unit: (Coal-tons of 2,000 lb.) (Oil-barrels of 42 gals.) (Gas-Mcf) (Nuclear-indicate)		Tons	Barrels		Tons	Barrels
37	Quantity (Units) of Fuel Burned		646,183	11,825		1,662,659	8,909
38	Avg. Heat Cont. of Fuel Burned (Btu per lb. of coal per gal. of oil, or per Mcf of gas) (Give unit if nuclear)		12,268	138,087		12,535	138,354
39	Average Cost of Fuel per Unit, as Delivered f.o.b. Plant During Year		\$48.850	\$22.860		\$38.180	\$23.520
40	Average Cost of Fuel per Unit Burned		\$45.870	\$22.770		\$37.880	\$23.720
41	Avg. Cost of Fuel Burned per Million Btu	\$187.820	\$186.930	\$392.550	\$151.440	\$151.120	\$408.270
42	Avg. Cost of Fuel Burned per KWh Net Gen	\$0.024			\$0.016		
43	Average Btu per KWh Net Generation	12,511.000			10,320.000		

STEAM-ELECTRIC GENERATING PLANT STATISTICS (Large Plants) (Continued)

9. Items under Cost of Plant are based on U.S. of A. accounts. Production expenses do not include Purchased Power, System Control and Load Dispatching, and Other Expenses classified as Other Power Supply Expenses.

10. For IC and GI plants, report Operating Expenses, Account Nos. 548 and 549 on line 24 "Electric Expenses," and Maintenance Account Nos. 553 and 554 on line 31 "Maintenance of Electric Plant." Indicate plants designed for peak load service. Designate automatically operated plants.

11. For a plant equipped with combinations of fossil fuel steam, nuclear steam, hydro, internal combustion or gas-turbine equipment, report each as a separate plant. However, if a gas-turbine unit functions in a combined cycle operation with a conventional steam unit, include the gas-turbine with the steam plant.

12. If a nuclear power generating plant, briefly explain by footnote (a) accounting method for cost of power generated including any excess costs attributed to research and development; (b) types of cost units used for the various components of fuel cost; and (c) any other informative data concerning plant type, fuel used, fuel enrichment type and quantity for the report period, and other physical and operating characteristics of plant.

Plant Name: * BEAVER VALLEY 2 (d)	Plant Name: * BRUCE MANSFIELD (e)	Plant Name: * DAVIS BESSE (f)	Line No.
Nuclear	Steam	Nuclear	1
Conventional	Conventional	Conventional	2
1987	1976	1977	3
1987	1980	1977	4
226.00	544.00	475.00	5
235	490	458	6
7,617	8,679	8,760	7
201	470	454	9
201	470	449	10
1,483,929	2,212,276,000	3,925,442,000	11
\$290,650	\$2,415,019	\$511,440	12
209,287,705	1,032,224	124,986,980	13
961,032,342	50,152,596	529,906,888	14
* \$1,170,610,697	* \$53,599,839	\$655,405,308	15
5,179.6933	98.5291	1,379.8006	16
3,644,695	1,215,415	4,727,299	17
13,791,341	37,579,038	35,746,463	18
136,896			19
2,020,060	5,244,556	762,538	20
			21
			22
55,200	111,262	117,314	23
4,898,313	1,941,267	23,690,072	24
	55,566,348		25
	23,906		26
836,753	233,987	783,196	27
173,201	423,897	106,085	28
(2,280,844)	7,410,153	7,537,946	29
940,467	1,029,981	708,185	30
3,545,501	499,915	2,380,722	31
\$27,761,583	\$111,279,725	\$76,559,820	32
\$18.7081	\$0.0503	\$0.0195	33
N/A	All	Nuclear	34
N/A	Coal		35
	Tons	Barrels	36
	908,239	5,243	37
	12,056	137,435	38
	\$38.990	\$21.790	39
	\$39.170	\$22.230	40
\$85.420	\$162.750	\$385.120	41
\$0.009	\$0.016	\$84.760	42
10,880.000	9,913.000	\$0.009	43
		10,744.000	43

Name of Respondent THE CLEVELAND ELECTRIC ILLUMINATING CO.		This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		Date of Report (Mo., Da., Yr.) 04/30/96	Year of Report Dec. 31, 1995	
STEAM-ELECTRIC GENERATING PLANT STATISTICS (Large Plants) (Continued)						
<p>9. Items under Cost of Plant are based on U.S. of A. accounts. Production expenses do not include Purchased Power, System Control and Load Dispatching, and Other Expenses classified as Other Power Supply Expenses.</p> <p>10. For IC and GI plants, report Operating Expenses, Account Nos. 548 and 549 on line 24 "Electric Expenses," and Maintenance Account Nos. 553 and 554 on line 31 "Maintenance of Electric Plant." Indicate plants designed for peak load service. Designate automatically operated plants.</p> <p>11. For a plant equipped with combinations of fossil fuel steam, nuclear steam, hydro, internal combustion or gas-turbine equipment, report each as a separate plant. However, if a gas</p>				<p>-turbine unit functions in a combined cycle operation with a conventional steam unit, include the gas-turbine with the steam plant.</p> <p>12. If a nuclear power generating plant, briefly explain by footnote (a) accounting method for cost of power generated including any excess costs attributed to research and development; (b) types of cost units used for the various components of fuel cost; and (c) any other informative data concerning plant type, fuel used, fuel enrichment type and quantity for the report period, and other physical and operating characteristics of plant.</p>		
Plant Name: * EAST LAKE (d)		Plant Name: * PERRY (e)		Plant Name: AVON GAS (f)		Line No.
Steam		Nuclear		Gas Turbine		1
Conventional		Conventional		Conventional		2
1953		1987		1973		3
1972		1987		1973		4
1,044.80		389.00		32.00		5
1,015		373		30		6
8,760		8,176		47		7
						8
1,047		371		29		9
1,036		364		24		10
						11
5,324,231,000		2,814,718,000		679,000		12
\$1,613,947		\$1,162,740		0		13
60,794,453		277,620,334		0		14
478,334,228		1,364,520,636		4,074,322		15
* \$540,742,628		* \$1,643,303,710		\$4,074,322		16
517,5561		4,224,4311		127,3225		17
2,015,897		9,556,049		3,896		18
84,484,901		37,417,139		71,687		19
		365,530				20
5,576,603		2,112,750		200		21
						22
						23
676,536		1,306		108,208		24
2,562,747		11,702,081		(721)		25
65,237		41,108				26
878,152						27
313,422		1,378,988		100		28
2,966,637		398,597				29
9,175,459		11,387,781				30
1,658,232		1,173,973		2,353		31
2,401,191		1,898,171		1,166		32
\$112,775,014		\$77,433,473		\$186,889		33
\$0.0211		\$0.0275		\$0.2752		34
All	Coal	Oil	Nuclear		Oil	35
	Tons	Barrels			Barrels	36
	2,066,288	25,543			3,031	37
	12,906	137,794			138,357	38
	\$39.120	\$22.550			\$23.520	39
	\$38.780	\$22.280			\$23.640	40
	\$150.880	\$150.230	\$385.010	\$125.890	\$406.790	41
	\$0.015		\$0.013		\$0.105	42
	10,045.000		10,560.000		25,943.000	43

STEAM-ELECTRIC GENERATING PLANT STATISTICS (Large Plants) (Continued)

9. Items under Cost of Plant are based on U.S. of A. accounts. Production expenses do not include Purchased Power, System Control and Load Dispatching, and Other Expenses classified as Other Power Supply Expenses.
10. For IC and GT plants, report Operating Expenses, Account Nos. 548 and 549 on line 24 "Electric Expenses," and Maintenance Account Nos. 553 and 554 on line 31 "Maintenance of Electric Plant." Indicate plants designed for peak load service. Designate automatically operated plants.
11. For a plant equipped with combinations of fossil fuel steam, nuclear steam, hydro, internal combustion or gas-turbine equipment, report each as a separate plant. However, if a gas-turbine unit functions in a combined cycle operation with a conventional steam unit, include the gas-turbine with the steam plant.
12. If a nuclear power generating plant, briefly explain by footnote (a) accounting method for cost of power generated including any excess costs attributed to research and development; (b) types of cost units used for the various components of fuel cost; and (c) any other informative data concerning plant type, fuel used, fuel enrichment type and quantity for the report period, and other physical and operating characteristics of plant.

Plant Name: EASTLAKE GAS (d)	Plant Name: LAKESHORE (e)	Plant Name: (f)	Line No.
Gas Turbine	Steam		1
Conventional	Conventional		2
1973	1941		3
1973	1966		4
32.00	256.00		5
25	0		6
46	0		7
			8
29	245		9
24	243		10
			11
323,000			12
0	0		13
0	0		14
4,242,371	437,738		15
* \$4,242,371	\$437,738		16
132.5740	1.7099		17
481	210,136		18
57,980	131,665		19
			20
539	968,184		21
			22
			23
11,288			24
1,922	612,975		25
	50,388		26
			27
184	181,873		28
3,079	81,040		29
790	211,014		30
281	169,866		31
	145,113		32
\$76,544	\$2,762,254		33
\$0.2369			34
Oil			35
Barrels			36
2,604			37
			38
137,774			39
\$22.550			40
\$22.250			41
\$384.440			42
\$0.179			43
46,656.000			43

< Page 402 Line 16 Column B >

Adjusted for expense and removal embedded in Acct 106

< Page 402 Line 16 Column c >

Adjusted for expense and removal embedded in Account 106.

< Page 403 Column d >

Beaver Valley Unit No. 2 with a nameplate rating of 924 MW, is jointly owned by Duquesne Light Company (13.74%), Ohio Edison Company (41.88%), Toledo Edison Company (19.91%), and the Respondent (24.47%). Data shown for Beaver Valley Unit No. 2 includes only the Respondent's share of this jointly owned unit.

< Page 403 Column e >

Bruce Mansfield: The Respondent is leasing these facilities. It sold its undivided tenant-in-common interests in Units No. 1, No. 2 and No. 3 on September 30, 1987. The Respondent had owned 6.5%, 28.6%, and 24.47%, respectively. On that same day, the facilities were leased from the purchaser for terms of about 29.5 years. Toledo Edison sold and leased back its share of Units No. 2 and No. 3; 17.3% and 19.91%, respectively. Ohio Edison Company, Duquesne Light Company, and Pennsylvania Power Company have: undivided interests for Unit No. 1 of 60%, 29.3%, and 4.2%, respectively; undivided interests for Unit No. 2 of 39.3%, 8%, and 6.8%, respectively; and undivided interests for Unit No. 3 of 35.6%, 13.74%, and 6.28%, respectively. Data shown for the Mansfield plant includes only the Respondent's share of this jointly owned unit.

< Page 403 Column f >

Davis-Besse, with a nameplate rating of 926 MW, is owned jointly by Toledo Edison Company (48.62%) and the Respondent (51.38%). Data shown for the plant includes only the Respondent's share of this jointly owned unit.

< Page 403 Line 16 Column d >

Adjusted for expense and removal embedded in account 106

< Page 403 Line 16 Column e >

Adjusted for expense and removal embedded in Account 106.

< Page 403.1 Column d >

Eastlake Plant consists of five units. Eastlake Unit #5 with a nameplate rating of 680 MW, is owned jointly by Duquesne Light Company (31.2%) and the Respondent (68.8%). Data shown for the Eastlake Plant includes only the Respondent's share of this jointly owned unit.

< Page 403.1 Column e >

Perry Unit with a nameplate rating of 1,252 MW, is jointly owned by Duquesne Light Company (13.74%), Ohio Edison Company (41.88%), Toledo Edison Company (19.91%) and the Respondent (24.47%). Data shown for the Plant includes only the Respondent's share of this jointly owned unit.

< Page 403 Line 16 Column d >

Adjusted for expense and removal embedded in Account 106

< Page 403 Line 16 Column e >

Balance includes reclass of \$24,308,267. Cost was adjusted for expense and removal embedded in Account 106.

< Page 403.2 Line 16 Column D >

Adjusted for expense and removal embedded in Account 106.

Name of Respondent THE CLEVELAND ELECTRIC ILLUMINATING CO.		This Report Is: (1) <input type="checkbox"/> An Original (2) <input checked="" type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/30/96	Year of Report Dec. 31, 1995
PUMPED STORAGE GENERATING PLANT STATISTICS (Large Plants)				
1. Large plants and pumped storage plants of 10,000 Kw or more of installed capacity (name plate ratings).		4. If a group of employees attends more than one generating plant, report on line 8 the approximate average number of employees assignable to each plant.		
2. If any plant is leased, operating under a license from the Federal Energy Regulatory Commission, or operated as a joint facility, indicate such facts in a footnote. Give project number.		5. The items under Cost of Plant represent accounts or combinations of accounts prescribed by the Uniform System of Accounts. Production Expenses do not include Purchased Power. System Control and Load Dispatching, and Other Expenses classified as "Other Power Supply Expenses."		
3. If net peak demand for 60 minutes is not available, give that which is available, specifying period.				
Line No.	Item (a)	FERC Licensed Project No. 2280 Plant Name: Seneca (b)		
1	Type of Plant Construction (Conventional or Outdoor)	Conventional		
2	Year Originally Constructed	1970		
3	Year Last Unit was Installed	1970		
4	Total Installed Capacity (Generator Name Plate Ratings in MW)	338.00		
5	Net Peak Demand on Plant-Megawatts (60 minutes)	360		
6	Plant Hours Connected to Load While Generating	3,308		
7	Net Plant Capability (In megawatts):	348		
8	Average Number of Employees			
9	Generation Exclusive of Plant Use-KWh	423,908		
10	Energy Used for Pumping-KWh	567,820		
11	Net Output for Load (line 9 minus line 10)-KWh	(143,912)		
12	Cost of Plant			
13	Land and Land Rights	0		
14	Structures and Improvements	7,728,326		
15	Reservoirs, Dams, and Waterways	30,014,930		
16	Water Wheels, Turbines, and Generators	20,418,651		
17	Accessory Electric Equipment	2,975,296		
18	Miscellaneous Powerplant Equipment	1,808,593		
19	Roads, Railroads, and Bridges	0		
20	TOTAL Cost (Enter Total of lines 13 thru 19)	* \$62,945,796		
21	Cost per KW of installed Capacity (line 20 ÷ line 4)	186.2301		
22	Production Expenses			
23	Operation Supervision and Engineering	1,006,462		
24	Water for Power			
25	Pumped Storage Expenses			
26	Electric Expenses	282,804		
27	Misc. Pumped Storage Power Generation Expenses	187,638		
28	Rents	273,822		
29	Maintenance Supervision and Engineering	76,482		
30	Maintenance of Structures	26,133		
31	Maintenance of Reservoirs, Dams, and Waterways	99,347		
32	Maintenance of Electric Plant	357,411		
33	Maintenance of Misc. Pumped Storage Plant	16,344		
34	Production Exp. Before Pumping Exp. (Enter Total of lines 23 thru 33)	\$2,326,443		
35	Pumping Expenses			
36	Total Production Expenses (Enter Total of lines 34 and 35)	\$2,326,443		
37	Expenses per KWh (Enter result of line 36 divided by line 9)	\$5.4880		

Name of Respondent THE CLEVELAND ELECTRIC ILLUMINATING CO.	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo. Da. Yr) 04/30/96	Year of Report Dec. 31, 1995
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PUMPED STORAGE GENERATING PLANT STATISTICS (Large Plants) (Continued)

6. Pumping energy (line 10) is that energy measured as input to the plant for pumping purposes. that individually provides more than 10 percent of the total energy used for pumping, and production expenses per net MWH as reported herein for each source described. Group together stations and other sources which individually provide less than 10 percent of total pumping energy. If contracts are made with others to purchase power for pumping, give the supplier contract number, and date of contract.

7. Include on line 35 the cost of energy used in pumping into the storage reservoir. When this item cannot be accurately computed, leave lines 35, 36 and 37 blank and describe at the bottom of the schedule the company's principal sources of pumping power, the estimated amounts of energy from each station or other source

FERC Licensed Project No. Plant Name: (c)	FERC Licensed Project No. Plant Name: (d)	FERC Licensed Project No. Plant Name: (e)	Line No.
			1
			2
			3
			4
			5
			6
			7
			8
			9
			10
			11
			12
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			37

< Page 408 Line 20 Column b >

Adjusted for expense and removal embedded in Account 106.

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(Next page is 422)

TRANSMISSION LINE STATISTICS

1. Report information concerning transmission lines, cost of lines, and expenses for year. List each transmission line having nominal voltage of 132 kilovolts or greater. Report transmission lines below these voltages in group totals only for each voltage.

2. Transmission lines include all lines covered by the definition of transmission system plant as given in the Uniform System of Accounts. Do not report substation costs and expenses on this page.

3. Report data by individual lines for all voltages if so required by a State commission.

4. Exclude from this page any transmission lines for which plant costs are included in Account 121, Nonutility Property.

5. Indicate whether the type of supporting structure reported in column (e) is: (1) single pole, wood or steel; (2) H-frame, wood, or steel poles; (3) tower; or (4) underground construction.

If a transmission line has more than one type of supporting structure, indicate the mileage of each type of construction by the use of brackets and extra lines. Minor portions of a transmission line of a different type of construction need not be distinguished from the remainder of the line.

6. Report in columns (f) and (g) the total pole miles of each transmission line. Show in column (f) the pole miles of line on structures the cost of which is reported for the line designated; conversely, show in column (g) the pole miles of line on structures the cost of which is reported for another line. Report pole miles of line on leased or partly owned structures in column (g). In a footnote, explain the basis of such occupancy and state whether expenses with respect to such structures are included in the expenses reported for the line designated.

Line No.	DESIGNATION		VOLTAGE (KV) (Indicate where other than 60 cycle, 3 phase)		Type of Supporting Structure (e)	LENGTH (Pole miles) (In the case of underground lines report circuit miles)		Number of Circuits (h)
	From (a)	To (b)	Operating (c)	Designed (d)		On Structure of Line Designated (f)	On Structures of Another Line (g)	
1	Avon	Beaver (O.E. Tie)	345.00	345.00	Steel Towers	6.42		1
2	"	Beaver # 2 (O.E. Tie)	345.00	345.00	Steel Towers	0.29		1
3	"	" " " "	345.00	345.00	(Avon Juniper)		3.27	1
4	"	Juniper	345.00	345.00	2-Column H.Str	23.13		1
5	"	"	345.00	345.00	2 Pole H Str	20.81		1
6	Juniper	Mansfield	345.00	345.00	(Avon Juniper)		2.27	1
7	"	Star (O.E. Tie)	345.00	345.00	2 Pole H Str	11.36		1
8	"	Canton (O.E. Tie)	345.00	345.00	Steel Towers	54.63		1
9	Ashtabula	Penelec Co. Tie	345.00	345.00	Steel Towers	14.92		1
10	Eastlake Tap	Nursery (T13179)	345.00	345.00	Steel Towers	13.85		1
11	" "	Eastlake	345.00	345.00	Steel Towers	1.49		2
12	Nursery (T13179)	Perry	345.00	345.00	Steel Towers	5.21		1
13	Perry	Ashtabula	345.00	345.00	Steel Towers	23.22		1
14	Eastlake Tap	Juniper	345.00	345.00	Steel Towers	35.34		1
15	Harding	Fox	345.00	345.00	Steel Pole	5.20		2
16	Juniper	Harding	345.00	345.00	Steel Pole	4.24		2
17	"	"	345.00	345.00	Steel Towers	3.51		2
18	Inland	"	345.00	345.00	Steel Pole	2.10		1
19	Perry	"	345.00	345.00	(Perry-Inland)		2.15	1
20	"	"	345.00	345.00	Inland-Harding		52.84	1
21	"	Inland	345.00	345.00	Steel Towers	43.63	2.10	1
22	"	"	345.00	345.00	Steel Pole	11.36		1
23	TOTAL 345 KV LINES							
24	Seneca	Glade	230.00	230.00	Steel Towers	0.68		1
25								
26	Avon	Lorain	132.00	132.00	Steel Towers	13.27		2
27	Lorain	Fowles	132.00	132.00	Steel Twr&Pole	40.76		2
28	Fowles	Pleasant Valley	132.00	132.00	Steel Towers	17.87		2
29	"	" "	132.00	132.00	Steel Towers	0.30		2
30	"	" "	132.00	132.00	Steel Pole	1.63		2
31	Lorain	Ohio Ed. Co. Tie	132.00	132.00	Steel Towers	5.13		2
32	"	" " " "	132.00	132.00	Steel Towers	1.62		1
33	"	" " " "	132.00	132.00	Wood Pole	1.54		1
34	Fowles	Clinton	132.00	132.00	Steel Towers	9.57		2
35								
36					TOTAL			

TRANSMISSION LINE STATISTICS (Continued)

7. Do not report the same transmission line structure twice. Report lower voltage lines and higher voltage lines as one line. Designate in a footnote if you do not include lower voltage lines with higher voltage lines. If two or more transmission line structures support lines of the same voltage, report the pole miles of the primary structure in column (f) and the pole miles of the other line(s) in column (g).

8. Designate any transmission line or portion thereof for which the respondent is not the sole owner. If such property is leased from another company, give name of lessor, date and terms of lease, and amount of rent for year. For any transmission line other than a leased line, or portion thereof, for which the respondent is not the sole owner but which the

respondent operates or shares in the operation of, furnish a succinct statement explaining the arrangement and giving particulars (details) of such matters as percent ownership by respondent in the line, name of co-owner, basis of sharing expenses of the line, and how the expenses borne by the respondent are accounted for, and accounts affected. Specify whether lessor, co-owner, or other party is an associated company.

9. Designate any transmission line leased to another company and give name of lessee, date and terms of lease, annual rent for year, and how determined. Specify whether lessee is an associated company.

10. Base the plant cost figures called for in columns (j) to (l) on the book cost at end of year.

Size of Conductor and Material (i)	COST OF LINE (Include in column (j) land, land rights, and clearing right-of-way)			EXPENSES, EXCEPT DEPRECIATION AND TAXES				Line No.
	Land (j)	Construction and Other Costs (k)	Total Cost (l)	Operation Expenses (m)	Maintenance Expenses (n)	Rents (o)	Total Expenses (p)	
954	\$1,084,348	\$859,519	\$1,943,867				0	1
954	0	581,174	581,174				0	2
954	0	0	0				0	3
954	\$5,587,709	\$30,592,802	\$36,180,511				0	4
954	0	0	0				0	5
954	0	\$443,351	\$443,351				0	6
954	\$1,179,535	\$5,331,631	\$6,511,166				0	7
954	\$3,068,022	\$3,607,891	\$6,675,913				0	8
954	\$493,590	\$882,225	\$1,375,815				0	9
954	\$3,221,240	\$2,821,117	\$6,042,357				0	10
954	0	\$410,014	\$410,014				0	11
954	\$409,482	\$598,110	\$1,007,592				0	12
954	\$2,064,056	\$3,345,041	\$5,409,097				0	13
954	\$5,275,318	\$5,769,914	\$11,045,232				0	14
954	\$653,017	\$3,193,135	\$3,846,152				0	15
954	0	0	0				0	16
954	\$2,675,782	\$20,225,162	\$22,900,944				0	17
954	\$448,283	\$1,686,194	\$2,134,477				0	18
954	0	0	0				0	19
954	0	0	0				0	20
954	\$8,701,574	\$48,786,867	\$57,488,441				0	21
954	0	0	0				0	22
				\$24,196	\$883,652		\$907,848	23
2493	0	\$145,063	\$145,063				0	24
			0				0	25
795	0	\$635,674	\$635,674				0	26
795	\$1,374	\$2,656,786	\$2,658,160				0	27
4/0 CU	\$1,002,857	\$1,347,950	\$2,350,807				0	28
795	0	0	0				0	29
795	0	0	0				0	30
636	\$140,390	\$350,248	\$490,638				0	31
795	0	0	0				0	32
795	0	0	0				0	33
795	0	0	0				0	34
								35
								36

Name of Respondent THE CLEVELAND ELECTRIC ILLUMINATING CO.	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo. Da Yr) 04/30/96	Year of Report Dec. 31, 1995
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TRANSMISSION LINE STATISTICS

1. Report information concerning transmission lines, cost of lines, and expenses for year. List each transmission line having nominal voltage of 132 kilovolts or greater. Report transmission lines below these voltages in group totals only for each voltage.

2. Transmission lines include all lines covered by the definition of transmission system plant as given in the Uniform System of Accounts. Do not report substation costs and expenses on this page.

3. Report data by individual lines for all voltages if so required by a State commission.

4. Exclude from this page any transmission lines for which plant costs are included in Account 121, Nonutility Property.

5. Indicate whether the type of supporting structure reported in column (e) is: (1) single pole wood or steel; (2) H-frame wood, or steel poles; (3) tower; or (4) underground construction.

If a transmission line has more than one type of supporting structure, indicate the mileage of each type of construction by the use of brackets and extra lines. Minor portions of a transmission line of a different type of construction need not be distinguished from the remainder of the line.

6. Report in columns (f) and (g) the total pole miles of each transmission line. Show in column (f) the pole miles of line on structures the cost of which is reported for the line designated; conversely, show in column (g) the pole miles of line on structures the cost of which is reported for another line. Report pole miles of line on leased or partly owned structures in column (g). In a footnote, explain the basis of such occupancy and state whether expenses with respect to such structures are included in the expenses reported for the line designated.

Line No.	DESIGNATION		VOLTAGE (KV) (Indicate where other than 60 cycle, 3 phase)		Type of Supporting Structure (e)	LENGTH (Pole miles) (In the case of underground lines, report circuit miles)		Number of Circuits (h)	
	From (a)	To (b)	Operating (c)	Designed (d)		On Structure of Line Designated (f)	On Structures of Another Line (g)		
1	Fowles	Clinton	132.00	132.00	Steel Towers	8.21		2	
2	"	"	132.00	132.00	"	0.21		2	
3	"	NASA	132.00	132.00	"	8.37		2	
4	"	"	132.00	132.00	"	4.58		2	
5	"	"	132.00	132.00	Wood H. Frame	0.19		2	
6	Cadillac	Ford	132.00	132.00	Steel Towers	0.81		2	
7	"	"	132.00	132.00	Wood Pole	0.07		2	
8	"	"	132.00	132.00	Steel Pole	3.16		2	
9	"	"	132.00	132.00	Steel Towers	0.56		2	
10	Ford Tap	Ford Motor Co.	132.00	132.00	Steel Towers	1.97		2	
11	GMC Tap	Gen. Motors Corp	132.00	132.00	Steel Pole	0.32		2	
12	Avon	Dawson	132.00	132.00	Steel Towers	1.75		2	
13	"	"	132.00	132.00	Steel Pole	7.17		2	
14	Dawson	Edgewater	33.00	132.00	"	1.41		2	
15	"	"	33.00	132.00	"	3.30		2	
16	Edgewater	Fremont	33.00	132.00	"	2.96		2	
17	Fremont Tap	"	33.00	132.00	"	0.50		2	
18	Fowles	Dunbar	132.00	132.00	"	4.32		2	
19	Garfield Tap	Garfield	132.00	132.00	"	0.47		2	
20	" "	"	132.00	132.00	"	0.84		2	
21	" "	"	132.00	132.00	Steel Tower	0.70		2	
22	Dell Tap	Dell	132.00	132.00	Steel Pole	1.01		2	
23	Emily Tap	Emily	132.00	132.00	"	0.48		1	
24	" "	Emily	132.00	132.00	Wood Poles	2.50		1	
25	Emily	Galaxie	132.00	132.00	Steel Pole	0.48		1	
26	"	"	132.00	132.00	Wood Poles	4.89		1	
27	Fowles	"	132.00	345.00	(Avon-Juniper)		9.40	1	
28	Pleasant Valley	Jennings	132.00	132.00	Steel Tower	0.33		2	
29	"	"	132.00	132.00	"	10.17		2	
30	"	"	132.00	132.00	"	0.03		2	
31	"	"	132.00	132.00	"	7.29		2	
32	Jennings	Clark	132.00	132.00	Wood Pole Str.	0.03		1	
33	"	"	132.00	132.00	Wood Pole Str.	0.15		2	
34	"	J & L Steel Co	132.00	132.00	Steel Tower	0.13		1	
35	Jennings	J & L Steel	132.00	132.00	Steel Tower	0.14		1	
36	TOTAL								

TRANSMISSION LINE STATISTICS (Continued)

7. Do not report the same transmission line structure twice. Report lower voltage lines and higher voltage lines as one line. Designate in a footnote if you do not include lower voltage lines with higher voltage lines. If two or more transmission line structures support lines of the same voltage, report the pole miles of the primary structure in column (f) and the pole miles of the other line(s) in column (g).
 8. Designate any transmission line or portion thereof for which the respondent is not the sole owner. If such property is leased from another company, give name of lessor, date and terms of lease, and amount of rent for year. For any transmission line other than a leased line, or portion thereof, for which the respondent is not the sole owner but which the respondent operates or shares in the operation of, furnish a succinct statement explaining the arrangement and giving particulars (details) of such matters as percent ownership by respondent in the line, name of co-owner, basis of sharing expenses of the line, and how the expenses borne by the respondent are accounted for, and accounts affected. Specify whether lessor, co-owner, or other party is an associated company.
 9. Designate any transmission line leased to another company and give name of lessee, date and terms of lease, annual rent for year, and how determined. Specify whether lessee is an associated company.
 10. Base the plant cost figures called for in columns (j) to (l) on the book cost at end of year.

Size of Conductor and Material (i)	COST OF LINE (Include in column (j) land, land rights, and clearing right-of-way)			EXPENSES, EXCEPT DEPRECIATION AND TAXES				Line No.
	Land (j)	Construction and Other Costs (k)	Total Cost (l)	Operation Expenses (m)	Maintenance Expenses (n)	Rents (o)	Total Expenses (p)	
1192	\$377,496	\$2,203,219	\$2,580,715				0	1
1590			0				0	2
636			0				0	3
4/0 & 795	\$127,223	\$1,259,066	\$1,386,289				0	4
636			0				0	5
"			0				0	6
795	\$397,102	\$1,281,535	\$1,678,637				0	7
"			0				0	8
"			0				0	9
4/0 CU	\$78,715	\$182,232	\$260,947				0	10
4/0 CU	\$4,190	\$188,934	\$193,124				0	11
795	\$612,891	\$987,975	\$1,600,866				0	12
"			0				0	13
"	\$616,874	\$1,235,514	\$1,852,388				0	14
"			0				0	15
"	\$230,507	\$1,200,669	\$1,431,176				0	16
"		\$130,163	\$130,163				0	17
795	\$531,384	\$1,581,108	\$2,112,492				0	18
1192	\$266,920	\$1,019,648	\$1,286,568				0	19
795			0				0	20
1192			0				0	21
795	\$231,089	\$359,580	\$590,669				0	22
1192	\$166,472	\$1,400,357	\$1,566,829				0	23
1192			0				0	24
1192	\$280,293	\$1,144,437	\$1,424,730				0	25
1192			0				0	26
954		\$770,116	\$770,116				0	27
1033			0				0	28
795			0				0	29
4/0 CU	\$725,033	\$3,743,365	\$4,468,398				0	30
1590			0				0	31
4/0 CU			0				0	32
795			0				0	33
500			0				0	34
4/0 CU	0	0	0				0	35
								36

Name of Respondent THE CLEVELAND ELECTRIC ILLUMINATING CO.	This Report Is: (1) [] An Original (2) [x] A Resubmission	Date of Report (Mo. Da. Yr.) 04/30/96	Year of Report Dec. 31, 1995
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TRANSMISSION LINE STATISTICS

1. Report information concerning transmission lines, cost of lines, and expenses for year. List each transmission line having nominal voltage of 132 kilovolts or greater. Report transmission lines below these voltages in group totals only for each voltage.

2. Transmission lines include all lines covered by the definition of transmission system plant as given in the Uniform System of Accounts. Do not report substation costs and expenses on this page.

3. Report data by individual lines for all voltages if so required by a State commission.

4. Exclude from this page any transmission lines for which plant costs are included in Account 121, Nonutility Property.

5. Indicate whether the type of supporting structure reported in column (e) is: (1) single pole, wood or steel; (2) H-frame, wood, or steel poles; (3) tower; or (4) underground construction.

If a transmission line has more than one type of supporting structure, indicate the mileage of each type of construction by the use of brackets and extra lines. Minor portions of a transmission line of a different type of construction need not be distinguished from the remainder of the line.

6. Report in columns (f) and (g) the total pole miles of each transmission line. Show in column (f) the pole miles of line on structures the cost of which is reported for the line designated; conversely, show in column (g) the pole miles of line on structures the cost of which is reported for another line. Report pole miles of line on leased or partly owned structures in column (g). In a footnote, explain the basis of such occupancy and state whether expenses with respect to such structures are included in the expenses reported for the line designated.

Line No.	DESIGNATION		VOLTAGE (KV) (Indicate where other than 60 cycle, 3 phase)		Type of Supporting Structure (e)	LENGTH (Pole miles) (In the case of underground lines, report circuit miles)		Number of Circuits (h)	
	From (a)	To (b)	Operating (c)	Designed (d)		On Structure of Line Designated (f)	On Structures of Another Line (g)		
1	Republic Steel Tap	Repulic Steel Co.	132.00	132.00	Steel Towers	0.64		2	
2	Jennings	Hazel	132.00	132.00	"	2.08		2	
3	Jennings	Hazel	132.00	132.00	"	0.09		1	
4	Jennings	Linde (Str.2410x)	132.00	132.00	"	1.13		2	
5	Oak (T2456)	Linde	132.00	132.00	SteelTwr&Pole	3.93		2	
6	Juniper	Hillside-Oak (T2456)	132.00	132.00	Steel Towers	0.11		2	
7	"	"	132.00	132.00	"	7.70		2	
8	"	"	132.00	132.00	Underground	0.24		2	
9	Pleasant Valley	Ohio Ed. CO. Tie	132.00	132.00	Steel Towers	0.27		1	
10	"	"	132.00	132.00	"	5.86		1	
11	"	"	132.00	132.00	"	6.13		1	
12	Juniper	Pleasant Valley	132.00	132.00	"	0.92		2	
13	"	"	132.00	132.00	"	7.22		2	
14	"	Northfield	132.00	132.00	"	0.34		2	
15	"	"	132.00	132.00	"	4.44		2	
16	Northfield	Mayfield	132.00	132.00	"	35.32		2	
17	Mayfield	Leroy Center	132.00	132.00	"	31.28		2	
18	Leroy Center	Sanborn	132.00	132.00	"	39.61		2	
19	Sanborn	Ashtabula	132.00	132.00	"	0.24		2	
20	"	"	132.00	132.00	"	0.66		2	
21	"	"	132.00	132.00	"	15.13		2	
22	Juniper	Oak (T2554)	132.00	132.00	"	0.71		2	
23	"	"	132.00	132.00	Steel Pole	6.35		2	
24	Oak (T2456)	Newburgh	132.00	132.00	Steel Towers	2.45		2	
25	Inland (T2600)	Ivy	132.00	132.00	Steel Towers	0.97		2	
26	Ivy	Inland	132.00	132.00	Steel Pole	0.27		2	
27	Inland	Jordan	132.00	132.00	"	5.35		2	
28	Lloyd	Jordan	132.00	132.00	"	7.50		2	
29	Solon	Kendal	132.00	132.00	"	4.69		2	
30	Lester Tap	Lester	132.00	132.00	"	0.52		2	
31	Mayfield	Lloyd	132.00	132.00	Steel Towers	8.99		2	
32	"	"	132.00	132.00	"	22.26		2	
33	"	"	132.00	132.00	"	0.18		2	
34	Eastlake Tap	Eastlake	132.00	132.00	"	4.21		2	
35	Eastlake Tap	Eastlake	132.00	132.00	Steel Towers	4.21		2	
36	TOTAL								

TRANSMISSION LINE STATISTICS (Continued)

7. Do not report the same transmission line structure twice. Report lower voltage lines and higher voltage lines as one line. Designate in a footnote if you do not include lower voltage lines with higher voltage lines. If two or more transmission line structures support lines of the same voltage, report the pole miles of the primary structure in column (f) and the pole miles of the other line(s) in column (g).

8. Designate any transmission line or portion thereof for which the respondent is not the sole owner. If such property is leased from another company, give name of lessor, date and terms of lease, and amount of rent for year. For any transmission line other than a leased line, or portion thereof, for which the respondent is not the sole owner but which the

respondent operates or shares in the operation of, furnish a succinct statement explaining the arrangement and giving particulars (details) of such matters as percent ownership by respondent in the line, name of co-owner, basis of sharing expenses of the line, and how the expenses borne by the respondent are accounted for, and accounts affected. Specify whether lessor, co-owner, or other party is an associated company.

9. Designate any transmission line leased to another company and give name of lessee, date and terms of lease, annual rent for year, and how determined. Specify whether lessee is an associated company.

10. Base the plant cost figures called for in columns (j) to (l) on the book cost at end of year.

Size of Conductor and Material (i)	COST OF LINE (Include in column (j) land, land rights, and clearing right-of-way)			EXPENSES, EXCEPT DEPRECIATION AND TAXES				Line No.
	Land (j)	Construction and Other Costs (k)	Total Cost (l)	Operation Expenses (m)	Maintenance Expenses (n)	Rents (o)	Total Expenses (p)	
795		\$50,568	\$50,568				0	1
1033	962,393	1,347,769	2,310,162				0	2
4/0 CU			0				0	3
795	\$110,940	\$386,367	\$497,307				0	4
795	\$850,158	\$1,013,888	\$1,864,046				0	5
1033			0				0	6
795			0				0	7
2500-1C	\$414,395	\$1,893,428	\$2,307,823				0	8
795	\$104,195		\$104,195				0	9
636			0				0	10
4/0 CU			0				0	11
954		\$507,523	\$507,523				0	12
795			0				0	13
1033		\$595,577	\$595,577				0	14
795			0				0	15
795	\$1,065,088	\$1,337,135	\$2,402,223				0	16
4/0 CU		\$777,739	\$777,739				0	17
4/0 CU		\$1,280,744	\$1,280,744				0	18
1033			0				0	19
242 CU		\$496,636	\$496,636				0	20
4/0 CU			0				0	21
954	\$805,620	\$1,553,548	\$2,359,168				0	22
795			0				0	23
795	\$164,485	\$327,233	\$491,718				0	24
795	\$286,740	\$250,712	\$537,452				0	25
1590	\$58,918	\$2,029,913	\$2,088,831				0	26
795			0				0	27
795	\$640,598	\$1,846,298	\$2,486,896				0	28
795	\$536,351	\$1,144,168	\$1,680,519				0	29
795	\$122,247	\$89,362	\$211,609				0	30
1033			0				0	31
795	\$410,801	\$1,280,197	\$1,690,998				0	32
4/0 CU			0				0	33
1033			0				0	34
795	\$242,849	\$870,717	\$1,113,566				0	35
								36

Name of Respondent THE CLEVELAND ELECTRIC ILLUMINATING CO.	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/30/96	Year of Report Dec. 31, 1995
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TRANSMISSION LINE STATISTICS

1. Report information concerning transmission lines, cost of lines, and expenses for year. List each transmission line having nominal voltage of 132 kilovolts or greater. Report transmission lines below these voltages in group totals only for each voltage.

2. Transmission lines include all lines covered by the definition of transmission system plant as given in the Uniform System of Accounts. Do not report substation costs and expenses on this page.

3. Report data by individual lines for all voltages if so required by a State commission.

4. Exclude from this page any transmission lines for which plant costs are included in Account 121, Nonutility Property.

5. Indicate whether the type of supporting structure reported in column (e) is: (1) single pole, wood or steel; (2) H-frame, wood, or steel poles; (3) tower; or (4) underground construction.

If a transmission line has more than one type of supporting structure, indicate the mileage of each type of construction by the use of brackets and extra lines. Minor portions of a transmission line of a different type of construction need not be distinguished from the remainder of the line.

6. Report in columns (f) and (g) the total pole miles of each transmission line. Show in column (f) the pole miles of line on structures the cost of which is reported for the line designated; conversely, show in column (g) the pole miles of line on structures the cost of which is reported for another line. Report pole miles of line on leased or partly owned structures in column (g). In a footnote, explain the basis of such occupancy and state whether expenses with respect to such structures are included in the expenses reported for the line designated.

Line No.	DESIGNATION		VOLTAGE (KV) (Indicate where other than 60 cycle, 3 phase)		Type of Supporting Structure (e)	LENGTH (Pole miles) (In the case of underground lines, report circuit miles)		Number of Circuits (h)
	From (a)	To (b)	Operating (c)	Designed (d)		On Structure of Line Designated (f)	On Structures of Another Line (g)	
1	Eastlake Tap	Eastlake	132.00	132.00	Steel Towers	1.34		2
2	Eastlake	Nash	132.00	132.00	Steel Towers	5.75		2
3	Eastlake	Nash	132.00	132.00	"	1.69		2
4	Kendall	Kelly	132.00	132.00	Steel Pole	2.38		2
5	Keith Tap	Keith	132.00	132.00	Steel Pole	1.73		2
6	Kenyon	Keith	132.00	132.00	"	1.87		2
7	Kepler	Kenyon	132.00	132.00	"	2.52		2
8	Lark	Kepler	132.00	132.00	"	3.92		2
9	Liberty	Lark	132.00	132.00	"	6.32		2
10	Leroy Center	Nursery	132.00	132.00	Steel Towers	6.60		2
11	Ashtabula	Ashtabula-C LPC Chemicals and Plastics	132.00	132.00	Wood H. Frame	0.54		1
12								
13	Pinegrove Tap	Pinegrove	132.00	132.00	Steel Towers	0.98		2
14	Ashtabula	Pitts.-Conn. Dock	132.00	132.00	Steel Towers	1.24		2
15	"	"	132.00	132.00	Steel Towers	16.51		2
16	Nash	Nursery	132.00	132.00	Steel Towers	5.08		2
17	"	"	132.00	132.00	Steel Pole	2.34		2
18	Lakeshore	Inland (Owned)	132.00	132.00	Steel Pole	0.50		1
19	Lakeshore	Inland (Leased)	132.00	132.00	Steel Pole			1
20								
21	33 KV Overhead Transmission							
22	Lines		33.00	33.00	Wood Poles	819.00		2
23			33.00	33.00	Wood Poles	223.00		1
24								
25	Under 33 KV Ovhd Lines			* 11.00	Wood Poles	179.00		
26								
27	Lake Shore	Hazel	132.00	132.00	Pipe Type Cable	9.00		
28	Hazel	Horizon	132.00	132.00	Subway	3.30		
29	"	Newburgh	66.00	66.00	"	12.10		
30	"	"	66.00	66.00	"	15.40		
31	Newburgh	Grant	66.00	66.00	"	3.10		
32	All 33 KV Underground Lines		33.00	* 11.00	"	179.90		
33	All Under 33 KV Underground			* 11.00	"	822.20		
34	Lines							
35								
36					TOTAL	3,011.80	72.00	207

TRANSMISSION LINE STATISTICS (Continued)

7. Do not report the same transmission line structure twice. Report lower voltage lines and higher voltage lines as one line. Designate in a footnote if you do not include lower voltage lines with higher voltage lines. If two or more transmission line structures support lines of the same voltage, report the pole miles of the primary structure in column (f) and the pole miles of the other line(s) in column (g).

8. Designate any transmission line or portion thereof for which the respondent is not the sole owner. If such property is leased from another company, give name of lessor, date and terms of lease, and amount of rent for year. For any transmission line other than a leased line, or portion thereof, for which the respondent is not the sole owner but which the

respondent operates or shares in the operation of, furnish a succinct statement explaining the arrangement and giving particulars (details) of such matters as percent ownership by respondent in the line, name of co-owner, basis of sharing expenses of the line, and how the expenses borne by the respondent are accounted for, and accounts affected. Specify whether lessor, co-owner, or other party is an associated company.

9. Designate any transmission line leased to another company and give name of lessee, date and terms of lease, annual rent for year, and how determined. Specify whether lessee is an associated company.

10. Base the plant cost figures called for in columns (j) to (l) on the book cost at end of year.

Size of Conductor and Material (i)	COST OF LINE (Include in column (j) land, land rights, and clearing right-of-way)			EXPENSES, EXCEPT DEPRECIATION AND TAXES				Line No.
	Land (j)	Construction and Other Costs (k)	Total Cost (l)	Operation Expenses (m)	Maintenance Expenses (n)	Rents (o)	Total Expenses (p)	
1192								1
795	27,917	1,248,641	1,276,558 ⁰				0	2
1192			0				0	3
795	\$609,351	\$649,712	\$1,259,063				0	4
1192	\$397,715	\$944,801	\$1,342,516				0	5
1192	\$333,149	\$732,373	\$1,065,522				0	6
1192	\$549,760	\$957,003	\$1,506,763				0	7
1192	\$956,704	\$2,013,115	\$2,969,819				0	8
1192	\$1,192,927	\$2,640,309	\$3,833,236				0	9
795	\$105,293	\$712,445	\$817,738				0	10
795	\$15,143	\$64,490	\$79,633				0	11
			0				0	12
795	\$52,354	\$359,021	\$411,375				0	13
1192	\$66,571	\$2,457,822	\$2,524,393				0	14
795			0				0	15
795	\$9,463	\$1,329,837	\$1,339,300				0	16
795			0				0	17
1192		\$369,504	\$369,504				0	18
		\$2,826,207	\$2,826,207				0	19
			0	\$416,177	\$398,400		\$814,577	20
			0				0	21
1/0 & 477	\$2,128,589	\$47,919,051	\$50,047,640				0	22
1/0 & 477			0				0	23
			0				0	24
4/0 & 477	\$246,728	\$1,151,808	\$1,398,536				0	25
			0				0	26
2000-3C	\$135,557	\$4,423,139	\$4,558,696				0	27
500-1C	\$88,653	\$4,176,308	\$4,264,961				0	28
500-1C			0				0	29
400-3C	\$5,091	\$3,218,271	\$3,223,362				0	30
400-3C			0				0	31
350-3C		\$22,627,365	\$22,627,365	\$466,072	\$254,103	\$96,565	\$816,740	32
4/0 & 600-3C		\$56,452,856	\$56,452,856	\$88,347	\$752,208		\$840,555	33
			0				0	34
	\$54,349,509	\$329,311,386	\$383,660,895	\$994,792	\$2,288,363	\$96,565	\$3,379,720	35
								36

< Page 422.3 Line 25 Column d >

The voltage of this group ranges from 11 KV to 13.8 KV.

< Page 422.3 Line 32 Column d >

The voltage of this group ranges from 11 to 13.8 KV

< Page 422.3 Line 33 Column d >

The voltage of this group ranges from 11 to 13.8 KV.

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(Next page is 424)

Name of Respondent THE CLEVELAND ELECTRIC ILLUMINATING CO.		This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		Date of Report (Mo. Da. Yr) 04/30/96		Year of Report Dec. 31, 1995	
TRANSMISSION LINES ADDED DURING YEAR							
1. Report below the information called for concerning transmission lines added or altered during the year. It is not necessary to report minor revisions of lines. 2. Provide separate subheadings for overhead and under-				ground construction and show each transmission line separately. If actual costs of completed construction are not readily available for reporting columns (l) to (o), it is permissible to report in these columns the estimated final completion			
Line No.	LINE DESIGNATION		Line Length In Miles (c)	SUPPORTING STRUCTURE		CIRCUITS PER STRUCTURE	
	From (a)	To (b)		Type (d)	Average Number per Miles (e)	Present (f)	Ultimate (g)
1							
2							
3							
4							
5							
6							
7							
8							
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11							
12							
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27							
28							
29							
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31							
32							
33							
34							
35							
36							
37							
38							
39							
40							
41							
42							
43							
44	TOTAL						

Name of Respondent THE CLEVELAND ELECTRIC ILLUMINATING CO.	This Report Is: (1) <input type="checkbox"/> An Original (2) <input checked="" type="checkbox"/> A Resubmission	Date of Report (Mo. Da. Yr.) 04/30/96	Year of Report Dec. 31, 1995
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TRANSMISSION LINES ADDED DURING YEAR (Continued)

costs. Designate, however, if estimated amounts are reported. 3. If design voltage differs from operating voltage, include costs of Clearing Land and Rights-of-Way, and Roads and Trails, in column (l) with appropriate footnote, and costs of Underground Conduit in column(m). indicate such fact by footnote; also where line is other than 60 cycle, 3 phase, indicate such other characteristic.

CONDUCTORS			Voltage KV (Operating) (k)	LINE COST				Line No.
Size (h)	Specification (i)	Configuration and Spacing (j)		Land and Land Rights (l)	Poles, Towers and fixtures (m)	Conductors and Device (n)	Total (o)	
								1
								2
								3
								4
								5
								6
								7
								8
								9
								10
								11
								12
								13
								14
								15
								16
								17
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								19
								20
								21
								22
								23
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								30
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								32
								33
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								44

SUBSTATIONS

1. Report below the information called for concerning substations of the respondent as of the end of the year.

2. Substations which serve only one industrial or street railway customer should not be listed below.

3. Substations with capacities of less than 10,000 Kva, except those serving customers with energy for resale, may be grouped according to functional character, but the number of such substations must be shown.

4. Indicate in column (b) the functional character of each substation, designating whether transmission or distribution and whether attended or unattended. At the end of the page, summarize according to function the capacities reported for the individual stations in column (f).

Line No.	Name and Location of Substation (a)	Character of Substation (b)		VOLTAGE (In MVA)		
				Primary (c)	Secondary (d)	Tertiary (e)
1						
2	Ashtabula - Ashtabula Twp., Ohio	Trans.	A	13.80	132.00	
3		Trans.	A	18.00	132.00	
4		Trans.	A	132.00	345.00	
5	Avon Lake - Avon Lake, Ohio	Trans.	A	13.80	132.00	
6						
7		Trans.	A	22.00	132.00	
8		Trans.	A	20.00	345.00	
9		Trans.	A	345.00	132.00	
10	* Beaver Valley Unit #2 - Shippingport, Pa	Trans.	A	21.50	345.00	
11	Bruce Mansfield - Shippingport, PA	Trans.	A	17.30	345.00	
12		Trans.	A	17.30	345.00	
13		Trans.	A	17.30	345.00	
14	Davis-Besse - Port Clinton, Ohio	Trans.	A	23.75	345.00	
15	Eastlake - Eastlake, Ohio	Trans.	A	18.00	132.00	
16						
17		Trans.	A	132.00	345.00	
18		Trans.	A	24.00	345.00	
19		Trans.	A	13.80	132.00	
20	Lake Shore - Cleveland, Ohio	Trans.	A	11.00	66.00	
21						
22		Trans.	A	11.00	132.00	
23						
24	* Perry - Perry Twp., Ohio	Trans.	A	22.00	345.00	
25	Seneca - Warren County, Pennsylvania	Trans.	A	13.80	230.00	
26						
27	Subtotal					
28						
29	Avondale - Avon Lake, Ohio	Trans.	U	13.80	33.00	
30						
31	Clark - Cleveland, Ohio	Trans.	U	132.00	11.00	
32	Clinton - Brooklyn, Ohio	Trans.	U	132.00	11.00	
33						
34	Dawson - Westlake, Ohio	Trans.	U	132.00	33.00	
35	Fox - Brooklyn, Ohio	Trans.	U	345.00	132.00	13.80
36		Trans.	U	345.00	132.00	
37	Grant - Cuyahoga Hts. Village, Ohio	Trans.	U	132.00	11.00	
38						
39	Groveswood - Brooklyn, Ohio	Trans.	U	132.00	33.00	11.00
40	Harding - Cuyahoga Hts. Village, Ohio	Trans.	U	345.00	132.00	13.80

Name of Respondent THE CLEVELAND ELECTRIC ILLUMINATING CO.	This Report Is: (1) <input type="checkbox"/> An Original. (2) <input checked="" type="checkbox"/> A Resubmission	Date of Report (Mo., Da., Yr.) 04/30/96	Year of Report Dec. 31, 1995
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SUBSTATIONS (Continued)

5. Show in columns (i),(j),and (k) special equipment such as rotary converters, rectifiers, condensers, etc. and auxiliary equipment for increasing capacity. of lessor, date and period of lease, and annual rent. For any substation or equipment operated other than by reason of sole ownership or lease, give name of co-owner or other party, explain basis of sharing expenses or other accounting between the parties, and state amounts and accounts affected in respondent's books of account. Specify in each case whether lessor, co-owner, or other party is an associated company.

6. Designate substations or major items of equipment leased from others, jointly owned with others, or operated otherwise than by reason of sole ownership by the respondent. For any substation or equipment operated under lease, give name

Capacity of Substation (In Service) (In MVA) (f)	Number of Transformers in Service (g)	Number of Spare Transformers (h)	CONVERSION APPARATUS AND SPECIAL EQUIPMENT			Line No.
			Type of Equipment (i)	Number of Units (j)	Total Capacity (In MVA) (k)	
180.00	1					1
300.00	1					2
200.00	1					3
240.00	9					4
						5
						6
285.00	1					7
650.00	1					8
448.00	1					9
* 945.00	1					10
* 880.00	1					11
* 880.00	1					12
* 880.00	1					13
* 980.00	1	1				14
725.00	4					15
						16
500.00	1					17
* 620.00	1					18
70.00	1					19
120.00	6					20
						21
324.00	3					22
0	0					23
* 1,395.00	3	4				24
* 459.00	3					25
						26
6,801.06						27
						28
75.00	3					29
						30
72.00	6					31
134.40	9					32
						33
180.00	2					34
400.00	2					35
400.00	2					36
72.00	6					37
0	0					38
270.00	3					39
824.00	4					40

Name of Respondent THE CLEVELAND ELECTRIC ILLUMINATING CO.	This Report Is: (1) <input type="checkbox"/> An Original (2) <input checked="" type="checkbox"/> A Resubmission	Date of Report (Mo., Da., Yr.) 04/30/96	Year of Report Dec. 31, 1995
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SUBSTATIONS

1. Report below the information called for concerning substations of the respondent as of the end of the year.

2. Substations which serve only one industrial or street railway customer should not be listed below.

3. Substations with capacities of less than 10,000 Kva, except those serving customers with energy for

resale, may be grouped according to functional character, but the number of such substations must be shown.

4. Indicate in column (b) the functional character of each substation, designating whether transmission or distribution and whether attended or unattended. At the end of the page, summarize according to function the capacities reported for the individual stations in column (f).

Line No.	Name and Location of Substation (a)	Character of Substation (b)		VOLTAGE (In MVa)		
				Primary (c)	Secondary (d)	Tertiary (e)
1	Horizon - Cleveland, Ohio	Trans.	U	132.00	11.00	
2	Hamilton - Cleveland, Ohio	Trans.	U	132.00	11.00	
3	Hummel - Brook Park, Ohio	Trans.	U	132.00	33.00	11.00
4	Inland - Cleveland, Ohio	Trans.	U	345.00	132.00	13.80
5	Ivy - Cleveland, Ohio	Trans.	U	132.00	33.00	13.80
6	Jordan - East Cleveland, Ohio	Trans.	U	132.00	33.00	13.80
7	Juniper - Walton Hill Village, Ohio	Trans.	U	345.00	132.00	13.80
8						
9	Lloyd - Wickliffe, Ohio	Trans.	U	132.00	33.00	13.80
10	Mayfield - Chester Twp., Ohio	Trans.	U	132.00	33.00	13.80
11						
12	Newburgh - Cleveland, Ohio	Trans.	U	132.00	66.00	11.00
13		Trans.	U	132.00	66.00	5.00
14		Trans.	U	66.00	11.00	
15	Northfield - Walton Hills Village, Ohio	Trans.	U	132.00	33.00	13.80
16	Nathan - Mentor, Ohio	Trans.	U	132.00	33.00	13.80
17	Nursery - Painsville Twp., Ohio	Trans.	U	132.00	33.00	13.80
18						
19	Sanborn - Saybrook Twp., Ohio	Trans.	U	132.00	33.00	13.80
20						
21	Subtotal					
22						
23	Buckeye - Cleveland, Ohio	Trans.	U	33.00	11.00	
24	Jersey - East Cleveland, Ohio	Trans.	U	33.00	11.00	
25	Subtotal					
26						
27	Auburn - Auburn Twp., Ohio	Distr.	U	33.00	5.00	
28	Acorn - Avon, Ohio	Distr.	U	33.00	5.00	
29	Almar - Shaker Heights, Ohio	Distr.	U	33.00	5.00	
30						
31	Arlington - Brecksville, Ohio	Distr.	U	33.00	5.00	
32	Astor - Avon, Ohio	Distr.	U	132.00	13.20	
33	Babbitt - Euclid, Ohio	Distr.	U	33.00	5.00	
34	Bond - Ashtabula, Ohio	Distr.	U	13.80	5.00	
35						
36	Bedford - Bedford, Ohio	Distr.	U	33.00	5.00	
37	Buckeye - Cleveland, Ohio	Distr.	U	33.00		5.00
38	Bagley - Berea, Ohio	Distr.	U	33.00	5.00	
39	Bradley - Bay Village, Ohio	Distr.	U	33.00	5.00	
40	Burton - Burton Twp., Ohio	Distr.	U	33.00	5.00	

SUBSTATIONS (Continued)

5. Show in columns (i),(j),and (k) special equipment such as rotary converters, rectifiers, condensers, etc. and auxiliary equipment for increasing capacity. of lessor, date and period of lease, and annual rent. For any substation or equipment operated other than by reason of sole ownership or lease, give name of co-owner or other party, explain basis of sharing expenses or other accounting between the parties, and state amounts and accounts affected in respondent's books of account. Specify in each case whether lessor, co-owner, or other party is an associated company.

6. Designate substations or major items of equipment leased from others, jointly owned with others, or operated otherwise than by reason of sole ownership by the respondent. For any substation or equipment operated under lease, give name

Capacity of Substation (In Service) (In MVA) (f)	Number of Transformers in Service (g)	Number of Spare Transformers (h)	CONVERSION APPARATUS AND SPECIAL EQUIPMENT			Line No.
			Type of Equipment (i)	Number of Units (j)	Total Capacity (In MVA) (k)	
140.00	2					1
200.00	4					2
192.00	4					3
800.00	2					4
180.00	3					5
270.00	3					6
1,000.00	4					7
						8
210.00	12					9
180.00	3					10
						11
112.00	1					12
100.00	1					13
108.00	4					14
175.00	10					15
180.00	2					16
131.50	3					17
						18
130.00	3					19
						20
4,165.25						21
						22
36.00	3					23
45.00	4					24
81.00						25
						26
2.00	3					27
3.13	1					28
20.00	3					29
						30
6.25	1					31
44.80	2					32
26.67	4					33
31.50	4					34
						35
6.00	6					36
36.00	3					37
6.00	6					38
6.90	6					39
5.00	3					40

SUBSTATIONS

1. Report below the information called for concerning substations of the respondent as of the end of the year.

2. Substations which serve only one industrial or street railway customer should not be listed below.

3. Substations with capacities of less than 10,000 Kva, except those serving customers with energy for resale, may be grouped according to functional character, but the number of such substations must be shown.

4. Indicate in column (b) the functional character of each substation, designating whether transmission or distribution and whether attended or unattended. At the end of the page, summarize according to function the capacities reported for the individual stations in column (f).

Line No.	Name and Location of Substation (a)	Character of Substation (b)	VOLTAGE (In MVA)		
			Primary (c)	Secondary (d)	Tertiary (e)
1					
2	Bluestone - South Euclid, Ohio	Distr. U	33.00	5.00	
3	Concord - Concord Twp., Ohio	Distr. U	33.00	5.00	
4	Chardon - Chardon Village, Ohio	Distr. U	33.00	5.00	
5	Clifford - Olmsted Twp., Ohio	Distr. U	132.00	13.20	
6	College - Cleveland, Ohio	Distr. U	11.00	5.00	
7	Canal - Cleveland, Ohio	Distr. U	11.00	5.00	
8	Crystal - North Olmsted, Ohio	Distr. U	132.00	13.20	
9	Center - Rocky River, Ohio	Distr. U	33.00	5.00	
10	Chester - Cleveland, Ohio	Distr. U	11.00	5.00	
11	Crestwood - Westlake, Ohio	Distr. U	132.00	13.20	
12	Dale - Westlake, Ohio	Distr. U	33.00	13.20	
13	Dunbar - Strongsville, Ohio	Distr. U	132.00	13.20	
14	Dunkirk - Berea, Ohio	Distr. U	132.00	13.20	
15	Dell - North Olmsted, Ohio	Distr. U	132.00	13.20	
16	Dover - North Olmsted, Ohio	Distr. U	33.00	5.00	
17		Distr. U	33.00	13.20	
18	Division - Cleveland, Ohio	Distr. U	11.00	5.00	
19	Darwin - Westlake, Ohio	Distr. U	132.00	13.20	
20	Dodge - Westlake, Ohio	Distr. U	33.00	13.20	
21	Dunham - Maple Hts., Ohio	Distr. U	33.00	5.00	
22	Edison - Rocky River, Ohio	Distr. U	33.00	13.20	
23	Eagle - Madison Village, Ohio	Distr. U	33.00	5.00	
24	Elden - Middleburg Heights, Ohio	Distr. U	132.00	13.20	
25	Empire - Rocky River, Ohio	Distr. U	33.00	13.20	
26	Erie - Strongsville, Ohio	Distr. U	132.00	13.20	
27	Essex - Brook Park, Ohio	Distr. U	132.00	13.20	
28	Eaton - Brook Park, Ohio	Distr. U	132.00	13.20	
29	Edgewater - Lakewood, Ohio	Distr. U	33.00	13.20	
30	Emily - Strongsville, Ohio	Distr. U	132.00	13.20	
31	Faber - Parma, Ohio	Distr. U	132.00	13.20	
32	Falcon - North Royalton, Ohio	Distr. U	33.00	13.20	
33	Freedom - Lakewood, Ohio	Distr. U	33.00	13.20	
34	Flint - Middleburg Heights, Ohio	Distr. U	33.00	5.00	
35	Fremont - Cleveland, Ohio	Distr. U	33.00	5.00	
36	Fairport - Fairport Village, Ohio	Distr. U	33.00	5.00	
37	Firwood - Cleveland, Ohio	Distr. U	33.00	5.00	
38	Forest - Cleveland, Ohio	Distr. U	33.00	5.00	
39	Furlong - Brooklyn, Ohio	Distr. U	132.00	13.20	
40	Gary - Parma, Ohio	Distr. U	33.00	5.00	

Name of Respondent THE CLEVELAND ELECTRIC ILLUMINATING CO.	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo., Da., Yr.) 04/30/96	Year of Report Dec. 31, 1995
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SUBSTATIONS (Continued)

5. Show in columns (i),(j),and (k) special equipment such as rotary converters, rectifiers, condensers, etc. and auxiliary equipment for increasing capacity.

6. Designate substations or major items of equipment leased from others, jointly owned with others, or operated otherwise than by reason of sole ownership by the respondent. For any substation or equipment operated under lease, give name

of lessor, date and period of lease, and annual rent. For any substation or equipment operated other than by reason of sole ownership or lease, give name of co-owner or other party, explain basis of sharing expenses or other accounting between the parties, and state amounts and accounts affected in respondent's books of account. Specify in each case whether lessor, co-owner, or other party is an associated company.

Capacity of Substation (In Service) (In Mva) (f)	Number of Transformers in Service (g)	Number of Spare Transformers (h)	CONVERSION APPARATUS AND SPECIAL EQUIPMENT			Line No.
			Type of Equipment (i)	Number of Units (j)	Total Capacity (In Mva) (k)	
6.25	1					1
5.00	3					2
6.00	6					3
40.00	2					4
12.50	2					5
26.00	6					6
22.40	1					7
25.00	4					8
25.00	4					9
33.60	1					10
20.00	1					11
30.00	1					12
20.00	1					13
40.00	2					14
6.25	1					15
13.00	1					16
9.00	9					17
30.00	1					18
22.00	1					19
10.00	6					20
25.00	2					21
6.00	6					22
67.00	2					23
20.00	1					24
30.00	1					25
20.00	1					26
30.00	1					27
20.00	1					28
60.00	2					29
30.00	1					30
12.50	1					31
20.00	1					32
3.50	1					33
25.00	2					34
6.25	1					35
19.50	3					36
12.50	1					37
30.00	1					38
6.25	1					39
						40

Name of Respondent THE CLEVELAND ELECTRIC ILLUMINATING CO.	This Report Is: (1) <input checked="" type="checkbox"/> An Original. (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/30/96	Year of Report Dec. 31, 1995
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SUBSTATIONS

1. Report below the information called for concerning substations of the respondent as of the end of the year.

2. Substations which serve only one industrial or street railway customer should not be listed below.

3. Substations with capacities of less than 10,000 Kva, except those serving customers with energy for

resale, may be grouped according to functional character, but the number of such substations must be shown.

4. Indicate in column (b) the functional character of each substation, designating whether transmission or distribution and whether attended or unattended. At the end of the page, summarize according to function the capacities reported for the individual stations in column (f).

Line No.	Name and Location of Substation (a)	Character of Substation (b)	VOLTAGE (In MVA)		
			Primary (c)	Secondary (d)	Tertiary (e)
1		Distr. U	33.00	13.20	
2	Garfield - Cleveland, Ohio	Distr. U	132.00	13.20	
3	Great Lakes Mall - Mentor, Ohio	Distr. U	33.00	13.20	
4	Gilmore - Cleveland, Ohio	Distr. U	33.00	5.00	
5	Geneva - Geneva, Ohio	Distr. U	33.00	5.00	
6	Griffin - Parma, Ohio	Distr. U	132.00	13.20	
7	Gladstone - Cleveland, Ohio	Distr. U	33.00	5.00	
8	Galaxie - North Royalton, Ohio	Distr. U	132.00	13.20	
9	Graham - Brooklyn, Ohio	Distr. U	132.00	13.20	
10	Hall - Eastlake, Ohio	Distr. U	33.00	5.00	
11	Huntsburg - Huntsburg Twp., Ohio	Distr. U	33.00	5.00	
12	Hancock - Independence, Ohio	Distr. U	132.00	13.20	
13	Heath - Chester Twp., Ohio	Distr. U	33.00	5.00	
14	Hickory - Brecksville, Ohio	Distr. U	132.00	13.20	
15	Hambden - Hambden Twp., Ohio	Distr. U	33.00	5.00	
16	Harrington - Cleveland, Ohio	Distr. U	11.00	5.00	
17	Harvard, Newburgh Hts. Village, Ohio	Distr. U	11.00	5.00	
18	Iona - Cleveland, Ohio	Distr. U	33.00	5.00	
19	Ibex - Cleveland, Ohio	Distr. U	11.00	5.00	
20	Ida - Garfield Heights, Ohio	Distr. U	33.00	5.00	
21	Ingall - East Cleveland, Ohio	Distr. U	33.00	5.00	
22	Ivanhoe - Bratenahl, Ohio	Distr. U	33.00	5.00	
23	Inca, Cuyahoga Heights, Ohio	Distr. U	132.00	13.20	
24	Imperial - Independence, Ohio	Distr. U	132.00	13.20	
25	Ira - Cleveland, Ohio	Distr. U	33.00	5.00	
26	Issler - Independence, Ohio	Distr. U	132.00	13.20	
27	Ithaca - Cleveland, Ohio	Distr. U	11.00	5.00	
28	Irwin - Valley View, Ohio	Distr. U	132.00	13.20	
29	James - Cleveland Heights, Ohio	Distr. U	33.00	5.00	
30	Judi - Euclid, Ohio	Distr. U	132.00	13.20	
31	Jill - Cleveland, Ohio	Distr. U	33.00	13.20	
32	Jean - Cleveland Heights, Ohio	Distr. U	33.00	13.20	
33	Jasper - Euclid, Ohio	Distr. U	33.00	5.00	
34	Jackson - Conneaut, Ohio	Distr. U	33.00	5.00	
35	Justin - Shaker Heights, Ohio	Distr. U	33.00	13.20	
36	Jarvis - Cleveland Heights, Ohio	Distr. U	33.00	5.00	
37	Jersey - East Cleveland, Ohio	Distr. U	33.00	11.50	5.00
38	Kay - Maple Heights, Ohio	Distr. U	33.00	5.00	
39	Knickerbocker - Bay Village, Ohio	Distr. U	33.00	5.00	
40	Kendall - Bedford Heights, Ohio	Distr. U	132.00	13.20	

Name of Respondent THE CLEVELAND ELECTRIC ILLUMINATING CO.	This Report Is: (1) [x] An Original (2) [] A Resubmission	Date of Report (Mo., Da., Yr.) 04/30/96	Year of Report Dec. 31, 1995
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SUBSTATIONS (Continued)

5. Show in columns (i), (j), and (k) special equipment such as rotary converters, rectifiers, condensers, etc. and auxiliary equipment for increasing capacity. of lessor, date and period of lease, and annual rent. For any substation or equipment operated other than by reason of sole ownership or lease, give name of co-owner or other party, explain basis of sharing expenses or other accounting between the parties, and state amounts and accounts affected in respondent's books of account. Specify in each case whether lessor, co-owner, or other party is an associated company.

6. Designate substations or major items of equipment leased from others, jointly owned with others, or operated otherwise than by reason of sole ownership by the respondent. For any substation or equipment operated under lease, give name

Capacity of Substation (In Service) (In Mva) (f)	Number of Transformers in Service (g)	Number of Spare Transformers (h)	CONVERSION APPARATUS AND SPECIAL EQUIPMENT			Line No.
			Type of Equipment (i)	Number of Units (j)	Total Capacity (In Mva) (k)	
40.00	2					1
20.00	1					2
12.50	2					3
6.25	1					4
6.00	6					5
60.00	2					6
25.00	2					7
30.00	1					8
45.00	2					9
18.75	3					10
3.00	3					11
40.00	2					12
3.00	3					13
44.80	2					14
2.00	3					15
20.00	3					16
9.00	9					17
25.00	4					18
25.00	4					19
12.50	2					20
25.00	2					21
11.00	1					22
30.00	1					23
40.00	2					24
6.25	1					25
37.60	1					26
37.50	6					27
40.00	2					28
18.75	3					29
30.00	1					30
20.00	1					31
12.50	2					32
18.75	3					33
10.00	6					34
25.00	2					35
18.75	2					36
45.00	4					37
5.00	3					38
10.00	6					39
60.00	2					40

Name of Respondent THE CLEVELAND ELECTRIC ILLUMINATING CO.	This Report Is: (1) <input type="checkbox"/> An Original (2) <input checked="" type="checkbox"/> A Resubmission	Date of Report (Mo., Da., Yr.) 04/30/96	Year of Report Dec. 31, 1995
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SUBSTATIONS

1. Report below the information called for concerning substations of the respondent as of the end of the year.

2. Substations which serve only one industrial or street railway customer should not be listed below.

3. Substations with capacities of less than 10,000 Kva, except those serving customers with energy for resale, may be grouped according to functional character, but the number of such substations must be shown.

4. Indicate in column (b) the functional character of each substation, designating whether transmission or distribution and whether attended or unattended. At the end of the page, summarize according to function the capacities reported for the individual stations in column (f).

Line No.	Name and Location of Substation (a)	Character of Substation (b)	VOLTAGE (In MVA)		
			Primary (c)	Secondary (d)	Tertiary (e)
1	Keith - Warrensville Heights, Ohio	Distr. U	132.00	13.20	
2	Kipling - Euclid, Ohio	Distr. U	132.00	13.20	
3	Krick - Walton Hills Village, Ohio	Distr. U	132.00	13.20	
4					
5	Kelly - Warrensville Heights, Ohio	Distr. U	132.00	13.20	
6	Kinsman - Cleveland, Ohio	Distr. U	11.00	5.00	
7					
8	Knox - Beachwood, Ohio	Distr. U	33.00	13.20	
9	Oak - Cleveland, Ohio	Distr. U	11.00	5.00	
10	Karen - South Euclid, Ohio	Distr. U	33.00	13.20	
11	Kent - Highland Heights, Ohio	Distr. U	33.00	13.20	
12	Kingsville - Kingsville Twp., Ohio	Distr. U	33.00	5.00	
13	Kenyon - Pepper Pike, Ohio	Distr. U	132.00	13.20	
14	Kepler - Pepper Pike, Ohio	Distr. U	132.00	13.20	
15	Lark - Mayfield Village, Ohio	Distr. U	132.00	13.20	
16	Lauderdale - Lakewood, Ohio	Distr. U	11.00	5.00	
17	Lester - Solon, Ohio	Distr. U	132.00	13.20	
18	Lake - Avon Lake, Ohio	Distr. U	33.00	5.00	
19	Lakeland - Wickliffe, Ohio	Distr. U	33.00	5.00	
20	Lamont - Eastlake, Ohio	Distr. U	132.00	13.20	
21	Lander - Mayfield Heights, Ohio	Distr. U	33.00	5.00	
22	Leo - Willoughby Hills Village, Ohio	Distr. U	33.00	13.20	
23	Lotus - Pepper Pike Village, Ohio	Distr. U	33.00	13.20	
24	Lakewood - Lakewood, Ohio	Distr. U	11.00	5.00	
25	Longfield - Glenwillow, Ohio	Distr. U	132.00	13.20	
26	Lincoln - Wickliffe, Ohio	Distr. U	132.00	13.20	
27	Maplecrest - Parma, Ohio	Distr. U	33.00	5.00	
28	Marble - Willoughby, Ohio	Distr. U	132.00	13.20	
29	Middlefield - Middlefield Village, Ohio	Distr. U	33.00	5.00	
30	Millgate - Gates Mills Village, Ohio	Distr. U	33.00	13.20	
31	Martha - Cleveland, Ohio	Distr. U	33.00	5.00	
32	Mark, Mentor, Ohio	Distr. U	33.00	13.20	
33					
34	Midtown Shopping Center - Parma, Ohio	Distr. U	33.00	5.00	
35	Maxwell - Solon, Ohio	Distr. U	132.00	13.20	
36	Newell - Mentor, Ohio	Distr. U	132.00	13.20	
37	Nelson - Chester Twp., Ohio	Distr. U	132.00	13.20	
38	Norman - Mentor, Ohio	Distr. U	33.00	5.00	
39	North Olmsted - North Olmsted, Ohio	Distr. U	33.00	5.00	
40					

Name of Respondent THE CLEVELAND ELECTRIC ILLUMINATING CO.		This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		Date of Report (Mo. Da. Yr) 04/30/96	Year of Report Dec. 31, 1995	
SUBSTATIONS (Continued)						
5. Show in columns (i),(j),and (k) special equipment such as rotary converters, rectifiers, condensers, etc. and auxiliary equipment for increasing capacity.			of lessor, date and period of lease, and annual rent. For any substation or equipment operated other than by reason of sole ownership or lease, give name of co-owner or other party, explain basis of sharing expenses or other accounting between the parties, and state amounts and accounts affected in respondent's books of account. Specify in each case whether lessor, co-owner, or other party is an associated company.			
6. Designate substations or major items of equipment leased from others, jointly owned with others, or operated otherwise than by reason of sole ownership by the respondent. For any substation or equipment operated under lease, give name						
Capacity of Substation (in Service) (in Mva) (f)	Number of Transformers in Service (g)	Number of Spare Transformers (h)	CONVERSION APPARATUS AND SPECIAL EQUIPMENT			Line No.
			Type of Equipment (i)	Number of Units (j)	Total Capacity (in Mva) (k)	
40.00	2					1
40.00	2					2
33.60	1					3
						4
60.00	2					5
26.25	4					6
						7
25.00	2					8
12.50	2					9
40.00	2					10
13.75	1					11
5.00	3					12
67.20	2					13
67.00	2					14
67.20	2					15
18.00	18					16
40.00	2					17
6.90	6					18
20.00	3					19
33.60	2					20
18.75	3					21
22.00	1					22
25.00	2					23
27.12	25					24
33.60	1					25
22.00	1					26
18.75	3					27
44.80	2					28
11.50	6					29
12.50	1					30
18.75	3					31
18.75	2					32
						33
5.00	3					34
20.00	1					35
30.00	1					36
20.00	1					37
3.12	1					38
15.75	9					39
						40

Name of Respondent THE CLEVELAND ELECTRIC ILLUMINATING CO.	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo., Da., Yr) 04/30/96	Year of Report Dec. 31, 1995
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SUBSTATIONS

1. Report below the information called for concerning substations of the respondent as of the end of the year.

2. Substations which serve only one industrial or street railway customer should not be listed below.

3. Substations with capacities of less than 10,000 Kva, except those serving customers with energy for

resale, may be grouped according to functional character, but the number of such substations must be shown.

4. Indicate in column (b) the functional character of each substation, designating whether transmission or distribution and whether attended or unattended. At the end of the page, summarize according to function the capacities reported for the individual stations in column (f).

Line No.	Name and Location of Substation (a)	Character of Substation (b)	VOLTAGE (In Mva)		
			Primary (c)	Secondary (d)	Tertiary (e)
1	Newport - Kirtland Village, Ohio	Distr. U	132.00	13.20	
2	Nash - Mentor, Ohio	Distr. U	132.00	13.20	
3					
4	Newbury - Newbury Twp., Ohio	Distr. U	33.00	5.00	
5	Norway - Russel Twp., Ohio	Distr. U	132.00	13.20	
6	Orchid - Mentor, Ohio	Distr. U	33.00	13.20	
7	Payne - Cleveland, Ohio	Distr. U	11.00	5.00	
8	Pearl - Parma Heights, Ohio	Distr. U	33.00	5.00	
9	Pinegrove - Painsville Twp., Ohio	Distr. U	132.00	13.20	
10	Park - Painseville Twp., Ohio	Distr. U	33.00	5.00	
11	Puritas - Cleveland, Ohio	Distr. U	33.00	5.00	
12	Quincy - Perry Twp., Ohio	Distr. U	33.00	13.20	
13	Quartz - Burton Twp., Ohio	Distr. U	33.00	13.20	
14	Quaker - Munson Twp., Ohio	Distr. U	33.00	5.00	
15	Rock Creek - Morgan Twp., Ohio	Distr. U	33.00	5.00	
16	Ridge - Parma, Ohio	Distr. U	11.00	5.00	
17	Rockside - Maple Heights, Ohio	Distr. U	33.00	5.00	
18	Rome - Rome Twp., Ohio	Distr. U	33.00	5.00	
19	Raven - Perry Village, Ohio	Distr. U	33.00	5.00	
20	Ruth - Claridon Twp., Ohio	Distr. U	33.00	13.20	
21	Orwell - Orwell Village, Ohio	Distr. U	33.00	5.00	
22	Sandy - Madison Twp., Ohio	Distr. U	33.00	13.20	
23	St. Clair - Cleveland, Ohio	Distr. U	11.00	5.00	
24	Stanhope - South Euclid, Ohio	Distr. U	33.00	5.00	
25	Sorrento - Cleveland, Ohio	Distr. U	33.00	5.00	
26	Spruce - Madison Twp., Ohio	Distr. U	132.00	13.20	
27	Thompson - Thompson Twp., Ohio	Distr. U	33.00	5.00	
28	Usher - Geneva Twp., Ohio	Distr. U	33.00	13.20	
29	Venice - Saybrook Twp., Ohio	Distr. U	33.00	13.20	
30	Walbrook - Ashtabula, Ohio	Distr. U	33.00	5.00	
31	Woodland - Cleveland, Ohio	Distr. U	33.00	5.00	
32	Winfield - Jefferson Twp., Ohio	Distr. U	33.00	13.20	
33	Washington - Chagrin Falls Village, Ohio	Distr. U	33.00	5.00	
34	Windsor - Windsor Twp., Ohio	Distr. U	33.00	5.00	
35	Wade Park - Cleveland, Ohio	Distr. U	11.00	5.00	
36	Wales - Cleveland, Ohio	Distr. U	11.00	5.00	
37					
38					
39					
40					

SUBSTATIONS (Continued)

5. Show in columns (i),(j),and (k) special equipment such as rotary converters, rectifiers, condensers, etc. and auxiliary equipment for increasing capacity. of lessor, date and period of lease, and annual rent. For any substation or equipment operated other than by reason of sole ownership or lease, give name of co-owner or other party, explain basis of sharing expenses or other accounting between the parties, and state amounts and accounts affected in respondent's books of account. Specify in each case whether lessor, co-owner, or other party is an associated company.

6. Designate substations or major items of equipment leased from others, jointly owned with others, or operated otherwise than by reason of sole ownership by the respondent. For any substation or equipment operated under lease, give name

Capacity of Substation (In Service) (In MVA) (f)	Number of Transformers in Service (g)	Number of Spare Transformers (h)	CONVERSION APPARATUS AND SPECIAL EQUIPMENT			Line No.
			Type of Equipment (i)	Number of Units (j)	Total Capacity (In MVA) (k)	
20.00	1					1
67.00	2					2
						3
3.12	1					4
33.60	1					5
20.00	1					6
40.00	6					7
18.75	3					8
20.00	1					9
3.00	3					10
18.75	3					11
* 12.50	1					12
12.53	1					13
3.12	1					14
3.00	3					15
26.66	4					16
12.50	2					17
2.00	3					18
2.00	3					19
20.00	1					20
5.00	3					21
12.50	1					22
25.00	4					23
26.25	4					24
18.75	3					25
20.00	1					26
3.00	3					27
6.25	1					28
12.50	1					29
6.25	1					30
18.75	3					31
12.50	1					32
12.50	2					33
2.00	3					34
20.00	3					35
18.00	18					36
						37
						38
						39
						40

Name of Respondent THE CLEVELAND ELECTRIC ILLUMINATING CO.	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/30/96	Year of Report Dec. 31, 1995
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SUBSTATIONS

1. Report below the information called for concerning substations of the respondent as of the end of the year.
2. Substations which serve only one industrial or street railway customer should not be listed below.
3. Substations with capacities of less than 10,000 Kva, except those serving customers with energy for resale, may be grouped according to functional character, but the number of such substations must be shown.
4. Indicate in column (b) the functional character of each substation, designating whether transmission or distribution and whether attended or unattended. At the end of the page, summarize according to function the capacities reported for the individual stations in column (f).

Line No.	Name and Location of Substation (a)	Character of Substation (b)	VOLTAGE (In Mva)		
			Primary (c)	Secondary (d)	Tertiary (e)
1	Warner - Garfield Heights, Ohio	Distr. U	11.00	5.00	
2	Willson - Cleveland, Ohio	Distr. U	11.00	5.00	
3	Walton - Cleveland, Ohio	Distr. U	11.00	5.00	
4	Zenith - Conneaut, Ohio	Distr. U	132.00	13.20	
5					
6					
7	Subtotal				
8	Total				
9					
10					
11					
12					
13					
14					
15					
16					
17					
18					
19					
20	Transmission Substations				
21	Distribution Substations				
22	* Less				
23					
24	TOTAL				
25					
26					
27					
28					
29					
30					
31					
32					
33					
34					
35					
36					
37					
38					
39					
40					

Name of Respondent THE CLEVELAND ELECTRIC ILLUMINATING CO.	This Report Is: (1) <input checked="" type="checkbox"/> An Original. (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo., Da., Yr) 04/30/96	Year of Report Dec. 31, 1995
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SUBSTATIONS (Continued)

5. Show in columns (i),(j),and (k) special equipment such as rotary converters, rectifiers, condensers, etc. and auxiliary equipment for increasing capacity.

6. Designate substations or major items of equipment leased from others, jointly owned with others, or operated otherwise than by reason of sole ownership by the respondent. For any substation or equipment operated under lease, give name

of lessor, date and period of lease, and annual rent. For any substation or equipment operated other than by reason of sole ownership or lease, give name of co-owner or other party, explain basis of sharing expenses or other accounting between the parties, and state amounts and accounts affected in respondent's books of account. Specify in each case whether lessor, co-owner, or other party is an associated company.

Capacity of Substation (In Service) (In MVA) (f)	Number of Transformers in Service (g)	Number of Spare Transformers (h)	CONVERSION APPARATUS AND SPECIAL EQUIPMENT			Line No.
			Type of Equipment (i)	Number of Units (j)	Total Capacity (In MVA) (k)	
12.00	12					1
25.00	4					2
18.00	18					3
20.00	1					4
						5
75.00						6
16,945.00	54					7
						8
						9
						10
						11
						12
						13
						14
						15
						16
						17
						18
* 13,588.00						19
3,411.00						20
(54.00)						21
						22
16,944.80						23
						24
						25
						26
						27
						28
						29
						30
						31
						32
						33
						34
						35
						36
						37
						38
						39
						40

< Page 426 Line 10 Column a >

Includes total transformer name plate capacity for jointly owned units shown on lines 10 - 15. CEI's share is noted on page 427.

< Page 426 Line 24 Column a >

Includes total transformer name plate capacity for jointly owned units. CEI's share is noted on page 427.

< Page 426.6 Line 22 Column a >

Buckeye distribution substation transformers have 36,000 KVA capacity in secondary transmission and 36,000 KVA in tertiary distribution capacity with only 48,000 KVA primary capacity. Jersey distribution substation transformers have 45,000 KVA capacity in secondary transmission and 45,000 KVA in tertiary distribution capacity with only 60,000 KVA primary capacity. In combining transmission and distribution subtotals, subtract 24,000 KVA and three transformers at Buckeye substation and 30,000 KVA and four transformers at Jersey substation.

< Page 427 Line 10 Column f >

231.24 MVA CEI share

< Page 427 Line 11 Column f >

57.2 MVA CEI share

< Page 427 Line 12 Column f >

251.68 MVA CEI share

< Page 427 Line 13 Column f >

215.335 MVA CEI share

< Page 427 Line 14 Column f >

503.52 MVA CEI share

< Page 427 Line 18 Column f >

426.56 MVA CEI share

< Page 427 Line 24 Column f >

387.320 MVA CEI share

< Page 427 Line 25 Column f >

396.2 MVA CEI share

< Page 427.5 Line 12 Column f >

3.125 MVA CEI share.

< Page 427.6 Line 20 Column f >

Total capacity includes only CEI's share of jointly owned units.

Name of Respondent THE CLEVELAND ELECTRIC ILLUMINATING CO.	This Report Is: (1) <input type="checkbox"/> An Original (2) <input checked="" type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/30/96	Year of Report Dec. 31, 1995
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ELECTRIC DISTRIBUTION METERS AND LINE TRANSFORMERS

1. Report below the information called for concerning distribution watt-hour meters and line transformers. lease, give name of lessor, date and period of lease, and annual rent. If 500 or more meters or line transformers are held other than by reason of sole ownership or lease, give name of co-owner or other parties, explain basis of accounting for expenses between the parties, and state amounts and accounts affected in respondent's books of account. Specify in each case whether lessor, co-owner, or other party is an associated company.
2. Include watt-hour demand distribution meters, but not external demand meters.
3. Show in a footnote the number of distribution watt-hour meters or line transformers held by the respondent under lease from others, jointly owned with others, or held otherwise than by reason of sole ownership by the respondent. If 500 or more meters or line transformers are held under a

Line No.	Item (a)	Number of Watt-Hour Meters (b)	LINE TRANSFORMERS	
			Number (c)	Total Capacity (In MVA) (d)
1	Number at Beginning of Year	844,920	143,705	8,030
2	Additions During Year			
3	Purchases	3,700	2,924	311
4	Associated with Utility Plant Acquired			
5	TOTAL Additions (Enter Total of lines 3 and 4)	3,700	2,924	311
6	Reductions During Year			
7	Retirements	55,715	2,260	71
8	Associated with Utility Plant Sold			
9	TOTAL Reductions (Enter Total of lines 7 and 8)	55,715	2,260	71
10	Number at End of Year (Lines 1+5-9)	792,905	144,369	8,270
11	In Stock	57,517	2,198	469
12	Locked Meters on Customers' Premises			
13	Inactive Transformers on System			
14	In Customers' Use	735,388	142,171	7,801
15	In Company's Use			
16	TOTAL End of Year (Enter Total of lines 11 to 15. This line should equal line 10.)	792,905	144,369	8,270

ENVIRONMENTAL PROTECTION FACILITIES

1. For purposes of this response, environmental protection facilities shall be defined as any building, structure, equipment, facility, or improvement designed and constructed solely for control, reduction, prevention or abatement of discharges or releases into the environment of gaseous, liquid, or solid substances, heat, noise or for the control, reduction, prevention, or abatement of any other adverse impact of an activity on the environment.

2. Report the differences in cost of facilities installed for environmental considerations over the cost of alternative facilities which would otherwise be used without environmental considerations. Use the best engineering design achievable without environmental restrictions as the basis for determining costs without environmental considerations. It is not intended that special design studies be made for purposes of this response. Base the response on the best engineering judgement where direct comparisons are not available.

Include in these differences in costs the costs or estimated costs of environmental protection facilities in service, constructed or modified in connection with the production, transmission, and distribution of electrical energy and shall be reported herein for all such environmental facilities placed in service on or after January 1, 1969, so long as it is readily determinable that such facilities were constructed or modified for environmental rather than operational purposes. Also report similar expenditures for environmental plant included in construction work in progress. Estimate the cost of facilities when the original cost is not available or facilities are jointly owned with another utility, provided the respondent explains the basis of such estimations.

Examples of these costs would include a portion of the costs of tall smokestacks, underground lines, and landscaped substations. Explain such costs in a footnote.

3. In the cost of facilities reported on this page, include an estimated portion of the cost of plant that is or will be used to provide power to operate associated environmental protection facilities. These costs may be estimations on a percentage of plant basis. Explain such estimations in a footnote.

4. Report all costs under the major classifications provided below and include, as a minimum, the items listed hereunder:

A. Air pollution control facilities:

- (1) Scrubbers, precipitators, tall smokestacks, etc.
- (2) Changes necessary to accommodate use of environmentally clean fuels such as low ash

or low sulfur fuels including storage and handling equipment

- (3) Monitoring equipment
- (4) Other.

B. Water pollution control facilities:

- (1) Cooling towers, ponds, piping, pumps, etc.
- (2) Waste water treatment equipment
- (3) Sanitary waste disposal equipment
- (4) Oil interceptors
- (5) Sediment control facilities
- (6) Monitoring equipment
- (7) Other.

C. Solid waste disposal costs:

- (1) Ash handling and disposal equipment
- (2) Land
- (3) Settling ponds
- (4) Other.

D. Noise abatement equipment:

- (1) Structures
- (2) Mufflers
- (3) Sound proofing equipment
- (4) Monitoring equipment
- (5) Other.

E. Esthetic costs:

- (1) Architectural costs
- (2) Towers
- (3) Underground lines
- (4) Landscaping
- (5) Other.

F. Additional plant capacity necessary due to restricted output from existing facilities, or addition of pollution control facilities.

G. Miscellaneous:

- (1) Preparation of environmental reports
- (2) Fish and wildlife plants included in Accounts 330, 331, 332, and 335.
- (3) Parks and related facilities
- (4) Other.

5. In those instances when costs are composites of both actual supportable costs and estimates of costs, specify in column (f) the actual costs that are included in column (e).

6. Report construction work in progress relating to environmental facilities at line 9.

Line No.	Classification of Cost (a)	CHANGES DURING YEAR			Balance at End of Year (e)	Actual Cost (f)
		Additions (b)	Retirements (c)	Adjustments (d)		
1	Air Pollution Control Facilities	\$37,339,943	(\$4,208,347)	\$175	\$806,323,324	\$806,323,324
2	Water Pollution Control Facilities	2,169,868	(259,060)	0	385,495,611	385,495,611
3	Solid Waste Disposal Costs	1,629,759	(17,947)	55,581	35,882,510	35,882,510
4	Noise Abatement Equipment	614,587			692,555	692,555
5	Esthetic Costs				14,074,117	14,074,117
6	Additional Plant Capacity			24,000	16,557,346	0
7	Miscellaneous (Identify significant)	111,393			910,160	910,160
8	TOTAL (Total of lines 1 thru 7)	\$41,865,550	(\$4,485,354)	\$79,756	\$1,259,935,623	\$1,243,378,277
9	Construction Work in Progress				6,850,696	6,850,696

Name of Respondent THE CLEVELAND ELECTRIC ILLUMINATING CO.	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/30/96	Year of Report Dec. 31, 1995
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ENVIRONMENTAL PROTECTION EXPENSES

1. Show below expenses incurred in connection with the use of environmental protection facilities, the cost of which are reported on page 430. Where it is necessary that allocations and/or estimates of costs be made, state the basis or method used.

2. Include below the costs incurred due to the operation of environmental protection equipment, facilities, and programs.

3. Report expenses under the subheadings listed below.

4. Under item 6 report the difference in cost between environmentally clean fuels and the alternative fuels that would otherwise be used and are available for use.

5. Under item 7 include the cost of replacement power, purchased or generated, to compensate for the deficiency in output from existing plants due to the addi-

tion of pollution control equipment, use of alternate environmentally preferable fuels or environmental regulations of governmental bodies. Base the price of replacement power purchased on the average system price of purchased power if the actual cost of such replacement power is not known. Price internally generated replacement power at the system average cost of power generated if the actual cost of specific replacement generation is not known.

6. Under item 8 include ad valorem and other taxes assessed directly on or directly relatable to environmental facilities. Also include under item 8 licensing and similar fees on such facilities.

7. In those instances where expenses are composed of both actual supportable data and estimates of costs, specify in column (c) the actual expenses that are included in column (b).

Line No.	Classification of Expenses (a)	Amount (b)	Actual Expenses (c)
1	Depreciation	\$45,875,535 *	
2	Labor, Maintenance, Materials, and Supplies Cost Related to Env. Facilities and Programs		
3	Fuel Related Costs		
4	Operation of Facilities		
5	Fly Ash and Sulfur Sludge Removal		
6	Difference in Cost of Environmentally Clean Fuels		
7	Replacement Power Costs		
8	Taxes and Fees		
9	Administrative and General		
10	Other (Identify significant)		
11	TOTAL	\$45,875,535	

< Page 431 Line all >

Information on Environmental Protection Expenses is not available

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