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OMB No. 1902-0021
(Expires 7/31/95)



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FERC Form No. 1: ANNUAL REPORT OF MAJOR ELECTRIC UTILITIES, LICENSEES AND OTHERS

A & A ANNUAL REPORT
REVIEW TEAM

MAY 30 1995

This report is mandatory under the Federal Power Act, Sections 3, 4(a), 304 and 309, and 18 CFR141.1. Failure to report may result in criminal fines, civil penalties and other sanctions as provided by law. The Federal Energy Regulatory Commission does not consider this report to be of a confidential nature.

Exact Legal Name of Respondent (Company) THE CLEVELAND ELECTRIC ILLUMINATING COMPANY	Year of Report Dec. 31, 1994
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02

Receipt



Report of Independent Public Accountants

To The Cleveland Electric Illuminating Company:

We have audited the accompanying balance sheets-regulatory basis of The Cleveland Electric Illuminating Company (an Ohio corporation and wholly owned subsidiary of Centerior Energy Corporation) as of December 31, 1994 and 1993, the related statements of income-regulatory basis for the years then ended, and the related statements of retained earnings-regulatory basis and cash flows-regulatory basis for the year ended December 31, 1994, included on Pages 110 through 123 of the accompanying Federal Energy Regulatory Commission Form 1. These financial statements are the responsibility of the Company's management. Our responsibility is to express an opinion on these financial statements based on our audits.

We conducted our audits in accordance with generally accepted auditing standards. Those standards require that we plan and perform the audit to obtain reasonable assurance about whether the financial statements are free of material misstatement. An audit includes examining, on a test basis, evidence supporting the amounts and disclosures in the financial statements. An audit also includes assessing the accounting principles used and significant estimates made by management, as well as evaluating the overall financial statement presentation. We believe that our audits provide a reasonable basis for our opinion.

These financial statements were prepared in accordance with the accounting requirements of the Federal Energy Regulatory Commission as set forth in its applicable Uniform System of Accounts and published accounting releases, which is a comprehensive basis of accounting other than generally accepted accounting principles.

In our opinion, the financial statements referred to above present fairly, in all material respects, the assets, liabilities and proprietary capital of The Cleveland Electric Illuminating Company as of December 31, 1994 and 1993, and the results of its operations for the years then ended and its cash flows for the year ended December 31, 1994, in accordance with the accounting requirements of the Federal Energy Regulatory Commission as set forth in its applicable Uniform System of Accounts and published accounting releases.

This report is intended solely for the information and use of the board of directors and management of The Cleveland Electric Illuminating Company and for filing with the Federal Energy Regulatory Commission and should not be used for any other purpose.

Arthur Andersen LLP

Arthur Andersen LLP

Cleveland, Ohio
February 17, 1995

INSTRUCTIONS FOR FILING THE
FERC FORM NO. 1
GENERAL INFORMATION

I. Purpose

This form is a regulatory support requirement (18 CFR 141.1). It is designed to collect financial and operational information from major electric utilities, licensees and others subject to the jurisdiction of the Federal Energy Regulatory Commission. This report is also secondarily considered to be a non-confidential public use form supporting a statistical publication (Financial Statistics of Selected Electric Utilities), published by the Energy Information Administration.

II. Who Must Submit

Each Major electric utility, licensee, or other, as classified in the Commission's Uniform System of Accounts Prescribed for Public Utilities and Licensees Subject To the Provisions of The Federal Power Act (18 CFR 101), must submit this form.

Note: Major means having, in each of the three previous calendar years, sales or transmission service that exceeds one of the following:

- (1) One million megawatt hours of total annual sales,
- (2) 100 megawatt hours of annual sales for resale,
- (3) 500 megawatt hours of annual power exchanges delivered,
- (4) 500 megawatt hours of annual wheeling for others (deliveries plus losses).

III. What and Where to Submit

- (a) Submit an original and six (6) copies of this form to:

Office of the Secretary
Federal Energy Regulatory Commission
825 North Capitol Street, NE.
Room 3110
Washington, DC 20426

Retain one copy of this report for your files.

- (b) Submit immediately upon publication, four (4) copies of the latest annual report to stockholders and any annual financial or statistical report regularly prepared and distributed to bondholders, security analysts, or industry associations. (Do not include monthly and quarterly reports. Indicate by checking the appropriate box on Page 4, List of Schedules, if the reports to stockholders will be submitted or if no annual report to stockholders is prepared.) Mail these reports to:

Chief Accountant
Federal Energy Regulatory Commission
825 N. Capitol St., NE.
Room 946
Washington, DC 20426

- (c) For the CPA certification, submit with the original submission, or within 30 days after the filing date for this form, a letter or report (not applicable to respondents classified as Class C or Class D prior to January 1, 1984):

- (i) Attesting to the conformity, in all material aspects, of the below listed (schedules and) pages with the Commission's applicable Uniform Systems of Accounts (including applicable notes relating thereto and the chief accountant's published accounting releases), and
- (ii) Signed by independent certified public accountants or an independent licensed public accountant, certified or licensed by a regulatory authority of a State or other political subdivision of the U.S. (See 18 CFR 41.10-41.12 for specific qualifications.)

Schedules	Reference Pages
Comparative Balance Sheet	110-113
Statement of Income	114-117
Statement of Retained Earnings	118-119
Statement of Cash Flows	120-121
Notes to Financial Statements	122-123

When accompanying this form, insert the letter or report immediately following the cover sheet. When submitting after the filing date for this form, send a letter or report to the Chief Accountant at the address indicated at III (b).

GENERAL INFORMATION (Continued)

III. What and Where to Submit (Continued)

(c) Continued

Use the following form for the letter or report unless unusual circumstances or conditions, explained in the letter or report, demand that it be varied. Insert parenthetical phrases only when exceptions are reported.

In connection with our regular examination of the financial statement of _____ for the year ended on which we have reported separately under date of _____ we have also reviewed schedules _____ of FERC Form No. 1 for the year filed with the Federal Energy Regulatory Commission, for conformity in all material respects with the requirements of the Federal Energy Regulatory Commission as set forth in its applicable Uniform System of Accounts and published accounting releases. Our review for this purpose included such tests of the accounting records and such other auditing procedures as we considered necessary in the circumstances.

Based on our review, in our opinion the accompanying schedules identified in the preceding paragraph (except as noted below) conform in all material respects with the accounting requirements of the Federal Energy Regulatory Commission as set forth in its applicable Uniform System of Accounts and published accounting releases.

State in the letter or report, which, if any, of the pages above do not conform to the Commission's requirements. Describe the discrepancies that exist.

(d) Federal, State and Local Governments and other authorized users may obtain additional blank copies to meet their requirements free of charge from:

Legal Reference and Records Management Branch
Federal Energy Regulatory Commission
941 North Capitol Street, NE.
Room 3100 ED-12.1
Washington, DC 20426
(202) 208-2474

IV. When to Submit:

Submit this report form on or before April 30th of the year following the year covered by this report.

V. Where to Send Comments on Public Reporting Burden.

The public reporting burden for this collection of information is estimated to average 1,217 hours per response, including the time for reviewing instructions, searching existing data sources, gathering and maintaining the data needed, and completing and reviewing the collection of information. Send comments regarding this burden estimate or any aspect of this collection of information, including suggestions for reducing this burden, to the Federal Energy Regulatory Commission, 825 North Capitol Street NE., Washington, DC 20426 (Attention: Michael Miller, ED-12.3); and to the Office of Information and Regulatory Affairs, Office of Management and Budget, Washington, DC 20503 (Attention: Desk Officer for the Federal Energy Regulatory Commission).

GENERAL INSTRUCTIONS

- I. Prepare this report in conformity with the Uniform System of Accounts (18 CFR 101) (U.S. of A.). Interpret all accounting words and phrases in accordance with the U.S. of A.
- II. Enter in whole numbers (dollars or MWH) only, except where otherwise noted. (Enter cents for averages and figures per unit where cents are important. The truncating of cents is allowed except on the four basic financial statements where rounding is required.) The amounts shown on all supporting pages must agree with the amounts entered on the statements that they support. When applying thresholds to determine significance for reporting purposes, use for balance sheet accounts the balances at the end of the current reporting year, and use for statement of income accounts the current year's amounts.
- III. Complete each question fully and accurately, even if it has been answered in a previous annual report. Enter the word "None" where it truly and completely states the fact.

GENERAL INSTRUCTIONS (Continued)

- IV. For any page(s) that is not applicable to the respondent, either
(a) Enter the words "Not Applicable" on the particular page(s), or
(b) Omit the page(s) and enter "NA," "NONE," or "Not Applicable" in column (d) on the List of Schedules, pages 2, 3, and 4.
- V. Complete this report by means which result in a permanent record. Complete the original copy in permanent black ink or typewriter print, if practical. The copies, however, may be carbon copies or other similar means of reproduction provided the impressions are clear and readable.
- VI. Enter the month, day, and year for all dates. Use customary abbreviations. The "Date of Report" at the top of each page is applicable only to resubmissions (see VIII. below).
- VII. Indicate negative amounts (such as decreases) by enclosing the figures in parentheses. ().
- VIII. When making revisions, resubmit only those pages that have been changed from the original submission. Submit the same number of copies as required for filing the form. Include with the resubmission the Identification and Attestation page, page 1. Mail dated resubmissions to:
- Chief Accountant
Federal Energy Regulatory Commission
825 North Capitol Street, NE.
Room 946
Washington, DC 20426
- IX. Provide a supplemental statement further explaining accounts or pages as necessary. Attach the supplemental statement (8 1/2 by 11 inch size) to the page being supplemented. Provide the appropriate identification information, including the title(s) of the page and the page number supplemented.
- X. Do not make references to reports of previous years or to other reports in lieu of required entries, except as specifically authorized.
- XI. Wherever (schedule) pages refer to figures from a previous year, the figures reported must be based upon those shown by the annual report of the previous year, or an appropriate explanation given as to why the different figures were used.
- XII. Respondents may submit computer printed schedules (reduced to 8 1/2 by 11) instead of the preprinted schedules if they are in substantially the same format.

DEFINITIONS

- I. Commission Authorization (Comm. Auth.) - The authorization of the Federal Energy Regulatory Commission, or any other Commission. Name the commission whose authorization was obtained and give date of the authorization.
- II. Respondent - The person, corporation, licensee, agency, authority, or other legal entity or instrumentality in whose behalf the report is made.

EXCERPTS FROM THE LAW

Federal Power Act, 16 U.S.C. 791a-825r)

"Sec. 3. The words defined in this section shall have the following meanings for purposes of this Act, to wit:

...(3) 'corporation' means any corporation, joint-stock company, partnership, association, business trust, organized group of persons, whether incorporated or not, or a receiver or receivers, trustee or trustees of any of the foregoing. It shall not include 'municipalities' as hereinafter defined;

(4) 'person' means an individual or a corporation;

(5) 'licensee' means any person, State, or municipality licensed under the provisions of section 4 of this Act, and any assignee or successor in interest thereof;

(7) 'municipality' means a city, county, irrigation district, drainage district, or other political subdivision or agency of a State competent under the laws thereof to carry on the business of developing, transmitting, utilizing, or distributing power;...."

(11) 'project' means a complete unit of improvement or development, consisting of a power house, all water conduits, all dams and appurtenant works and structures (including navigation structures) which are a part of said unit, and all storage, diverting, or forebay reservoirs directly connected therewith, the primary line or lines transmitting power therefrom to the point of junction with the distribution system or with the interconnected primary transmission system, all miscellaneous structures used and useful in connection with said unit or any part thereof, and all water rights, rights-of-way, ditches, dams, reservoirs, lands, or interest in lands the use and occupancy of which are necessary or appropriate in the maintenance and operation of such unit;

"Sec. 4. The Commission is hereby authorized and empowered -

(a) To make investigations and to collect and record data concerning the utilization of the water resources of any region to be developed, the water-power industry and its relation to other industries and to interstate or foreign commerce, and concerning the location, capacity, development costs, and relation to markets of power sites,...to the extent the Commission may deem necessary or useful for the purposes of this Act."

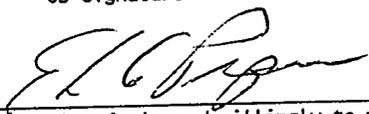
"Sec. 304. (a) Every licensee and every public utility shall file with the Commission such annual and other periodic or special reports as the Commission may by rules and regulations or other prescribe as necessary or appropriate to assist the Commission in the proper administration of this Act. The Commission may prescribe the manner and form in which such reports shall be made, and require from such persons specific answers to all questions upon which the Commission may need information. The Commission may require that such reports shall include, among other things, full information as to assets and liabilities, capitalization, net investment, and reduction thereof, gross receipts, interest due and paid, depreciation, and other reserves, cost of project and other facilities, cost of maintenance and operation of the project and other facilities, cost of renewals and replacement of the project works and other facilities, depreciation, generation, transmission, distribution, delivery, use, and sale of electric energy. The Commission may require any such person to make adequate provision for currently determining such costs and other facts. Such reports shall be made under oath unless the Commission otherwise specifies."

"Sec. 309. The Commission shall have power to perform any and all acts, and to prescribe, issue, make, amend, and rescind such orders, rules and regulations as it may find necessary or appropriate to carry out the provisions of this Act. Among other things, such rules and regulations may define accounting, technical, and trade terms used in this Act; and may prescribe the form or forms of all statements, declarations, applications, and reports to be filed with the Commission, the information which they shall contain, and the time within which they shall be filed...."

GENERAL PENALTIES

"Sec. 315. (a) Any licensee or public utility which willfully fails, within the time prescribed by the Commission, to comply with any order of the Commission, to file any report required under this Act or any rule or regulation of the Commission thereunder, to submit any information or document required by the Commission in the course of an investigation conducted under this Act,...shall forfeit to the United States an amount not exceeding \$1,000 to be fixed by the Commission after notice and opportunity for hearing...."

FERC FORM NO. 1:
ANNUAL REPORT OF MAJOR ELECTRIC UTILITIES LICENSEES AND OTHER

IDENTIFICATION		
01 Exact Legal Name of Respondent THE CLEVELAND ELECTRIC ILLUMINATING CO.		02 Year of Report Dec 31, 1994
03 Previous Name and Date of Change (if name changed during year)		
04 Address of Principal Office at End of Year (Street, City, State, Zip Code) P.O. Box 5000, 55 Public Square, Cleveland, Ohio 44101		
05 Name of Contact Person E. Lyle Pepin		06 Title of Contact Person Controller
07 Address of Contact Person (Street, City, State, Zip Code) Centerior Energy Corporation, P.O. Box 94661, Cleveland, Ohio 44101-4661		
08 Telephone of Contact Person, including Area Code (216) 447-2300	09 This Report is (1) x An Original (2) A Resubmission	10 Date of Report (Mo, Da, Yr) 05/31/95
ATTESTATION		
The undersigned officer certifies that he/she has examined the accompanying report, that to the best of his / her knowledge information and belief, all statements of fact contained in the accompanying report are true and the accompanying report is a correct statement of the business and affairs of the above named respondent in respect to each and every matter set forth therein during the period from and including January 1 to and including December 31 of the year of the report.		
01 Name E. L. Pepin	03 Signature 	04 Date Signed (Mo, Da, Yr) 05/25/95
02 Title Controller		
Title 18, U.S.C. 1001, makes it a crime for any person knowingly and willingly to make to any Agency or Department of the United States any false, fictitious or fraudulent statements as to any matter within its jurisdiction.		

Name of Respondent
THE CLEVELAND ELECTRIC ILLUMINATING CO.

This Report Is:
(1) An Original
(2) A Resubmission

Date of Report
(Mo, Da, Yr)
04/30/95

Year of Report
Dec. 31, 1994

LIST OF SCHEDULES (Electric Utility)

Enter in column (d) the terms "none," "not applicable," or "NA," as appropriate, where no information or amounts have been reported for certain pages. Omit pages where the respondents are "none," "not applicable," or "NA".

Title of Schedule (a)	Reference Page No. (b)	Date Revised (c)	Remarks (d)
GENERAL CORPORATE INFORMATION AND FINANCIAL STATEMENTS			
General Information	101	Ed. 12-87	
Control Over Respondent	102	Ed. 12-87	
Corporations Controlled by Respondent	103	Ed. 12-87	
Officers	104	Ed. 12-87	
Directors	105	Ed. 12-87	
Security Holders and Voting Powers	106 - 107	Ed. 12-90	
Important Changes During the Year	108 - 109	Rev. 12-93	
Comparative Balance Sheet	110 - 113	Rev. 12-93	
Statement of Income for the Year	114 - 117	Ed. 12-89	
Statement of Retained Earnings for the Year	118 - 119	Rev. 12-93	
Statement of Cash Flows	120 - 121	Ed. 12-89	
Notes to Financial Statements	122 - 123	Ed. 12-89	
BALANCE SHEET SUPPORTING SCHEDULES (Assets and Other Debits)			
Summary of Utility Plant and Accumulated Provisions for Depreciation, Amortization, and Depletion	200 - 201	Ed. 12-89	
Nuclear Fuel Materials	202 - 203	Ed. 12-89	
Electric Plant in Service	204 - 207	Ed. 12-88	
Electric Plant Leased to Others	213	Ed. 12-89	NA
Electric Plant Held for Future Use	214	Ed. 12-89	
Construction Work in Progress -- Electric	216	Ed. 12-87	
Construction Overheads -- Electric	217	Ed. 12-89	
General Description of Construction Overhead Procedure	218	Ed. 12-88	
Accumulated Provision for Depreciation of Electric Utility Plant.	219	Ed. 12-88	
Nonutility Property	221	Ed. 12-87	
Investment in Subsidiary Companies	224 - 225	Ed. 12-89	
Materials and Supplies	227	Ed. 12-89	
Allowances	228 - 229	New 12-93	
Extraordinary Property Losses	230	Ed. 12-93	NA
Unrecovered Plant and Regulatory Study Costs	230	Ed. 12-93	
Other Regulatory Assets	232	New 12-93	
Miscellaneous Deferred Debits	233	Ed. 12-89	
Accumulated Deferred Income Taxes (Account 190)	234	Ed. 12-88	
BALANCE SHEET SUPPORTING SCHEDULES (Liabilities and Other Credits)			
Capital Stock	250 - 251	Ed. 12-90	
Capital Stock Subscribed, Capital Stock Liability for Conversion, Premium on Capital Stock, and Installments Received on Capital Stock	252	Ed. 12-87	NA
Other Paid-in Capital	253	Ed. 12-87	
Discount on Capital Stock	254	Ed. 12-87	
Capital Stock Expense	254	Ed. 12-86	
Long-Term Debt	256 - 257	Ed. 12-90	

Name of Respondent THE CLEVELAND ELECTRIC ILLUMINATING CO.	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo., Da., Yr.) 04/30/95	Year of Report Dec. 31, 1954
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LIST OF SCHEDULES (Electric Utility) (Continued)

Title of Schedule (a)	Reference Page No. (b)	Date Revised (c)	Remarks (d)
BALANCE SHEET SUPPORTING SCHEDULES (Liabilities and Other Credits) (Continued)			
Reconciliation of Reported Net Income with Taxable Income			
for Federal Income Taxes	261	Ed. 12-88	
Taxes Accrued, Prepaid and Charged During Year	262 - 263	Ed. 12-90	
Accumulated Deferred Investment Tax Credits	266 - 267	Ed. 12-89	
Other Deferred Credits	269	Ed. 12-88	
Accumulated Deferred Income Taxes -- Accelerated Amortization			
Property	272 - 273	Ed. 12-89	
Accumulated Deferred Income Taxes -- Other Property	274 - 275	Ed. 12-89	
Accumulated Deferred Income Taxes -- Other	276 - 277	Ed. 12-93	
Other Regulatory Liabilities	278	New 12-93	
INCOME ACCOUNT SUPPORTING SCHEDULES			
Electric Operating Revenues	300 - 301	Ed. 12-90	
Sales of Electricity by Rate Schedules	304	Ed. 12-90	
Sales of Resale	310 - 311	Ed. 12-88	
Electric Operation and Maintenance Expenses	320 - 323	Rev. 12-93	
Number of Electric Department Employees	323	Ed. 12-88	
Purchased Power	326 - 327	Ed. 12-90	
Transmission of Electricity for Others	328 - 330	Ed. 12-90	
Transmission of Electricity by Others	332	Ed. 12-90	
Miscellaneous General Expenses -- Electric	335	Ed. 12-87	
Depreciation and Amortization of Electric Plant	336 - 338	Ed. 12-88	
Particulars Concerning Certain Income Deduction and Interest			
Charges Accounts	340	Ed. 12-87	
COMMON SECTION			
Regulatory Commission Expenses	350 - 351	Ed. 12-90	
Research, Development and Demonstration Activities	352 - 353	Ed. 12-87	
Distribution of Salaries and Wages	354 - 355	Ed. 12-88	
Common Utility Plant and Expenses	356	Ed. 12-87	NA
ELECTRIC PLANT STATISTICAL DATA			
Electric Energy Account	401	Rev. 12-90	
Monthly Peaks and Output	401	Rev. 12-90	
Steam-Electric Generating Plant Statistics (Large Plants)			
.....	402 - 403	Ed. 12-89	
Hydroelectric Generating Plant Statistics (large Plants)	406 - 407	Ed. 12-89	NA
Pumped Storage Generating Plant Statistics (Large Plants)	408 - 409	Ed. 12-88	
Generating Plant Statistics (Small Plants)	410 - 411	Ed. 12-87	NA

Name of Respondent
THE CLEVELAND ELECTRIC ILLUMINATING CO.

This Report Is:
(1) An Original
(2) A Resubmission

Date of Report
(Mo, Da, Yr)
04/30/95

Year of Report
Dec. 31, 1994

LIST OF SCHEDULES (Electric Utility) (Continued)

Title of Schedule (a)	Reference Page No. (b)	Date Revised (c)	Remarks (d)
ELECTRIC PLANT STATISTICAL DATA (Continued)			
Transmission Line Statistics	422 - 423	Ed. 12-87	
Transmission Lines Added During Year	424 - 425	Ed. 12-86	
Substations	426 - 427	Ed. 12-86	
Electric Distribution Meters and Line Transformers	429	Ed. 12-88	
Environmental Protection Facilities	430	Ed. 12-88	
Environmental Protection Expenses	431	Ed. 12-88	
Footnote Data	450	Ed. 12-87	NA
Stockholders' Reports Check appropriate box:			
<input checked="" type="checkbox"/> Four copies will be submitted.			
<input type="checkbox"/> No annual report to stockholders is prepared.			

Name of Respondent THE CLEVELAND ELECTRIC ILLUMINATING CO.	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/30/95	Year of Report Dec. 31, 1994
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GENERAL INFORMATION

1. Provide name and title of officer having custody of the general corporate books of account and address of office where the general corporate books are kept, and address of the office where any other corporate books are kept, if different from that where the general corporate books are kept.

E. Lyle Pepin
6200 Oak Tree Boulevard
Independence, Ohio 44131

2. Provide the name of the State under the laws of which respondent is incorporated, and date of incorporation. If incorporated under a special law, give reference to such law. If not incorporated, state that fact and give the type of organization and the date organized.

Ohio, September 29, 1892

3. If at any time during the year the property of respondent was held by a receiver or trustee, give (a) name of receiver or trustee, (b) date such receiver or trustee took possession, (c) the authority by which the receivership or trusteeship was created, and (d) date when possession by receiver or trustee ceased.

None

4. State the classes of utility and other services furnished by respondent during the year in each State in which the respondent operated.

Electric - Ohio

5. Have you engaged as the principal accountant to audit your financial statements an accountant who is not the principal accountant for your previous year's certified financial statements?

Yes...Enter the date when such independent accountant was initially engaged:

x No

Name of Respondent THE CLEVELAND ELECTRIC ILLUMINATING CO.	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo. Da. Yr.) 04/30/95	Year of Report Dec. 31, 1994
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CONTROL OVER RESPONDENT

1. If any corporation, business trust, or similar organization or combination or such organizations jointly held control over the respondent at end of year, state name of controlling corporation or organization, manner in which control was held, and extent of control. If control was in a holding company organization, show the chain of ownership or control to the main parent company or organization. If control was held by a trustee(s), state

name of trustee(s), name of beneficiary or beneficiaries for whom trust was maintained, and purpose of the trust.

2. If the above required information is available from the SEC 10-K Report Form filing, a specific reference to the report form (i.e., year and company title) may be listed provided the fiscal years for both the 10-K report and this report are compatible.

Effective April 29, 1986, the Cleveland Electric Illuminating Company became a wholly owned subsidiary of Centerior Energy Corporation. The business combination was accounted for as a pooling of interests. See the 1994 annual SEC Form 10-K report for Centerior Energy Corporation, the Cleveland Electric Illuminating Company, and the Toledo Edison Company, another wholly owned subsidiary of Centerior Energy Corporation.

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Name of Respondent THE CLEVELAND ELECTRIC ILLUMINATING CO.	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/30/95	Year of Report Dec. 31, 1994
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CORPORATIONS CONTROLLED BY RESPONDENT

- | | |
|--|---|
| <p>1. Report below the names of all corporations, business trusts, and similar organizations, controlled directly or indirectly by respondent at any time during the year. If control ceased prior to end of year, give particulars (details) in a footnote.</p> <p>2. If control was by other means than a direct holding of voting rights, state in a footnote the manner in which control was held, naming any intermediaries involved.</p> | <p>3. If control was held jointly with one or more other interests, state the fact in a footnote and name the other interests.</p> <p>4. If the above required information is available from the SEC 10-K Report Form filing, a specific reference to the report form (i.e., year and company title) may be listed in column(a) provided the fiscal years for both the 10-K report and this are compatible.</p> |
|--|---|

DEFINITIONS

- | | |
|--|---|
| <p>1. See the Uniform System of Accounts for a definition of control.</p> <p>2. Direct control is that which is exercised without interposition of an intermediary.</p> <p>3. Indirect control is that which is exercised by the interposition of an intermediary which exercises direct control.</p> <p>4. Joint control is that in which neither interest can effectively control or direct action without the consent</p> | <p>of the other, as where the voting control is equally divided between two holders, or each party holds a veto power over the other. Joint control may exist by mutual agreement or understanding between two or more parties who together have control within the meaning of the definition of control in the Uniform System of Accounts, regardless of the relative voting rights of each party.</p> |
|--|---|

Name of Company Controlled (a)	Kind of Business (b)	Percent Voting Stock Owned (c)	Footnote Ref. (d)
Centerior Properties Company	Involved in real estate activities	100%	
CCO Company	Principal business involves the ownership of stock investments in certain non-utility ventures	100%	
Dynamic Energy Ventures, Inc.	Was involved in energy management activities but presently carries on no business activities.	100%	
* NOTE			

< P 103 >

During 1994, Cleveland Electric Illuminating Company transferred its common stock investments in three wholly owned subsidiaries to Centerior Energy via property dividends.

Name of Respondent THE CLEVELAND ELECTRIC ILLUMINATING CO.	This Report Is: (1) <input type="checkbox"/> An Original (2) <input checked="" type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/30/95	Year of Report Dec. 31, 1994
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OFFICERS

1. Report below the name, title and salary for each executive officer whose salary is \$50,000 or more. An "executive officer" of a respondent includes its president, secretary, treasurer, and vice president in charge of a principal business unit, division or function (such as sales, administration or finance), and any other person who performs similar policymaking functions.

2. If a change was made during the year in the incumbent of any position, show name and total remunera-

tion of the previous incumbent, and the date the change in incumbency was made.

3. Utilities which are required to file the same data with the Securities and Exchange Commission, may substitute a copy of item 4 of Regulation S-K (identified as this page). The substituted page(s) should be the same size as this page.

Line No.	Title (a)	Name of Officer (b)	Salary for Year (c)
1	* The below is in accordance with S-K Requirements:		
2			
3			
4	Chairman, President, and CEO	Robert J. Farling	360,048
5			
6	Executive Vice President	Murray R. Edelman	265,044
7			
8	Senior Vice President - Nuclear	Donald C. Shelton	225,004
9			
10	Senior Vice President	Fred J. Lange, Jr.	191,404
11			
12	Vice President - Sales and Marketing	Al R. Temple	143,880
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< P 104 lines 4-12 >

Includes the executive officers of Centerior Energy regardless of whether they are officers of Cleveland Electric Illuminating because they are key policymakers of Cleveland Electric.

Name of Respondent THE CLEVELAND ELECTRIC ILLUMINATING CO.	This Report Is: (1) <input type="checkbox"/> An Original (2) <input checked="" type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/30/95	Year of Report Dec. 31, 1994
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DIRECTORS

1. Report below the information called for concerning each director of the respondent who held office at any time during the year. Include in column (a), abbreviated titles of the directors who are officers of the respondent.

2. Designate members of the Executive Committee by an asterisk and the Chairman of the Executive Committee by a double asterisk.

Name (and Title) of Director (a)	Principal Business Address (b)
Robert J. Farling Chairman of the Board and Chief Executive Officer	6200 Oak Tree Boulevard Independence, Ohio 44131
Murray R. Edelman President	6200 Oak Tree Boulevard Independence, Ohio 44131
Fred J. Lange, Jr. Vice President	6200 Oak Tree Boulevard Independence, Ohio 44131

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Name of Respondent THE CLEVELAND ELECTRIC ILLUMINATING CO.	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo., Da., Yr) 04/30/95	Year of Report Dec. 31, 1994
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SECURITY HOLDERS AND VOTING POWERS

1. Give the names and addresses of the 10 security holders of the respondent who, at the date of the latest closing of the stock book or compilation of list of stockholders of the respondent, prior to the end of the year had the highest voting powers in the respondent, and state the number of votes which each would have had the right to cast on that date if a meeting were then in order. If any such holder held in trust, give in a footnote the known particulars of the trust (whether voting trust, etc.) duration of trust, and principal holders of beneficiary interests in the trust. If the stock book was not closed or a list of stockholders was not compiled within one year prior to the end of the year, or if since the previous compilation of a list of stockholders, some other class of security has become vested with voting rights, then show such 10 security holders as of the close of the year. Arrange the names of the security holders in the order of voting power, commencing with the highest. Show in column (a) the titles of officers and directors included in such list of 10 security holders.

whereby such security became vested with voting rights and give other important particulars (details) concerning the voting rights of such security. State whether voting rights are actual or contingent; if contingent, describe the contingency.

3. If any class or issue of security has any special privileges in the election of directors, trustees or managers, or in the determination of corporate action by any method, explain briefly in a footnote.

4. Furnish particulars (details) concerning any options, warrants, or rights outstanding at the end of the year for others to purchase securities of the respondent or any securities or other assets owned by the respondent, including prices, expiration dates, and other material information relating to exercise of the options, warrants, or rights. Specify the amount of such securities or assets so entitled to be purchased by any officer, director, associated company, or any of the ten largest security holders. This instruction is inapplicable to convertible securities or to any securities substantially all of which are outstanding in the hands of the general public where the options, warrants, or rights were issued on a prorata basis.

2. If any security other than stock carries voting rights, explain in a supplemental statement the circumstances

1. Give date of the latest closing of the stock book prior to end of year, and state the purpose of such closing:

N/A

2. State the total number of votes cast at the latest general meeting prior to end of year for election of directors or the respondent and number of such votes cast by proxy

Total:

By proxy:

3. Give the date and place of such meeting:

N/A

Line No.	Name (Title) and Address of Security Holder (a)	VOTING SECURITIES Number of votes as of (date): December 31, 1994			
		Total Votes (b)	Common Stock (c)	Preferred Stock (d)	Other (e)
4	TOTAL votes of all voting securities	79,590,689	79,590,689	0	0
5	TOTAL number of security holders	1	1	0	0
6	TOTAL votes of Security holders listed below	79,590,689	79,590,689	0	0
7	Centerior Energy Corporation (100%)	79,590,689	79,590,689		
8	6200 Oak Tree Blvd.				
9	Independence, Ohio 44131				
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Name of Respondent THE CLEVELAND ELECTRIC ILLUMINATING CO.	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo., Da., Yr.) 04/30/95	Year of Report Dec. 31, 1994
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SECURITY HOLDERS AND VOTING POWERS (Continued)

Line No.	Name (Title) and Address of Security Holder (a)	Total Votes (b)	Common Stock (c)	Preferred Stock (d)	Other (e)
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Name of Respondent
THE CLEVELAND ELECTRIC ILLUMINATING CO.

This Report Is:
(1) An Original
(2) A Resubmission

Date of Report
(Mo, Da, Yr)
04/30/95

Year of Report
Dec. 31, 1994

IMPORTANT CHANGES DURING THE YEAR

Give particulars (details) concerning the matters indicated below. Make the statements explicit and precise, and number them in accordance with the inquiries. Each inquiry should be answered. Enter "none" "not applicable," or "NA" where applicable. If information which answers an inquiry is given elsewhere in the report, make a reference to the schedule in which it appears.

1. Changes in and important additions to franchise rights: Describe the actual consideration given therefor and state from whom the franchise rights were acquired. If acquired without the payment of consideration, state that fact.

2. Acquisition of ownership in other companies by reorganization, merger, or consolidation with other companies: Give names of companies involved, particulars concerning the transactions, name of the Commission authorizing the transaction, and reference to Commission authorization.

3. Purchase or sale of an operating unit or system: Give a brief description of the property, and of the transactions relating thereto, and reference to Commission authorization, if any was required. Give date journal entries called for by the Uniform system of Accounts were submitted to the Commission.

4. Important leaseholds (other than leaseholds for natural gas lands) that have been acquired or given, assigned or surrendered: Give effective dates, lengths of terms, names of parties, rents, and other conditions. State name of Commission authorizing lease and give reference to such authorization.

5. Important extension or reduction of transmission or distribution system: State territory added or relinquished and date operations began or ceased and give reference to Commission authorization, if any was required. State also the approximate number of customers added or lost and approximate annual revenues of each class of service. Each

natural gas company must also state major new continuing sources of gas made available to it from purchases, development, purchase contract or otherwise, giving location and approximate total gas volumes available, period of contracts, and other parties to any such arrangements etc.

6. Obligations incurred as a result of issuance of securities or assumption of liabilities or guarantees including issuance of short-term debt and commercial paper having a maturity of one year or less. Give reference to FERC or State Commission authorization, as appropriate, and the amount of obligation or guarantee.

7. Changes in articles of incorporation or amendments to charter: Explain the nature and purpose of such changes or amendments.

8. State the estimated annual effect and nature of any important wage scale changes during the year.

9. State briefly the status of any materially important legal proceedings pending at the end of the year, and the results of any such proceedings culminated during the year.

10. Describe briefly any materially important transactions of the respondent not disclosed elsewhere in this report in which an officer, director, security holder reported on page 106, voting trustee, associated company or known associate of any of these persons was a party or in which any such person had a material interest.

11. (Reserved.)

12. If the important changes during the year relating to the respondent company appearing in the annual report to stockholders are applicable in every respect and furnish the data required by instructions 1 to 11 above, such notes may be attached to this page.

Item 1. None.

Item 2. None.

Item 3. None.

Item 4. None.

Item 5. None.

Item 6. Obligations incurred as a result of issuance of securities or assumption of liabilities or guarantees including issuance of short-term debt and commercial paper having a maturity of one year or less were:

Type	Principal Amount	Public Utilities Commission of Ohio
-----	-----	-----
First Mortgage Bonds (8.00% due 2023, Pollution Control Refunding Bonds)	\$46,100,000	93-1752-EL-AIS

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IMPORTANT CHANGES DURING THE YEAR (Continued)

Item 7. None

Item 8. General wage increases were granted in 1994 pursuant to the union agreement with the Utility Workers Union of America, Local 270. The estimated annual cost of this increase is \$2,084,072.

Effective Date	Amount *	Year of Contract
5/1/94	\$0.35 / hr.	2 of 4
11/1/94	0.18 / hr.	2 of 4

* On the average straight time hourly rate.

Item 9. Materially important legal proceedings pending on December 31, 1994 or culminated in 1994 are as follows:

See page 109.1

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IMPORTANT CHANGES DURING THE YEAR (Continued)

Air Quality Control

Under the Clean Air Act, the Ohio EPA has adopted emission limitations for particulate matter and sulfur dioxide for each of the Operating Companies' plants. The Clean Air Act provides for civil penalties of up to \$25,000 per day for each violation of an emission limitation. The U.S. EPA has approved the Ohio EPA's emission limitations and the related state implementation plan except for some particulate matter emissions and certain sulfur dioxide emissions.

In November, 1990, the Clean Air Act Amendments imposed more stringent restrictions on nitrogen oxide emissions and sulfur dioxide emissions beginning in 1995. The Clean Air Act Amendments also require studies to be conducted on the emission of certain potentially hazardous air pollutants which could lead to additional restrictions.

Global warming, or the "greenhouse effect", has been the subject of scientific study and debate within the United States and internationally. One area of study involves the effect on global warming of the emissions of gases such as those resulting from the burning of coal. Based on a 1992 United Nations treaty, the United States has developed a voluntary plan to reduce the emissions of certain gases thought to contribute to global warming to 1990 levels by the year 2000. The Company will work with the DOE and other utilities to develop a plan for limiting such emissions.

The Clean Air Act requires, among other things, significant reductions in the emission of sulfur dioxide and nitrogen oxides by fossil-fueled generating units. Our strategy provides for compliance primarily through greater use of low-sulfur coal at some units and the use of emission allowances. Total capital expenditures from 1991 through 1994 in connection with Clean Air Act compliance amounted to \$1 million. The plan will require additional capital expenditures over the 1995-2004 period of approximately \$32 million for nitrogen oxide control equipment and plant modifications. In addition, higher fuel and other operation and maintenance expenses may be incurred. The anticipated rate increase associated with the capital expenditures and higher expenses would be less than 2% over the ten-year period.

Water Quality Control

The Clean Water Act requires that power plants obtain permits under the NPDES program that contain certain effluent limitations (that is, limits on discharges of pollutants into bodies of water). It also requires the states to establish water quality standards which could result in more stringent effluent limitations. Violators of effluent limitations and water quality standards are subject to a civil penalty of up to \$25,000 per day for such violation.

Cleveland Electric Illuminating has received National Pollutant Discharge Elimination (NPDES) permit renewals from the Ohio EPA for all of its power plants. In those situations where a permit application is pending, the affected plant may continue to operate under the expired permit while such application is pending.

The Clean Water Act permits thermal effluent limitations to be established for a facility which are less stringent than those which would otherwise apply if the owner can demonstrate that such less stringent limitations are sufficient to assure the protection and propagation of aquatic and other wildlife in the affected body of water. By 1978, CEI had submitted to the Ohio EPA such demonstrations for review with respect to their Ashtabula, Avon Lake, Lake Shore, and Eastlake plants. The Ohio EPA has taken no action on the submittals.

In 1990, the Ohio EPA issued revised water quality standards applicable to Lake Erie and waters of the State of Ohio. Based upon these revised water quality standards, the Ohio EPA placed additional effluent limitations in their most recent NPDES permits. The revised standards also may serve as the basis for more stringent effluent limitations in future NPDES permits. Such limitations could result in the installation of additional pollution control equipment and increased operating expenses. The Company is monitoring discharges at their plants to support the position that additional effluent limitations are not justified.

Waste Disposal

The Comprehensive Environmental Response, Compensation and Liability Act of 1980 as amended (Superfund) established programs addressing the cleanup of hazardous waste disposal sites, emergency preparedness and other issues. CEI has been named as a "potentially responsible party" (PRPs) for three sites listed on the Superfund National Priorities List (Superfund List) and are aware of their potential involvement in the cleanup of several other sites. Allegations that CEI disposed of hazardous waste at these sites, and the amounts involved, are often unsubstantiated and subject to dispute. Superfund provides that all PRPs for a particular site can be held liable on a joint and several basis. If CEI was held liable for 100% of the cleanup costs of all of the sites referred to above, the cost could be as high as \$350 million. However, we believe that the actual cleanup costs will be substantially lower than \$350 million, that CEI's share of any cleanup costs will be substantially less than 100% and that most of the other PRPs are financially able to contribute their share. The Company has accrued a liability totaling \$8 million at December 31, 1994 based on estimates of the costs of cleanup and their proportionate responsibility for such costs. The Company believes that the ultimate outcome of these matters will not have a material adverse effect on our financial condition or results of operations.

The Resource Conservation and Recovery Act exempts certain fossil fuel combustion waste products, such as fly ash, from hazardous waste disposal requirements and requires the U.S. EPA to evaluate the need for future regulation. On August 9, 1994, the U.S. EPA issued its final regulatory determination that regulation of coal ash as a hazardous waste is unnecessary.

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IMPORTANT CHANGES DURING THE YEAR (Continued)

Westinghouse Lawsuit

In April 1991, the CAPCO Group Companies filed a lawsuit against Westinghouse in the United States District Court for the Western District of Pennsylvania. The suit alleges that six steam generators supplied by Westinghouse for Beaver Valley Power Stations Units 1 and 2 contain serious defects, particularly defects causing tube corrosion and cracking. Steam generator maintenance costs have increased due to these defects and will likely continue to increase. The condition of the steam generators is being monitored closely. If the corrosion and cracking continue, replacement of the steam generators could be required earlier than their 40-year design life. The suit seeks monetary and corrective relief. On September 12, 1994, a jury trial began. On October 24, 1994, the court dismissed four of the five claims against Westinghouse, leaving only a fraud claim. On December 6, 1994, the jury rendered a verdict in favor of Westinghouse on the fraud claim. The CAPCO Group companies have appealed the decision to the United States Court of Appeals for the Third Circuit. Cleveland Electric Illuminating Company believes that the outcome of this lawsuit will not have a materially adverse effect on their financial positions or results of operations.

- Item 10. None.
- Item 11. Not Applicable.
- Item 12. Not Applicable.

Name of Respondent
THE CLEVELAND ELECTRIC ILLUMINATING CO.

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COMPARATIVE BALANCE SHEET (ASSETS AND OTHER DEBITS)

Line No.	Title of Account (a)	Ref. Page No. (b)	Balance at Beginning of Year (c)	Balance at End of Year (d)
1	UTILITY PLANT			
2	Utility Plant (101-106, 114)			
3	Construction Work in Progress (107)	200-201	\$6,492,609,577	\$6,634,239,657
4	TOTAL UTILITY PLANT (Enter Total of lines 2 and 3)	200-201	141,421,959	99,376,092
5	(Less) Accum. Prov. for Depr. Amort. Depl. (108, 111, 115)		\$6,634,031,536	\$6,733,615,749
6	Net Utility Plant (Enter Total of line 4 Less 5)	200-201	1,859,817,306	1,979,918,191
7	Nuclear Fuel (120.1-120.4, 120.6)	-	\$4,774,214,230	\$4,753,697,558
8	(Less) Accum. Prov. for Amort. of Nucl. Assemblies (120.5)	202-203	202,200,123	173,744,993
9	Net Nuclear Fuel (Enter Total of lines 7 Less 8)	202-203	0	0
10	Net Utility Plant (Enter Total of lines 6 and 9)	-	\$202,200,123	\$173,744,993
11	Utility Plant Adjustments (116)	-	\$4,976,414,353	\$4,927,442,551
12	Gas Stored Underground-Noncurrent (117)	122	0	0
13	OTHER PROPERTY AND INVESTMENTS	-	0	0
14	Nonutility Property (121)			
15	(Less) Accum. Prov. for Depr. and Amort. (122)	221	16,285,898	16,767,198
16	Investments in Associated Companies (123)	-	3,566,926	4,417,510
17	Investment in Subsidiary Companies (123.1)	-	0	0
18	(For Cost of Account 123.1, See Footnote Page 224, Line 42)	224-225	23,756,352	
19	Noncurrent Portion of Allowances	-		
20	Other Investments (124)	228-229	0	
21	Special Funds (125-128)		0	72,765
22	TOTAL Other Property and Investments (Total of lines 14-17, 19-21)	-	30,027,958	44,284,263
23	CURRENT AND ACCRUED ASSETS		\$66,503,282	\$56,706,716
24	Cash (131)			
25	Special Deposits (132-134)	-	2,529,050	3,277,295
26	Working Fund (135)	-	(711,454)	316,872
27	Temporary Cash Investments (136)	-	172,055	74,530
28	Notes Receivable (141)	-	65,221,693	62,365,820
29	Customer Accounts Receivable (142)	-	1,595,845	1,500,177
30	Other Accounts Receivable (143)	-	130,299,390	128,396,234
31	(Less) Accum. Prov. for Uncollectible Acct.-Credit (144)	-	23,700,186	18,363,398
32	Notes Receivable from Associated Companies (145)	-	2,312,876	2,129,323
33	Accounts Receivable from Assoc. Companies (146)	-	0	0
34	Fuel Stock (151)	-	4,947,652	5,002,163
35	Fuel Stock Expenses Undistributed (152)	227	20,188,034	16,185,988
36	Residuals (Elec) and Extracted Products (153)	227	0	0
37	Plant Materials and Operating Supplies (154)	227	0	0
38	Merchandise (155)	227	80,292,891	83,907,751
39	Other Materials and Supplies (156)	227	0	0
40	Nuclear Materials Held for Sale (157)	227	12,366,286	10,655,184
41	Allowances (158.1 and 158.2)	202-203/227	0	0
42	(Less) Noncurrent Portion of Allowances	228-229	0	122,050
43	Stores Expense Undistributed (163)	228-229	0	0
44	Gas Stored Underground-Current (164.1)	-	0	0
45	Liquefied Natural Gas Stored and Held for Processing (164.2-164.3)	-	0	0
46	Prepayments (165)	-	0	0
47	Advances for Gas (166-167)	-	54,558,923	54,332,558
48	Interest and Dividends Receivable (171)	-	0	0
49	Rents Receivable (172)	-	12,703	31,968
50	Accrued Utility Revenues (173)	-	197,095	249,121
51	Miscellaneous Current and Accrued Assets (174)	-	99,000,000	71,500,000
52	TOTAL Current and Accrued Assets (Enter Total of lines 24 thru 51)		127,557,452	129,117,452
			\$619,614,925	\$583,269,238

COMPARATIVE BALANCE SHEET (ASSETS AND OTHER DEBITS) (Continued)

Line No.	Title of Account (a)	Ref. Page No. (b)	Balance at Beginning of Year (c)	Balance at End of Year (d)
53	DEFERRED DEBITS			
54	Unamortized Debt Expenses (181)	-	\$27,049,971	\$24,279,843
55	Extraordinary Property Losses (182.1)	230	0	0
56	Unrecovered Plant and Regulatory Study Costs (182.2)	230	0	0
57	Other Regulatory Assets (182.3)	232	1,710,433,429	1,807,999,437
58	Prelim. Survey and Investigation Charges (Electric) (183)	-	7,512,439	6,470,965
59	Prelim. Sur. and Invest. Charges (Gas) (183.1, 183.2)	-	0	0
60	Clearing Accounts (184)	-	1,508,831	1,434,971
61	Temporary Facilities (185)	-	0	0
62	Miscellaneous Deferred Debits (186)	233	12,204,214	12,894,417
63	Def. Losses from Disposition of Utility Plt. (187)	-	0	0
64	Research, Devel. and Demonstration Expend. (188)	352-353	110	0
65	Unamortized Loss on Reacquired Debt (189)	-	60,292,533	57,826,600
66	Accumulated Deferred Income Taxes (190)	234	344,420,535	368,198,990
67	Unrecovered Purchased Gas Costs (191)	-	0	0
68	TOTAL Deferred Debits (Enter Total of lines 54 thru 67)		\$2,163,422,062	\$2,279,105,223
69	TOTAL Assets and other Debits (Enter Total of lines 10,11,12, 22,52, and 68)		\$7,825,954,622	\$7,846,523,728

Name of Respondent THE CLEVELAND ELECTRIC ILLUMINATING CO.		This Report Is: (1) <input type="checkbox"/> An Original (2) <input checked="" type="checkbox"/> A Resubmission		Date of Report (Mo, Da, Yr) 04/30/95	Year of Report Dec. 31, 1994
COMPARATIVE BALANCE SHEET (LIABILITIES AND OTHER CREDITS)					
Line No.	Title of Account (a)	Ref. Page No. (b)	Balance at Beginning of Year (c)	Balance at End of Year (d)	
1	PROPRIETARY CAPITAL				
2	Common Stock Issued (201)	250-251	\$1,243,104,497	\$1,243,104,497	
3	Preferred Stock Issued (204)	250-251	554,895,650	522,432,447	
4	Capital Stock Subscribed (202, 205)	252	0	0	
5	Stock Liability for Conversion (203, 206)	252	0	0	
6	Premium on Capital Stock (207)	252	0	0	
7	Other Paid-in Capital (208-211)	253	78,625,074	78,624,435	
8	Installments Received on Capital Stock (212)	252	0	0	
9	(Less) Discount on Capital Stock (213)	254	0	0	
10	(Less) Capital Stock Expense (214)	254	2,017,882	2,017,882	
11	Retained Earnings (215, 215.1, 216)	118-119	(287,459,738)	(271,017,128)	
12	Unappropriated Undistributed Subsidiary Earnings (216.1)	118-119	7,694,467	9,496,041	
13	(Less) Reacquired Capital Stock (217)	250-251	0	0	
14	TOTAL Proprietary Capital (Enter Total of Lines 2 thru 13)	-	\$1,594,842,068	\$1,580,622,410	
15	LONG-TERM DEBT				
16	Bonds (221)	256-257	2,018,947,000	1,985,280,000	
17	(Less) Reacquired Bonds (222)	256-257	0	0	
18	Advances from Associated Companies (223)	256-257	0	0	
19	Other Long-Term Debt (224)	256-257	812,940,000	810,130,000	
20	Unamortized Premium on Long-Term Debt (225)	-	541,821	509,493	
21	(Less) Unamortized Discount on Long-Term Debt-Debit (226)	-	7,123,154	6,689,684	
22	TOTAL Long-Term Debt (Enter Total of Lines 16 thru 21)	-	\$2,825,305,667	\$2,789,229,809	
23	OTHER NONCURRENT LIABILITIES				
24	Obligations Under Capital Leases-Noncurrent (227)	-	158,818,635	140,170,549	
25	Accumulated Provision for Property Insurance (228.1)	-	0	0	
26	Accumulated Provision for Injuries and Damages (228.2)	-	0	0	
27	Accumulated Provision for Pensions and Benefits (228.3)	-	51,999,349	59,470,533	
28	Accumulated Miscellaneous Operating Provisions (228.4)	-	15,760,361	15,105,906	
29	Accumulated Provision for Rate Refunds (229)	-	0	0	
30	TOTAL OTHER Noncurrent Liabilities (Enter Total of lines 24 thru 29)	-	\$226,578,345	\$214,746,988	
31	CURRENT AND ACCRUED LIABILITIES				
32	Notes Payable (231)	-	0	0	
33	Accounts Payable (232)	-	122,383,405	87,953,990	
34	Notes Payable to Associated Companies (233)	-	0	58,100,000	
35	Account Payable to Associated Companies (234)	-	61,334,935	59,535,355	
36	Customer Deposits (235)	-	7,205,167	8,131,140	
37	Taxes Accrued (236)	262-263	304,652,171	309,723,930	
38	Interest Accrued (237)	-	60,375,902	62,209,890	
39	Dividends Declared (238)	-	19,257,875	18,075,245	
40	Matured Long-Term Debt (239)	-	0	0	
41	Matured Interests (240)	-	0	0	
42	Tax Collections Payable (241)	-	(1,079,787)	(825,534)	
43	Miscellaneous Current and Accrued Liabilities (242)	-	26,505,996	25,721,563	
44	Obligations Under Capital Leases-Current (243)	-	62,609,552	47,402,896	
45	TOTAL Current and Accrued Liabilities(Enter Total of lines 32 thru 44)	-	\$663,245,216	\$676,028,475	

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COMPARATIVE BALANCE SHEET (LIABILITIES AND OTHER CREDITS) (Continued)					
Line No.	Title of Account (a)	Ref. Page No. (b)	Balance at Beginning of Year (c)	Balance at End of Year (d)	
46	DEFERRED CREDITS				
47	Customer Advances for Construction (252)		0		0
48	Accumulated Deferred Investment Tax Credits (255)	266-267	246,318,400		201,365,212
49	Deferred Gains from Disposition of Utility Plant (256)		0		0
50	Other Deferred Credits (253)	269	432,038,209		429,727,507
51	Other Regulatory Liabilities (254)	278	375,915,036		340,252,199
52	Unamortized Gain on Reacquired Debt (257)	269	7,264,856		6,949,592
53	Accumulated Deferred Income Taxes (281-283)	272-277	1,454,446,825		1,607,601,536
54	TOTAL Deferred Credits (Enter Total of Lines 47 thru 53)		\$2,515,983,326		\$2,585,896,046
55					
56					
57					
58					
59					
60					
61					
62					
63					
64					
65					
66					
67					
68	TOTAL Liabilities and Other Credits (Enter Total of Lines 14, 22, 30, 45 and 54)		\$7,825,954,622		\$7,846,523,728

Name of Respondent THE CLEVELAND ELECTRIC ILLUMINATING CO.	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo., Da., Yr.) 04/30/95	Year of Report Dec. 31, 1994
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STATEMENT OF INCOME FOR THE YEAR

1. Report amounts for accounts 412 and 413, Revenue and Expenses from Utility Plant Leased to Others, in another Utility column (i,k,m,o) in a similar manner to a utility department. Spread the amount(s) over lines 02 thru 24 as appropriate. Include these amounts in columns (c) and (d) totals.

2. Report amounts in account 414, Other Utility Operating Income, in the same manner as accounts 412 and 413 above.

3. Report data for lines 7,9, and 10 for Natural Gas companies using accounts 404.1, 404.2, 404.3, 407.1 and 407.2.

4. Use page 122 for important notes regarding the statement of income or any account thereof.

5. Give concise explanations concerning unsettled rate proceedings where a contingency exists such that refunds of a material amount may need to be made to the utility's customers or which may result in a material refund to the utility with respect to power or gas purchases. State for each year affected the gross revenues or costs to which the contingency relates and the tax effects together with an explanation of the major factors which affect the rights of the utility to retain such revenues or recover amounts paid with respect to power and gas purchases.

6. Give concise explanations concerning significant amounts of any refunds made or received during the year.

Line No.	Account (a)	(Ref.) Page No. (b)	TOTAL	
			Current Year (c)	Previous Year (d)
1	UTILITY OPERATING INCOME	300-301	\$1,698,021,131	\$1,751,329,576
2	Operating Revenues (400)			
3	Operating Expenses	320-323	728,482,411	963,610,960
4	Operation Expenses (401)	320-323	113,632,828	114,913,933
5	Maintenance Expenses (402)	336-338	194,718,640	184,695,326
6	Depreciation Expense (403)	336-338	5,088,197	4,711,972
7	Amort. & Depl. of Utility Plant (404-405)	336-338	(26,462,162)	35,791,715
8	Amort. of Utility Plant Acq. Adj. (406)			
9	Amort. of Property Losses, Unrecovered Plant and Regulatory Study Costs (407)		0	0
10	Amort. of Conversion Expenses (407)		0	0
11	Regulatory Debits (407.3)		0	0
12	(Less) Regulatory Credits (407.4)			
13	Taxes Other Than Income Taxes (408.1)	262-263	218,634,548	221,205,956
14	Income Taxes - Federal (409.1)	262-263	52,897,136	63,792,624
15	- Other (409.1)	262-263	0	0
16	Provision for Deferred Income Taxes (410.1)	234,272-277	182,838,785	200,759,586
17	(Less) Provision for Deferred Income Taxes - Cr. (411.1)	234,272-277	153,789,736	242,869,534
18	Investment Tax Credit Adj. - Net (411.4)	266	(12,565,572)	(16,761,791)
19	(Less) Gains from Disp. of Utility Plant (411.6)		0	0
20	Losses from Disp. of Utility Plant (411.7)		0	0
21	(Less) Gains from Disposition of Allowances (411.8)		0	0
22	Losses from Disposition of Allowances (411.9)		0	0
23	TOTAL Utility Operating Expenses (Enter Total of Lines 4 thru 22)		\$1,303,475,075	\$1,529,850,747
24	Net Utility Operating Income (Enter Total of line 2 less 23) (Carry forward to page 117, line 25)		\$394,546,056	\$221,478,829

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STATEMENT OF INCOME FOR THE YEAR (Continued)

resulting from settlement of any rate proceeding affecting revenues received or costs incurred for power or gas purchases, and a summary of the adjustments made to balance sheet, income, and expense accounts.

7. If any notes appearing in the report to stockholders are applicable to this Statement of Income, such notes may be attached at page 122.

8. Enter on page 122 a concise explanation of only those changes in accounting methods made during the year which

had an effect on net income, including the basis of allocations and apportionments from those used in the preceding year. Also give the approximate dollar effect of such changes.

9. Explain in a footnote if the previous year's figures are different from that reported in prior reports.

10. If the columns are insufficient for reporting additional utility departments, supply the appropriate account titles, lines 2 to 23, and report the information in the blank space on page 122 or in a supplemental statement.

ELECTRIC UTILITY		GAS UTILITY		OTHER UTILITY		Line No.
Current Year (e)	Previous Year (f)	Current Year (g)	Previous Year (h)	Current Year (i)	Previous Year (j)	
						1
\$1,698,021,131	\$1,751,329,576					2
						3
728,482,411	963,610,960					4
113,632,828	114,913,933					5
194,718,640	184,695,326					6
5,088,197	4,711,972					7
(26,462,162)	35,791,715					8
0	0					9
0	0					10
0	0					11
0	0					12
218,634,548	221,205,956					13
52,897,136	63,792,624					14
0	0					15
182,838,785	200,759,586					16
153,789,736	242,869,534					17
(12,565,572)	(16,761,791)					18
0	0					19
0	0					20
	0					21
	0					22
\$1,303,475,075	\$1,529,850,747					23
\$394,546,056	\$221,478,829					24

Name of Respondent THE CLEVELAND ELECTRIC ILLUMINATING CO.		This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		Date of Report (Mo, Da, Yr) 04/30/95	Year of Report Dec. 31, 1994	
STATEMENT OF INCOME FOR THE YEAR (Continued)						
Line No.	OTHER UTILITY		OTHER UTILITY		OTHER UTILITY	
	Current Year (k)	Previous Year (l)	Current Year (m)	Previous Year (n)	Current Year (o)	Previous Year (p)
1						
2						
3						
4						
5						
6						
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Name of Respondent THE CLEVELAND ELECTRIC ILLUMINATING CO.		This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		Date of Report (Mo. Da. Yr) 04/30/95		Year of Report Dec. 31, 1994	
STATEMENT OF INCOME FOR THE YEAR (Continued)							
Line No.	Account (a)	(Ref.) Page No. (b)	TOTAL				
			Current Year (c)	Previous Year (d)			
25	Net Utility Operating Income (Carried forward from page 114)	--	\$394,546,056	\$221,478,829			
26	Other Income and Deductions						
27	Other Income						
28	Nonutility Operating Income						
29	Revenues From Merchandising, Jobbing and Contract Work (415)		1,260,410	861,474			
30	(Less) Costs and Exp. of Merchandising, Job. & Contract Work (416)		1,377,050	3,084,595			
31	Revenues From Nonutility Operations (417)		(385,191)	0			
32	(Less) Expenses of Nonutility Operations (417.1)			0			
33	Nonoperating Rental Income (418)		1,739,294	1,429,710			
34	Equity in Earnings of Subsidiary Companies (418.1)	119	1,801,574	1,245,054			
35	Interest and Dividend Income (419)		3,002,120	2,730,831			
36	Allowance for Other Funds Used During Construction (419.1)		3,749,535	4,255,080			
37	Miscellaneous Nonoperating Income (421)		25,990,422	(487,635,349)			
38	Gain on Disposition of Property (421.1)			19,018			
39	TOTAL Other Income (Enter Total of lines 29 thru 38)		\$35,781,113	(\$480,178,777)			
40	Other Income Deductions						
41	Loss on Disposition of Property (421.2)		416,534	91,598			
42	Miscellaneous Amortization (425)	340		0			
43	Miscellaneous Income Deductions (426.1-426.5)	340	(328,105)	358,313,600			
44	TOTAL Other Income Deductions (Total of lines 41 thru 43)		\$88,429	\$358,405,198			
45	Taxes Applic. to Other Income and Deductions						
46	Taxes Other Than Income Taxes (408.2)	262-263		0			
47	Income Taxes - Federal (409.2)	262-263	(17,849,237)	(20,113,459)			
48	Income Taxes - Other (409.2)	262-263		0			
49	Provision for Deferred Inc. Taxes (410.2)	234,272-277	98,365,352	22,611,128			
50	(Less) Provision for Deferred Income Taxes - Cr. (411.2)	234,272-277	45,796,196	272,472,072			
51	Investment Tax Credit Adj. - Net (411.5)		(31,999,368)	0			
52	(Less) Investment Tax Credits (420)		0	0			
53	TOTAL Taxes on Other Income and Deduct. (Total of 46 thru 52)		\$2,720,551	(\$269,974,403)			
54	Net Other Income and Deductions (Enter Total of lines 39, 44, 53)		\$32,972,133	(\$568,609,572)			
55	Interest Charges						
56	Interest on Long-Term Debt (427)		235,336,532	233,241,971			
57	Amort. of Debt Disc. and Expense (428)		3,417,146	3,050,962			
58	Amortization of Loss on Reacquired Debt (428.1)		3,477,784	4,450,862			
59	(Less) Amort. of Premium on Debt - Credit (429)		32,328	32,328			
60	(Less) Amortization of Gain on Reacquired Debt - Credit (429.1)		315,264	315,264			
61	Interest on Debt to Assoc. Companies (430)	340	1,322,366	399,909			
62	Other Interest Expense (431)	340	4,041,289	2,837,608			
63	(Less) Allowance for Borrowed Funds Used During Construction-Cr. (432)		5,160,338	3,617,636			
64	Net Interest Charges (Enter Total of lines 56 thru 63)		\$242,087,188	\$240,016,084			
65	Income Before Extraordinary Items (Total of lines 25, 54 and 64)		\$185,431,002	(\$587,146,827)			
66	Extraordinary Items						
67	Extraordinary Income (434)		0	0			
68	(Less) Extraordinary Deductions (435)		0	0			
69	Net Extraordinary Items (Enter Total of line 67 less line 68)		0	0			
70	Income Taxes-Federal and Other (409.3)	262-263	0	0			
71	Extraordinary Items After Taxes (Enter Total of line 69 less line 70)		0	0			
72	Net Income (Enter Total of lines 65 and 71)		\$185,431,002	(\$587,146,827)			

Name of Respondent THE CLEVELAND ELECTRIC ILLUMINATING CO.		This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/30/95	Year of Report Dec. 31, 1994
STATEMENT OF RETAINED EARNINGS FOR THE YEAR				
<p>1. Report all changes in appropriated retained earnings, unappropriated retained earnings, and unappropriated undistributed subsidiary earnings for the the year.</p> <p>2. Each credit and debit during the year should be identified as to the retained earnings account in which recorded (Accounts 433, 436 - 439 inclusive). Show the contra primary account affected in column (b).</p> <p>3. State the purpose and amount of each reservation or appropriation of retained earnings.</p> <p>4. List first account 439, Adjustments to Retained Earnings, reflecting adjustments to the opening balance of retained earnings. Follow by credit, then debit items in that order.</p>		<p>5. Show dividends for each class and series of capital stock.</p> <p>6. Show separately the State and Federal income tax effect of items shown in account 439, Adjustments to Retained Earnings.</p> <p>7. Explain in a footnote the basis for determining the the amount reserved or appropriated. If such reservation or appropriation is to be recurrent, state the number and annual amounts to be reserved or appropriated as well as the totals eventually to be accumulated.</p> <p>8. If any notes appearing in the report to stockholders are applicable to this statement, attach them at page 122.</p>		
Line No.	Item (a)	Contra Primary Account Affected (b)	Amount (c)	
	UNAPPROPRIATED RETAINED EARNINGS (Account 216)			
1	Balance - Beginning of Year		(\$412,788,967)	
2	Changes (Identify by prescribed retained earnings accounts)			
3	Adjustments to Retained Earnings (Account 439)			
4	Credit:			
5	Credit:			
6	Credit:			
7	Credit:			
8	Credit:			
9	TOTAL Credits to Retained Earnings (Acc. 439) (Total of lines 4 thru 8)			
10	Debit: Preferred Stock Redemption Expense		(396,072)	
11	Debit:			
12	Debit:			
13	Debit:			
14	Debit:			
15	TOTAL Debits to Retained Earnings (Acc. 439) (Total of lines 10 thru 14)		(\$396,072)	
16	Balance Transferred from Income (Account 433 less Account 418.1)		183,629,428	
17	Appropriations of Retained Earnings (Account 436)			
18	For payment of preferred and common stock dividends		(185,431,002)	
19				
20				
21				
22	TOTAL Appropriations of Retained Earnings (Acc. 436) (Total of lines 18 thru 21)		(\$185,431,002)	
23	Dividends Declared - Preferred Stock (Account 437)			
24				
25				
26				
27				
28				
29	TOTAL Dividends Declared - Preferred Stock (Acct. 437) (Total of lines 24 thru 28)			
30	Dividends Declared - Common Stock (Account 438)			
31				
32				
33				
34				
35				
36	TOTAL Dividends Declared - Common Stock (Acct. 438) (Total of lines 31 thru 35)			
37	Transfers from Acct. 216.1, Unappropriated Undistributed Subsidiary Earnings			
38	Balance - End of Year (Total of lines 01, 09, 15, 16, 22, 29, 36, and 37)		(\$414,986,613)	

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STATEMENT OF RETAINED EARNINGS FOR THE YEAR (Continued)					
Line No.	Item (a)				Amount (b)
	<p style="text-align: center;">APPROPRIATED RETAINED EARNINGS (Account 215)</p> <p>State balance and purpose of each appropriated retained earnings amount at end of year and give accounting entries for any applications of appropriated retained earnings during the year.</p>				
39	Balance - Beginning of year				\$125,329,229
40	Appropriations of Retained Earnings (Account 436)				185,431,002
41	Dividends declared - Preferred Stock (Acct 437)				* (44,556,736)
42	Dividends declared - Common Stock (Acct 438)				(122,234,010)
43					
44					
45	TOTAL Appropriated Retained Earnings (Account 215)				\$143,969,485
	<p style="text-align: center;">APPROPRIATED RETAINED EARNINGS-AMORTIZATION RESERVE, FEDERAL (Account 215.1)</p> <p>State below the total amount set aside through appropriations of retained earnings, as of the end of the year, in compliance with the provisions of Federally granted hydroelectric project licenses held by the respondent. If any reductions or changes other than the normal annual credits hereto have been made during the year, explain such items in a footnote.</p>				
46	TOTAL Appropriated Retained Earnings - Amortization Reserve, Federal (Account 215.1)				
47	TOTAL Appropriated Retained Earnings (Account 215, 215.1) (Enter total of lines 45 and 46)				\$143,969,485
48	TOTAL Retained Earnings (Account 215, 215.1, 216) (Enter total of lines 38 and 47)				(\$271,017,128)
	<p style="text-align: center;">UNAPPROPRIATED UNDISTRIBUTED SUBSIDIARY EARNINGS (ACCOUNT 216.1)</p>				
49	Balance - Beginning of Year (Debit or Credit)				7,694,467
50	Equity in Earnings for Year (Credit) (Account 418.1)				1,801,574
51	(Less) Dividends Received (Debit)				
52	Other Changes (Explain)				
53	Balance - End of Year (Total of Lines 49 Thru 52)				\$9,496,041

< P119, line 41(b) >

Note to Instruction #5

Preferred Stock:

Series A	\$7.40	\$3,700,000
Series B	7.50	3,400,000
Series C	7.35	1,047,375
Series D	88.00	1,650,000
Series E	Adjustable	3,650,000
Series F	Adjustable	1,054,000
Series G	91.25	3,585,058
Series H	91.50	6,862,000
Series I	88.00	4,400,000
Series J	90.00	6,750,000
Series K	42.40	8,456,303

		44,556,736

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STATEMENT OF CASH FLOWS

1. If the notes to the cash flow statement in the respondents annual stockholders report are applicable to this statement, such notes should be attached to page 122. Information about noncash investing and financing activities should be provided on page 122. Provide also on page 122 a reconciliation between "Cash and Cash Equivalents at End of Year" with related amounts on the balance sheet.
2. Under "Other" specify significant amounts and group others.
3. Operating Activities - Other: Include gains and losses pertaining to operating activities only. Gains and losses pertaining to investing and financing activities should be reported in those activities. Show on page 122 the amounts of interest paid (net of amounts capitalized) and income taxes paid.

Line No.	Description (See Instruction No. 5 for Explanation of Codes) (a)	Amounts (b)
1	Net Cash Flow from Operating Activities:	
2	Net Income (Line 72(c) on page 117)	\$185,431,002
3	Noncash Charges (Credits) to Income:	
4	Depreciation and Depletion	199,806,837
5	Amortization of (Specify)	
6	Leased Nuclear Fuel	54,692,909
7	Other Noncash Items	(289,652)
8	Deferred Income Taxes (Net)	49,618,837
9	Investment Tax Credit Adjustment (Net)	(12,565,572)
10	Net (Increase) Decrease in Receivables	7,026,257
11	Net (Increase) Decrease in Inventory	2,098,288
12	Net (Increase) Decrease in Allowances Inventory	(122,050)
13	Net Increase (Decrease) in Payables and Accrued Expenses	(28,927,455)
14	Net (Increase) Decrease in Other Regulatory Assets	11,297,502
15	Net Increase (Decrease) in Other Regulatory Liabilities	(6,616,520)
16	(Less) Allowance for Other Funds Used During Construction	3,749,535
17	(Less) Undistributed Earnings from Subsidiary Companies	1,801,574
18	Other:Deferred Fuel	(20,005,487)
19	Deferred Nuclear Operating Cost & Carrying Charges	(59,761,987)
20	Unbilled Revenues	27,500,000
21	Net (Increase) Decrease in Other Current and Accrued Assets	(2,264,436)
22	Net Cash Provided by (Used in) Operating Activities (Total of lines 2 thru 21)	\$401,367,364
23		
24	Cash Flows from Investment Activities:	
25	Construction and Acquisition of Plant (Including Land):	
26	Gross Additions to Utility Plant (Less nuclear fuel)	(164,268,000)
27	Gross Additions to Nuclear Fuel	* 0
28	Gross Additions to Common Utility Plant	0
29	Gross Additions to Nonutility Plant	0
30	(Less) Allowance for Other Funds Used During Construction	5,160,338
31	Other:	
32		
33		
34	Cash Outflows for Plant (Total of lines 26 thru 33)	(\$159,107,662)
35		
36	Acquisition of Other Noncurrent Assets (d)	0
37	Proceeds from Disposal of Noncurrent Assets (d)	0
38		
39	Investments in and Advances to Assoc. and Subsidiary Companies	0
40	Contributions and Advances from Assoc. and Subsidiary Companies	0
41	Disposition of Investments in (and Advances to)	
42	Associated and Subsidiary Companies	0
43		
44	Purchase of Investment Securities (a)	0
45	Proceeds from Sales of Investment Securities (a)	0

STATEMENT OF CASH FLOWS (Continued)

4. Investing Activities

Include at Other (line 31) net cash outflow to acquire other companies. Provide a reconciliation of assets acquired with liabilities assumed on page 122.
Do not include on this statement the dollar amount of leases capitalized per US of A General Instruction 20; instead provide a reconciliation of the dollar amount of leases capitalized with the plant cost on page 122.

5. Codes used:

- (a) Net proceeds or payments.
- (b) Bonds, debentures and other long term debt.
- (c) Include commercial paper.
- (d) Identify separately such items as investments, fixed assets, intangibles, etc.

6. Enter on page 122 clarifications and explanations.

Line No.	Description (See Instruction No. 5 for Explanation of Codes) (a)	Amounts (b)
46	Loans Made or Purchased	0
47	Collections on Loans	0
48		0
49	Net (Increase) Decrease in Receivables	0
50	Net (Increase) Decrease in Inventory	0
51	Net (Increase) Decrease in Allowances Held for Speculation	0
52	Net Increase (Decrease) in Payables and Accrued Expenses	0
53	Other: Cash Deposited in Decommissioning Trusts	(14,293,110)
54	Other	(14,555,116)
55		
56	Net Cash Provided by (Used in) Investing Activities	████████████████████
57	(Total of lines 34 thru 55)	(\$187,955,888)
58		
59	Cash Flows from Financing Activities:	
60	Proceeds from Issuance of:	
61	Long - Term Debt (b)	46,100,000
62	Preferred Stock	0
63	Common Stock	0
64	Other:	
65		
66	Net Increase in Short - Term Debt (c)	58,100,000
67	Other:	
68		
69		
70	Cash Provided by Outside Sources (Total of lines 61 thru 69)	\$104,200,000
71		
72	Payments for Retirement of:	
73	Long - term Debt (b)	(83,252,000)
74	Preferred Stock	(32,860,000)
75	Common Stock	0
76	Other: Premiums, Discounts and Expenses	(898,780)
77		
78	Net Decrease in Short-Term Debt (c)	0
79	Nuclear Fuel Lease and Trust Obligations	(60,292,874)
80	Dividends on Preferred Stock	(45,739,366)
81	Dividends on Common Stock	(96,676,084)
82	Net Cash provided by (Used in) Financing Activities	████████████████████
83	(Total of lines 70 thru 81)	(\$215,519,104)
84		
85	Net Increase (Decrease) in Cash and Cash Equivalents	████████████████████
86	(Total of lines 22, 57, and 83)	(\$2,107,628)
87		
88	Cash and Cash Equivalents at Beginning of Year	67,750,743
89		
90	Cash and Cash Equivalents at End of Year	65,643,115

< P120 27(b) >

Additions under Nuclear Fuel are excluded because they are noncash capitalizations.

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Name of Respondent THE CLEVELAND ELECTRIC ILLUMINATING CO.	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo. Da. Yr.) 04/30/95	Year of Report Dec. 31, 1994
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NOTES TO FINANCIAL STATEMENTS

1. Use the space below for important notes regarding the Balance Sheet, Statement of Income for the year, Statement of Retained Earnings for the year, and Statement of Cash Flows, or any account thereof. Classify the notes according to each basic statement, providing a subheading for each statement except where a note is applicable to more than one statement.

2. Furnish particulars (details) as to any significant contingent assets or liabilities existing at end of year, including a brief explanation of any action initiated by the Internal Revenue Service involving possible assessment of additional income taxes of material amount, or of a claim for refund of income taxes of a material amount initiated by the utility. Give also a brief explanation of any dividends in arrears on cumulative preferred stock.

3. For Account 116, Utility Plant Adjustments, explain the origin of such amount, debits and credits during the year, and

plan of disposition contemplated, giving references to Commission orders or other authorizations respecting classification of amounts as plant adjustments and requirements as to disposition thereof.

4. Where Accounts 189, Unamortized Loss on Reacquired Debt, and 257, Unamortized Gain on Reacquired Debt, are not used, give an explanation, providing the rate treatment given these items. See General Instruction 17 of the Uniform System of Accounts.

5. Give a concise explanation of any retained earnings restrictions and state the amount of retained earnings affected by such restrictions.

6. If the notes to financial statements relating to the respondent company appearing in the annual report to the stockholders are applicable and furnish the data required by instructions above and on pages 114-121, such notes may be attached hereto.

Refer to Financial Statements and the Notes to the Financial Statements of the Company's 1994 Annual Report to Share Owners which are filed herewith.

Name of Respondent THE CLEVELAND ELECTRIC ILLUMINATING CO.	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo. Da. Yr) 04/30/95	Year of Report Dec. 31, 1994
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NOTES TO FINANCIAL STATEMENTS (Continued)

Name of Respondent THE CLEVELAND ELECTRIC ILLUMINATING CO.		This Report Is: (1) <input type="checkbox"/> An Original (2) <input checked="" type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/30/95	Year of Report Dec. 31, 1994
SUMMARY OF UTILITY PLANT AND ACCUMULATED PROVISIONS FOR DEPRECIATION, AMORTIZATION AND DEPLETION				
Line No.	Item (a)	Total (b)	Electric (c)	
1	UTILITY PLANT			
2	In Service			
3	Plant in Service (Classified)	\$5,954,977,787	\$5,954,977,787	
4	Property Under Capital Leases	0		
5	Plant Purchased or Sold	0		
6	Completed Construction not Classified	664,150,546	664,150,546	
7	Experimental Plant Unclassified	0		
8	TOTAL (Enter Total of lines 3 thru 7)	\$6,619,128,333	\$6,619,128,333	
9	Leased to Others	0		
10	Held for Future Use	15,111,324	15,111,324	
11	Construction Work in Progress	99,376,092	99,376,092	
12	Acquisition Adjustments	0		
13	TOTAL Utility Plant (Enter total of lines 8 thru 12)	\$6,733,615,749	\$6,733,615,749	
14	Accum. Prov. for Depr., Amort., & Depl.	1,979,918,191	1,979,918,191	
15	Net Utility Plant (Enter Total of line 13 less 14)	\$4,753,697,558	\$4,753,697,558	
16	DETAIL OF ACCUMULATED PROVISIONS FOR DEPRECIATION, AMORTIZATION AND DEPLETION			
17	In Service:			
18	Depreciation	1,939,634,111	1,939,634,111	
19	Amort. and Depl. of Producing Natural Gas Land and Land Rights	0		
20	Amort. of Underground Storage Land and Land Rights	0		
21	Amort. of Other Utility Plant	33,398,031	33,398,031	
22	TOTAL In Service (Enter Total of lines 18 thru 21)	\$1,973,032,142	\$1,973,032,142	
23	Leased to Others			
24	Depreciation	0		
25	Amortization and Depletion	0		
26	TOTAL Leased to Others (Enter Total of lines 24 and 25)	0		
27	Held for Future Use			
28	Depreciation	6,886,049	6,886,049	
29	Amortization	0		
30	TOTAL Held for Future Use (Enter Total of lines 28 and 29)	\$6,886,049	\$6,886,049	
31	Abandonment of Leases (Natural Gas)			
32	Amort. of Plant Acquisition Adj.	0		
33	TOTAL Accumulated Provisions (Should agree with line 14 above) (Enter Total of lines 22,26,30,31 and 32)	\$1,979,918,191	\$1,979,918,191	

Name of Respondent THE CLEVELAND ELECTRIC ILLUMINATING CO.		This Report Is: (1) <input type="checkbox"/> An Original (2) <input checked="" type="checkbox"/> A Resubmission		Date of Report (Mo, Da, Yr) 04/30/95	Year of Report Dec. 31, 1994
SUMMARY OF UTILITY PLANT AND ACCUMULATED PROVISIONS FOR DEPRECIATION, AMORTIZATION AND DEPLETION					
Gas (d)	Other(Specify) (e)	Other(Specify) (f)	Other(Specify) (g)	Common (h)	Line No.
					1
					2
					3
					4
					5
					6
					7
					8
					9
					10
					11
					12
					13
					14
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					19
					20
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					31
					32
					33

Name of Respondent THE CLEVELAND ELECTRIC ILLUMINATING CO.		This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		Date of Report (Mo, Da, Yr) 04/30/95	Year of Report Dec. 31, 1994
NUCLEAR FUEL MATERIALS (Accounts 120.1 through 120.6 and 157)					
1. Report below the costs incurred for nuclear fuel materials in process of fabrication, on hand, in reactor, and in cooling; owned by the respondent.		2. If the nuclear fuel stock is obtained under leasing arrangements, attach a statement showing the amount of nuclear fuel leased, the quantity used		and quantity on hand, and the costs incurred under such leasing arrangements.	
Line No.	Description of item (a)	Balance Beginning of Year (b)	Changes During Year		
			Additions (c)		
1	Nuclear Fuel in process of Refinement, Conversion, Enrichment & Fabrication (120.1)				
2	Fabrication				
3	Nuclear Materials				
4	Allowance for Funds Used during Construction				
5	(Other Overhead Construction Costs)				
6	SUBTOTAL (Enter Total of lines 2 thru 5)				
7	Nuclear Fuel Materials and Assemblies				
8	In Stock (120.2)				
9	In Reactor (120.3)				
10	SUBTOTAL (Enter Total of lines 8 thru 9)				
11	Spent Nuclear Fuel (120.4)				
12	Nuclear Fuel Under Capital Leases (120.6)		202,200,123		26,237,780
13	(Less) Accum. Prov. for Amortization of Nuclear Fuel Assemblies (120.5)				
14	TOTAL Nuclear Fuel Stock (Enter Total lines 6, 10, 11, and 12 less line 13)		\$202,200,123		
15	Estimated net Salvage Value of Nuclear Materials in line 9				
16	Estimated net Salvage Value of Nuclear Materials in line 11				
17	Estimated net Salvage Value of Nuclear Materials in Chemical Processing				
18	Nuclear Materials held for Sale (157)				
19	Uranium				
20	Plutonium				
21	Other				
22	TOTAL Nuclear Materials held for Sale Enter Total of lines 19, 20, and 21				

Name of Respondent THE CLEVELAND ELECTRIC ILLUMINATING CO.		This Report Is: (1) <input type="checkbox"/> An Original (2) <input checked="" type="checkbox"/> A Resubmission		Date of Report (Mo, Da, Yr) 04/30/95	Year of Report Dec. 31, 1994
NUCLEAR FUEL MATERIALS (Accounts 120.1 through 120.6 and 157)(Continued)					
Changes During the Year				Balance End of Year (f)	Line No.
Amortization (d)	Other Reductions (Explain in a footnote) (e)				
					1
					2
					3
					4
					5
					6
					7
					8
					9
					10
					11
				173,744,993	12
54,692,910					13
				\$173,744,993	14
					15
					16
					17
					18
					19
					20
					21
					22

Name of Respondent THE CLEVELAND ELECTRIC ILLUMINATING CO.		This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/30/95	Year of Report Dec. 31, 1994
ELECTRIC PLANT IN SERVICE (Accounts 101, 102, 103, and 106)				
<p>1. Report below the original cost of electric plant in service according to the prescribed accounts.</p> <p>2. In addition to Account 101, Electric Plant in Service (Classified), this page and the next include Account 102, Electric Plant Purchased or Sold; Account 103, Experimental Electric Plant Unclassified; and Account 106, Completed Construction Not Classified-Electric.</p> <p>3. Include in column (c) or (d), as appropriate, corrections of additions and retirements for the current or preceding year.</p> <p>4. Enclose in parentheses credit adjustments of plant accounts to indicate the negative effect of such accounts.</p> <p>5. Classify Account 106 according to prescribed accounts, on an estimated basis if necessary, and include the entries in column (c). Also to be included in column (c) are entries for reversals of tentative distributions of prior year reported in column (b). Likewise, if the respondent has a significant amount of plant retirements which have not been classified to primary accounts at the end of the year, include in column (d) a tentative distribution of such retirements, on an estimated basis, with appropriate contra entry to the account for accumulated depreciation provision. Include also in column (d) reversals of tentative distributions of prior year of unclassified retirements. Attach supplemental statement showing the account distributions of these tentative classifications in columns (c) and (d), including the</p>				
Line No.	Account (a)	Balance at Beginning of Year (b)	Addition (c)	
1	1. INTANGIBLE PLANT			
2	(301) Organization			
3	(302) Franchises and Consents			
4	(303) Miscellaneous Intangible Plant	22,626,367	(30,392,062)	
5	TOTAL Intangible Plant (Enter Total of lines 2, 3, and 4)	\$22,626,367	(\$30,392,062)	
6	2. PRODUCTION PLANT			
7	A. Steam Production Plant			
8	(310) Land and Land Rights	9,217,284	87,134	
9	(311) Structures and Improvements	187,782,689	6,998,483	
10	(312) Boiler Plant Equipment	691,162,388	87,455,682	
11	(313) Engines and Engine-Driven Generators			
12	(314) Turbogenerator Units	152,540,380	19,531,301	
13	(315) Accessory Electric Equipment	84,189,522	3,914,975	
14	(316) Misc. Power Plant Equipment	30,195,302	3,739,228	
15	TOTAL Steam Production Plant (Enter Total of lines 8 thru 14)	\$1,155,087,565	\$121,726,803	
16	B. Nuclear Production Plant			
17	(320) Land and Land Rights	1,803,574	225,234	
18	(321) Structures and Improvements	415,433,240	207,277,747	
19	(322) Reactor Plant Equipment	* 2,457,160,477	(631,834,519)	
20	(323) Turbo generator Units	192,420,251	155,335,612	
21	(324) Accessory Electric Equipment	280,391,412	276,266,309	
22	(325) Misc. Power Plant Equipment	166,995,738	13,245,799	
23	TOTAL Nuclear Production Plant (Enter Total of lines 17 thru 22)	\$3,514,204,692	\$20,516,182	
24	C. Hydraulic Production Plant			
25	(330) Land and Land Rights			
26	(331) Structures and Improvements	7,710,344	22,105	
27	(332) Reservoirs, Dams, and Waterways	38,977,173	(4,659,578)	
28	(333) Water Wheels, Turbines, and Generators	12,767,514	4,458,536	
29	(334) Accessory Electric Equipment	2,949,800	14,851	
30	(335) Misc. Power Plant Equipment	1,786,097	6,759	
31	(336) Roads, Railroads, and Bridges			
32	TOTAL Hydraulic Production Plant (Enter Total of lines 25 thru 31)	\$64,190,928	(\$157,327)	
33	D. Other Production Plant			
34	(340) Land and Land Rights			
35	(341) Structures and Improvements			
36	(342) Fuel Holders, Products, and Accessories	873,549		
37	(343) Prime Movers			
38	(344) Generators	7,201,864	598,815	
39	(345) Accessory Electric Equipment			

ELECTRIC PLANT IN SERVICE (Accounts 101,102,103, and 106)(Continued)

reversals of the prior years tentative account distributions of these amounts. Careful observance of the above instructions and the texts of Accounts 101 and 106 will avoid serious omissions of the reported amount of respondent's plant actually in service at end of year.

6. Show in column (f) reclassifications or transfers within utility plant accounts. Include also in column(f) the additions or reductions of primary account classifications arising from distribution of amounts initially recorded in Account 102. In showing the clearance of Account 102, include in column (e) the amounts with respect to accumulated provision for depreciation, acquisition adjustments, etc., and show in col-

umn (f) only the offset to the debits or credits distributed in column (f) to primary account classifications.

7. For Account 399, state the nature and use of plant included in this account and if substantial in amount submit a supplementary statement showing subaccount classification of such plant conforming to the requirements of these pages.

8. For each amount comprising the reported balance and changes in Account 102, state the property purchased or sold, name of vendor or purchaser, and date of transaction. If proposed journal entries have been filed with the Commission as required by the Uniform System of Accounts, give also date of such filing.

Retirements (d)	Adjustments (e)	Transfers (f)	Balance at End of Year (g)		Line No.
					1
		0	0	(301)	2
		0	0	(302)	3
		39,993,705	32,228,010	(303)	4
		\$39,993,705	\$32,228,010		5
					6
					7
		0	9,304,418	(310)	8
		(649,891)	193,846,835	(311)	9
284,446		0	767,214,788	(312)	10
11,403,282		0	0	(313)	11
		36,945	169,296,808	(314)	12
2,811,818		(5,648,815)	81,088,769	(315)	13
1,366,913		0	33,805,008	(316)	14
129,522		(\$6,261,761)	\$1,254,556,626		15
\$15,995,981					16
		0	2,016,783	(320)	17
12,025		(3,830,000)	617,970,127	(321)	18
910,860		(271,357,588)	1,793,279,115	(322)	19
10,697,427	250,008,172	(4,658,026)	340,976,517	(323)	20
2,121,320		(3,300,000)	552,671,228	(324)	21
686,493		(11,944,177)	158,856,758	(325)	22
9,440,602		(\$295,089,791)	\$3,465,770,528		23
\$23,868,727	\$250,008,172				24
			0	(330)	25
			7,732,449	(331)	26
			34,317,595	(332)	27
			16,633,207	(333)	28
592,843			2,960,549	(334)	29
4,102			1,792,856	(335)	30
			0	(336)	31
			\$63,436,656		32
\$596,945					33
			0	(340)	34
			0	(341)	35
			873,549	(342)	36
			0	(343)	37
			7,618,679	(344)	38
182,000			0	(345)	39

Name of Respondent THE CLEVELAND ELECTRIC ILLUMINATING CO.		This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo. Da. Yr) 04/30/95	Year of Report Dec. 31, 1994
ELECTRIC PLANT IN SERVICE (Accounts 101,102,103,and 106)(Continued)				
Line No.	Account (a)	Balance at Beginning of Year (b)	Additions (c)	
40	(346) Misc. Power Plant Equipment			
41	TOTAL Other Prod. Plant (Enter Total of lines 34 thru 40)	\$8,075,413	\$598,815	
42	TOTAL Prod. Plant (Enter Total of lines 15, 23, 32, and 41)	\$4,741,558,598	\$142,684,473	
43	3. TRANSMISSION PLANT			
44	(350) Land and Land Rights	60,618,317	37,771	
45	(352) Structures and Improvements	20,209,739	162,922	
46	(353) Station Equipment	201,298,908	17,568,407	
47	(354) Towers and Fixtures	83,185,128	137,155	
48	(355) Poles and Fixtures	60,216,406	1,577,750	
49	(356) Overhead Conductors and Devices	90,217,230	1,210,141	
50	(357) Underground Conduit	29,987,835	1,206,672	
51	(358) Underground Conductors and Devices	54,920,494	1,819,320	
52	(359) Roads and Trails			
53	TOTAL Transmission Plant (Enter Total of lines 44 thru 52)	\$600,654,057	\$23,720,138	
54	4. DISTRIBUTION PLANT			
55	(360) Land and Land Rights	6,204,732	0	
56	(361) Structures and Improvements	18,603,751	(18,049)	
57	(362) Station Equipment	124,603,456	6,226,791	
58	(363) Storage Battery Equipment		0	
59	(364) Poles, Towers, and Fixtures	149,554,186	4,087,180	
60	(365) Overhead Conductors and Devices	139,899,902	30,113,755	
61	(366) Underground Conduit	49,559,496	1,447,458	
62	(367) Underground Conductors and Devices	95,939,950	2,098,461	
63	(368) Line Transformers	169,887,622	4,107,642	
64	(369) Services	102,695,495	4,947,279	
65	(370) Meters	75,045,900	2,635,064	
66	(371) Installations on Customer Premises			
67	(372) Leased Property on Customer Premises			
68	(373) Street Lighting and Signal Systems	35,734,408	151,090	
69	TOTAL Distribution Plant (Enter Total of lines 55 thru 68)	\$967,728,898	\$55,796,671	
70	5. GENERAL PLANT			
71	(389) Land and Land Rights	2,348,209	567,800	
72	(390) Structures and Improvements	41,974,181	3,098,217	
73	(391) Office Furniture and Equipment	22,230,133	414,447	
74	(392) Transportation Equipment	35,729,716	24,045	
75	(393) Stores Equipment	2,487,652	10,921	
76	(394) Tools, Shop and Garage Equipment	14,496,297	(565,978)	
77	(395) Laboratory Equipment	6,056,600	381,720	
78	(396) Power Operated Equipment	10,643,657	1,070,590	
79	(397) Communication Equipment	13,421,167	950,946	
80	(398) Miscellaneous Equipment	37,789	0	
81	SUBTOTAL (Enter Total of lines 71 thru 80)	\$149,425,401	\$5,952,708	
82	(399) Other Tangible Property			
83	TOTAL General Plant (Enter Total of lines 81 and 82)	\$149,425,401	\$5,952,708	
84	TOTAL (Accounts 101 and 106) (lines 5,15,23,32,41,53,69,83)	\$6,481,993,321	\$197,761,928	
85	(102) Electric Plant Purchased (See Instr. 8)			
86	(Less) (102) Electric Plant Sold (See Instr. 8)			
87	(103) Experimental Plant Unclassified			
88	TOTAL Electric Plant in Service (Enter Total of lines 84 thru 87)	* \$6,481,993,321	* \$197,761,928	

Name of Respondent THE CLEVELAND ELECTRIC ILLUMINATING CO.		This Report Is: (1) <input type="checkbox"/> An Original (2) <input checked="" type="checkbox"/> A Resubmission		Date of Report (Mo, D, Yr) 04/30/95	Year of Report Dec. 31, 1994	
ELECTRIC PLANT IN SERVICE (Accounts 101,102,103,and 106)(Continued)						
Retirements (d)	Adjustments (e)	Transfers (f)	Balance at End of year (g)		Line No.	
			0	(346)	40	
			\$8,492,228		41	
\$182,000	0		\$4,792,256,038		42	
\$40,643,653	\$250,008,172	(\$301,351,552)			43	
			60,656,088	(350)	44	
0			20,960,591	(352)	45	
61,961		649,891	223,440,747	(353)	46	
951,374		5,524,806	83,317,775	(354)	47	
4,508			61,570,936	(355)	48	
223,220			91,134,344	(356)	49	
293,027			31,185,522	(357)	50	
8,985			56,109,561	(358)	51	
630,253			0	(359)	52	
0			\$628,375,564		53	
\$2,173,328		\$6,174,697			54	
			6,204,732	(360)	55	
0			18,585,702	(361)	56	
0			129,868,823	(362)	57	
982,559		21,135	0	(363)	58	
0			150,242,891	(364)	59	
3,398,475			165,976,118	(365)	60	
4,037,539			50,983,818	(366)	61	
23,136			96,434,923	(367)	62	
1,603,488			173,798,726	(368)	63	
196,538			106,126,515	(369)	64	
1,516,259			77,663,266	(370)	65	
17,698			0	(371)	66	
0			0	(372)	67	
0			35,617,311	(373)	68	
268,187			\$1,011,502,825		69	
\$12,043,879		\$21,135			70	
			2,916,009	(389)	71	
0			44,740,252	(390)	72	
332,146			22,644,580	(391)	73	
0			35,753,761	(392)	74	
0			2,498,573	(393)	75	
0			13,930,319	(394)	76	
0			6,438,320	(395)	77	
0			11,470,922	(396)	78	
243,325			14,335,370	(397)	79	
4,001		(32,742)	37,789	(398)	80	
0			\$154,765,895		81	
\$579,472		(\$32,742)	0	(399)	82	
0			\$154,765,895		83	
\$579,472	0	(\$32,742)	\$6,619,128,332		84	
\$55,440,332	\$250,008,172	(\$255,194,757)	0	(102)	85	
			0		86	
			0	(103)	87	
*	\$55,440,332	\$250,008,172	(\$255,194,757)	*	\$6,619,128,332	88

< P204-19 (b) >

The 1994 beginning balance includes reclass of (\$226,129,793).

< P205-19(g) >

1994 ending balance includes reclass of (\$24,308,267).

< P206-88(b) >

Beginning balance restated to exclude \$252,137,036 for FAS 109.

< P206-88(c) >

See footnote on page 207 for details on account 106, completed construction not classified.

< P206-88(c) >

Note to Instruction 5:
Account 106- Completed Construction Not Classified - Electric

Acct Number	Description	Balance Year End 1993	Balance Year End 1994
303	Misc Intangible Plant	\$ 22,626,366	\$ 21,907,363
310	Land and Land Rights	879,328	1,066,460
311	Structures and Improvements	12,083,118	16,261,272
312	Boiler Plant Equipment	92,095,214	174,307,526
313	Turbogenerator Units	20,609,849	38,550,341
314	Accessory Electrical Equipment	7,460,931	10,243,807
315	Misc Pwr Plant Equipment	1,087,836	4,503,277
316	Land and Land Rights	206,016	206,016
317	Structures and Improvements	40,671,556	28,287,882
318	Reactor Plant Equipment	1,274,426,063 (a)	77,392,622 (b)
319	Turbogenerator Units	12,356,592	10,632,047
320	Accessory Electrical Equipment	15,777,419	6,203,402
321	Misc Pwr Plant Equipment	66,886,648	21,624,022
322	Structures and Improvements	0	4,521,103
323	Reservoirs, Dams, and Waterways	8,992,686	4,333,108
324	Water Wheels, Turbines, & Generators	337,517	161,338
325	Accessory Electric Equipment	0	0
326	Misc Pwr Plant Equipment	181,798	181,798
327	Fuel Holders, Products & Accessories	0	598,815
328	Generators	710,930	748,702
329	Land and Land Rights	4,713,824	4,840,789
330	Structures and Improvements	39,348,249	49,333,629
331	Station Equipment	1,047,097	1,085,359
332	Towers and Fixtures	5,363,104	6,477,330
333	Poles and Fixtures	8,141,247	8,667,074
334	Overhead Conductors & Devices	1,855,241	16,827,898
335	Underground Conduit	9,728,202	10,851,286
336	Underground Con'ors & Devices	107,508	107,508
337	Land and Land Rights	383,183	321,993
338	Structures and Improvements	24,435,972	29,977,441
339	Station Equipment	25,770,518	24,738,600
340	Poles, Towers, and Fixtures	26,471,210	59,368,843
341	Overhead Conductors and Devices	7,666,634	9,340,918
342	Underground Conduit	24,418,063	21,511,918
343	Underground Con'ors & Devices	9,600,279	13,203,484
344	Line Transformers	13,805,186	13,221,843
345	Services	1,292,937	1,008,230
346	Meters	1,815,430	1,092,376
347	St Lighting and Signal Systems	348,160	348,160
348	Land and Land Rights	11,081,108	11,081,728
349	Structures and Improvements	4,069,473	4,187,869
350	Office Furniture and Equipment	606,678	(62,066)
351	Transportation Equipment	0	86,784
352	Stores Equipment	3,325,023	3,260,333
353	Tools, Shop & Garage Equipment	0	0
354	Laboratory Equipment	419,851	1,020,701
355	Power Operated Equipment	966,814	2,116,410
356	Communication Equipment	0	0
357	Miscellaneous Equipment	0	0
358	FAS 109 Adjustment	0	0
		\$ 1,804,771,732	\$ 664,150,546 (c)

- (a) The 1993 balance includes reclass of (\$128,945,738).
- (b) The 1994 balance includes reclass of (\$24,308,267).
- (c) The 1994 balance excludes FAS 109.

< p207B-88(g) >

Ending balance excludes \$251,523,113 for FAS 109.

Name of Respondent THE CLEVELAND ELECTRIC ILLUMINATING CO.		This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		Date of Report (Mo, Da, Yr) 04/30/95	Year of Report Dec. 31, 1994
ELECTRIC PLANT HELD FOR FUTURE USE (Account 105)					
1. Report separately each property held for future use at end of the year having an original cost of \$250,000 or more. Group other items of property held for future use.			future use, give in column (a), in addition to other required information, the date that utility use of such property was discontinued, and the date the original cost was transferred to Account 105.		
2. For property having an original cost of \$ 250,000 or more previously used in utility operations, now held for					
Line No.	Description and Location of Property (a)	Date Originally Included in This Account (b)	Date Expected to be Used in Utility Service (c)	Balance at End of Year (d)	
1	Land and Rights:				
2					
3	Blackbrook Compressed Air Energy Storage Site	05/31/90	06/30/95	306,260	
4					
5	Eaton Fly Ash Site	05/31/92	12/31/95	786,009	
6					
7	Iroquois Substation Site	07/31/93	12/31/95	603,946	
8					
9	Bruce Mansfield Additional Buffer Zone for Dam	04/30/93	*	97,944	
10					
11	Bruce Mansfield Additional Buffer Zone for Waste Disposal Site	04/30/94		209,362	
12					
13					
14	Other Items	*		771,070	
15					
16					
17					
18					
19					
20					
21	Other Property:				
22					
23	Ashtabula and Avon Lake Plant Equipment	03/31/83	12/31/95	4,487,348	
24					
25	Eastlake #5 SO2 Flu Gas	10/31/91	02/28/95	2,367,439	
26					
27	Lake Shore Plant Equipment	03/31/94	12/31/95	14,928	
28					
29	Davis-Besse Turbine Rotor	11/30/94	12/31/98	4,658,026	
30					
31	Other Items	*		808,992	
32					
33					
34					
35					
36					
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38					
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40					
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43					
44					
45					
46					
47	TOTAL			\$15,111,324	

< P214-9 & 11 (c) >

These dates are not available, as the operating Company, Penn Power, was unable to provided the required dates.

< P214 -14(b)&(c) >

Various dates

< P214-31 (b) & (c) >

Various dates

Name of Respondent THE CLEVELAND ELECTRIC ILLUMINATING CO.		This Report Is: (1) <input type="checkbox"/> An Original (2) <input checked="" type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/30/95	Year of Report Dec. 31, 1994
CONSTRUCTION WORK IN PROGRESS--ELECTRIC (Account 107)				
1. Report below descriptions and balances at end of year of projects in process of construction (107).		Development, and Demonstration (see Account 107 of the Uniform System of Accounts).		
2. Show items relating to "research, development, and demonstration" projects last, under a caption Research,		3. Minor projects (5% of the Balance End of the Year for Account 107 or \$100,000, whichever is less) may be grouped.		
Line No.	Description of Project (a)	Construction Work in Progress-Electric (Account 107) (b)		
1	AVON LAKE PLANT			
2	1400 Avon Switchhouse Upgrade			1,474,611
3				
4				
5	BEAVER VALLEY PLANT			
6	0032 Beaver Valley Line & Station Work			471,485
7	3845 BV#2 Common Facilities Capital Project			200,009
8	3961 Beaver Valley Routines			240,452
9	3962 BV#2 & BV Com. 1992 Routines			297,814
10				
11	DAVIS-BESSE PLANT			
12	3453 DB Replace Security Computer System			164,440
13	3545 DB Ind Spent Fuel Stor Install			1,946,837
14	3910 Routine Davis Besse Replacements			142,008
15				
16	EASTLAKE PLANT			
17	2002 EL #1 Medium Voltage Auxilliary System			150,602
18	2067 EL #4 Boiler Turbine Generator Project			3,741,317
19	2087 EL #1-4 Feedwater Heater High			283,787
20	2108 EL Unit #1 Pullervizer Mills			903,132
21	2123 EL #1-4 Lighting System			130,119
22	2141 EL #1 Low Nox Burners			1,873,966
23	2174 EL-1 Heater Replacement			229,784
24				
25	PERRY PLANT			
26	3002 Perry Snubber Optimization Phase 1			100,971
27	3003 Perry Snubber Optimization Phase 2			750,050
28	3005 Perry Process Computer Repl			774,934
29	3108 Perry Leak Control Sys/ High Press Drains			216,406
30	3118 Perry Lighting Project			146,948
31	3125 Perry Temp Mon Leak Detection System			200,625
32	3126 Perry Control Rm Habit Upgrade			467,430
33	3130 Perry Rpl Heat Rem Sys			399,913
34	3932 Perry 1991 Routine Additions			301,396
35	3933 Perry Additions & Rpl			244,523
36	0298 Gen-Var Perry Plants			407,700
37				
38				
39				
40				
41				
42				
43	TOTAL			\$16,261,259

Name of Respondent THE CLEVELAND ELECTRIC ILLUMINATING CO.		This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		Date of Report (Mo, Da, Yr) 04/30/95	Year of Report Dec. 31, 1994
CONSTRUCTION WORK IN PROGRESS--ELECTRIC (Account 107)					
1. Report below descriptions and balances at end of year of projects in process of construction (107).			Development, and Demonstration (see Account 107 of the Uniform System of Accounts).		
2. Show items relating to "research, development, and demonstration" projects last, under a caption Research,			3. Minor projects (5% of the Balance End of the Year for Account 107 or \$100,000, whichever is less) may be grouped.		
Line No.	Description of Project (a)	Construction Work in Progress--Electric (Account 107) (b)			
1	VARIOUS PLANTS	5,435,610			
2	1256 AT5 Low Nox Burners	7,587,733			
3	1270 AT5 Boiler & Turbine Project	554,245			
4	1284 AT C #8 Boiler Waterwall Replacement	1,198,663			
5	2307 LS #18 Coal Handling Modification	255,093			
6	2334 LS #18 Wtrwall Tube Rpl Part 1 of 3	172,317			
7	2823 Generator Protection Upgrade	659,605			
8	2852 AT, AV, EL, & LS 480 Volt Brks	7,199,302			
9	2880 Continuous Emissions Monitoring System	462,017			
10	2903 BM 1993 Projects	2,089,270			
11	2904 BM 1994 Construction	814,091			
12	2905 BM 1995 Construction	111,433			
13	2911 Routine Group Fossil Plant	447,651			
14	2912 CEI Non-Engineered Routines	213,631			
15	2914 1994 Fossil Routine	274,349			
16	2921 Routine Group Fossil Plant	121,092			
17	2922 CEI Engineered Routines	178,260			
18	2924 1994 Fossil Routine	163,087			
19	2930 Routine Fossil Engineered Replacements				
20					
21	SUBSTATIONS	141,101			
22	0941 Almar Sub Reliability	745,577			
23	5212 Inland Sub Bus Capacitor	169,345			
24	5223 Prot Upgrade PV Substation	139,250			
25	5229 FHKO Circuit Break Rpl-PT 3	404,830			
26	5275 Fox Bus Capacitor	6,952,686			
27	5812 Control System Upgrade	144,910			
28	5902 CEI Transmission System Routines	200,464			
29	5903 CEI Transmission System Routines	134,395			
30	5904 CEI Transmission System Routines	153,073			
31	6039 Ruth Sub Third Feeder	798,836			
32	6525 Lamont Transformer Addition	102,301			
33	6560 Norway Transformer Change	276,318			
34	6532 Kepler Transformer Add	158,891			
35	6530 CEI Elden Sub. Transformers	1,509,586			
36	6562 Construction of 138-11.5KV Sub (Horizon)	361,421			
37	6567 Astor 138-13.2KV Sub. Bank Addition	130,702			
38	6580 Pawnee 33-13KV Dist. Sub.				
39					
40					
41					
42					
43	TOTAL	\$56,722,394			

Name of Respondent THE CLEVELAND ELECTRIC ILLUMINATING CO.		This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		Date of Report (Mo., Da., Yr) 04/30/95	Year of Report Dec. 31, 1994
CONSTRUCTION WORK IN PROGRESS--ELECTRIC (Account 107)					
1. Report below descriptions and balances at end of year of projects in process of construction (107).			Development, and Demonstration (see Account 107 of the Uniform System of Accounts).		
2. Show items relating to "research, development, and demonstration" projects last, under a caption Research,			3. Minor projects (5% of the Balance End of the Year for Account 107 or \$100,000, whichever is less) may be grouped.		
Line No.	Description of Project (a)	Construction Work in Progress--Electric (Account 107) (b)			
1	GENERAL CUSTOMER LINES & SERVICES				
2	0327 Dist System Main Cable IX				550,025
3	6008 Auburn Rd. Upgrade				150,940
4	6116 Underground Cable Rpl				588,360
5	6359 Emergency Auth for Gateway				127,967
6	6362 Gateway Development Stad				831,606
7	6371 Presrite 36 KV Install				442,154
8	6702 Green Rd. Widening				701,956
9	6707 Dover Center Rd. Widening				141,381
10	6708 Cochran & Harper Rd. Widening				1,271,738
11	6709 Bagley Rd. Widening				517,982
12	6710 Puritas Rd. Widening				554,701
13	6721 Ridge Rd. I-71 Bridge Repl				237,186
14	6763 Mayfield Rd. Widening				821,681
15	6769 271/ Harvard Relocate				356,698
16	6771 Royalton Rd. Widening				1,678,479
17	6795 East Street Rd. Widening				537,957
18	6902 Cust. Line and Service Routine				449,535
19	6903 Customer Lines and Services				876,773
20	6911 1991 Customer Routines				298,873
21	6912 CEI Distribution System Routines				668,759
22	6913 Distribution System Routines				2,202,442
23	6914 Distribution System Routines				3,028,617
24	6922 CEI Government Required Routines				213,784
25	6923 CEI Government Required Routines				627,202
26	6924 CEI Government Required Routines				244,197
27	6804 Distribution System Improvements				347,813
28	6900 Routine Customer Lines & Services				424,679
29	6901 1991 Customer Lines Routines				415,723
30	6904 1994 Customer Lines Routines				2,878,926
31	6942 CEI Minor Project Routines				1,154,255
32	6933 CEI Meter Equipment Routines				204,277
33	6934 CEI Meter Equipment Routines				559,152
34	6963 CEI Transformer Routines				1,699,738
35	6964 CEI Transformer Routines				1,196,028
36	0373 1989 Gen-Meters & Meter Equipment				900,211
37	0374 Gen-T&D & Street Lighting				155,810
38					
39					
40					
41					
42					
43	TOTAL				\$84,779,999

Name of Respondent THE CLEVELAND ELECTRIC ILLUMINATING CO.	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/30/95	Year of Report Dec. 31, 1994
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CONSTRUCTION WORK IN PROGRESS--ELECTRIC (Account 107)

1. Report below descriptions and balances at end of year of projects in process of construction (107).
2. Show items relating to "research, development, and demonstration" projects last, under a caption Research,

Development, and Demonstration (see Account 107 of the Uniform System of Accounts).
3. Minor projects (5% of the Balance End of the Year for Account 107 or \$100,000, whichever is less) may be grouped.

Line No.	Description of Project (a)	Construction Work in Progress-Electric (Account 107) (b)
1	OTHER	135,692
2	0112 East Side Reliability Improvements	216,717
3	5258 CEI Static Wire Repl	2,940,261
4	5261 CEI-Conrail Easement Purchase	328,540
5	6355 Progressive Insurance	1,338,033
6	7913 CEI-Work Equipment Routine	299,131
7	7923 CEI Service Center Routines	371,699
8	7924 CEI Service Center Routines	1,296,930
9	8043 Automatic Meter Reading	114,905
10	8112 CEI EIS Center	514,213
11	8800 Meter Reading Equipment	3,831,410
12	8802 HRMS - Human Resource Management System	602,876
13	8903 Computer Equipment Routine	374,659
14	8933 Office Furn Routine	
15		2,231,027
16	Minor Projects	
17		
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43	TOTAL	\$99,376,092

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Name of Respondent THE CLEVELAND ELECTRIC ILLUMINATING CO.	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/30/95	Year of Report Dec. 31, 1994
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CONSTRUCTION OVERHEADS-ELECTRIC

1. List in column (a) the kinds of overheads according to the titles used by the respondent. Charges for outside professional services for engineering fees and management or supervision fees capitalized should be shown as separate items.

2. On page 218 furnish information concerning construction overheads.

3. A respondent should not report "none" to the page if no overhead apportionments are made, but rather should explain on page 218 the accounting procedures, employed and the amounts of engineering, supervision and administrative costs, etc. which are directly charged to construction.

4. Enter on this page engineering, supervision, administrative, and allowance for funds used during construction, etc., which are first assigned to a blanket work order and then prorated to construction jobs.

Line No.	Description of Overhead (a)	Total Amount Charged for the Year (b)
1	Supervision & Engineering	\$15,362,563
2	Stores Handling	2,680,302
3	Transportation	1,327,426
4	Tools	719,221
5	Unavailable Time	4,856,193
6	Indirect Time	1,639,820
7	Indirect Costs	15,806,221
8	Administrative and General	7,108,219
9	Allowance for Funds Used During Construction (excludes FAS 96 Gross-up)	7,502,040
10		
11		
12		
13		
14		
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16		
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46	TOTAL	\$57,002,005

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GENERAL DESCRIPTION OF CONSTRUCTION OVERHEAD PROCEDURE

1. For each construction overhead explain: (a) the nature and extent of work, etc. the overhead charges are intended to cover, (b) the general procedure for determining the amount capitalized, (c) the method of distribution to construction jobs, (d) whether different rates are applied to different types of construction, (e) basis of differentiation in rates for different types of construction, and (f) whether the overhead is directly or indirectly assigned.

2. Show below the computation of allowance for funds used during construction rates, in accordance with the provisions of Electric Plant Instructions 3(17) of the U.S. of A.

3. Where a net-of-tax rate for borrowed funds is used, show the appropriate tax effect adjustment to the computations below in a manner that clearly indicates the amount of reduction in the gross rate for tax effects.

Supervision & Engineering (S&E) is allocated to capital projects and operations and expense for expense activity. Some of these costs are charged to S&E accounts through the medium of clearing accounts, the distribution of which is related to the type of work involved. The amounts in suspense accounts are segregated by those applicable to Fossil, Nuclear, and T&D work. The suspended amounts are fully allocated to job orders monthly as a percentage of direct expenditures on the job orders.

Other overheads are accumulated in suspense accounts for apportionment to job orders and O&M FERC accounts. Stores Handling is allocated on the basis of material issues cost. Transportation expenses are allocated on the basis of hours used by vehicle class. Administrative and General costs are allocated to capital based on total direct costs on job orders. Other overheads are allocated based on labor dollars. All overheads except S&E are allocated to job orders at standard rates and any balances are carried forward to subsequent months. Tool Expenses are segregated between Nuclear and T&D work and Indirect Time is segregated between Fossil and T&D work but other overheads do not differentiate between types of construction.

AFUDC is charged to all construction jobs. The allowance is applied to all expenditures on job orders until the jobs are ready for service or commercial operation. The rate of the allowance is determined in accordance with FERC Order 561. The rate used for the year was a monthly compounded rate equivalent to semiannual compounding of the allowed rate.

COMPUTATION OF ALLOWANCE FOR FUNDS USED DURING CONSTRUCTION RATES

For line 1(5), column (d) below, enter the rate granted in the last rate proceeding. If such is not available, use the average rate earned during the preceding three years.

1. Components of Formula (Derived from actual book balances and actual cost rates):

Line No.	Title (a)	Amount (b)	Capitalization Ratio (Percent) (c)	Cost Rate Percentage (d)
(1)	Average Short-Term Debt	\$ 28,359,000		
(2)	Short-Term Interest			s 9.91%
(3)	Long-Term Debt	D \$2,832,687,000	63.75%	d 8.62%
(4)	Preferred Stock	P \$571,000,000	12.85%	p 8.56%
(5)	Common Equity	C \$1,039,946,000	23.40%	c 12.88%
(6)	Total Capitalization	\$4,443,633,000	100%	
(7)	Average Construction Work in Progress Balance	W \$117,436,000		

2. Gross Rate for Borrowed Funds $s\left(\frac{S}{W}\right) + d\left(\frac{D}{D+P+C}\right)\left(1 - \frac{S}{W}\right)$ 6.56%

3. Rate for Other Funds $\left[1 - \frac{S}{W}\right]\left[p\left(\frac{P}{D+P+C}\right) + c\left(\frac{C}{D+P+C}\right)\right]$ 3.12%

4. Weighted Average Rate Actually Used for the Year:

- a. Rate for Borrowed Funds - 6.56%
- b. Rate for Other Funds - 3.12%

ACCUMULATED PROVISION FOR DEPRECIATION OF ELECTRIC UTILITY PLANT (Account 108)

1. Explain in a footnote any important adjustments during year.
2. Explain in a footnote any difference between the amount for book cost of plant retired, line 11, column (c), and that reported for electric plant in service, pages 204-207, column (d), excluding retirements of non-depreciable property.
3. The provisions of Account 108 in the Uniform System of Accounts require that retirements of depreciable plant be recorded when such plant is removed from service.

If the respondent has a significant amount of plant retired at year end which has not been recorded and / or classified to the various reserve functional classifications, make preliminary closing entries to tentatively functionalize the book cost of the plant retired. In addition, include all costs included in retirement work in progress at year end in the appropriate functional classifications.

4. Show separately interest credits under a sinking fund or similar method of depreciation accounting.

Section A. Balances and Changes During Year

Line No.	Item (a)	Total (c+d+e) (b)	Electric Plant in Service (c)	Electric Plant Held for Future Use (d)	Electric Plant Leased to Others (e)
1	Balance Beginning of Year	\$1,838,609,257 *	\$1,833,845,010	\$4,764,247	
2	Depreciation Provisions for Year, Charged to				
3	(403) Depreciation Expense	194,821,979	194,718,640	103,339	
4	(413) Exp. of Elec. Plt. Leas. to Others				
5	Transportation Expenses—Clearing	695,919	695,919		
6	Other Clearing Accounts	0			
7	Other Accounts (Specify):	0			
8	Adj. for Error	0			
9	Total Deprec. Prov. for Year (Enter Total of lines 3 thru 8)	\$195,517,898	\$195,414,559	\$103,339	0
10	Net Charges for Plant Retired:				
11	Book Cost of Plant Retired	(55,560,220)	(55,559,601)	(619)	
12	Cost of Removal	(28,072,316)	(28,068,383)	(3,933)	
13	Salvage (Credit)	2,350,980	2,350,980		
14	TOTAL Net Chrgs. for Plant Ret. (Enter Total of lines 11 thru 13)	(\$81,281,556)	(\$81,277,004)	(\$4,552)	
15	Other Debit or Cr. Items (Describe):	2,023,015		2,023,015	
16	Adj. for Nuclear Reclass	(8,348,454) *	(8,348,454)		
17	Balance End of Year (Enter Total of lines 1, 9, 14, 15, and 16)	\$1,946,520,160	\$1,939,634,111	\$6,886,049	0

Section B. Balances at End of Year According to Functional Classifications

18	Steam Production	590,838,112	586,157,533	4,680,579	
19	Nuclear Production	724,880,812	722,852,646	2,028,166	
20	Hydraulic Production-Conventional	0	0		
21	Hydraulic Production-Pumped Storage	21,564,034	21,564,034		
22	Other Production	5,897,421	5,897,421		
23	Transmission	213,345,502	213,213,650	131,852	
24	Distribution	346,972,361	346,926,909	45,452	
25	General	43,021,918	43,021,918		
26	TOTAL (Enter Total of lines 18 thru 25)	\$1,946,520,160 *	\$1,939,634,111	\$6,886,049	

< P219-1(c) >

Beginning balance excludes \$44,202,117 for FAS 109.

< P219 - 16(c) >

Includes reclass of \$3,814,416 for nuclear and (\$12,162,870) adjustment.

< P219 - 26(c) >

Ending balance excludes \$50,058,006 for FAS 109.

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NONUTILITY PROPERTY (Account 121)

1. Give a brief description and state the location of non-utility property included in Account 121.
2. Designate with an asterisk any property which is leased to another company. State name of lessee and whether lessee is an associated company.
3. Furnish particulars (details) concerning sales, purchases, or transfers of Nonutility Property during the year.

4. List separately all property previously devoted to public service and give date of transfer to Account 121, Nonutility Property.
5. Minor Items (5% of the Balance at the End of the Year), for Account 121 or \$100,000, whichever is less) may be grouped by (1) previously devoted to public service(line 44), or(2) other nonutility property (line 45).

Line No.	Description and Location (a)	Balance of Beginning of Year (b)	Purchases, Sales, Transfers, etc. (c)	Balance at End of Year (d)
		\$136,969		\$136,969
1	Lloyd -Jordan Trans Line - structures on right-of-way			0
2	transferred from a/c 101 in 1972 and 1974			0
3				515,612
4	Juniper-East Trans line-land: 9 parcels in Northfield,	515,612		0
5	Oh. Transferred from A/C 101 in 1978, sold .03927 acres			0
6	in 1979			0
7				196,442
8	Eastlake Plant - Land: Eastlake Oh., transferred	196,442		0
9	parcels #6 and #7 from Acct 101 in 1966 and 1970			0
10				862,109
11	Painsville Twp. -Land: transferred 232.7025 acres from	862,109		0
12	acct. 105 in 1983			0
13				720,553
14	Surplus Right of Way Land: 345 KV Juniper-Canton Line,	720,553		0
15	various municipalities, transferred from acct 101 in			0
16	1984			0
17				1,500,322
18	Surplus right of Way Land: 657.27 acres, various 132 KV	1,500,322		0
19	and 345 KV lines, various municipalities, transferred			0
20	from acct 101 in 1984			0
21				284,791
22	132KV Galaxie Supply Line, 1 tower and 6 conductors,	284,791		0
23	various municipalities, transferred from acct 105 in			0
24	1984			0
25				216,721
26	345KV Juniper-Macedonia Line, various municipalities,	216,721		0
27	additional circuit conductors transferred from acct			0
28	105 in 1984			0
29				8,289,112
30	Process Steam Delivery System - Avon Lake, Oh.,	8,289,112		0
31	completed in 1985			0
32				183,288
33	33/13.2 KV Substation - Solon, Oh., decommissioned and	183,288		0
34	transferred from Acct 101 in 1985			0
35				1,296,143
36	Surplus Right of Way Land: 345KV Perry-Macedonia Line,	1,296,143		0
37	various municipalities, transferred from acct 107 in			0
38	1987			0
39				150,004
40	Eastlake Ash Pit	642,214	(492,210)	0
41				163,034
42	Reimburse CAPCO for Nonutility Land from Original	163,034		0
43	Project			0
44	Minor Item Previously Devoted to Public Service			0
45	Minor Items-Other Nonutility Property			0
46	TOTAL	\$15,007,310	(\$492,210)	\$14,515,100

Name of Respondent THE CLEVELAND ELECTRIC ILLUMINATING CO.	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo. Da. Yr.) 04/30/95	Year of Report Dec. 31, 1994
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NONUTILITY PROPERTY (Account 121)

1. Give a brief description and state the location of non-utility property included in Account 121.
2. Designate with an asterisk any property which is leased to another company. State name of lessee and whether lessee is an associated company.
3. Furnish particulars (details) concerning sales, purchases, or transfers of Nonutility Property during the year.

4. List separately all property previously devoted to public service and give date of transfer to Account 121, Nonutility Property.
5. Minor Items (5% of the Balance at the End of the Year), for Account 121 or \$100,000, whichever is less) may be grouped by (1) previously devoted to public service(line 44), or(2) other nonutility property (line 45).

Line No.	Description and Location (a)	Balance of Beginning of Year (b)	Purchases, Sales, Transfers, etc. (c)	Balance at End of Year (d)
1	Surplus Right-of-Way Land: 345 KV Perry Hanna Project	0	\$973,510	\$973,510
2	from acct. 105 in April 1994			0
3				0
4	Minor Items Previously devoted to Public Service	1,012,344		1,012,344
5				0
6	Minor Items - Other Nonutility Property	266,244		266,244
7				
8				
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10				
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43				
44	Minor Item Previously Devoted to Public Service			
45	Minor Items-Other Nonutility Property			
46	TOTAL	\$16,285,898	\$481,300	\$16,767,198

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Name of Respondent
THE CLEVELAND ELECTRIC ILLUMINATING CO.

This Report Is:
(1) An Original
(2) A Resubmission

Date of Report
(Mo, Da, Yr)
04/30/95

Year of Report
Dec. 31, 1994

INVESTMENTS IN SUBSIDIARY COMPANIES (Account 123.1)

1. Report below investments in Accounts 123.1, Investments in Subsidiary Companies.

2. Provide a subheading for each company and list thereunder the information called for below. Sub_total by company and give a total in columns (e),(f),(g) and (h).

(a) Investment in Securities - List and describe each security owned. For bonds give also principal amount, date of issue, maturity and interest rate .

(b) Investment Advances - Report separately the amounts of loans or investment advances which are subject to repayment, but which are not subject to current settlement. With respect to each advance show whether the advance is a note or open account. List each note giving date of issuance, maturity date, and specifying whether note is a renewal.

3. Report separately the equity in undistributed subsidiary earnings since acquisition. The total in column(e) should equal the amount entered for Account 418.1.

Line NO.	Description of Investment (a)	Date Acquired (b)	Date of Maturity (c)	Amount of Investment at Beginning of Year (d)
1	Centerior Properties Company			
2				
3	Common Stock	03/23/29		5,000
4	Common Stock	06/27/38		15,000
5	Advances	*		14,465,405
6				
7	Undistributed Earnings			9,206,388
8				
9	Subtotal			23,691,793
10				
11				
12	CCO Company			
13				
14	Common Stock	*		25,000
15				
16	Common Stock	06/01/76		25,000
17	Undistributed Earnings			2,895
18				
19	Subtotal			52,895
20				
21	Dyneco			
22				
23	Common Stock	*		300,000
24				
25	Common Stock	01/01/85		100,000
26	Undistributed Earnings			(388,336)
27				
28	Subtotal			11,664
29				
30				
31				
32				
33				
34				
35				
36				
37				
38				
39				
40				
41				
42	TOTAL Cost of Account 123.1 \$	0	TOTAL	\$23,756,352

INVESTMENTS IN SUBSIDIARY COMPANIES (Account 123.1)(Continued)

4. For any securities, notes, or accounts that were pledged, designate such securities, notes, or accounts in a footnote, and state the name of pledgee and purpose of the pledge.

5. If Commission approval was required for any advance made or security acquired, designate such fact in a footnote and give name of Commission, date of authorization, and case or docket number.

6. Report column (f) interest and dividend revenues from investments, including such revenues from securities disposed of during the year.

7. In column (h) report for each investment disposed of during the year, the gain or loss represented by the difference between cost of the investment (or the other amount at which carried in the books of account if difference from cost) and the selling price thereof, not including interest adjustment includible in column (f).

8. Report on Line 42, column (a) the total cost of Account 123.1.

Equity in Subsidiary Earnings for Year (e)	Revenues For Year (f)	Amount of Investment at End of Year (g)	Gain or Loss from Investment Disposed of (h)	Line No.
				1
				2
				3
				4
				5
				6
				7
1,801,574				8
				9
1,801,574	0	0	0	10
				11
				12
				13
				14
				15
				16
				17
				18
0	0	0	0	19
				20
				21
				22
				23
				24
				25
				26
				27
0	0	0	0	28
				29
				30
				31
				32
				33
				34
				35
				36
				37
				38
				39
				40
				41
\$1,801,574	0	0		42

< P224 5(b) >

Open Account

< P224 14 (b) >

7/28/71 to 9/28/71

< P224 25(b) >

10/24/83 to 11/20/83

Name of Respondent THE CLEVELAND ELECTRIC ILLUMINATING CO.	This Report Is: (1) <input type="checkbox"/> An Original (2) <input checked="" type="checkbox"/> A Resubmission	Date of Report (Mo. Da. Yr) 04/30/95	Year of Report Dec. 31, 1994
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MATERIALS AND SUPPLIES

1. For Account 154, report the amount of plant materials and operating supplies under the primary functional classifications as indicated in column(a); estimates of amounts by function are acceptable. In column(d), designate the department or departments which use the class of material.

2. Give an explanation of important inventory adjustments during the year (on a supplemental page) showing general classes of material and supplies and the various accounts (operating expenses, clearing accounts, plant, etc.) affected - debited or credited. Show separately debit or credits to stores expense-clearing, if applicable.

Line No.	Account (a)	Balance Beginning of Year (b)	Balance End of Year (c)	Department or Departments Which Use Material (d)
1	Fuel Stock (Account 151)	\$20,188,034	\$16,185,988	Electric
2	Fuel Stock Expenses Undistributed (Account 152)	0	0	
3	Residuals and Extracted Products (Account 153)	0	0	
4	Plant Materials and Operating Supplies (Account 154)			
5	Assigned to - Construction (Estimated)	0	0	
6	Assigned to - Operations and Maintenance	0	0	
7	Production Plant (Estimated)	62,765,246	66,106,495	Electric
8	Transmission Plant (Estimated)	1,000,000	1,000,000	Electric
9	Distribution Plant (Estimated)	16,527,645	16,801,256	Electric
10	Assigned to - Other			
11	TOTAL Account 154 (Enter Total of lines 5 thru 10)	\$80,292,891	\$83,907,751	
12	Merchandise (Account 155)	0	0	
13	Other Materials and Supplies (Account 156)	12,366,286	10,655,184	Electric
14	Nuclear Materials Held for Sale (Account 157) (Not applicable to Gas Utilities)	0	0	
15	Stores Expense Undistributed (Account 163)	0	0	
16				
17				
18				
19				
20	TOTAL Materials and Supplies (Per Balance Sheet)	\$112,847,211	\$110,748,923	

Name of Respondent THE CLEVELAND ELECTRIC ILLUMINATING CO.	This Report Is: (1) <input type="checkbox"/> An Original (2) <input checked="" type="checkbox"/> A Resubmission	Date of Report (Mo. Da. Yr.) 04/30/95	Year of Report Dec. 31, 1994
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Allowances (Accounts 158.1 and 158.2)

1. Report below the particulars (details) called for concerning allowances.
2. Report all acquisitions of allowances at cost.
3. Report allowances in accordance with a weighted average cost allocation method and other accounting as prescribed by General Instruction No. 21 in the Uniform System of Accounts.

4. Report the allowances transactions by the period they are first eligible for use: the current year's allowances in columns (b)-(c), allowances for the three succeeding years in columns (d)-(i), starting with the following year, and allowances for the remaining succeeding years in columns (j)-(k).
5. Report on Line 4 the Environmental Protection Agency (EPA)

Line No.	Allowances Inventory (Account 158.1) (a)	Current Year		1995	
		No. (b)	Amt. (c)	No. (d)	Amt. (e)
01	Balance-Beginning of Year	0	0	0	0
02 03 04	Acquired During Year: Issued (Less Withheld Allow.)	0	0	146,796.00	0
05	Returned by EPA	0	0	0	0
06 07 08	Purchases/Transfers: Cantor - Fitzgerald			20,000.00	35,000
09	Auction Purchase (USEPA)			550.00	87,050
10	Extension Pool			8,631.00	0
11	Energy Conservation			2.00	0
12	Held by Co-owner (OE)			3,983.00	0
13					
14					
15	Total			33,166.00	\$122,050
16 17 18	Relinquished During Year: Charges to Account 509				
19	Other:				
20					
21 22	Cost of Sales/Transfers: Cantor - Fitzgerald				
23	Extension Pool Administra			5,146.00	0
24	Held for Co-owner (DLC)			11,653.00	0
25					
26					
27					
28	Total			16,799.00	0
29	Balance-End of Year	0	0	163,163.00	\$122,050
30 31 32	Sales: Net Sales Proceeds (Assoc. Co.)				
33	Net Sales Proceeds (Other)				
34	Gains				
35	Losses				
	Allowances Withheld (Account 158.2)				
36	Balance-Beginning of Year	0	0	0	0
37	Add: Withheld by EPA	0	0	3,967.00	0
38	Deduct: Returned by EPA	0	0	0	0
39	Cost of Sales	0	0	2,645.00	0
40	Balance-End of Year	0	0	1,322.00	0
41 42 43	Sales: Net Sales Proceeds (Assoc. Co.)	0	0		
44	Net Sales Proceeds (Other)	0	0	2,645.00	384,082
45	Gains	0	0	2,645.00	384,082
46	Losses	0	0		

Name of Respondent THE CLEVELAND ELECTRIC ILLUMINATING CO.	This Report Is: (1) <input checked="" type="checkbox"/> An Original. (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/30/95	Year of Report Dec. 31, 1994
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Allowances (Accounts 158.1 and 158.2) (Continued)

issued allowances. Report withheld portions lines 36-40

6. Report on lines 5 allowances returned by the EPA. Report on line 39 the EPA's sales of the withheld allowances. Report on lines 43-46 the net sales proceeds and gains/losses resulting from the EPA's sale or auction of the withheld allowances.

7. Report on lines 8-14 the names of vendors/transfersors of allowances acquired and identify associated companies (See "associated company" under "Definitions" in the Uniform

System of Accounts).

8. Report on lines 22 - 27 the name of purchasers/transferees of allowances disposed of and identify associated companies.

9. Report the net costs and benefits of hedging transactions on a separate line under purchases/transfers and sales/transfers

10. Report on lines 32-35 & 43-46 the net sales proceeds and gains or losses from allowance sales.

1996		1997		Future Years		Totals		Line No.
No. (f)	Amt. (g)	No. (h)	Amt. (i)	No. (j)	Amt. (k)	No. (l)	Amt. (m)	
0	0	0	0	0	0	0	0	01
146,796.00	0	146,796.00	0	2,291,487.00	0	2,731,875.00	0	02 03 04
0	0	0	0	0	0	0	0	05
						20,000.00	35,000	06 07 08
						550.00	87,050	09
7,340.00						15,971.00	0	10
						2.00	0	11
3,983.00	0	3,983.00	0	216,816.00	0	228,765.00	0	12
						0	0	13
						0	0	14
11,323.00	0	3,983.00	0	216,816.00	0	265,288.00	\$122,050	15
								16 18
								19
						0	0	20
				25,000.00	0	25,000.00	0	21 22
3,870.00	0	0	0	0	0	9,016.00	0	23
11,653.00	0	11,653.00	0	152,252.00	0	187,211.00	0	24
								25
								26
								27
15,523.00	0	11,653.00	0	177,252.00	0	221,227.00	0	28
142,596.00	0	139,126.00	0	2,331,051.00	0	2,775,936.00	\$122,050	29
								30 31 32
								33
								34
								35
0	0	0	0	0	0	0	0	36
3,967.00	0	3,967.00		70,559.00	0	82,460.00	0	37
0	0	0	0	0	0	0	0	38
0	0	0	0	1,254.00	0	3,899.00	0	39
3,967.00	0	3,967.00	0	69,305.00	0	78,561.00	0	40
0	0	0	0			0	0	41 42 43
0	0	0	0	1,254.00	304,475	3,899.00	688,556	44
				1,254.00	304,475	3,899.00	688,556	45
						0	0	46

Name of Respondent THE CLEVELAND ELECTRIC ILLUMINATING CO.	This Report Is: (1) <input type="checkbox"/> An Original (2) <input checked="" type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/30/95	Year of Report Dec. 31, 1994
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OTHER REGULATORY ASSETS (Account 182.3)

1. Report below the particulars (details) called for concerning other regulatory assets which are created through the ratemaking actions of regulatory agencies (and not includable in other accounts).

2. For regulatory assets being amortized, show period of amortization in column (a).

3. Minor items (5% of the Balance at End of Year for Account 182.3 or amounts less than \$50,000, whichever is less) may be grouped by classes.

Line No.	Description and Purpose of Other Regulatory Assets (a)	Debits (b)	CREDITS		Balance at End of Year (e)
			Account Charged (c)	Amount (d)	
1	PIP Arrearages	\$6,716,688		\$3,578,360	\$2,126,719
2	Deferred Fuel Expense	28,502,762		13,036,274	7,570,662
3	Deferred Depreciation on Davis-Besse & Beaver Valley 2	0		325,989	9,344,842
4	Perry 1 and Beaver Valley 2 Deferrals	0		9,578,359	318,735,424
5	Beaver Valley 2 Common Facilities Carrying Charges in lieu of AFUDC	0		423,732	13,673,491
6	Amounts Due from Customers for Future Federal Income Taxes (FAS 109)	40,189,410		16,322,127	958,876,075
7	AFUDC Regulatory Asset	1,502,935		95,102	15,255,797
8	DOE - Nuclear Fuel Cleanup - Perry 1	239		1,031,079	14,228,936
9	Saginaw Mine Closing Costs	4,900,000		6,081,062	467,721
10	Rate Stabilization Program - 1992	69,407,483		3,354,850	174,031,311
11	FAS 106 Benefits Deferrals	4,684,642		887,792	63,381,545
12	FAS 109 Deferrals	0		582,984	22,153,301
13	Demand Side Management Program	5,854,495		2,434,137	6,679,493
14	FAS 109	0		6,469,812	201,465,107
15	Emmission Allowance	9,013			9,013
16					
17					
18					
19					
20					
21					
22					
23					
24					
25					
26					
27					
28					
29					
30					
31					
32					
33					
34					
35					
36					
37					
38					
39					
40					
41					
42					
43					
44	TOTAL	\$161,767,667		\$64,201,659	\$1,807,999,437

MISCELLANEOUS DEFERRED DEBITS (Account 186)

1. Report below the particulars (details) called for concerning miscellaneous deferred debits.
2. For any deferred debit being amortized, show period of amortization in column (a).

3. Minor items (1% of the Balance at End of Year for Account 186 or amounts less than \$50,000, whichever is less) may be grouped by classes.

Line No.	Description of Miscellaneous Deferred Debits (a)	Balance at Beginning of Year (b)	Debits (c)	CREDIT		Balance at End of Year (f)
				Account Charged (d)	Amount (e)	
						0 (\$45,200)
1	Employee Relocation Activity	(\$45,200)				91,533
2	Joint Plant Activity	298,201	63,413		270,081	(9,111,000)
3	Unbilled Revenues	(13,650,000)	9,053,000		4,514,000	7,530,319
4	Financing Related Costs	6,780,588	2,485,763		1,736,032	69
5	The Dyneco Company	0	69			331
6	Diagnostic Servis Group	0	49,799		49,468	(172,558)
7	HVAC Charges	0	59,134		231,692	7,838
8	The Ceico Company	1,130	264,944		258,236	0
9	AFUDC Regulatory Asset	0	161,085		161,085	(58)
10	Suspense-Invalid Accounts	2,660	12,292,249		12,294,967	3,505,946
11	Davis-Besse and Perry 1	2,538,467	3,505,946		2,538,467	(10,552)
12	Perry / GE Investigations	(528,530)	652,029		134,051	(517,989)
13	Perry Unit 2 Recovery	0	9,709,977		10,227,966	1,866,600
14	Perry/ GE Settlement	6,222,000	1,866,600		6,222,000	7,221,133
15	Pension Funding Accrual	9,105,193	0		1,884,060	0
16	Legal Costs Beaver Valley 2 -	972,474	545,581		1,518,055	0
17	Westinghouse					1,485,866
18	Eastlake - Tailored Collabor-	586,679	3,508,039		2,608,852	0
19	ation Base					0
20	DOE - Nuclear Fuel Refund	170,091	0		170,091	0
21	Purchased Power - Pooled	(1,006,186)	1,006,186		0	0
22	Minor Items	(74,524)	1,170,106		999,846	95,736
23						
24						
25						
26						
27						
28						
29						
30						
31						
32						
33						
34						
35						
36						
37						
38						
39						
40						
41						
42						
43						
44						
45						0
46						946,403
47	Misc. Work in Progress	831,171				0
48	DEFERRED REGULATORY COMM. EXPENSES (See pages 350-351)					\$12,894,417
49	TOTAL	\$12,204,214				

Name of Respondent THE CLEVELAND ELECTRIC ILLUMINATING CO.	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/30/95	Year of Report Dec. 31, 1994
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ACCUMULATED DEFERRED INCOME TAXES (Account 190)

1. Report the information called for below concerning the respondent's accounting for deferred income taxes.

2. At Other (Specify), include deferrals relating to other income and deductions.

Line No.	Account Subdivisions (a)	Balance at Beginning of Year (b)	Balance at End of Year (c)
1	Electric		
2	Nuclear Fuel Disposal		
3	Nuclear Plant Decommissioning	\$5,005,438	\$2,502,408
4	Deferred Fuel - Rule 21	4,460,447	4,344,342
5	Pension and Rightsizing Costs	7,694,707	2,232,787
6	A.R. 13 Interest Income	20,753,504	20,453,636
7	Other	3,132,949	0
8	TOTAL Electric (Enter Total of lines 2 thru 7)	* 234,996,319	306,061,387
9	Gas	\$276,043,364	\$335,594,560
10			
11			
12			
13			
14			
15	Other		
16	TOTAL Gas (Enter Total of lines 10 thru 15)		
17	Other Non Operating Items		
18	TOTAL (Acct 190)(Total of lines 8,16 and 17)	* 68,377,171	32,604,430
		\$344,420,535	\$368,198,990

NOTES

< P234 - 7(b,c) >

	Balance at Beginning of Year -----	Balance at End of Year -----
Line 7 Electric - Other:	(79,088,183)	(51,306,155)
FAS 109	245,840	370,897
Injuries and Damages	150,426,783	143,871,411
Gain on Sale/Leaseback	27,514,757	30,034,347
S/L Lease Payments	0	70,104,014
NOL Carryforward 1988, 1989, 1990	3,957,547	0
Contributions in Aid of Construction	2,956,920	3,170,144
Vacation Accrual	51,899	183,810
Beta Drive Lab Lease	101,007	60,940
CSU Settlement	(48,675)	(1,024,733)
Bad Debt Reserve	0	32,688
Non Qualified Decommissioning Trust Interest Income	(167,082)	(167,082)
Other Taxes	2,970,583	0
Value of Construction Test Power	2,175,600	1,072,750
Inventory Write-off	555,193	227,633
Capitalized Items	1,408,828	2,227,888
Davis-Besse Refueling Outage Accrual	2,046,630	2,023,870
Beaver Valley Refueling Outage Accrual	2,513,408	1,309,280
Perry Refueling Outage Accrual	3,070,775	3,071,496
Health Benefits	4,489,992	89,676,377
Dump Site Clean-up Costs	93,928,171	89,311,141
AMT	202,662	6,110,789
Supplemental Executive Retirement Program/Deferred Comp	12,176,084	6,510,303
UCR - Capitalized Overheads/Interest	(27,600)	(118,784)
Nuclear Fuel Disposal DOE Refund	5,226,480	2,077,926
Perry Course of Action	0	(12,057)
RABBI Trust	150,707	783,256
Miscellaneous	0	0
	-----	-----
	234,996,319	306,061,387

< p234 - 17(b,c) >

	Balance at Beginning of year -----	Balance at End of Year -----
Line 17 Other Non Operating Items:		0
S/L Amort Interst Cap UCR	2,760,703	0
PY2 Write off	65,616,468	556,770
Contribution C/O	0	7,184,196
Carryforward 1990 NOL Non-Operating	0	24,853,464
Current Year 94 NON Non-Operating	0	0
	-----	-----
	68,377,171	32,604,430

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CAPITAL STOCK (Accounts 201 and 204)

1. Report below the particulars (details) called for concerning common and preferred stock at end of year, distinguishing separate series of any general class. Show separate totals for common and preferred stock. If information to meet the stock exchange reporting requirement outlined in column (a) is available from the SEC 10-K Report Form filing, a specific reference to report form(i.e. year and company title) may be reported in column (a) provided the fiscal years for both the 10-K report and this report are compatible. 2. Entries in column (b) should represent the number of shares authorized by the articles of incorporation as amended to end of year.

Line No.	Class and Series of Stock and Name of Stock Exchange (a)	Number of Shares Authorized By Charter (b)	Par or Stated Value Per Share (c)	Call Price at End of Year (d)
1	* Common Stock (Acct 201)	105,000,000		
2	TOTAL_COM	105,000,000		
3				
4	Preferred Stock (Acct 204)	4,000,000		
5	\$7.40 Series A Cumulative			101.00
6	\$7.56 Series B Cumulative			102.26
7	\$7.35 Series C Cumulative			101.00
8	\$88.00 Series E Cumulative			1,022.96
9	Adj Rate Series L Cumulative (7.00% avg)			103.00
10	Adj Rate Series M Cumulative (7.00% avg)			100.00
11	\$9.125 Series N Cumulative			103.04
12	Remarkt Series P Cumulative (6.50% avg)			0
13	\$91.50 Series Q Cumulative			0
14	\$88.00 Series R Cumulative			0
15	* \$90.00 Series S Cumulative			0
16	\$42.40 Series T Cumulative			0
17				
18				
19				
20				
21				
22				
23	Preference Stock (Account 204)	3,000,000		
24				
25	TOTAL_PRE	7,000,000		
26				
27				
28				
29				
30				
31				
32				
33				
34				
35				
36				
37				
38				
39				
40				
41				
42				

CAPITAL STOCK (Account 201 and 204)(Continued)

3. Give particulars (details) concerning shares of any class and series of stock authorized to be issued by a regulatory commission which have not yet been issued.

4. The identification of each class of preferred stock should show the dividend rate and whether the dividends are cumulative or noncumulative.

5. State in a footnote if any capital stock which has been nominally issued is nominally outstanding at end of year.

Give particulars (details) in column (a) of any nominally issued capital stock, reacquired stock, or stock in sinking and other funds which is pledged, stating name of pledgee and purposes of pledge.

OUTSTANDING PER BALANCE SHEET (Total amount outstanding without reduction for amounts held by respondent.)		HELD BY RESPONDENT				Line No.
		AS REACQUIRED STOCK (Account 217)		IN SINKING AND OTHER FUNDS		
Shares (e)	Amount (f)	Shares (g)	Cost (h)	Shares (i)	Amount (j)	
79,590,689	\$1,243,104,497					1
* 79,590,689	1,243,104,497	0	0	0	0	2
						3
						4
						5
						6
						7
						8
						9
						10
						11
						12
						13
						14
						15
						16
						17
						18
						19
						20
						21
						22
						23
						24
2,518,766	522,432,447	0	0	0	0	25
						26
						27
						28
						29
						30
						31
						32
						33
						34
						35
						36
						37
						38
						39
						40
						41
						42

< p250-1(a) >

Refer to the Company's 1994 Annual Report on Form 10-K for stock exchange information.

< p250-15(a) >

Series Preferred Stock S were issued during the year 1992 and are still outstanding.

< p251-2(e) >

100% held by parent Company Centerior Energy Corporation

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OTHER PAID-IN CAPITAL (Accounts 208-211, inc.)

Report below the balance at the end of the year and the information specified below for the respective other paid-in capital accounts. Provide a subheading for each account and show a total for the account, as well as total of all accounts for reconciliation with balance sheet, page 112. Add more columns for any account if deemed necessary. Explain changes made in any account during the year and give the accounting entries effecting such change.

capital change which gave rise to amounts reported under this caption including identification with the class and series of stock to which related.

(c) Gain on Resale or Cancellation of Reacquired Capital Stock (Account 210)—Report balance at beginning of year, credits, debits, and balance at end of year with a designation of the nature of each credit and debt identified by the class and series of stock to which related.

(a) Donations Received from Stockholders (Account 208)—State amount and give brief explanation of the origin and purpose of each donation.

(d) Miscellaneous Paid-In Capital (Account 211)—Classify amounts included in this account according to captions which, together with brief explanations, disclose the general nature of the transactions which gave rise to the reported amounts.

(b) Reduction in Par or Stated Value of Capital Stock (Account 209)—State amount and give brief explanation of the

Line No.	Item (a)	Amount (b)
1		
2	Account 211:	
3	Beginning Balance	
4	FAS 112 Bankruptcy Securities	78,625,074
5		(639)
6	Subtotal	78,624,435
7		
8		
9		
10		
11		
12		
13		
14		
15		
16		
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23		
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25		
26		
27		
28		
29		
30		
31		
32		
33		
34		
35		
36		
37		
38		
39		
40	TOTAL	\$78,624,435

Name of Respondent THE CLEVELAND ELECTRIC ILLUMINATING CO.	This Report Is: (1) <input type="checkbox"/> An Original (2) <input checked="" type="checkbox"/> A Resubmission	Date of Report (Mo. Da. Yr) 04/30/95	Year of Report Dec. 31, 1994
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DISCOUNT ON CAPITAL STOCK (Account 213)

1. Report the balance at end of the year of discount on capital stock for each class and series of capital stock. with respect to any class or series of stock, attach a statement giving particulars (details) of the change. State the reason for any charge-off during the year and specify the amount charged.

2. If any change occurred during the year in the balance

Line No.	Class and Series of Stock (a)	Balance at End of Year (b)
1		
2		
3		
4	None	
5		
6		
7		
8		
9		
10		
11		
12		
13		
14		
15		
16		
17		
18		
19		
20		
21	TOTAL	0

CAPITAL STOCK EXPENSE (Account 214)

1. Report the balance at end of the year of capital stock expenses for each class and series of capital stock. giving particulars (details) of the change. State the reason for any charge-off of capital stock expense and specify the account charged.

2. If any change occurred during the year in the balance with respect to any class or series of stock, attach a statement

Line No.	Class and Series of Stock (a)	Balance at End of Year (b)
1		
2		
3		
4	Common Stock	396,474
5		
6	Preferred Stock:	
7		
8	Series L	138,081
9	Series M	34,887
10	Series N	101,009
11	Series P	0
12	Series Q	515,163
13	Series R	491,174
14	Series S	50,226
15	Series T	290,868
16		
17		
18		
19		
20		
21		
22	TOTAL	\$2,017,882

Name of Respondent THE CLEVELAND ELECTRIC ILLUMINATING CO.	This Report Is: (1) <input type="checkbox"/> An Original (2) <input checked="" type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/30/95	Year of Report Dec. 31, 1994
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LONG-TERM DEBT (Accounts 221, 222, 223, and 224)

- Report by balance sheet account the particulars (details) concerning long-term debt included in Accounts 221, Bonds, 222, Reacquired Bonds, 223, Advances from Associated Companies, and 224, Other Long-Term Debt.
- In column (a), for new issues, give Commission authorization numbers and dates.
- For bonds assumed by the respondent, include in column(a) the name of the issuing company as well as a description of the bonds.
- For advances from Associated Companies, report separately advances on notes and advances on open accounts. Designate demand notes as such. Include in column(a) names of associated companies from which advances were received.
- For receivers' certificates, show in column(a) the name of the court and date of court order under which such certificates were issued.
- In column(b) show the principal amount of bonds or other long-term debt originally issued.
- In column (c) show the expense, premium or discount with respect to the amount of bonds or other long-term debt originally issued.
- For column (c) the total expenses should be listed first for each issuance, then the amount of premium (in parentheses) or discount. Indicate the premium or discount with a notation, such as (P) or (D). The expenses, premium or discount should not be netted.
- Furnish in a footnote particulars (details) regarding the treatment of unamortized debt expense, premium or discount associated with issues redeemed during the year. Also, give in a footnote the date of the Commission's authorization of treatment other than as specified by the Uniform System of Accounts.

Line No.	Class and Series of Obligation, Coupon Rate (For new issue, give Commission Authorization numbers and dates) (a)	Principal Amount of Debt issued (b)	Total expense, Premium or Discount (c)
1	ACCOUNT 221 FIRST MORTGAGE BONDS		
2			
3	4-3/8% Series due 1994		
4	8-3/4% Series due 2005	25,000,000	0
5		75,000,000	120,196
6	13.75% Series due 2005		(155,250) P
7	7% Series due 2006-A	65,000,000	411,771
8	10.88% Series due 2006-B	14,000,000	421,032
9	9-1/4% Series due 2009	50,000,000	261,000
10		50,000,000	135,095
11	7% Series due 2009-A		(226,500) P
12	7% Series due 2009-B	50,000,000	937,754
13	7% Series due 2009-C	1,000,000	24,733
14	8-3/8% Series due 2011	1,000,000	24,733
15		125,000,000	228,812
16	Var. % Series due 2011-A		(441,250) P
17	Var. % Series due 2011-B	5,650,000	158,400
18	8-3/8% Series due 2012	1,700,000	60,480
19		75,000,000	156,208
20	6.20% Series due 2013		(309,000) P
21		47,500,000	966,047
22	11-1/8% Series due 2014		118,750 D
23		53,900,000	1,568,155
24	10.5% Series due 2015		269,500 D
25		45,150,000	762,084
26	Var. % Series due 2015-A		169,313 D
27	9-3/8% Series due 2017	39,835,000	653,311
28		300,000,000	2,880,722
29	Var. % Series due 2017		1,875,000 D
30		1,285,000	51,611
31	SUBTOTAL		
32		1,026,020,000	11,122,707
33	TOTAL	\$1,026,020,000	\$11,122,707

Name of Respondent
THE CLEVELAND ELECTRIC ILLUMINATING CO.

This Report Is:
(1) An Original
(2) A Resubmission

Date of Report
(Mo., Da., Yr.)
04/30/95

Year of Report
Dec. 31, 1994

LONG-TERM DEBT (Accounts 221, 222, 223, and 224) (Continued)

10. Identify separate undisposed amounts applicable to issues which were redeemed in prior years.

11. Explain any debits and credits other than amortization debited to Account 428, Amortization of Debt Discount and Expense, or credited to Account 429, Amortization of Premium on Debt - Credit.

12. In a supplemental statement, give explanatory particulars (details) for Accounts 223 and 224 of net changes during the year. With respect to long-term advances, show for each company: (a) principal advanced during year, (b) interest added to principal amount, and (c) principal repaid during year. Give Commission authorization numbers and dates.

13. If the respondent has pledged any of its long-term debt

securities give particulars (details) in a footnote including name of pledgee and purpose of the pledge.

14. If the respondent has any long-term debt securities which have been nominally issued and are nominally outstanding at end of year, describe such securities in a footnote.

15. If interest expense was incurred during the year on any obligations retired or reacquired before end of year, include such interest expense in column (i). Explain in a footnote any difference between the total of column (i) and the total of Account 427, Interest on Long-Term Debt and Account 430, Interest on Debt to Associated Companies.

16. Give particulars (details) concerning any long-term debt authorized by a regulatory commission but not yet issued.

Nominal Date of Issue (d)	Date of Maturity (e)	AMORTIZATION PERIOD		Outstanding (Total amount outstanding without reduction for amounts held by respondent) (h)	Interest for Year Amount (i)	Line No.
		Date From (f)	Date To (g)			
				0	273,312	1
						2
04/01/59	04/01/94	04/01/59	03/31/94			3
11/15/70	11/15/05	11/15/70	11/14/05	75,000,000	6,562,500	4
						5
06/04/85	06/01/15	06/04/85	05/31/15	34,665,000	5,958,150	6
02/18/76	02/01/06	02/18/76	01/31/06	14,000,000	980,000	7
05/01/86	05/01/06	05/01/86	04/30/06	50,000,000	5,440,000	8
05/01/74	05/01/09	05/01/74	04/30/09	50,000,000	4,625,000	9
						10
09/01/79	09/01/09	09/01/79	08/31/09	50,000,000	3,500,000	11
09/01/79	09/01/09	09/01/79	08/31/09	1,000,000	70,003	12
09/01/79	09/01/09	09/01/79	08/31/09	1,000,000	70,003	13
12/01/76	12/01/11	12/01/76	11/30/11	125,000,000	10,468,750	14
						15
12/10/80	01/01/11	12/10/80	12/31/10	5,650,000	337,200	16
08/06/81	08/01/11	08/06/81	07/31/11	1,700,000	102,000	17
08/01/77	08/01/12	08/01/77	07/31/12	75,000,000	6,281,250	18
						19
05/01/78	05/01/13	05/01/78	04/30/13	47,500,000	2,945,000	20
						21
11/15/84	11/15/14	11/15/84	11/14/14	53,900,000	5,996,375	22
						23
09/11/85	09/01/15	09/11/85	08/31/15	45,150,000	4,740,750	24
						25
03/01/88	03/01/15	03/01/88	02/28/15	39,835,000	1,320,000	26
03/04/87	03/01/17	03/04/87	02/28/17	300,000,000	28,125,000	27
						28
05/01/84	05/01/17	05/01/84	04/30/17	1,285,000	74,400	29
						30
				970,685,000	87,869,693	31
						32
				\$970,685,000	\$87,869,693	33

Name of Respondent THE CLEVELAND ELECTRIC ILLUMINATING CO.	This Report Is: (1) <input type="checkbox"/> An Original (2) <input checked="" type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/30/95	Year of Report Dec. 31, 1994
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LONG-TERM DEBT (Accounts 221, 222, 223, and 224)

- Report by balance sheet account the particulars (details) concerning long-term debt included in Accounts 221, Bonds, 222, Reacquired Bonds, 223, Advances from Associated Companies, and 224, Other Long-Term Debt.
- In column (a), for new issues, give Commission authorization numbers and dates.
- For bonds assumed by the respondent, include in column(a) the name of the issuing company as well as a description of the bonds.
- For advances from Associated Companies, report separately advances on notes and advances on open accounts. Designate demand notes as such. Include in column(a) names of associated companies from which advances were received.
- For receivers' certificates, show in column(a) the name of the court and date of court order under which such certificates were issued.
- In column(b) show the principal amount of bonds or other long-term debt originally issued.
- In column (c) show the expense, premium or discount with respect to the amount of bonds or other long-term debt originally issued.
- For column (c) the total expenses should be listed first for each issuance, then the amount of premium (in parentheses) or discount. Indicate the premium or discount with a notation, such as (P) or (D). The expenses, premium or discount should not be netted.
- Furnish in a footnote particulars (details) regarding the treatment of unamortized debt expense, premium or discount associated with issues redeemed during the year. Also, give in a footnote the date of the Commission's authorization of treatment other than as specified by the Uniform System of Accounts.

Line No.	Class and Series of Obligation, Coupon Rate (For new issue, give Commission Authorization numbers and dates) (a)	Principal Amount of Debt Issued (b)	Total expense, Premium or Discount (c)
1	ACCOUNT 221 FIRST MORTGAGE BONDS (Cont'd)		
2			
3	Var. % Series due 2018	72,795,000	1,143,085
4	Var. % Series due 2020-A	40,900,000	1,279,042
5			409,000 D
6	Var. % Series due 2020-B	9,100,000	283,145
7			91,000 D
8	8.75% Series due 2020-C	40,900,000	1,317,597
9	8.75% Series due 2020-D	2,900,000	0
10	9.75% Series due 2022-A	54,600,000	1,793,399
11	9.75% Series due 2022-B	15,900,000	0
12	6-3/4% Series due 2023-A	46,100,000	1,101,611
13			123,548 D
14	8.00% Series due 2023	46,100,000	801,000
15			
16			
17	8.10% Series due 2023	27,700,000	636,131
18			321,320 D
19	10.00% Series due 2020	100,000,000	1,063,670
20			1,175,000 D
21	7.625% Series due 2002	245,000,000	1,965,047
22			490,000 D
23	8.00% Series due 2013	78,700,000	3,671,590
24			1,970,648 D
25	6.85% Series due 2023	30,000,000	509,070
26			192,900 D
27	9.00% Series due 2023	150,000,000	1,489,650
28			1,110,000 D
29	7 3/8% Series due 2003	100,000,000	810,949
30			
31	Levelized Annual Interest Expense Blended Rate Calculation		
32	Subtotal	1,060,695,000	23,748,402
33	TOTAL	\$2,086,715,000	\$34,871,109

Name of Respondent THE CLEVELAND ELECTRIC ILLUMINATING CO.	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo., Da., Yr.) 04/30/95	Year of Report Dec. 31, 1994
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LONG-TERM DEBT (Accounts 221, 222, 223, and 224) (Continued)

10. Identify separate undisposed amounts applicable to issues which were redeemed in prior years.

11. Explain any debits and credits other than amortization debited to Account 428, Amortization of Debt Discount and Expense, or credited to Account 429, Amortization of Premium on Debt - Credit.

12. In a supplemental statement, give explanatory particulars (details) for Accounts 223 and 224 of net changes during the year. With respect to long-term advances, show for each company: (a) principal advanced during year, (b) interest added to principal amount, and (c) principal repaid during year. Give Commission authorization numbers and dates.

13. If the respondent has pledged any of its long-term debt

securities give particulars (details) in a footnote including name of pledgee and purpose of the pledge.

14. If the respondent has any long-term debt securities which have been nominally issued and are nominally outstanding at end of year, describe such securities in a footnote.

15. If interest expense was incurred during the year on any obligations retired or reacquired before end of year, include such interest expense in column (i). Explain in a footnote any difference between the total of column (i) and the total of Account 427, Interest on Long-Term Debt and Account 430, Interest on Debt to Associated Companies.

16. Give particulars (details) concerning any long-term debt authorized by a regulatory commission but not yet issued.

Nominal Date of Issue (d)	Date of Maturity (e)	AMORTIZATION PERIOD		Outstanding (Total amount outstanding without reduction for amounts held by respondent) (h)	Interest for Year Amount (i)	Line No.
		Date From (f)	Date To (g)			
						1
						2
03/01/88	03/01/18	03/01/88	02/28/18	72,795,000	2,520,000	3
12/12/84	12/01/20	12/12/84	11/30/20	40,900,000	2,454,000	4
						5
12/12/84	12/01/20	12/12/84	11/30/20	9,100,000	528,000	6
						7
08/08/85	08/01/20	08/08/85	07/31/20	40,900,000	3,578,750	8
08/08/85	08/01/20	08/08/85	07/31/20	2,900,000	253,750	9
10/15/87	11/01/22	10/15/87	11/01/22	54,600,000	5,323,500	10
10/15/87	11/01/22	10/15/87	11/01/22	15,900,000	1,550,250	11
10/19/88	10/01/23	10/19/88	09/30/23	0	872,454	12
						13
10/01/94	10/01/23	10/01/94	09/30/23	46,100,000	664,666	14
						15
						16
10/01/89	10/01/23	10/01/89	10/01/23	27,700,000	2,216,000	17
						18
06/01/90	06/01/20	06/01/90	06/01/20	100,000,000	10,000,000	19
						20
08/05/92	08/01/02	08/05/92	08/01/02	245,000,000	18,681,250	21
						22
05/15/92	12/31/13	05/15/92	12/31/13	78,700,000	6,296,000	23
						24
02/09/93	07/01/23	02/09/93	07/01/23	30,000,000	2,054,989	25
						26
02/22/93	01/01/23	02/22/93	01/01/23	150,000,000	13,500,000	27
						28
06/23/93	06/01/03	06/23/93	06/01/03	100,000,000	7,375,000	29
						30
					326,620	31
09/13/90	12/31/13			1,014,595,000	78,195,229	32
						33
				\$1,985,280,000	\$166,064,922	

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LONG-TERM DEBT (Accounts 221, 222, 223, and 224)

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- Furnish in a footnote particulars (details) regarding the treatment of unamortized debt expense, premium or discount associated with issues redeemed during the year. Also, give in a footnote the date of the Commission's authorization of treatment other than as specified by the Uniform System of Accounts.

Line No.	Class and Series of Obligation, Coupon Rate (For new issue, give Commission Authorization numbers and dates) (a)	Principal Amount of Debt Issued (b)	Total expense, Premium or Discount (c)
1	ACCOUNT 224 OTHER LONG-TERM DEBT		
2			
3			
4			
5			
6	West Pac Banking	16,000,000	
7			
8			
9	First Chicago		
10	Pollution Control Note, 1973A	40,000,000	100,000
11	Pollution Control Note, 1976D	10,500,000	162,757
12		30,000,000	661,151
13	Pollution Control Note, 1977E		27,500
14		15,290,000	702,049
15			
16			
17			
18			
19	Secured Medium-Term Notes		
20	9.10% Series due 1996		
21	9.25% Series due 1999	27,000,000	204,829
22	9.11% Series due 1996	10,000,000	75,862
23	9.10% Series due 1996	13,000,000	98,621
24	9.00% Series due 1996	5,000,000	37,931
25	9.14% Series due 1996	13,000,000	98,621
26	9.30% Series due 1999	12,000,000	91,035
27		25,000,000	189,656
28	SUBTOTAL	216,790,000	2,450,012
29			
30			
31			
32			
33	TOTAL	\$2,303,505,000	\$37,321,121

Name of Respondent THE CLEVELAND ELECTRIC ILLUMINATING CO.	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo., Da., Yr) 04/30/95	Year of Report Dec. 31, 1994
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LONG-TERM DEBT (Accounts 221, 222, 223, and 224) (Continued)

10. Identify separate undisposed amounts applicable to issues which were redeemed in prior years.

11. Explain any debits and credits other than amortization debited to Account 428, Amortization of Debt Discount and Expense, or credited to Account 429, Amortization of Premium on Debt - Credit.

12. In a supplemental statement, give explanatory particulars (details) for Accounts 223 and 224 of net changes during the year. With respect to long-term advances, show for each company: (a) principal advanced during year, (b) interest added to principal amount, and (c) principal repaid during year. Give Commission authorization numbers and dates.

13. If the respondent has pledged any of its long-term debt

securities give particulars (details) in a footnote including name of pledgee and purpose of the pledge.

14. If the respondent has any long-term debt securities which have been nominally issued and are nominally outstanding at end of year, describe such securities in a footnote.

15. If interest expense was incurred during the year on any obligations retired or reacquired before end of year, include such interest expense in column (i). Explain in a footnote any difference between the total of column (i) and the total of Account 427, Interest on Long-Term Debt and Account 430, Interest on Debt to Associated Companies.

16. Give particulars (details) concerning any long-term debt authorized by a regulatory commission but not yet issued.

Nominal Date of Issue (d)	Date of Maturity (e)	AMORTIZATION PERIOD		Outstanding (Total amount outstanding without reduction for amounts held by respondent) (h)	Interest for Year Amount (i)	Line No.
		Date From (f)	Date To (g)			
						1
						2
						3
						4
						5
05/29/90	09/30/93			4,800,000	307,535	6
						7
						8
05/26/93	05/26/95	05/26/93	05/26/95	40,000,000	2,449,583	9
06/01/73	*	06/01/73		8,200,000	480,000	10
11/01/76	*	11/01/76		30,000,000	2,003,000	11
						12
09/29/76	*	09/29/76		14,630,000	840,000	13
						14
						15
						16
						17
						18
						19
07/19/89	07/22/96	07/19/89	07/22/96	27,000,000	2,457,000	20
07/19/89	07/20/99	07/19/89	07/20/99	10,000,000	925,000	21
07/19/89	07/22/96	07/19/89	07/22/96	13,000,000	1,184,300	22
07/19/89	07/22/96	07/19/89	07/22/96	5,000,000	455,000	23
07/24/89	07/25/96	07/24/89	07/25/96	13,000,000	1,170,000	24
07/25/89	07/26/96	07/25/89	07/26/96	12,000,000	1,096,800	25
07/25/89	07/26/99	07/25/89	07/26/99	25,000,000	2,325,000	26
						27
				202,630,000	15,693,218	28
						29
						30
						31
						32
				\$2,187,910,000	\$181,758,140	33

Name of Respondent THE CLEVELAND ELECTRIC ILLUMINATING CO.		This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		Date of Report (Mo, Da, Yr) 04/30/95	Year of Report Dec. 31, 1994
LONG-TERM DEBT (Accounts 221, 222, 223, and 224)					
<p>1. Report by balance sheet account the particulars (details) concerning long-term debt included in Accounts 221, Bonds, 222, Reacquired Bonds, 223, Advances from Associated Companies, and 224, Other Long-Term Debt.</p> <p>2. In column (a), for new issues, give Commission authorization numbers and dates.</p> <p>3. For bonds assumed by the respondent, include in column(a) the name of the issuing company as well as a description of the bonds.</p> <p>4. For advances from Associated Companies, report separately advances on notes and advances on open accounts. Designate demand notes as such. Include in column(a) names of associated companies from which advances were received.</p> <p>5. For receivers' certificates, show in column(a) the name of the court and date of court order under which such certificates were issued.</p> <p>6. In column(b) show the principal amount of bonds or other long-term debt originally issued.</p> <p>7. In column (c) show the expense, premium or discount with respect to the amount of bonds or other long-term debt originally issued.</p> <p>8. For column (c) the total expenses should be listed first for each issuance, then the amount of premium (in parentheses) or discount. Indicate the premium or discount with a notation, such as (P) or (D). The expenses, premium or discount should not be netted.</p> <p>9. Furnish in a footnote particulars (details) regarding the treatment of unamortized debt expense, premium or discount associated with issues redeemed during the year. Also, give in a footnote the date of the Commission's authorization of treatment other than as specified by the Uniform System of Accounts.</p>					
Line No.	Class and Series of Obligation, Coupon Rate (For new issue, give Commission Authorization numbers and dates) (a)	Principal Amount of Debt Issued (b)	Total expense, Premium or Discount (c)		
1	ACCOUNT 224 SECURED MEDIUM TERM DEBT (Cont'd)				
2					
3	9.25% Series due 1999				
4	8.95% Series due 1995	42,500,000	322,416		
5	9.05% Series due 1996	15,000,000	113,794		
6	8.95% Series due 1996	10,000,000	75,862		
7	9.80% Series due 1995	40,000,000	300,697		
8	9.80% Series due 1995	35,000,000	208,366		
9	9.55% Series due 1995	10,000,000	61,122		
10	9.05% Series due 1995	72,000,000	429,514		
11	9.17% Series due 1995	45,000,000	269,488		
12	9.45% Series due 1997	20,000,000	135,894		
13	8.70% Series due 1996	43,000,000	291,619		
14	9.20% Series due 2001	20,000,000	125,933		
15	9.00% Series due 1998	15,000,000	118,062		
16	9.25% Series due 2021	5,000,000	37,780		
17	9.05% Series due 2001	7,500,000	70,837		
18	8.87% Series due 1998	5,000,000	39,354		
19	8.26% Series due 1998	10,000,000	75,560		
20	8.33% Series due 1998	2,500,000	18,890		
21	8.68% Series due 2001	25,000,000	188,900		
22	8.29% Series due 1999	15,000,000	118,062		
23	8.17% Series due 1998	10,000,000	75,560		
24	8.54% Series due 2001	11,000,000	83,116		
25	8.16% Series due 1998	3,000,000	23,612		
26	8.15% Series due 1998	5,000,000	37,780		
27	8.55% Series due 2001	7,500,000	56,670		
28	8.56% Series due 2001	5,000,000	39,355		
29		3,500,000	27,548		
30					
31	SUBTOTAL	482,500,000	3,345,791		
32					
33	TOTAL	\$2,786,005,000	\$40,666,912		

Name of Respondent THE CLEVELAND ELECTRIC ILLUMINATING CO.	This Report Is: (1) <input type="checkbox"/> An Original (2) <input checked="" type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/30/95	Year of Report Dec. 31, 1994
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LONG-TERM DEBT (Accounts 221, 222, 223, and 224) (Continued)

10. Identify separate undisposed amounts applicable to issues which were redeemed in prior years.

11. Explain any debits and credits other than amortization debited to Account 428, Amortization of Debt Discount and Expense, or credited to Account 429, Amortization of Premium on Debt - Credit.

12. In a supplemental statement, give explanatory particulars (details) for Accounts 223 and 224 of net changes during the year. With respect to long-term advances, show for each company: (a) principal advanced during year, (b) interest added to principal amount, and (c) principal repaid during year. Give Commission authorization numbers and dates.

13. If the respondent has pledged any of its long-term debt

securities give particulars (details) in a footnote including name of pledgee and purpose of the pledge.

14. If the respondent has any long-term debt securities which have been nominally issued and are nominally outstanding at end of year, describe such securities in a footnote.

15. If interest expense was incurred during the year on any obligations retired or reacquired before end of year, include such interest expense in column (i). Explain in a footnote any difference between the total of column (i) and the total of Account 427, Interest on Long-Term Debt and Account 430, Interest on Debt to Associated Companies.

16. Give particulars (details) concerning any long-term debt authorized by a regulatory commission but not yet issued.

Nominal Date of Issue (d)	Date of Maturity (e)	AMORTIZATION PERIOD		Outstanding (Total amount outstanding without reduction for amounts held by respondent) (h)	Interest for Year Amount (i)	Line No.
		Date From (f)	Date To (g)			
						1
						2
07/28/89	07/29/99	07/28/89	07/29/99	42,500,000	3,931,250	3
07/28/89	07/28/95	07/28/89	07/28/95	15,000,000	1,342,500	4
07/28/89	07/29/96	07/28/89	07/29/96	10,000,000	905,000	5
11/09/89	11/15/96	11/09/89	11/15/96	40,000,000	3,580,000	6
05/14/90	05/01/95	05/14/90	05/01/95	35,000,000	3,430,000	7
05/14/90	08/01/95	05/14/90	08/01/95	10,000,000	980,000	8
05/30/90	06/01/95	05/30/90	06/01/95	72,000,000	6,876,000	9
08/13/90	08/14/95	08/13/90	08/14/95	45,000,000	4,072,500	10
11/28/90	12/01/95	11/28/90	12/01/95	20,000,000	1,834,500	11
11/28/90	12/01/97	11/28/90	12/01/97	43,000,000	4,063,500	12
05/30/91	06/03/96	05/30/91	06/03/96	20,000,000	1,740,000	13
05/30/91	06/01/01	05/30/91	06/01/01	15,000,000	1,380,000	14
05/30/91	06/01/98	05/30/91	06/01/98	5,000,000	450,000	15
08/15/91	08/16/21	08/15/91	08/16/21	7,500,000	714,000	16
08/15/91	08/15/01	08/15/91	08/15/01	5,000,000	452,500	17
08/16/91	08/17/98	08/16/91	08/17/98	10,000,000	887,000	18
10/22/91	10/30/98	10/24/91	10/30/98	2,500,000	206,500	19
10/24/91	10/30/98	10/24/91	10/30/98	25,000,000	2,082,500	20
10/24/91	11/01/01	10/24/91	11/01/01	15,000,000	1,302,000	21
11/15/91	11/15/99	11/15/91	11/15/99	10,000,000	829,000	22
11/15/91	11/30/98	11/15/91	11/30/98	11,000,000	898,700	23
11/15/91	11/15/01	11/15/91	11/15/01	3,000,000	256,200	24
11/15/91	11/30/98	11/15/91	11/30/98	5,000,000	408,000	25
11/15/91	11/30/98	11/15/91	11/30/98	7,500,000	611,250	26
11/15/91	11/15/01	11/15/91	11/15/01	5,000,000	427,500	27
11/15/91	11/15/01	11/15/91	11/15/01	3,500,000	299,600	28
						29
						30
				482,500,000	43,960,000	31
						32
				\$2,670,410,000	\$225,718,140	33

Name of Respondent THE CLEVELAND ELECTRIC ILLUMINATING CO.	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/30/95	Year of Report Dec. 31, 1994
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LONG-TERM DEBT (Accounts 221, 222, 223, and 224)

- Report by balance sheet account the particulars (details) concerning long-term debt included in Accounts 221, Bonds, 222, Reacquired Bonds, 223, Advances from Associated Companies, and 224, Other Long-Term Debt.
- In column (a), for new issues, give Commission authorization numbers and dates.
- For bonds assumed by the respondent, include in column(a) the name of the issuing company as well as a description of the bonds.
- For advances from Associated Companies, report separately advances on notes and advances on open accounts. Designate demand notes as such. Include in column(a) names of associated companies from which advances were received.
- For receivers' certificates, show in column(a) the name of the court and date of court order under which such certificates were issued.
- In column(b) show the principal amount of bonds or other long-term debt originally issued.
- In column (c) show the expense, premium or discount with respect to the amount of bonds or other long-term debt originally issued.
- For column (c) the total expenses should be listed first for each issuance, then the amount of premium (in parentheses) or discount. Indicate the premium or discount with a notation, such as (P) or (D). The expenses, premium or discount should not be netted.
- Furnish in a footnote particulars (details) regarding the treatment of unamortized debt expense, premium or discount associated with issues redeemed during the year. Also, give in a footnote the date of the Commission's authorization of treatment other than as specified by the Uniform System of Accounts.

Line No.	Class and Series of Obligation, Coupon Rate (For new issue, give Commission Authorization numbers and dates) (a)	Principal Amount of Debt Issued (b)	Total expense, Premium or Discount (c)
1	ACCOUNT 224 SECURED MEDIUM-TERM DEBT (Cont'd)		
2			
3	8.13% Series due 2002		
4	7.67% Series due 1999	28,000,000	218,206
5	7.85% Series due 2002	3,000,000	21,928
6	7.25% Series due 1999	5,000,000	39,105
7	7.77% Series due 1999	12,000,000	89,020
8	7.85% Series due 1999	17,000,000	126,876
9	7.75% Series due 2003	25,000,000	171,541
10	7.75% Series due 2003	10,000,000	76,832
11	7.42% Series due 2003	5,000,000	38,416
12		20,000,000	146,275
13	SUBTOTAL	125,000,000	928,199
14			
15			
16			
17			
18			
19			
20			
21			
22			
23			
24			
25			
26			
27			
28			
29			
30			
31			
32	* NOTE TO INSTRUCTION #10		
33	TOTAL	\$2,911,005,000	\$41,595,111

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LONG-TERM DEBT (Accounts 221, 222, 223, and 224) (Continued)

10. Identify separate undisposed amounts applicable to issues which were redeemed in prior years.

11. Explain any debits and credits other than amortization debited to Account 428, Amortization of Debt Discount and Expense, or credited to Account 429, Amortization of Premium on Debt - Credit.

12. In a supplemental statement, give explanatory particulars (details) for Accounts 223 and 224 of net changes during the year. With respect to long-term advances, show for each company: (a) principal advanced during year, (b) interest added to principal amount, and (c) principal repaid during year. Give Commission authorization numbers and dates.

13. If the respondent has pledged any of its long-term debt

securities give particulars (details) in a footnote including name of pledgee and purpose of the pledge.

14. If the respondent has any long-term debt securities which have been nominally issued and are nominally outstanding at end of year, describe such securities in a footnote.

15. If interest expense was incurred during the year on any obligations retired or reacquired before end of year, include such interest expense in column (i). Explain in a footnote any difference between the total of column (i) and the total of Account 427, Interest on Long-Term Debt and Account 430, Interest on Debt to Associated Companies.

16. Give particulars (details) concerning any long-term debt authorized by a regulatory commission but not yet issued.

Nominal Date of Issue (d)	Date of Maturity (e)	AMORTIZATION PERIOD		Outstanding (Total amount outstanding without reduction for amounts held by respondent) (h)	Interest for Year Amount (i)	Line No.
		Date From (f)	Date To (g)			
						1
						2
07/08/92	07/30/02	07/08/92	07/30/02	28,000,000	2,276,400	3
07/08/92	07/30/99	07/08/92	07/30/99	3,000,000	230,100	4
07/29/92	07/30/02	07/29/92	07/30/02	5,000,000	392,500	5
09/30/92	10/01/99	09/30/92	10/01/99	12,000,000	870,000	6
10/27/92	11/01/99	10/27/92	11/01/99	17,000,000	1,320,637	7
11/10/92	11/01/99	11/10/92	11/01/99	25,000,000	1,962,500	8
03/04/93	03/03/03	03/04/93	03/03/03	10,000,000	775,000	9
03/05/93	03/05/03	03/05/93	03/05/03	5,000,000	387,500	10
03/11/93	08/01/01	03/11/93	08/01/01	20,000,000	1,484,000	11
						12
				125,000,000	9,698,637	13
						14
						15
						16
						17
						18
						19
						20
						21
						22
						23
						24
						25
						26
						27
						28
						29
						30
						31
						32
				\$2,795,410,000	* \$235,416,777	33

< P256.4-32(a) >

Note to Instruction 10:

Redeemed Issue -	Float (PC) Due 2010-12/84	2,516,651	(L)
	Float (PC) Due 2015-03/88	2,182,759	(L)
	Float (PC) Due 2018-03/88	5,917,710	(L)
	Collateral Pledges Due 2010-9/82	210,264	(L)
	16.62% Due 2017-04/87	10,660,256	(L)
	12.06%-12.10% Due 2012-08/90	5,428,012	(L)
	13.10%-15.75% Due 2010-11/87	2,578,596	(L)
	11.12% Due 1994-11/87	6,308,752	(L)
	11.75% Due 2012-12/87	11,112,500	(L)
	11.25% Due 2013-08/89	12,733,018	(L)
	11.25% Due 2013-07/90	9,100,282	(L)
	12.12% Due 1992-08/91	7,872	(L)
	13.12% (PC) Due 2012-01/85	3,692,520	(L)
	10.25% Due 2016-09/92	6,974,780	(L)
	9.85% Due 2010-09/92	4,590,708	(L)
	7.10% Due 2013-04/93	748,615	(L)
	6-3/4% Due 2023-10/88	1,011,852	(L)

< P257A.2-10(e)and(g) >

Varying Maturities 1984-2009, Avg Int Rate of 5.7%

< P257A.2-11(e)and(g) >

Varying Maturities 1995-2011, Avg Int Rate of 6.7%

< P257A.2-13(e)and(g) >

Varying Maturities 1987-2012, Avg. Interest Rate of 5.9%

< P257B.4-33(i) >

The total in Account 427 and the total of column (i) varies by \$246,380.00. This difference is attributed to a coding error to Account 427. The dollars should be distributed to account 431-002.

Name of Respondent THE CLEVELAND ELECTRIC ILLUMINATING CO.		This Report Is: (1) <input type="checkbox"/> An Original (2) <input checked="" type="checkbox"/> A Resubmission	Date of Report (Mo., Da., Yr.) 04/30/95	Year of Report Dec. 31, 1994
RECONCILIATION OF REPORTED NET INCOME WITH TAXABLE INCOME FOR FEDERAL INCOME TAXES				
1. Report the reconciliation of reported net income for the year with taxable income used in computing Federal income tax accruals and show computation of such tax accruals. Include in the reconciliation, as far as practicable, the same detail as furnished on Schedule M-1 of the tax return for the year. Submit a reconciliation even though there is no taxable income for the year. Indicate clearly the nature of each reconciling amount.		with taxable net income as if a separate return were to be filed, indicating, however, intercompany amounts to be eliminated in such a consolidated return. State names of group members, tax assigned to each group member, and basis of allocation, assignment, or sharing of the consolidated tax among the group members.		
2. If the utility is a member of a group which files a consolidated Federal tax return, reconcile reported net income		3. A substitute page, designed to meet a particular need of a company, may be used as long as the data is consistent and meets the requirements of the above instructions.		
Line No.	Particulars (Details) (a)	Amount (b)		
1	Net Income for the Year (Page 117)	\$185,431,002		
2	Reconciling Items for the Year			
3				
4	Taxable Income Not Reported on Books			
5	Contribution in Aid of Construction 1,931,934			
6	Interest on Advances to Subsidiaries 355,959			
7	Other (1,303,736)	984,157		
8				
9	Deductions Recorded on Books Not Deducted for Return			
10	Federal Income Tax Expense	72,101,164		
11	Nuclear Fuel Depletion 54,692,906			
12	Other (134,500,633)	(79,807,727)		
13				
14	Income Recorded on Books Not Included in Return			
15	Gross AFUDC and Carrying Charges (8,909,873)			
16	Rate Settlement (51,411,615)			
17	Other (20,628,730)	(80,950,218)		
18				
19	Deductions on Return Not Charged Against Book Income			
20	Depreciation-Excess of Tax Over Book (149,814,484)			
21	Nuclear Fuel Interest Expense (4,976,144)			
22	Removal Costs (9,513,487)			
23	Tax Benefit Transfer Net Rent Deductible (9,763,812)			
24	Loss On Early Redemption of Debt 2,465,932			
25	Other (669,135)	(172,271,130)		
26				
27	Federal Tax Net Income	(74,512,752)		
28	Show Computation of Tax:			
29	Per Consolidated Tax Sharing Agreement			
30	Non-Deductible Accelerated Tax Depreciation Carryover Used	71,009,896		
31				
32	Taxable Income	(3,502,856)		
33	Regular Tax: Current Income	(1,226,000)		
34	Alternative Minimum Tax	1,241,000		
35	Superfund (Environmental Tax)	6,000		
36	1993 Accrual to Return Adjustment and CSC Share of Taxes	3,027,531		
37				
38	Net Payable Before ITC	3,048,531		
39	Investment Tax Credit Claimed	31,999,368		
40	Net Federal Income Taxes Payable	35,047,899		
41	Deferred Tax Provisions - Depreciation & Other	281,204,137		
42	Reduction of Accum Deferred Income Taxes	(199,585,932)		
43	Investment Tax Credit - Net of Amortization	(44,564,940)		
44	Federal Income Taxes Provided for Books	72,101,164		

Name of Respondent THE CLEVELAND ELECTRIC ILLUMINATING CO.	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo. Da. Yr) 04/30/95	Year of Report Dec. 31, 1994
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TAXES ACCRUED, PREPAID AND CHARGED DURING YEAR

1. Give particulars (details) of the combined prepaid and accrued tax accounts and show the total taxes charged to operations and other accounts during the year. Do not include gasoline and other sales taxes which have been charged to the accounts to which the taxed material was charged. If the actual or estimated amounts of such taxes are known, show the amounts in a footnote and designate whether estimated or actual amounts.

2. Include on this page, taxes paid during the year and charged direct to final accounts, (not charged to prepaid or accrued taxes).

3. Include in column (d) taxes charged during the year, taxes charged to operations and other accounts through (a) accruals credited to taxes accrued, (b) amounts credited to proportions of prepaid taxes chargeable to current year, and (c) taxes paid and charged direct to operations or accounts other than accrued and prepaid tax accounts.

4. List the aggregate of each kind of tax in such manner that the total tax for each State and subdivision can readily be ascertained.

Enter the amounts in both columns (d) and (e). The balancing of this page is not affected by the inclusion of these taxes.

Line No.	Kind of Tax (See Instruction 5) (a)	BALANCE AT BEGINNING OF YEAR		Taxes Charged During Year (d)	Taxes Paid During Year (e)	Adjustments (f)
		Taxes Accrued (Account 236) (b)	Prepaid Taxes (Include in Account 165) (c)			
1	FEDERAL:					
2	Old Age Benefit 1993	200,000			200,000	
3	Old Age Benefit 1994			13,352,387	12,676,387	
4						
5	Unemployment 1993	29,000			29,000	
6	Unemployment 1994			214,877	189,877	
7						
8	Excise 1994			6,870	6,870	
9						
10	Highway Use 1994			8,116	8,116	
11						
12	Gasoline 1994					
13						
14	FERC Assess. Fee 1994			96,762	96,762	
15						
16	SUBTOTAL	229,000	0	13,679,012	13,207,012	0
17						
18	STATE AND LOCAL:					
19	Ohio					
20	PUCO Assess. Fee 1994			2,156,017	2,156,017	
21						
22	OCC Assess. Fee 1994			473,335	473,335	
23						
24	Real & Personal					
25	Property 92&Prior	117,500,000		(605,279)	116,894,721	
26	Property 1993	126,804,000		(9,804,000)		
27	Property 1994			128,400,000		
28						
29	Unemployment 1993	27,000			27,000	
30	Unemployment 1994			213,902	190,902	
31						
32	Sales & Use 1988	274,000		(184,653)	89,347	
33	Sales & Use 1989	244,125		(127,947)	116,178	
34	Sales & Use 1990	811,594		(734,537)	77,057	
35	Sales & Use 1991	538,821		(451,579)	87,242	
36	Sales & Use 1992	243,114				
37	Sales & Use 1993	1,588,346			54,273	
38	Sales & Use 1994			2,909,705	834,934	
39						
40	Motor Fuel			43,991	43,991	
41	TOTAL	\$248,260,000	0	\$135,967,967	\$134,252,009	

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TAXES ACCRUED, PREPAID AND CHARGED DURING YEAR (Continued)

5. If any tax (exclude Federal and State income taxes) covers more than one year, show the required information separately for each tax year, identifying the year in column (a).
 6. Enter all adjustments of the accrued and prepaid tax accounts in column (f) and explain each adjustment in a footnote. Designate debit adjustments by parentheses.
 7. Do not include on this page entries with respect to deferred income taxes or taxes collected through payroll deductions or otherwise pending transmittal of such taxes to the taxing authority.

8. Enter accounts to which taxes charged were distributed in columns (i) thru (l). In column (i), report the amounts charged to Accounts 408.1 and 409.1 for Electric Department only. Group the amounts charged to 408.1, 409.1, 408.2, and 409.2 under other accounts in column (i). For taxes charged to other accounts or utility plant, show the number of the appropriate balance sheet account, plant account or subaccount.
 9. For any tax apportioned to more than one utility department or account, state in a footnote the basis (necessity) of apportioning such tax.

BALANCE AT END OF YEAR		DISTRIBUTION OF TAXES CHARGED (Show utility department where applicable and account charged.)					Line No.
(Taxes Accrued (Account 236) (g))	Prepaid Taxes (Incl. in Account 165) (h)	Electric (Account 408.1, 409.1) (i)	Extraordinary Items (Account 409.3) (j)	Adjustment to Ret. Earnings (Account 439) (k)	Other (l)		
676,000		9,977,013			* 3,375,374	1 2 3	
25,000		160,042			54,835	4 5 6	
		6,870				7 8	
					8,116	9 10 11	
		96,762				12 13 14	
701,000		10,240,687			3,438,325	15 16 17	
		2,156,017				18 19 20	
		473,335				21 22 23	
117,000,000		(605,279)			* 251,061	24 25	
128,400,000		116,748,939			* (126,804,000)	26 27	
					128,400,000	28 29	
23,000		159,313			54,589	30 31	
		(184,653)				32	
		(127,947)				33	
		(734,537)				34	
		(451,579)				35	
243,114						36	
1,534,073						37	
2,074,771		2,893,943			(60,218)	38 39	
					43,991	40	
\$249,975,958	0	\$130,568,239	0	0	\$5,323,748	41	

Name of Respondent THE CLEVELAND ELECTRIC ILLUMINATING CO.	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/30/95	Year of Report Dec. 31, 1994
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TAXES ACCRUED, PREPAID AND CHARGED DURING YEAR

1. Give particulars (details) of the combined prepaid and accrued tax accounts and show the total taxes charged to operations and other accounts during the year. Do not include gasoline and other sales taxes which have been charged to the accounts to which the taxed material was charged. If the actual or estimated amounts of such taxes are know, show the amounts in a footnote and designate whether estimated or actual amounts.

2. Include on this page, taxes paid during the year and charged direct to final accounts,(not charged to prepaid or accrued taxes).

Enter the amounts in both columns (d) and (e). The balancing of this page is not affected by the inclusion of these taxes.

3. Include in column (d) taxes charged during the year, taxes charged to operations and other accounts through (a) accruals credited to taxes accrued,(b)amounts credited to proportions of prepaid taxes chargeable to current year, and(c) taxes paid and charged direct to operations or accounts other than accrued and prepaid tax accounts.

4. List the aggregate of each kind of tax in such manner that the total tax for each State and subdivision can readily be ascertained.

Line No.	Kind of Tax (See Instruction 5) (a)	BALANCE AT BEGINNING OF YEAR		Taxes Charged During Year (d)	Taxes Paid During Year (e)	Adjustments (f)
		Taxes Accrued (Account 236) (b)	Prepaid Taxes (Include in Account 165) (c)			
1	Excise 1993	\$175,097	\$25,678,500	\$26,803,254	\$175,097	
2	Excise 1994		25,341,444	50,572,643	50,415,731	
3	Excise 1995				25,346,760	
4						
5	SUBTOTAL	248,206,097	51,019,944	199,664,852	196,982,585	0
6						
7	STATE AND LOCAL:					
8	Pennsylvania					
9	Pub. Util. Realty 1993	1,886,682			1,886,682	
10	Pub. Util. Realty 1994			6,215,211	4,300,607	
11						
12	Franchise 1992					
13	Franchise 1993	(1,608,205)			(1,608,205)	
14	Franchise 1994			1,280,501	1,880,501	
15						
16	Corp. Net Income 1988	(4,307)		(16,446)		
17	Corp. Net Income 1992			(178,376)		
18	Corp. Net Income 1993	(924,868)		(81,921)	(582,906)	
19	Corp. Net Income 1994			828,852	641,719	
20						
21	Sales & Use 1994					
22						
23	Business Priv. 1994					
24						
25	SUBTOTAL	(650,698)		8,047,821	6,518,398	0
26						
27	OTHER:					
28	CSC Taxes 1994			3,730,900	3,730,900	
29						
30	California 1994					
31						
32	West Virginia 1994			444	444	
33						
34	New York 1990					
35						
36	SUBTOTAL	0	0	3,731,344	3,731,344	0
37						
38	Fed Income Tax 1994	56,867,772		17,127,820	15,194,098	
39						
40	SUBTOTAL	56,867,772	0	17,127,820	15,194,098	0
41	TOTAL	\$304,652,171	\$51,019,944	\$242,250,849	\$235,633,437	0

Name of Respondent THE CLEVELAND ELECTRIC ILLUMINATING CO.	This Report Is: (1) <input checked="" type="checkbox"/> An Original. (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo., Da., Yr) 04/30/95	Year of Report Dec. 31, 1994
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TAXES ACCRUED, PREPAID AND CHARGED DURING YEAR (Continued)

5. If any tax (exclude Federal and State income taxes) covers more than one year, show the required information separately for each tax year, identifying the year in column(a).
 6. Enter all adjustments of the accrued and prepaid tax accounts in column (f) and explain each adjustment in a footnote. Designate debit adjustments by parentheses.
 7. Do not include on this page entries with respect to deferred income taxes or taxes collected through payroll deductions or otherwise pending transmittal of such taxes to the taxing authority.

8. Enter accounts to which taxes charged were distributed in columns (i) thru (l). In column (i), report the amounts charged to Accounts 408.1 and 409.1 for Electric Department only. Group the amounts charged to 408.1, 409.1, 408.2, and 409.2 under other accounts in column (i). For taxes charged to other accounts or utility plant, show the number of the appropriate balance sheet account, plant account or subaccount.
 9. For any tax apportioned to more than one utility department or account, state in a footnote the basis (necessity) of apportioning such tax.

BALANCE AT END OF YEAR		DISTRIBUTION OF TAXES CHARGED(Show utility department where applicable and account charged.)					Line No.
(Taxes Accrued (Account 236) (g))	Prepaid Taxes (incl. in Account 165) (h)	Electric (Account 408.1, 409.1) (i)	Extraordinary Items (Account 409.3) (j)	Adjustment to Ret. Earnings (Account 439) (k)	Other (l)		
67,753	25,252,285	76,251,143				1	
	25,346,760					2	
						3	
						4	
249,342,711	50,599,045	196,578,695	0	0	1,885,423	5	
						6	
						7	
						8	
						9	
1,914,604		6,215,211				10	
						11	
						12	
(600,000)		1,280,501				13	
						14	
(20,753)		(16,446)				15	
(178,376)		(178,376)				16	
(423,883)		(81,921)				17	
187,133		828,852				18	
						19	
						20	
						21	
		36,000			* (36,000)	22	
						23	
878,725		8,083,821			(36,000)	24	
						25	
						26	
		3,730,900				27	
						28	
						29	
						30	
		444				31	
						32	
						33	
		3,731,344				34	
						35	
58,801,494		34,977,057			* (17,849,237)	36	
						37	
58,801,494		34,977,057			(17,849,237)	38	
						39	
\$309,723,930	\$50,599,045	\$253,611,604	0	0	(\$12,561,489)	40	
						41	

< P263-3,6,10,30,40(L) >

Account 184

< P263 - 25,38(L) >

Account 101

< P263 - 26,27(L) >

Account 174

< P263.1 - 23(1) >

Account 174

< P263.1 - 38(1) >

Account 409.2

Name of Respondent THE CLEVELAND ELECTRIC ILLUMINATING CO.	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo., Da., Yr.) 04/30/95	Year of Report Dec. 31, 1994
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ACCUMULATED DEFERRED INVESTMENT TAX CREDITS (Account 255)

Report below information applicable to Account 255. Where appropriate, segregate the balances and transactions by utility and nonutility operations. Explain by footnote any correction adjustments to the account balance shown in column(g). Include in column(i) the average period over which the tax credits are amortized.

Line No.	Account Subdivisions (a)	Balance at Beginning of Year (b)	Deferred for Year		Allocations to Current Year's Income		Adjustments (g)
			Account No. (c)	Amount (d)	Account No. (e)	Amount (f)	
1	Electric Utility						
2	3%	\$1,403,728			411.4	\$370,986	
3	4%	22,780,862		(6,044,093)	411.4	6,614,402	
4	7%						
5	10%	* 183,818,254	411.14	(16,889,129)	411.4	4,636,937	
6		31,109,122		(9,066,141)	411.4	943,231	
8	TOTAL	\$239,111,966		(\$31,999,363)		\$12,565,556	0
9	Other (List separately and show 3%, 4%, 7%, 10% and TOTAL)						
10	Tax Benefit						
11	Transfer				*		
12	Elec Utililty	7,206,439			411.1	388,248	
14	TOTAL A/C 255	246,318,405		(31,999,363)		12,953,804	
15							
16							
17							
18							
19							
20							
21							
22							
23							
24							
25							
26							
27							
28							
29							
30							
31							
32							
33							
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40							
41							
42							
43							
44							
45							
46							
47							
48							

ACCUMULATED DEFERRED INVESTMENT TAX CREDITS (Account 255) (Continued)

Balance at End of Year (h)	Average Period of Allocation to Income (i)	Adjustment Explanation	Line No.
			1
			2
\$1,032,742	30 years		3
10,122,367	35 years		4
0			5
162,292,188	39 years		6
21,099,750	38 years		7
			8
\$194,547,047			9
			10
			11
0			12
6,818,191			13
0			14
201,365,238			15
0			16
0			17
0			18
0			19
0			20
0			21
0			22
0			23
0			24
0			25
0			26
0			27
0			28
0			29
0			30
0			31
0			32
0			33
0			34
0			35
0			36
0			37
0			38
0			39
0			40
0			41
0			42
0			43
0			44
0			45
0			46
0			47
0			48

< P266&267 - 6(b-i) >

Account Subdivisions

6%

< P 266 - 12(E) >

Amortization of Net Cash Proceeds Over the Life of the Property

Name of Respondent THE CLEVELAND ELECTRIC ILLUMINATING CO.		This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		Date of Report (Mo. Da. Yr) 04/30/95		Year of Report Dec. 31, 1994	
OTHER DEFERRED CREDITS (Account 253)							
1. Report below the particulars (details) called for concerning other deferred credits. 2. For any deferred credit being amortized, show the period of amortization.				3. Minor items (5% of the Balance End of Year for Account 253 or amounts less than \$10,000, whichever is greater) may be grouped by classes.			
Line No.	Description of Other Deferred Credits (a)	Balance at Beginning of Year (b)	DEBITS		Credits (e)	Balance at End of Year (f)	
			Contra Account (c)	Amount (d)			
1	Bruce Mansfield Plant					0	
2	* Sale Leaseback Activity	332,157,996		15,181,512	739,860	317,716,344	
3						0	
4	Proceeds Retiree Pension-	956,573		196,715	0	759,858	
5	--Ameritrust					0	
6						0	
7	Beaver Valley 2 Refueling Outage	0			5,877,625	5,877,625	
8						0	
9	Crawford Fitting Demand			181,844	5,813,267	5,631,423	
10	Davis-Besse Refueling Outage	4,025,223		3,385,543	0	639,680	
11	Perry Joint Bank Account:					0	
12	---Liability to CAPCO Owners	137,780		137,780	0	0	
13						0	
14	Accumulated Deferred Rents-					0	
15	- Bruce Mansfield	77,304,237			7,149,702	84,453,939	
16						0	
17	Perry Course of Action Accrual	5,879,790			0	5,879,790	
18						0	
19	Minor Items	4,309,616	Various	4,368,393	5,041,000	4,982,223	
20							
21	Perry 1 Refueling Outage	7,266,994		3,480,369		3,786,625	
22							
23							
24							
25							
26							
27							
28							
29							
30							
31							
32							
33							
34							
35							
36							
37							
38							
39							
40							
41						0	
42						0	
43						0	
44						0	
45							
46							
47	TOTAL	\$432,038,209		\$26,932,156	\$24,621,454	\$429,727,507	

< P269-2(a) >

The life of the lease is 29.25 years.

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Name of Respondent THE CLEVELAND ELECTRIC ILLUMINATING CO.	This Report Is: (1) <input type="checkbox"/> An Original (2) <input checked="" type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/30/95	Year of Report Dec. 31, 1994
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ACCUMULATED DEFERRED INCOME TAXES -- ACCELERATED AMORTIZATION PROPERTY (Account 281)

1. Report the information called for below concerning the _____ to amortizable property.
 respondent's accounting for deferred income taxes relating _____ 2. For Other (Specify), include deferrals relating to other _____

Line No.	Account (a)	Balance at Beginning of Year (b)	CHANGES DURING YEAR	
			Amounts Debited to Account 410.1 (c)	Amounts Credited to Account 411.1 (d)
1	Accelerated Amortization (Account 281)			
2	Electric			
3	Defense Facilities			
4	Pollution Control Facilities	16,553,668		1,298,354
5	Other			
6				
7				
8	TOTAL Electric(Enter Total of lines 3 thru 7)	\$16,553,668	0	\$1,298,354
9	Gas			
10	Defense Facilities			
11	Pollution Control Facilities			
12	Other			
13				
14				
15	TOTAL Gas (Enter Total of lines 10 thru 14)			
16	Other (Specify)			
17	TOTAL (Acct 281) (Total of 8,15,and 16)	\$16,553,668	0	\$1,298,354
18	Classification of TOTAL			
19	Federal Income Tax	16,553,668	0	1,298,354
20	State Income Tax			
21	Local Income Tax			

NOTES

ACCUMULATED DEFERRED INCOME TAXES -- ACCELERATED AMORTIZATION PROPERTY (Account 281) (Continued)

income and deductions.
3. Use separate pages as required.

CHANGES DURING YEAR		ADJUSTMENTS				Balance at End of Year (k)	Line No
Amounts Debited to Account 410.2 (e)	Amounts Credited to Account 411.2 (f)	Debits		Credits			
		Account Credited (g)	Amount (h)	Account Debited (i)	Amount (j)		
						0	1
						0	2
						15,255,314	3
						0	4
						0	5
						0	6
						0	7
						\$15,255,314	8
						0	9
						0	10
						0	11
						0	12
						0	13
						0	14
						0	15
						0	16
						\$15,255,314	17
						0	18
						15,255,314	19
						0	20
						0	21

NOTES(Continued)

Name of Respondent THE CLEVELAND ELECTRIC ILLUMINATING CO.	This Report Is: (1) <input type="checkbox"/> An Original (2) <input checked="" type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/30/95	Year of Report Dec. 31, 1994
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ACCUMULATED DEFERRED INCOME TAXES -- OTHER PROPERTY (Account 282)

1. Report the information called for below concerning the respondent's accounting for deferred income taxes relating to property not subject to accelerated amortization.
 2. For Other (Specify), include deferrals relating to other

Line No.	Account Subdivisions (a)	Balance at Beginning of Year (b)	CHANGES DURING YEAR	
			Amounts Debited to Account 410.1 (c)	Amounts Credited to Account 411.1 (d)
1	Account 282			
2	Electric	* \$682,132,231	\$60,232,506	\$8,691,545
3	Gas			
4	Other (Define)			
5	TOTAL (Enter Total of lines 2 thru 4)	\$682,132,231	\$60,232,506	\$8,691,545
6	Other (Specify) Non Operating Items	(26,839,129)		
7				
8				
9	TOTAL Account 282 (Enter Total of lines 5 thru 8)	\$655,293,102	\$60,232,506	\$8,691,545
10	Classification of TOTAL			
11	Federal Income Tax	655,293,102	60,232,506	8,691,545
12	State Income Tax			
13	Local Income Tax			

NOTES

ACCUMULATED DEFERRED INCOME TAXES -- OTHER PROPERTY (Account 282) (Continued)

income and deductions.

3. Use separate pages as required.

CHANGES DURING YEAR		ADJUSTMENTS				Balance at End of Year (k)	Line No.
Amounts Debited to Account 410.2 (e)	Amounts Credited to Account 411.2 (f)	Debits		Credits			
		Account Credited (g)	Amount (h)	Account Debited (i)	Amount (j)		
							1
		VARIOUS	* (\$88,039,234)	VARIOUS	(\$16,190,166)	\$805,522,260	2
						0	3
						0	4
0	0		(\$88,039,234)		(\$16,190,166)	\$805,522,260	5
10,936,783	7,452,993	VARIOUS	(10,377,064)	VARIOUS	(2,760,703)	(15,738,978)	6
						0	7
							8
\$10,936,783	\$7,452,993		(\$98,416,298)		(\$18,950,869)	\$789,783,282	9
							10
10,936,783	7,452,993		(98,416,298)		(18,950,869)	789,783,282	11
						0	12
							13

NOTES(Continued)

< P274-2(b through d) >

Line 2 - Electric

	Balance at Beginning of Year	Amounts Debited To Account 410.1	Amounts Credited To Account 411.1
Accelerated Depreciation	532,507,170	59,452,905	608,657
Non Deductible Depreciation 1988	(6,995,585)	0	0
Non Deductible Depreciation 1989	(25,990,633)	0	0
Non Deductible Depreciation 1990	(25,791,080)	0	0
Miscellaneous	497,440	0	0
FAS 109 Electric Plant	207,934,919	0	6,469,812
Contributions in Aid of Construction	0	100,329	676,176
UCR Overheads	0	32,271	6,560
UCR Interest Flowback	0	172,204	6,269
AR 15 Interest Income Pollution Control	0	307,653	0
Value of Construction Test Power	0	87,872	0
A&G Cap Interest UCR	0	115,500	0
Capitalized Deductions Flowback	0	0	596,172
BY & PY O&M Basis Diff	0	0	167,943
AFUDC Flowback	0	0	167,943
	682,132,231	60,232,506	8,691,545

< P275-2(h through k) >

Line 2 Electric

	ADJUSTMENTS		Balance at End of Year
	Debits	Credits	
			591,351,418
Accelerated Depreciation	6,995,585	0	0
Non Deductible Depreciation 1988	25,990,633	0	0
Non Deductible Depreciation 1989	25,791,080	0	0
Non Deductible Depreciation 1990	0	0	0
Miscellaneous	0	0	467,440
FAS 109 Electric Plant	0	3,967,020	201,465,107
Contributin in Aid of Construction	204,236	829,951	(4,872,876)
UCR Overheads	0	5,229,251	(666,834)
UCR Interest Flowback	0	4,425,873	(5,080,719)
AR 13 Interest Income Pollution Control	0	3,126,873	(2,888,896)
Value of Construction Test Power	269,350	2,970,583	(2,885,709)
A&G Cap Interest UCR	6,888,330	0	6,888,330
Capitalized deductions Flowback	5,679,731	0	5,379,673
BV & PY O&M Basis Diff	16,236,398	0	16,068,449
AFUDC Flowback	0	0	0
	88,039,234	16,190,166	805,522,260

Name of Respondent
THE CLEVELAND ELECTRIC ILLUMINATING CO.

This Report Is:
(1) An Original
(2) A Resubmission

Date of Report
(Mo., Da., Yr.)
04/30/95

Year of Report
Dec. 31, 1994

ACCUMULATED DEFERRED INCOME TAXES-OTHER (Account 283)

1. Report the information called for below concerning the respondent's accounting for deferred income taxes relating to amounts recorded in Account 283.
2. For Other (Specify), include deferrals relating to other

Line No.	Account Subdivisions (a)	Balance at Beginning of Year (b)	CHANGES DURING YEAR	
			Amounts Debited to Account 410.1 (c)	Amounts Credited to Account 411.1 (d)
1	Account 283			
2	Electric			
3	Property Tax Exceleation			
4	Tax Benefit Transfer Activity	\$17,927,001		\$17,926,992
5	Property Tax Deferrral CRG Agreement	22,440,897	3,417,336	1,826,400
6	Capitalized Deductions	12,287,037	7,973,350	1,174,198
7	Nuclear Fuel Trusts - Interest	6,988,332	0	0
8	Other	19,747,033	1,741,650	29,074
9	TOTAL Electric (Total of lines 3 thru 8)	* 703,209,755	44,838,270	74,410,801
10	Gas	\$782,600,055	\$57,970,606	\$95,367,465
11				
12				
13				
14				
15				
16	Other			
17	TOTAL Gas (Total of lines 11 thru 16)			
18	Other (Specify)	0	0	0
19	TOTAL-(Acct 283) (Enter Total of lines 9,17 and 18)			
20	Classification of TOTAL	\$782,600,055	\$57,970,606	\$95,367,465
21	Federal Income Tax			
22	State Income Tax	782,600,055	57,970,606	95,367,465
23	Local Income Tax			

NOTES

ACCUMULATED DEFERRED INCOME TAXES-OTHER (Account 283)(Continued)

income and deductions. and 277. Include amounts relating to insignificant items listed under Other.
 3. Provide in the space below explanations for page 276
 4. Use separate pages as required.

CHANGES DURING YEAR		ADJUSTMENTS				Balance at End of Year (k)	Line No.
Amounts Debited to Account 410.2 (e)	Amounts Credits to Account 411.2 (f)	Debits		Credits			
		Account Credited (g)	Amount (h)	Account Debited (i)	Amount (j)		
			(\$2)			\$11	1
					(2)	24,031,831	2
			(1)			19,086,190	3
		VARIOUS	(2,314,375)	VARIOUS	(9,302,707)	0	4
				VARIOUS	(7,822,976)	13,636,633	5
*	8,879,130	0	(88,274,810)		(24,982,889)	745,808,275	6
	\$8,879,130	0	(\$90,589,188)		(\$42,108,574)	\$802,562,940	7
							8
							9
							10
							11
							12
							13
							14
							15
							16
	0	0				0	17
	\$8,879,130	0	(\$90,589,188)		(\$42,108,574)	\$802,562,940	18
							19
							20
	8,879,130	0	(90,589,188)		(42,108,574)	802,562,940	21
							22
							23

NOTES (Continued)

< P276-8(b through d) >
 Line 8 Other - Electric:

	Balance at Beginning of Year	Amounts Debited To Account 410.1	Amounts Credited To Account 411.1
Nuclear Fuel	0	0	0
Management Config System, Quatro Mine, and Consol NOL	0	0	0
Reacquired Debt Expense - Net	21,677,084	0	0
Perry O&M Cost	4,647,270	262,985	1,432,884
Beaver Valley O&M Cost	921,552	0	136,186
Deferred Operating Cost - Beaver Valley	0	0	29,690
Deferred Operating Cost - Perry	(5)	0	0
Deferred Fuel - Rule 21	0	0	0
Bond Interest Levelized	0	0	0
Pension Plan Accrual	2,310,415	0	0
Avon & Decommissioning Loss	19,901,381	1,442,136	121,250
Carrying Charge Gross-Up Perry and Beaver Valley	521,205	0	1,916,818
System Development Cost	67,436,650	0	130,080
Saginaw Mine Closing	4,207,723	650,923	1,931,424
Health Benefits - FAS 106	4,455,295	158,210	1,271,269
AFUDC - In Service	(5,685,105)	39,439,955	630,658
AFUDC - In CWIP	19,232,306	0	40,074,623
Carrying Charges	7,211,868	0	0
Amortization Perry & Beaver Valley Deferred O&M	0	0	0
Carrying Charge Deferral CRG Agreement	26,228,263	146,761	1,120,257
Demand Side Mangement	13,035,207	0	0
1988 Year End Adjustments	839,795	1,175,489	0
Phase-In Adjustment	0	0	0
Injuries and Damages	0	0	0
Nuclear Fuel Interest - Davis Besse	1,793,669	0	3,780,419
Nuclear Fuel Interest - Perry	5,987,607	0	2,208,429
Nuclear Fuel Interest - Beaver Valley	1,244,716	0	2,011,077
Hedging Loss - Bruce Mansfield - Net	1,784,979	0	521,239
Miscellaneous	1,524,717	414,670	251,239
FAS 109 Adjustment	506,939,373	1,150,941	16,765,197
	<u>703,209,755</u>	<u>44,838,270</u>	<u>74,410,801</u>

< P277-8(e through k) >

Line 8 Other - Electric:

	CHANGES DURING YEAR		ADJUSTMENTS		Balance at End of Year
	Amounts Debited To Account 410.2	Amounts Credited To Account 411.2	Debits	Credits	
Nuclear Fuel	00	00	00	00	0
Management Config System, Quatro Mine, and Consol NOL	00	00	00	00	0
Reacquired Debt Expense - Net	00	00	00	00	20,507,185
Perry O&M Cost	00	00	00	4,642,270	(135,182)
Beaver Valley O&M Cost	00	00	00	921,352	(29,690)
Deferred Operating Cost - Beaver Valley	00	00	00	00	0
Deferred Operating Cost - Perry	00	00	00	00	(5)
Deferred Fuel - Rule 21	00	00	00	00	2,189,185
Bond Interest Levelized	00	00	00	00	19,359,925
Pension Plan Accrual	00	00	00	00	65,505,127
Avon & Decommissioning Loss	00	00	00	00	3,597,276
Carrying Charge Gross-Up Perry and Beaver Valley	00	00	00	00	(6,329,773)
System Development Cost	00	00	00	00	(2)
Saginaw Mine Closing	00	00	00	00	4,029,000
Health Benefits - FAS 106	00	00	00	16,236,390	0
AFUDC - In Service	00	00	00	3,182,868	0
AFUDC - In CHIP	00	00	00	00	25,254,767
Carrying Charges	00	00	00	00	51,611,427
Amortization Perry & Beaver Valley Deferred O&M	00	00	00	00	2,015,284
Carrying Charge Deferral CRG Agreement	8,879,130	00	00	00	0
Demand Side Management	00	00	00	00	0
1988 Year End Adjustments	00	00	00	00	0
Phase-In Adjustment	00	00	00	00	0
Injuries and Damages	00	00	5,488,310	00	3,501,560
Nuclear Fuel Interest - Davis Besse	00	00	00	00	3,779,178
Nuclear Fuel Interest - Perry	00	00	2,334,660	00	3,568,308
Nuclear Fuel Interest - Beaver Valley	00	00	00	00	5,523,723
Hedging Loss - Bruce Mansfield - Net	00	00	00	00	7,323,703
Miscellaneous	00	00	80,451,831	00	571,776,948
FAS 109 Adjustment	00	00	00	00	0
	8,879,130	0	88,274,810	24,982,889	745,808,275

Name of Respondent
THE CLEVELAND ELECTRIC ILLUMINATING CO.

This Report Is:
(1) An Original
(2) A Resubmission

Date of Report
(Mo, Da, Yr)
04/30/95

Year of Report
Dec. 31, 1994

OTHER REGULATORY LIABILITIES (Account 254)

1. Reporting below the particulars (details) called for concerning other regulatory liabilities which are created through the ratemaking actions of regulatory agencies (and not includable in other amounts).
2. For regulatory liabilities being amortized, show period of amortization in column (a).
3. Minor items (5% of the Balance at End of Year for Account 254 or amounts less than \$50,000, whichever is less) may be grouped by classes.

Line No.	Description and Purpose of Other Regulatory Liabilities (a)	DEBITS		Credits (d)	Balance at End of Year (e)
		Account Credited (b)	Amount (c)		
1	FAS 109 Regulatory Liability		\$36,434,396	\$6,954,296	\$332,882,746
2					
3	Emission Allowance		27,566	461,349	752,933
4					
5	Spent Nuclear Fuel Storage Costs	518	6,616,520		6,616,520
6					
7					
8					
9					
10					
11					
12					
13					
14					
15					
16					
17					
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37					
38					
39					
40					
41	TOTAL		\$43,078,482	\$7,415,645	\$340,252,199

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Name of Respondent
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This Report Is:
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(Mo., Da., Yr)
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Year of Report
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ELECTRIC OPERATING REVENUES (Account 400)

1. Report below operating revenues for each prescribed account, and manufactured gas revenues in total.

2. Report number of customers, columns (f) and (g), on the basis of meters, in addition to the number of flat rate accounts; except that where separate meter readings are added for billing purposes, one customer should be counted

for each group of meters added. The average number of customers means the average of twelve figures at the close of each month.

3. If increases or decreases from previous year (columns (c),(e), and (g)), are not derived from previously reported figures, explain any inconsistencies in a footnote.

Line No.	Title of Account (a)	OPERATING REVENUES	
		Amount for Year (b)	Amount for Previous Year (c)
1	Sales of Electricity		
2	(440) Residential Sales		
3	(442) Commercial and Industrial Sales	\$531,270,206	\$539,163,395
4	Small (or Comm.) (See Instr.4)		
5	Large (or Ind.) (See Instr.4)	541,151,443	536,358,496
6	(444) Public Street and Highway Lighting	507,577,816	509,949,847
7	(445) Other Sales to Public Authorities	17,646,839	17,880,287
8	(446) Sales to Railroads and Railways	21,076,162	20,312,628
9	(448) Interdepartmental Sales	3,655,229	3,847,229
10	TOTAL Sales to Ultimate Consumers	0	0
11	(447) Sales for Resale	\$1,622,377,695	\$1,627,511,882
12	TOTAL Sales of Electricity	\$19,897,692	\$68,388,589
13	(Less) (449.1) Provision for Rate Refunds	\$1,642,275,387	\$1,695,900,471
14	TOTAL Revenues Net of Prov. for Refunds	0	0
15	Other Operating Revenues	\$1,642,275,387	\$1,695,900,471
16	(450) Forfeited Discounts		
17	(451) Miscellaneous Service Revenues	\$2,885,087	\$3,454,145
18	(453) Sales of Water and Water Power	0	0
19	(454) Rent from Electric Property	0	0
20	(455) Interdepartmental Rents	2,456,784	2,457,431
21	(456) Other Electric Revenues	0	0
22		50,403,873	49,517,529
23			
24			
25			
26	TOTAL Other Operating Revenues	\$55,745,744	\$55,429,105
27	TOTAL Electric Operating Revenues	\$1,698,021,131	\$1,751,329,576

Name of Respondent
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Year of Report
Dec. 31, 1994

ELECTRIC OPERATING REVENUES (Account 400)(Continued)

4. Commercial and Industrial Sales, Account 442, may be classified according to the basis of classification (Small or Commercial, and Large or Industrial) regularly used by the respondent if such basis of classification is not generally greater than 1000 Kw of demand. (See Account 442 of the Uniform System of Accounts. Explain basis of classification in a footnote.)

5. See page 108, Important Changes During Year, for important new territory added and important rate increases or decreases.

6. For lines 2,4,5,and 6, see page 304 for amounts relating to unbilled revenue by accounts.

7. Include unmetered sales. Provide details of such sales in a footnote.

MEGAWATT HOURS SOLD

AVG. NO. CUSTOMERS PER MONTH

Amount for Year (d)	Amount for Previous Year (e)	Number for Year (f)	Number for Previous Year (g)	Line No.
				1
4,924,490	4,934,304	668,542	669,118	2
				3
5,769,758	5,633,821	71,076	70,442	4
7,969,606	7,911,332	6,760	7,852	5
164,948	166,314	274	272	6
365,303	322,203	132	135	7
44,856	43,392	1	1	8
0	0			9
19,238,961	19,011,366	746,785	747,820	10
1,072,947	2,289,703	0	9	11
20,311,908	21,301,069	746,785	747,829	12
0	0			13
20,311,908	21,301,069	746,785	747,829	14

*Includes \$ 0 unbilled revenues.
**Includes 0 MWH relating to unbilled revenues.

Name of Respondent THE CLEVELAND ELECTRIC ILLUMINATING CO.	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Day, Yr) 04/30/95	Year of Report Dec. 31, 1994
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SALES OF ELECTRICITY BY RATE SCHEDULES

1. Report below for each rate schedule in effect during the year the MWh of electricity sold, revenue, average number of customers, average KWh per customer, and average revenue per KWh, excluding data for Sales for Resale which is reported on pages 310-311.

2. Provide a subheading and total for each prescribed operating revenue account in the sequence followed in "Electric Operating Revenues," page 301. If the sales under any rate schedule are classified in more than one revenue account, list the rate schedule and sales data under each applicable revenue account subheading.

3. Where the same customers are served under more than one rate schedule in the same revenue account classifica-

tion (such as a general residential schedule and an off peak water heating schedule), the entries in column (d) for the special schedule should denote the duplication in number of reported customers.

4. The average number of customers should be the number of bills rendered during the year divided by the number of billing periods during the year (12 if all billings are made monthly).

5. For any rate schedule having a fuel adjustment clause state in a footnote the estimated additional revenue billed pursuant thereto.

6. Report amount of unbilled revenue as of end of year for each applicable revenue account subheading.

Line No.	Number and Title of Rate Schedule (a)	MWh Sold (b)	Revenue (c)	Average Number of Customers (d)	Kwh of Sales per Customer (e)	Revenue per KWh Sold (f)
1	Account 440 - Residential Sales					
2	Residential	4,686,997	506,581,395	655,139	7,154	10.8082¢
3	General Commercial	42,547	5,275,463	5,257	8,093	12.3991¢
4						
5	Large Commercial	168,331	15,727,896	307	548,309	9.3434¢
6	All Electric Large Gen. Service	2,298	182,928	5	459,600	7.9603¢
7	Low Load Factor	1,130	212,393 *	85	13,294	18.7958¢
8	Outdoor Lighting	23,187	3,290,131	7,749	2,992	14.1896¢
9						
10	Total Residential	4,924,490 *	531,270,206	668,542	7,366	10.7883¢
11						
12						
13	Account 442 - Commercial Sales					
14						
15	General Commercial	970,587	122,342,073	54,356	17,856	12.6050¢
16	Large Commercial	3,027,417	296,322,799	7,616	397,507	9.7880¢
17	Industrial	986,368	68,246,801	82	12,028,878	6.9190¢
18	Large Industrial	521,460	31,726,853	7	74,494,286	6.0842¢
19	All Electric Large Gen. Service	230,181	17,479,081	459	501,484	7.5936¢
20	Low Load Factor	1,259	459,859	243	5,181	36.5257¢
21	Outdoor Lighting	32,339	4,555,121	8,308	3,893	14.0855¢
22	Emergency	147	18,856	5	29,400	12.8272¢
23						
24	Total Commercial	5,769,758 *	541,151,443	71,076	81,177	9.3791¢
25						
26						
27	Account 442 - Industrial Sales					
28						
29	General Commercial	36,107	4,344,460	1,214	29,742	12.0322¢
30	Large Commercial	1,793,740	172,661,386	2,838	632,044	9.6258¢
31	Industrial	1,585,412	109,858,546	137	11,572,350	6.9293¢
32	Large Industrial	2,677,948	134,451,953	20	133,897,400	5.0207¢
33	All Electric Large Gen. Service	263,986	18,450,410	146	1,808,123	6.9892¢
34	Low Load Factor	2,829	1,191,026 *	281	10,068	42.1006¢
35	Outdoor Lighting	14,597	1,946,814	2,112	6,911	13.3371¢
36	Other Contracts	1,594,987	64,673,223	12	132,915,583	4.0548¢
37						
38	Total Industrial	7,969,606 *	507,577,816	6,760	1,178,936	6.3689¢
39						
40						
41	Total Billed					
42	Total Unbilled Rev.(See Instr. 6)					
43	TOTAL	18,663,854	\$1,579,999,465	746,378	25,006	8.4656¢

Name of Respondent THE CLEVELAND ELECTRIC ILLUMINATING CO.	This Report Is: (1) <input checked="" type="checkbox"/> An Original. (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/30/95	Year of Report Dec. 31, 1994
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SALES OF ELECTRICITY BY RATE SCHEDULES

1. Report below for each rate schedule in effect during the year the MWh of electricity sold, revenue, average number of customers, average KWh per customer, and average revenue per KWh, excluding data for Sales for Resale which is reported on pages 310-311.

2. Provide a subheading and total for each prescribed operating revenue account in the sequence followed in "Electric Operating Revenues," page 301. If the sales under any rate schedule are classified in more than one revenue account, list the rate schedule and sales data under each applicable revenue account subheading.

3. Where the same customers are served under more than one rate schedule in the same revenue account classifica-

tion (such as a general residential schedule and an off peak water heating schedule), the entries in column (d) for the special schedule should denote the duplication in number of reported customers.

4. The average number of customers should be the number of bills rendered during the year divided by the number of billing periods during the year (12 if all billings are made monthly).

5. For any rate schedule having a fuel adjustment clause state in a footnote the estimated additional revenue billed pursuant thereto.

6. Report amount of unbilled revenue as of end of year for each applicable revenue account subheading.

Line No.	Number and Title of Rate Schedule (a)	MWh Sold (b)	Revenue (c)	Average Number of Customers (d)	KWh of Sales per Customer (e)	Revenue per KWh Sold (f)
1	Account 444 - Public Street & Highway Lighting					
2						
3						
4	Public Street Lighting	139,523	16,838,742	146	955,637	12.0688¢
5	Traffic Control Lighting	25,425	808,097	129	197,093	3.1784¢
6						
7	Total Public Street & Highway Lig	164,948 *	17,646,839	275	599,811	10.6984¢
8						
9						
10						
11	Account 445 - Other Sales to Pub					
12	Authorities					
13						
14	Other Contracts	365,303 *	21,076,162	132	2,767,447	5.7695¢
15						
16						
17						
18	Account 446 - Sales to Railroads					
19	Railways					
20						
21	Regional Transit Authority	44,855 *	3,655,229	1	44,855,000	8.1490¢
22						
23						
24						
25						
26						
27						
28						
29						
30						
31						
32						
33						
34						
35						
36						
37						
38						
39						
40						
41	Total Billed	19,238,960	\$1,622,377,695	746,786	25,762	8.4328¢
42	Total Unbilled Rev.(See Instr. 6)	0	0	0		0.0000¢
43	TOTAL	19,238,960	\$1,622,377,695	746,786	25,762	8.4328¢

< P304 7,8,20,21 (d) >

Denotes duplication in number of customers

< 304,10,c >

Rate Schedules Having Fuel Adjustment Clauses

Revenue

Residential

Residential	
General Commercial	61,065,759
Large Commercial	556,000
All Electric Large General Service	2,194,806
Low Load Factor	29,676
Outdoor Lighting	14,785
	303,634

Total 64,164,660

< 304,24,c >

Rate Schedules Having Fuel Adjustment Clauses

Revenue

Commercial

General Commercial	12,678,121
Large Commercial	72,806,540
Industrial	12,823,213
Large Industrial	6,835,244
All Electric Large General Service	3,011,411
Low Load Factor	16,437
Outdoor Lighting	423,776
Emergency	1,860

Total 75,466,702

< p304 - 34,35 (d) >

Denotes duplication in number of customers

< 304,38,c >

Rate Schedules Having Fuel Adjustment Clauses

Revenue

Industrial

General Commercial	471,448
Large Commercial	23,494,806
Industrial	20,777,797
Large Industrial	35,126,643
All Electric Large General Service	3,428,257
Low Load Factor	36,843
Outdoor Lighting	191,880
Other Contracts	20,807,020

Total 104,352,081

< 304a,7,c >

Rate Schedules Having Fuel Adjustment Clauses
Revenue

Public Street & Highway Lighting	1,823,424
Public Street Lighting	808,097
Traffic Control Lighting	
Total	2,631,521

< 304a,14,c >

Rate Schedules Having Fuel Adjustment Clauses
Revenue

Other Sales to Public Authorities	4,774,144
Other Contracts	
Total	4,774,144

< 304a,21,c >

Rate Schedules Having Fuel Adjustment Clauses
Revenue

Sales to Railroads & Railways	586,215
Regional Transit Authority	
Total	586,215

Name of Respondent
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SALES FOR RESALE (Account 447)

1. Report all sales for resale (i.e., sales to purchasers other than ultimate consumers) transacted on a settlement basis other than power exchanges during the year. Do not report exchanges of electricity (i.e., transactions involving a balancing of debits and credits for energy, capacity, etc.) and any settlements for imbalanced exchanges on this schedule. Power exchanges must be reported on the Purchased Power schedule (page 326-327).

2. Enter the name of the purchaser in column (a). Do not abbreviate or truncate the name or use acronyms. Explain in a footnote any ownership interest or affiliation the respondent has with the purchaser.

3. In column (b), enter a Statistical Classification Code based on the original contractual terms and conditions of the service as follows:

RQ - for requirements service. Requirements service is service which the supplier plans to provide on an ongoing basis (i.e., the supplier includes projected load for this service in its system resource planning). In addition, the reliability of requirements service must be the same as, or second only to, the supplier's service to its own ultimate consumers.

LF - for long-term service. "Long-term" means five years or longer and "firm" means that service cannot be

interrupted for economic reasons and is intended to remain reliable even under adverse conditions (e.g., the supplier must attempt to buy emergency energy from third parties to maintain deliveries of LF service). This category should not be used for long-term firm service which meets the definition of RQ service. For all transactions identified as LF, provide in a footnote the termination date of the contract defined as the earliest date that either buyer or seller can unilaterally get out of the contract.

IF - for intermediate-term firm service. The same as LF service except that "intermediate-term" means longer than one year but less than five years.

SF - for short-term firm service. Use this category for all firm services where the duration of each period of commitment for service is one year or less.

LU - for long-term service from a designated generating unit. "Long-term" means five years or longer. The availability and reliability of service, aside from transmission constraints, must match the availability and reliability of designated unit.

IU - for intermediate-term service from a designated generating unit. The same as LU service except that "intermediate-term" means longer than one year but less than five years.

Line No.	Name of Company or Public Authority [Footnote Affiliations] (a)	Statistical Classification (b)	FERC Rate Schedule or Tariff Number (c)	Average Monthly Billing Demand (MW) (d)	Actual Demand(MW)	
					Average Monthly NCP Demand (e)	Average Monthly CP Demand (f)
1	Cleveland Public Power	RQ	12	Various		
2						
3	SUBTOTAL-RQ					
4						
5	Cleveland Public Power	OS	12			
6	Duquesne Light Company	OS	26			
7	General Public Utilities	OS	22			
8	Ohio Edison	OS	26			
9	Ohio Power	OS	1			
10	PJM	OS	4			
11	Painesville Electric	OS	14			
12	Toledo Edison	OS	26			
13	Cleveland Public Power	AD	12			
14	General Public Utilities	AD	22			

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SALES FOR RESALE (Account 447) (Continued)

OS - for other service. Use this category only for those services which cannot be placed in the above-defined categories, such as all non-firm service regardless of the length of the contract and service from designated units of less than one year. Describe the nature of the service in a footnote.

AD - for out-of-period adjustment. Use this code for any accounting adjustments or "true-ups" for service provided in prior reporting years. Provide an explanation in a footnote for each adjustment.

4. Group requirements RQ sales together and report them starting at line number one. After listing all RQ sales, enter "Subtotal - RQ" in column (a). The remaining sales may then be listed in any order. Enter "Subtotal-Non-RQ" in column (a) after this listing. Enter "Total" in column (a) as the last line of the schedule. Report subtotals and total for columns (g) through (k).

5. In column (c), identify the FERC Rate Schedule or Tariff Number. On separate lines, list all FERC rate schedules or tariffs under which service, as identified in column (b), is provided.

6. For requirements RQ sales and any type of service involving demand charges imposed on a monthly (or longer) basis, enter the average monthly billing demand in column (d), the average monthly non-coincident peak (NCP) demand in column (e), and the average monthly coincident peak (CP)

demand in column (f). For all other types of service, enter NA in columns (d), (e) and (f). Monthly NCP demand is the maximum metered hourly (60-minute integration) demand in a month. Monthly CP demand is the metered demand during the hour (60-minute integration) in which the supplier's system reaches its monthly peak. Demand reported in columns(e) and (f) must be in megawatts. Footnote any demand not stated on a megawatt basis and explain.

7. Report in column (g) the megawatthours shown on bills rendered to the purchaser.

8. Report demand charges in column (h), energy charges in column (i), and the total of any other types of charges, including out-of-period adjustments, in column (j). Explain in a footnote all components of the amount shown in column (j). Report in column (k) the total charge shown on bills rendered to the purchaser.

9. The data in column (g) through (k) must be subtotaled based on the RQ/Non-RQ grouping (see instruction 4), and then totalled on the last line of the schedule. The "Subtotal - RQ" amount in column (g) must be reported as Requirements Sales For Resale on page 401, line 23. The "Subtotal - Non-RQ" amount in column (g) must be reported as Non-Requirements Sales For Resale on page 401, line 24.

10. Footnote entries as required and provide explanations following all required data.

Megawatthours Sold (g)	REVENUE			Total (\$) (h+i+j) (k)	Line No.
	Demand Charges (\$) (h)	Energy Charges (\$) (i)	Other Charges (\$) (j)		
1		\$157	0	\$157	1
					2
1	0	157	0	157	3
					4
80,818	178,030	3,312,260	(38,783)	3,451,507	5
20,003	0	440,910	0	440,910	6
47,589	0	1,177,524	0	1,177,524	7
650	0	27,950	0	27,950	8
200	0	800	0	800	9
551,871	0	10,157,492	0	10,157,492	10
1,551	33,250	78,867	(10,419)	101,698	11
335,763	122,892	5,585,556	0	5,708,448	12
0	0	0	2,496	2,496	13
0	0	0	(287)	(287)	14

Name of Respondent THE CLEVELAND ELECTRIC ILLUMINATING CO.	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo., Da., Yr.) 04/30/95	Year of Report Dec. 31, 1994
SALES FOR RESALE (Account 447)			

1. Report all sales for resale (i.e., sales to purchasers other than ultimate consumers) transacted on a settlement basis other than power exchanges during the year. Do not report exchanges of electricity (i.e., transactions involving a balancing of debits and credits for energy, capacity, etc.) and any settlements for imbalanced exchanges on this schedule. Power exchanges must be reported on the Purchased Power schedule (page 326-327).

2. Enter the name of the purchaser in column (a). Do not abbreviate or truncate the name or use acronyms. Explain in a footnote any ownership interest or affiliation the respondent has with the purchaser.

3. In column (b), enter a Statistical Classification Code based on the original contractual terms and conditions of the service as follows:

RQ - for requirements service. Requirements service is service which the supplier plans to provide on an ongoing basis (i.e., the supplier includes projected load for this service in its system resource planning). In addition, the reliability of requirements service must be the same as, or second only to, the supplier's service to its own ultimate consumers.

LF - for long-term service. "Long-term" means five years or longer and "firm" means that service cannot be

interrupted for economic reasons and is intended to remain reliable even under adverse conditions (e.g., the supplier must attempt to buy emergency energy from third parties to maintain deliveries of LF service). This category should not be used for long-term firm service which meets the definition of RQ service. For all transactions identified as LF, provide in a footnote the termination date of the contract defined as the earliest date that either buyer or seller can unilaterally get out of the contract.

IF - for intermediate-term firm service. The same as LF service except that "intermediate-term" means longer than one year but less than five years.

SF - for short-term firm service. Use this category for all firm services where the duration of each period of commitment for service is one year or less.

LU - for long-term service from a designated generating unit. "Long-term" means five years or longer. The availability and reliability of service, aside from transmission constraints, must match the availability and reliability of designated unit.

IU - for intermediate-term service from a designated generating unit. The same as LU service except that "intermediate-term" means longer than one year but less than five years.

Line No.	Name of Company or Public Authority [Footnote Affiliations] (a)	Statistical Classification (b)	FERC Rate Schedule or Tariff Number (c)	Average Monthly Billing Demand (MW) (d)	Actual Demand(MW)	
					Average Monthly NCP Demand (e)	Average Monthly CP Demand (f)
1	Ohio Edison	AD	26			
2	PJM	AD	4			
3	Painsville Electric	AD	14			
4	Toledo Edison	AD	26			
5	Cleveland Public Power	SF	12			
6	Painsville Electric	SF	14			
7	Toledo Edison	SF	26			
8						
9	SUBTOTAL-NON-RQ					
10						
11	TOTAL					
12						
13						
14						

SALES FOR RESALE (Account 447) (Continued)

OS - for other service. Use this category only for those services which cannot be placed in the above-defined categories, such as all non-firm service regardless of the length of the contract and service from designated units of less than one year. Describe the nature of the service in a footnote.

AD - for out-of-period adjustment. Use this code for any accounting adjustments or "true-ups" for service provided in prior reporting years. Provide an explanation in a footnote for each adjustment.

4. Group requirements RQ sales together and report them starting at line number one. After listing all RQ sales, enter "Subtotal - RQ" in column (a). The remaining sales may then be listed in any order. Enter "Subtotal-Non-RQ" in column (a) after this listing. Enter "Total" in column (a) as the last line of the schedule. Report subtotals and total for columns (g) through (k).

5. In column (c), identify the FERC Rate Schedule or Tariff Number. On separate lines, list all FERC rate schedules or tariffs under which service, as identified in column (b), is provided.

6. For requirements RQ sales and any type of service involving demand charges imposed on a monthly (or longer) basis, enter the average monthly billing demand in column (d), the average monthly non-coincident peak (NCP) demand in column (e), and the average monthly coincident peak (CP)

demand in column (f). For all other types of service, enter NA in columns (d), (e) and (f). Monthly NCP demand is the maximum metered hourly (60-minute integration) demand in a month. Monthly CP demand is the metered demand during the hour (60-minute integration) in which the supplier's system reaches its monthly peak. Demand reported in columns(e) and (f) must be in megawatts. Footnote any demand not stated on a megawatt basis and explain.

7. Report in column (g) the megawatthours shown on bills rendered to the purchaser.

8. Report demand charges in column (h), energy charges in column (i), and the total of any other types of charges, including out-of-period adjustments, in column (j). Explain in a footnote all components of the amount shown in column (j). Report in column (k) the total charge shown on bills rendered to the purchaser.

9. The data in column (g) through (k) must be subtotaled based on the RQ/Non-RQ grouping (see instruction 4), and then totalled on the last line of the schedule. The "Subtotal - RQ" amount in column (g) must be reported as Requirements Sales For Resale on page 401, line 23. The "Subtotal - Non-RQ" amount in column (g) must be reported as Non-Requirements Sales For Resale on page 401, line 24.

10. Footnote entries as required and provide explanations following all required data.

Megawatthours Sold (g)	REVENUE			Total (\$) (h+i+j) (k)	Line No.
	Demand Charges (\$) (h)	Energy Charges (\$) (i)	Other Charges (\$) (j)		
0	0	0	(\$2,199,760)	(\$2,199,760)	1
0	0	0	(43,979)	(43,979)	2
0	0	0	(40,830)	(40,830)	3
52	0	0	56,595	56,595	4
0	0	0	0	407,965	5
16,343	146,979	260,986	0	526,642	6
13,651	262,825	263,817	0	122,364	7
4,455	40,500	81,864	0		8
					9
1,072,946	784,476	21,388,026	(2,274,967)	19,897,535	10
					11
1,072,947	784,476	21,388,183	(2,274,967)	19,897,692	12
					13
					14

Name of Respondent THE CLEVELAND ELECTRIC ILLUMINATING CO.		This Report is: (1) [X] An Original (2) [] A Resubmission	Date of Report (Mo, Da, Yr) 04/30/95	Year of Report Dec. 31, 1994
ELECTRIC OPERATION AND MAINTENANCE EXPENSES				
If the amount for previous year is not derived from previously reported figures, explain in footnotes.				
Line No.	Account (a)	Amount for Current Year (b)	Amount for Previous Year (c)	
1	1. POWER PRODUCTION EXPENSES			
2	A. Steam Power Generation			
3	Operation			
4	(500) Operation Supervision and Engineering			
5	(501) Fuel	\$5,825,118	\$13,572,677	
6	(502) Steam Expenses	215,129,576	240,955,383	
7	(503) Steam from Other Sources	20,544,220	19,941,018	
8	(Less) (504) Steam Transferred--Cr.	0	0	
9	(505) Electric Expenses	0	0	
10	(506) Miscellaneous Steam Power Expenses	2,974,849	3,148,009	
11	(507) Rents	7,990,758	13,154,301	
12	(509) Allowance	55,811,355	55,562,372	
13	TOTAL Operation (Enter Total of Lines 4 thru 12)	0	0	
14	Maintenance	\$308,275,876	\$346,333,760	
15	(510) Maintenance Supervision and Engineering			
16	(511) Maintenance of Structures	\$4,039,345	\$7,824,771	
17	(512) Maintenance of Boiler Plant	3,608,875	4,423,609	
18	(513) Maintenance of Electric Plant	22,818,589	24,618,999	
19	(514) Maintenance of Miscellaneous Steam Plant	4,437,615	3,616,207	
20	TOTAL Maintenance (Enter Total of Lines 15 thru 19)	5,203,197	6,662,324	
21	TOTAL Power Production Expenses--Steam Power (Enter Total of lines 13 and 20)	\$40,107,621	\$47,145,910	
22	B. Nuclear Power Generation	\$348,383,497	\$393,479,670	
23	Operation			
24	(517) Operation Supervision and Engineering			
25	(518) Fuel	\$22,832,958	\$17,734,499	
26	(519) Coolants and Water	66,925,299	60,456,224	
27	(520) Steam Expenses	698,059	592,310	
28	(521) Steam from Other Sources	9,080,509	7,841,460	
29	(Less) (522) Steam Transferred--Cr.	0	0	
30	(523) Electric Expenses	0	0	
31	(524) Miscellaneous Nuclear Power Expenses	649,544	1,002,959	
32	(525) Rents	34,973,833	61,944,661	
33	TOTAL Operation (Enter Total of lines 24 thru 32)	66,918	115,829	
34	Maintenance	\$135,227,120	\$149,687,942	
35	(528) Maintenance Supervision and Engineering			
36	(529) Maintenance of Structures	\$3,449,305	\$3,477,245	
37	(530) Maintenance of Reactor Plant Equipment	913,390	1,041,353	
38	(531) Maintenance of Electric Plant	14,552,122	7,734,689	
39	(532) Maintenance of Miscellaneous Nuclear Plant	6,498,266	5,077,868	
40	TOTAL Maintenance (Enter Total of lines 35 thru 39)	10,538,774	15,764,030	
41	TOTAL Power Production Expenses--Nuclear Power (Enter total of lines 33 and 40)	\$35,951,857	\$33,095,185	
42	C. Hydraulic Power Generation	\$171,178,977	\$182,783,127	
43	Operation			
44	(535) Operation Supervision and Engineering			
45	(536) Water for power	\$914,581	\$1,688,661	
46	(537) Hydraulic Expenses	16,000	8,000	
47	(538) Electric Expenses	0	0	
48	(539) Miscellaneous Hydraulic Power Generation Expenses	249,587	250,225	
49	(540) Rents	550,195	284,092	
50	TOTAL Operation (Enter Total of lines 44 thru 49)	208,928	7,100	
		\$1,939,291	\$2,238,078	

Name of Respondent THE CLEVELAND ELECTRIC ILLUMINATING CO.		This Report is: (1) x An Original (2) A Resubmission	Date of Report (Mo, Da, Yr) 04/30/95	Year of Report Dec. 31, 1994
ELECTRIC OPERATION AND MAINTENANCE EXPENSES(Continued)				
Line No.	Account (a)	Amount for Current Year (b)	Amount for Previous Year (c)	
51	C. Hydraulic Power Generation (Continued)			
52	Maintenance			
53	(541) Maintenance Supervision and Engineering	\$89,074	\$90,137	
54	(542) Maintenance of Structures	37,806	22,500	
55	(543) Maintenance of Reservoirs, Dams, and Waterways	73,743	585,814	
56	(544) Maintenance of Electric Plant	453,073	843,532	
57	(545) Maintenance of Miscellaneous Hydraulic Plant	17,592	36,251	
58	TOTAL Maintenance (Enter Total of lines 53 thru 57)	\$671,288	\$1,578,234	
59	TOTAL Power Production Expenses-Hydraulic Power(Enter total of lines 50 and 58)	\$2,610,579	\$3,816,312	
60	D. Other Power Generation			
61	Operation			
62	(546) Operation Supervision and Engineering	\$294	\$41	
63	(547) Fuel	161,943	39,430	
64	(548) Generation Expenses	5,494	614	
65	(549) Miscellaneous Other Power Generation Expenses	386	0	
66	(550) Rents	0	0	
67	TOTAL Operation (Enter Total of lines 62 thru 66)	\$168,117	\$40,085	
68	Maintenance			
69	(551) Maintenance Supervision and Engineering	\$3,309	\$1,083	
70	(552) Maintenance of Structures	0	0	
71	(553) Maintenance of Generating and Electric Plant	77,327	20,761	
72	(554) Maintenance of Miscellaneous Other Power Generation Plant	2,374	93	
73	TOTAL Maintenance (Enter Total of lines 69 thru 72)	\$83,010	\$21,937	
74	TOTAL Power Production Expenses--Other Power (Enter Total of lines 67 and 73)	\$251,127	\$62,022	
75	E. Other Power Supply Expenses			
76	(555) Purchased Power	\$132,617,326	\$126,742,817	
77	(556) System Control and Load Dispatching	1,139,654	1,084,789	
78	(557) Other Expenses	5,793,425	31,130,087	
79	TOTAL Other Power Supply Expenses (Enter Total of lines 76 thru 78)	\$139,550,405	\$158,957,693	
80	TOTAL Power Production Expenses (Enter Total of lines 21,41,59,74,and 79)	\$661,974,585	\$739,098,824	
81	2. TRANSMISSION EXPENSES			
82	Operation			
83	(560) Operation Supervision and Engineering	\$1,234,011	\$1,097,682	
84	(561) Load Dispatching	755,271	716,512	
85	(562) Station Expenses	3,819,474	3,111,609	
86	(563) Overhead Lines Expenses	352,696	482,848	
87	(564) Underground Lines Expenses	226,199	219,502	
88	(565) Transmission of Electricity by Others	6,737,844	6,657,884	
89	(566) Miscellaneous Transmission Expenses	153,829	186,056	
90	(567) Rents	42,191	73,412	
91	TOTAL Operation (Enter Total of lines 83 thru 90)	\$13,321,515	\$12,545,505	
92	Maintenance			
93	(568) Maintenance Supervision and Engineering	\$912,552	\$600,501	
94	(569) Maintenance of Structures	55,699	134,794	
95	(570) Maintenance of Station Equipment	1,874,147	2,065,520	
96	(571) Maintenance of Overhead Lines	1,723,742	2,555,003	
97	(572) Maintenance of Underground Lines	67,765	243,563	
98	(573) Maintenance of Miscellaneous Transmission Plant	459,556	661,550	
99	TOTAL Maintenance (Enter Total of lines 93 thru 98)	\$5,093,461	\$6,260,931	
100	TOTAL Transmission Expenses (Enter Total of lines 91 and 99)	\$18,414,976	\$18,806,436	
101	3. DISTRIBUTION EXPENSES			
102	Operation			
103	(580) Operation Supervision and Engineering	\$5,304,576	\$4,267,203	

Name of Respondent THE CLEVELAND ELECTRIC ILLUMINATING CO.		This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/30/95	Year of Report Dec. 31, 1994
ELECTRIC OPERATION AND MAINTENANCE EXPENSES (Continued)				
Line No.	Account (a)	Amount for Current Year (b)	Amount For Previous Year (c)	
104	3. DISTRIBUTION Expenses (Continued)			
105	(581) Load Dispatching	\$1,100,644	\$1,103,232	
106	(582) Station Expenses	891,876	1,748,605	
107	(583) Overhead Line Expenses	(4,059,077)	8,978,259	
108	(584) Underground Line Expenses	411,575	223,184	
109	(585) Street Lighting and Signal System Expenses	296,826	339,820	
110	(586) Meter Expenses	424,561	2,661,356	
111	(587) Customer Installations Expenses	2,444,382	3,727,811	
112	(588) Miscellaneous Expenses	5,781,942	7,731,016	
113	(589) Rents	86,271	41,565	
114	TOTAL Operation (Enter Total of lines 103 thru 113)	\$12,683,576	\$30,822,051	
115	Maintenance			
116	(590) Maintenance Supervision and Engineering	\$5,963,640	\$2,075,252	
117	(591) Maintenance of Structures	246,787	75,701	
118	(592) Maintenance of Station Equipment	1,602,899	988,944	
119	(593) Maintenance of Overhead Lines	6,553,447	14,962,730	
120	(594) Maintenance of Underground Lines	927,771	1,614,083	
121	(595) Maintenance of Line Transformers	724,357	1,216,788	
122	(596) Maintenance of Street Lighting and Signal Systems	1,389,373	1,177,188	
123	(597) Maintenance of Meters	348,209	485,509	
124	(598) Maintenance of Miscellaneous Distribution Plant	12,166,156	2,387,689	
125	TOTAL Maintenance (Enter Total of lines 116 thru 124)	\$29,922,639	\$24,983,884	
126	TOTAL Distribution Expenses (Enter Total of lines 114 and 125)	\$42,606,215	\$55,805,935	
127	4. CUSTOMER ACCOUNTS EXPENSES			
128	Operation			
129	(901) Supervision	\$1,150,780	\$961,993	
130	(902) Meter Reading Expenses	2,586,950	3,165,417	
131	(903) Customer Records and Collection Expenses	6,772,887	7,115,929	
132	(904) Uncollectible Accounts	8,353,582	9,280,473	
133	(905) Miscellaneous Customer Accounts Expenses	3,158,824	3,194,206	
134	TOTAL Customer Accounts Expenses (Enter Total of lines 129 thru 133)	\$22,023,023	\$23,718,018	
135	5. CUSTOMER SERVICE AND INFORMATIONAL EXPENSES			
136	Operation			
137	(907) Supervision	\$3,802,668	\$4,708,521	
138	(908) Customer Assistance Expenses	9,484,874	7,663,702	
139	(909) Information and Instructional Expenses	1,420,378	1,496,243	
140	(910) Miscellaneous Customer Service and Information Expenses	0	3,594	
141	TOTAL Cust. Service and Informational Exp. (Enter Total of lines 137 thru 140)	\$14,707,920	\$13,872,060	
142	6. SALES EXPENSES			
143	Operation			
144	(911) Supervision	0	0	
145	(912) Demonstrating and Selling Expenses	322,113	1,185,980	
146	(913) Advertising Expenses	713,973	0	
147	(916) Miscellaneous Sales Expenses	0	0	
148	TOTAL Sales Expenses (Enter Total of lines 144 thru 147)	\$1,036,086	\$1,185,980	
149	7. ADMINISTRATIVE AND GENERAL EXPENSES			
150	Operation			
151	(920) Administrative and General Salaries	\$19,532,026	*	\$20,991,139
152	(921) Office Supplies and Expenses	15,414,455	*	22,590,195
153	(Less) (922) Administrative Expenses Transferred--Credit	7,627,998		6,837,803

Name of Respondent THE CLEVELAND ELECTRIC ILLUMINATING CO.		This Report Is: (1) <input checked="" type="checkbox"/> An Original. (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo., Da., Yr.) 04/30/95	Year of Report Dec. 31, 1994
ELECTRIC OPERATION AND MAINTENANCE EXPENSES (Continued)				
Line No.	Account (a)	Amount for Current Year (b)	Amount for Previous Year (c)	
154	7. ADMINISTRATIVE AND GENERAL EXPENSES (Continued)			
155	(923) Outside Services Employed	\$406,207	\$498,469	
156	(924) Property Insurance	6,355,710	6,656,781	
157	(925) Injuries and Damages	5,999,414	10,503,575	
158	(926) Employee Pensions and Benefits	31,474,332	162,364,663	
159	(927) Franchise Requirements	0	0	
160	(928) Regulatory Commission Expenses	491,281	238,115	
161	(929) Duplicate Charges--Cr.	(2,725,082)	(4,954,918)	
162	(930.1) General Advertising Expenses	1,929,417	2,146,976	
163	(903.2) Miscellaneous General Expenses	4,676,586	6,512,419	
164	(931) Rents	3,623,133	3,500,176	
165	TOTAL Operation (Enter Total of lines 151 Thru 164)	\$79,549,481	\$224,209,787	
166	Maintenance			
167	(935) Maintenance of General Plant	\$1,802,953	\$1,827,853	
168	TOTAL Administrative and General Expenses (Enter total of lines 165 thru 167)	\$81,352,434	\$226,037,640	
169	TOTAL Electric Operation and Maintenance Expenses (Enter total of lines 80, 100, 126, 134, 141, 148 and 168)	\$842,115,239	\$1,078,524,893	

NUMBER OF ELECTRIC DEPARTMENT EMPLOYEES

1. The data on number of employees should be reported for the payroll period ending nearest to October 31, or any payroll period ending 60 days before or after October 31.

2. If the respondent's payroll for the reporting period includes any special construction personnel, include such employees on line 3, and show the number of such special

construction employees in a footnote.

3. The number of employees assignable to the electric department from joint functions of combination utilities may be determined by estimate, on the basis of employee equivalents. Show the estimated number of equivalent employees attributed to the electric department from joint functions.

1. Payroll Period Ended (Date)	12/31/94
2. Total Regular Full-Time Employees	3,483
3. Total Part-Time and Temporary Employees	64
4. Total Employees	3,547

< P322 line 151(c) >

The 1993 balance reported in the 1993 FERC Form 1 has been corrected. The amount that was reported originally as the 1993 balance for account 920 included all labor costs that were charged to accounts 920 and 921.

< P322 line 152 (c) >

The 1993 balance reported in the 1993 FERC Form 1 has been corrected. The amount that was reported originally as the 1993 balance for account 921 included all "other-than-labor" costs that were charged to accounts 920 and 921.

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Name of Respondent THE CLEVELAND ELECTRIC ILLUMINATING CO.	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Day, Yr) 04/30/95	Year of Report Dec. 31, 1994
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**PURCHASED POWER (Account 555)
(Including power exchanges)**

- Report all power purchases made during the year. Also report exchanges of electricity (i.e. transactions involving a balancing of debits and credits for energy, capacity, etc.) and any settlements for imbalanced exchanges.
- Enter the name of the seller or other party in an exchange transaction in column (a). Do not abbreviate or truncate the name or use acronyms. Explain in a footnote any ownership interest or affiliation the respondent has with the seller.
- In column(b), enter a Statistical Classification Code based on the original contractual terms and conditions of the service as follows:

 RQ - for requirements service. Requirements service is service which the supplier plans to provide on an ongoing basis(i.e., the supplier includes projected load for this service in its system resource planning). In addition, the reliability of requirement service must be the same as, or second only to, the supplier's service to its own ultimate consumers.

 LF - for long-term service. "Long-term" means five years or longer and "firm" means that service cannot be interrupted for economic reasons and is intended to remain reliable even under adverse conditions (e.g., the supplier must attempt to buy emergency energy from third parties to maintain deliveries of LF service). This category should not be used for

long-term firm service which meets the definition of RQ service. For all transactions identified as LF, provide in a footnote the termination date of the contract defined as the earliest date that either buyer or seller can unilaterally get out of the contract.

IF - for intermediate-term firm service. The same as LF service expect that "intermediate-term" means longer than one year but less than five years.

SF - for short-term service. Use this category for all firm services, where the duration of each period of commitment for service is one year or less.

LU - for long-term service from a designated generating unit. "Long-term" means five years or longer. The availability and reliability of service, aside from transmission constraints, must match the availability and reliability of the designated unit.

IU - for intermediate-term service from a designated generating unit. The same as LU service expect that "intermediate-term" means longer than one year but less than five years.

EX - For exchanges of electricity. Use this category for transactions involving a balancing of debits and credits for energy, capacity, etc. and any settlements for imbalanced exchanges.

Line No.	Name of Company or Public Authority (Footnote Affiliations) (a)	Statistical Classification (b)	FERC Rate Schedule or Tariff Number (c)	Average Monthly Billing Demand (d)	Actual Demand(MW)	
					Average Monthly NCP Demand (e)	Average Monthly CP Demand (f)
1	Duquesne Light Company	EX	26			
2	Ohio Edison Company	EX	26			
3	Toleod Edison Company	EX	26			
4	Ohio Power Company	OS	1			
5	Toledo Edison Company	OS	26			
6	General Public Utilities	OS	22			
7	PJM Company	OS	4			
8	Painsville Municipal	OS	14			
9	Duquesne Light Company	OS	26			
10	Ohio Edison Company	OS	26			
11	Ohio Edison Company	SF	26			
12	Ohio Power	SF	1			
13	Toledo Edison	SF	26			
14	Painsville Municipal	SF	14			

Name of Respondent THE CLEVELAND ELECTRIC ILLUMINATING CO.	This Report Is: (1) <input type="checkbox"/> An Original (2) <input checked="" type="checkbox"/> A Resubmission	Date of Report (Mo, Day, Yr) 04/30/95	Year of Report Dec. 31, 1994				
PURCHASED POWER (Account 555) (Continued) (Including power exchanges)							
<p>OS - for other service. Use this category only for those services which cannot be placed in the above-defined categories, such as all nonfirm service regardless of the length of the contract and service from designated units of less than one year. Describe the nature of the service in a footnote for each adjustment.</p> <p>AD - for out-of-period adjustment. Use this code for any accounting adjustments or "true-ups" for service provided in prior reporting years. Provide an explanation in a</p> <p>4. footnote for each adjustment.</p> <p>In column (c), identify the FERC Rate Schedule Number or Tariff, or, for nonFERC jurisdictional sellers, include an appropriate designation for the contract. On separate lines, list all FERC rate schedules, tariffs or contract designations under which service, as identified in column (b), is</p> <p>5. provided.</p> <p>For requirements RQ purchases and any type of services involving demand charges imposed on a monthly (or longer) basis, enter the monthly average billing demand in column (d), the average monthly non-coincident peak (NCP) demand in column (e), and the average monthly coincident peak (CP) demand in column (f). For all other types of service, enter NA in columns (d), (e) and (f). Monthly NCP demand is the maximum metered hourly (60-minute integration) demand in a month. Monthly CP demand is the metered demand during the hour (60-minute integration) in which the supplier's system reaches its monthly peak. Demand reported in</p>							
<p>columns (e) and (f) must be in megawatts. Footnote any demand not stated on a megawatt basis and explain.</p> <p>6. Report in column (g) the megawatthours shown on bills rendered to the respondent. Report in column (h) and (i) the megawatthours of power exchanges received and delivered, used as the basis for settlement. Do not report net exchange.</p> <p>7. Report demand charges in column (j), energy charges in column (k), and the total of any other types of charges, including out-of-period adjustments, in column (l). Explain in a footnote all components of the amount shown in column (l). Report in column (m) the total charge shown on bills received as settlement by the respondent. For power exchanges, report in column (m) the settlement amount for the net receipt of energy. If more energy was delivered than received, enter a negative amount. If the settlement amount (1) include credits or charges other than incremental generation expenses, or (2) excludes certain credits or charges covered by the agreement, provide an explanatory footnote.</p> <p>8. The date in column (g) through (m) must be totalled on the last line of the schedule. The total amount in column (g) must be reported as Purchases on page 401, line 10. The total amount in column (h) must be reported as Exchange Received on page 401, line 12. The total amount in column (i) must be reported as Exchange Delivered on page 401, line 13.</p> <p>9. Footnote entries as required and provide explanations following all required data.</p>							
Megawatthours Purchased (g)	POWER EXCHANGES		COST/SETTLEMENT OF POWER				
	Megawatthours Received (h)	Megawatthours Delivered (i)	Demand Charges (\$) (j)	Energy Charges (\$) (k)	Other Charges (\$) (l)	Total (j+k+l) of Settlement (\$) (m)	Line No.
0	34,632	33,008	0	\$29,232		\$29,232	1
0	288	73,926	0	(1,044,630)		(1,044,630)	2
0	2,271	63,615	0	(1,105,326)		(1,105,326)	3
82,850	0	0	0	2,620,454		2,620,454	4
1,548,389	0	0	861,152	114,633,402		115,494,554	5
47,062	0	0	0	1,684,073		1,684,073	6
14,097	0	0	0	159,636		159,636	7
6	0	0	0	150		150	8
18,468	0	0	46,827	255,324		302,151	9
76,933	0	0	129,476	1,378,915		1,508,391	10
14,577	0	0	51,750	286,508		338,258	11
315,966	0	0	3,366,453	8,216,851		11,583,304	12
36,390	0	0	421,917	1,160,072		1,581,989	13
146	0	0	536	3,212		3,748	14

Name of Respondent THE CLEVELAND ELECTRIC ILLUMINATING CO.	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/30/95	Year of Report Dec. 31, 1994
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**PURCHASED POWER (Account 555)
(Including power exchanges)**

- Report all power purchases made during the year. Also report exchanges of electricity (i.e. transactions involving a balancing of debits and credits for energy, capacity, etc.) and any settlements for imbalanced exchanges.
- Enter the name of the seller or other party in an exchange transaction in column (a). Do not abbreviate or truncate the name or use acronyms. Explain in a footnote any ownership interest or affiliation the respondent has with the seller.
- In column(b), enter a Statistical Classification Code based on the original contractual terms and conditions of the service as follows:

RQ - for requirements service. Requirements service is service which the supplier plans to provide on an ongoing basis(i.e., the supplier includes projected load for this service in its system resource planning). In addition, the reliability of requirement service must be the same as, or second only to, the supplier's service to its own ultimate consumers.

LF - for long-term service. "Long-term" means five years or longer and "firm" means that service cannot be interrupted for economic reasons and is intended to remain reliable even under adverse conditions (e.g., the supplier must attempt to buy emergency energy from third parties to maintain deliveries of LF service). This category should not be used for

long-term firm service which meets the definition of RQ service. For all transactions identified as LF, provide in a footnote the termination date of the contract defined as the earliest date that either buyer or seller can unilaterally get out of the contract.

IF - for intermediate-term firm service. The same as LF service expect that "intermediate-term" means longer than one year but less than five years.

SF - for short-term service. Use this category for all firm services, where the duration of each period of commitment for service is one year or less.

LU - for long-term service from a designated generating unit. "Long-term" means five years or longer. The availability and reliability of service, aside from transmission constraints, must match the availability and reliability of the designated unit.

IU - for intermediate-term service from a designated generating unit. The same as LU service expect that "intermediate-term" means longer than one year but less than five years.

EX - For exchanges of electricity. Use this category for transactions involving a balancing of debits and credits for energy, capacity, etc. and any settlements for imbalanced exchanges.

Line No.	Name of Company or Public Authority (Footnote Affiliations) (a)	Statistical Classification (b)	FERC Rate Schedule or Tariff Number (c)	Average Monthly Billing Demand (d)	Actual Demand(MW)	
					Average Monthly NCP Demand (e)	Average Monthly CP Demand (f)
1	Ohio Edison Company	AD	26			
2	Ohio Power Company	AD	1			
3	Toledo Edison Company	AD	26			
4						
5	TOTAL					
6						
7						
8						
9						
10						
11						
12						
13						
14						

Name of Respondent THE CLEVELAND ELECTRIC ILLUMINATING CO.	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/30/95	Year of Report Dec. 31, 1994
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PURCHASED POWER (Account 555) (Continued)
(Including power exchanges)

OS - for other service. Use this category only for those services which cannot be placed in the above-defined categories, such as all nonfirm service regardless of the length of the contract and service from designated units of less than one year. Describe the nature of the service in a footnote for each adjustment.

AD - for out-of-period adjustment. Use this code for any accounting adjustments or "true-ups" for service provided in prior reporting years. Provide an explanation in a footnote for each adjustment.

4. In column (c), identify the FERC Rate Schedule Number or Tariff, or, for nonFERC jurisdictional sellers, include an appropriate designation for the contract. On separate lines, list all FERC rate schedules, tariffs or contract designations under which service, as identified in column (b), is provided.

5. For requirements RQ purchases and any type of services involving demand charges imposed on a monthly (or longer) basis, enter the monthly average billing demand in column (d), the average monthly non-coincident peak (NCP) demand in column (e), and the average monthly coincident peak (CP) demand in column (f). For all other types of service, enter NA in columns (d), (e) and (f). Monthly NCP demand is the maximum metered hourly (60-minute integration) demand in a month. Monthly CP demand is the metered demand during the hour (60-minute integration) in which the supplier's system reaches its monthly peak. Demand reported in

columns (e) and (f) must be in megawatts. Footnote any demand not stated on a megawatt basis and explain.

6. Report in column (g) the megawatthours shown on bills rendered to the respondent. Report in column (h) and (i) the megawatthours of power exchanges received and delivered, used as the basis for settlement. Do not report net exchange.

7. Report demand charges in column (j), energy charges in column (k), and the total of any other types of charges, including out-of-period adjustments, in column (l). Explain in a footnote all components of the amount shown in column (l). Report in column (m) the total charge shown on bills received as settlement by the respondent. For power exchanges, report in column (m) the settlement amount for the net receipt of energy. If more energy was delivered than received, enter a negative amount. If the settlement amount (1) include credits or charges other than incremental generation expenses, or (2) excludes certain credits or charges covered by the agreement, provide an explanatory footnote.

8. The date in column (g) through (m) must be totalled on the last line of the schedule. The total amount in column (g) must be reported as Purchases on page 401, line 10. The total amount in column (h) must be reported as Exchange Received on page 401, line 12. The total amount in column (i) must be reported as Exchange Delivered on page 401, line 13.

9. Footnote entries as required and provide explanations following all required data.

Megawatthours Purchased (g)	POWER EXCHANGES		COST/SETTLEMENT OF POWER				Line No.
	Megawatthours Received (h)	Megawatthours Delivered (i)	Demand Charges (\$) (j)	Energy Charges (\$) (k)	Other Charges (\$) (l)	Total (j+k+l) of Settlement (\$) (m)	
					\$3,171	\$3,171	1
					134,986	134,986	2
					(676,813)	(676,813)	3
							4
2,154,884	37,191	170,549	4,878,111	128,277,873	(538,656)	132,617,328	5
							6
							7
							8
							9
							10
							11
							12
							13
							14

Name of Respondent THE CLEVELAND ELECTRIC ILLUMINATING CO.	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/30/95	Year of Report Dec. 31, 1994
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TRANSMISSION OF ELECTRICITY FOR OTHERS (Account 456)
(Including transactions referred to as "wheeling")

1. Report all transmission of electricity, i. e. wheeling, provided for other electric utilities, cooperatives, municipalities, other public authorities, qualifying facilities, non-traditional utility suppliers and ultimate customers.
2. Use a separate line of data for each distinct type of transmission service involving the entities listed in column (a), (b) and (c).
3. Report in column (a) the company or public authority that paid for the transmission service. Report in column(b) the company or public authority that the energy was received from and in column (c) the company or public authority that the energy was delivered to. Provide the full name of each company or public authority. Do not abbreviate or truncate name or use acronyms. Explain in a footnote any ownership interest in or affiliation the respondent has with the entities listed in columns (a), (b) or (c).

4. In column(d) enter a Statistical Classification code based on the original contractual terms and conditions of the service as follows:

LF - for long-term firm transmission service. "Long-term" means one year or longer and "firm" means that service cannot be interrupted for economic reasons and is intended to remain reliable even under adverse conditions. For all transactions identified as LF, provide in a footnote the termination date of the contract defined as the earliest date that either buyer or seller can unilaterally get out of the contract.

SF - for short-term firm transmission service. Use this category for all firm services, where the duration of each period of commitment for service is less than one year.

Line No.	Payment By (Company or Public Authority) [Footnote Affiliations] (a)	Energy Received From (Company or Public Authority) [Footnote Affiliations] (b)	Energy Delivered To (Company or Public Authority) [Footnote Affiliations] (c)	Statistic Classifi- cation (d)
1	AMP Ohio	Public Authority System of NY	AMP Ohio	OS
2	AMP Ohio	PSI	City of Painesville	OS
3	AMP Ohio	Ohio Power	Cleveland Public Power	OS
4	Cleveland Public Power	Ohio Power	Cleveland Public Power	OS
5	Cleveland Public Power	Toledo Edison	Cleveland Public Power	OS
6	Cleveland Public Power	Cincinnati Gas & Electric	Cleveland Public Power	OS
7	Cleveland Public Power	Public Authority system of NY	Cleveland Public Power	OS
8	General Public Utilities	Ohio Power	General Public Utilities	OS
9	PJM Co.	Ohio Edison	PJM Co.	OS
10	PJM Co.	Toledo Edison	PJM Company	OS
11	General Public Utilities Co.	Duquesne Light Co.	General Public Utilities Co.	OS
12	General Public Utilities Co.	Ohio Edison	General Public Utilities Co.	OS
13	General Public Utilities Co.	Toledo Edison	General Public Utilities Co.	OS
14	Toledo Edison Co.	Public Authority System of NY	Toledo Edison Co.	OS
15	AMP Ohio	Ohio Edison	AMP Ohio	OS
16	Toledo Edison	General Public Utilities Co.	Toledo Edison	OS
17	Ohio Edison	General Public Utilities Co.	Ohio Edison	OS

Name of Respondent THE CLEVELAND ELECTRIC ILLUMINATING CO.	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/30/95	Year of Report Dec. 31, 1994
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TRANSMISSION OF ELECTRICITY FOR OTHERS (Account 456)(Continued)
(Including transactions referred to as "wheeling")

OS - for other transmission service. Use this category only for those services which cannot be placed in the above-defined categories, such as all nonfirm transmission service, regardless of the length of the contract. Describe the nature of the service in a footnote.

AD - for out-of-period adjustment. Use this code for any accounting adjustments or "true-ups" for service provided in prior reporting years. Provide an explanation in a footnote for each adjustment.

5. In column (e), identify the FERC Rate Schedule or Tariff Number. On separate lines, list all FERC rate schedules or contract designations under which service,

as identified in column (d), is provided.

6. Report receipt and delivery locations for all single contract path, "point to point" transmission service. In column (f), report the designation for the substation, or other appropriate identification for where energy was received as specified in the contract. In column (g) report the designation for the substation, or other appropriate identification for where energy was delivered as specified in the contract.

7. Report in column(h) the number of megawatts of billing demand that is specified in the firm transmission service contract. Demand reported in column (h) must be in megawatts. Footnote any demand not stated on a megawatts basis and explain.

FERC Rate Schedule of Tariff Number (e)	Point of Receipt (Substation or Other Designation) (f)	Point of Delivery (Substation or Other Designation) (g)	Billing Demand (MW) (h)	TRANSFER OF ENERGY		Line No.
				Megatthours Received (i)	Megatthours Delivered (j)	
23						1
23						2
23						3
12				5,593	5,593	4
12				1,813	1,813	5
12				1,440	1,440	6
12						7
4				185,500	185,500	8
4				347,224	347,224	9
4				276,658	276,658	10
4				9,738	9,738	11
4				60,763	60,763	12
4				13,059	13,059	13
26				15,430	15,430	14
23						15
26						16
26				7,376	7,376	17

Name of Respondent THE CLEVELAND ELECTRIC ILLUMINATING CO.	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/30/95	Year of Report Dec. 31, 1994
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TRANSMISSION OF ELECTRICITY FOR OTHERS (Account 456)(Continued)

(Including transactions referred to as "wheeling")

8. Report in column (i) and (j) the total megawatthours received and delivered.
9. In column (k) through (n), report the revenue amounts as shown on bills or vouchers. In column (k), provide revenues from demand charges related to the billing demand reported in column (h). In column (l), provide revenues from energy charges related to the amount of energy transferred. In column (m), provide the total revenues from all other charges on bills or vouchers rendered, including out of period adjustments. Explain in a footnote all components of the amount shown in column (m). Report in column (n) the total charge shown on bills rendered to the entity listed in column (a). If no monetary settlement was made, enter zero ("0") in column(n). Provide a footnote explaining the nature of the nonmonetary settlement, including the amount and type of energy or service rendered.
10. Provide total amounts in column (i) through (n) as the last line. Enter "TOTAL" in column (a) as the last line. The total amounts in columns (i) and (j) must be reported as Transmission Received and Delivered on page 401, lines 16 and 17, respectively.
11. Footnote entries and provide explanations following all required data.

REVENUE FROM TRANSMISSION OF ELECTRICITY FOR OTHERS

Demand Charges (\$) {k}	Energy Charges (\$) {l}	Other Charges (\$) {m}	Total revenues(\$) {k+l+m} {n}	Line No.
(\$27,182)			(\$27,182)	1
1,718			1,718	2
17,180			17,180	3
49,088	36,892		85,980	4
7,956	3,163		11,119	5
683	8,474		9,157	6
1,496,538			1,496,538	7
270,559	185,657		456,217	8
24,103	380,735		404,838	9
(21,783)	402,540		380,757	10
8,010	9,798		17,808	11
111,443	67,662		179,105	12
(11,207)	238,303		227,096	13
610			610	14
4,002			4,002	15
39,083	(17,778)		21,305	16
13,185	1,567		14,752	17

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Name of Respondent THE CLEVELAND ELECTRIC ILLUMINATING CO.	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/30/95	Year of Report Dec. 31, 1994
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TRANSMISSION OF ELECTRICITY FOR OTHERS (Account 456)
(Including transactions referred to as "wheeling")

- Report all transmission of electricity, i. e. wheeling, provided for other electric utilities, cooperatives, municipalities, other public authorities, qualifying facilities, non-traditional utility suppliers and ultimate customers.
- Use a separate line of data for each distinct type of transmission service involving the entities listed in column (a), (b) and (c).
- Report in column (a) the company or public authority that paid for the transmission service. Report in column(b) the company or public authority that the energy was received from and in column (c) the company or public authority that the energy was delivered to. Provide the full name of each company or public authority. Do not abbreviate or truncate name or use acronyms. Explain in a footnote any ownership interest in or affiliation the respondent has with the entities listed in columns (a), (b) or (c).
- In column(d) enter a Statistical Classification code based on the original contractual terms and conditions of the service as follows:

LF - for long-term firm transmission service. "Long-term" means one year or longer and "firm" means that service cannot be interrupted for economic reasons and is intended to remain reliable even under adverse conditions. For all transactions identified as LF, provide in a footnote the termination date of the contract defined as the earliest date that either buyer or seller can unilaterally get out of the contract.

SF - for short-term firm transmission service. Use this category for all firm services, where the duration of each period of commitment for service is less than one year.

Line No.	Payment By (Company or Public Authority) [Footnote Affiliations] (a)	Energy Received From (Company or Public Authority) [Footnote Affiliations] (b)	Energy Delivered To (Company or Public Authority) [Footnote Affiliations] (c)	Statistic Classifi- cation (d)
1	Ohio Power	General Public Utilities Co.	Ohio Power	OS
2	Ohio Edison	PJM Co.	Ohio Edison	OS
3	PJM Co.	Duquesne Light Co.	PJM Company	OS
4	PJM Company	Ohio Power	PJM Company	OS
5	City of Painesville	Toledo Edison	City of Painesville	OS
6	Toledo Edison	PJM Company	Toledo Edison	OS
7	Ohio Power	PJM Company	Ohio Power	OS
8	Ohio Edison	General Public Utilities Co.	Ohio Edison	OS
9	City of Painesville	Ohio Power	City of Painesville	OS
10	Duquesne Light Co.	PJM Company	Duquesne Light Co.	OS
11	PJM Co.	Cleveland Electric Illuminating	PJM Company	OS
12	AMP Ohio	Public Authority System of NY	AMP Ohio	SF
13	AMP Ohio	PSI	AMP Ohio	SF
14	AMP Ohio	Ohio Power	AMP Ohio	SF
15	AMP Ohio	PSI Co.	AMP Ohio	SF
16	Cleveland Public Power	Ohio Power	Cleveland Public Power	SF
17	Cleveland Public Power	Toledo Edison	Cleveland Public Power	SF

Name of Respondent THE CLEVELAND ELECTRIC ILLUMINATING CO.	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/30/95	Year of Report Dec. 31, 1994
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TRANSMISSION OF ELECTRICITY FOR OTHERS (Account 456)(Continued)
(Including transactions referred to as "wheeling")

OS - for other transmission service. Use this category only for those services which cannot be placed in the above-defined categories, such as all nonfirm transmission service, regardless of the length of the contract. Describe the nature of the service in a footnote.

AD - for out-of-period adjustment. Use this code for any accounting adjustments or "true-ups" for service provided in prior reporting years. Provide an explanation in a footnote for each adjustment.

5. In column (e), identify the FERC Rate Schedule or Tariff Number. On separate lines, list all FERC rate schedules or contract designations under which service,

as identified in column (d), is provided.

6. Report receipt and delivery locations for all single contract path, "point to point" transmission service. In column (f), report the designation for the substation, or other appropriate identification for where energy was received as specified in the contract. In column (g) report the designation for the substation, or other appropriate identification for where energy was delivered as specified in the contract.

7. Report in column(h) the number of megawatts of billing demand that is specified in the firm transmission service contract. Demand reported in column (h) must be in megawatts. Footnote any demand not stated on a megawatts basis and explain.

FERC Rate Schedule of Tariff Number (e)	Point of Receipt (Substation or Other Designation) (f)	Point of Delivery (Substation or Other Designation) (g)	Billing Demand (MW) (h)	TRANSFER OF ENERGY		Line No.
				Megatthours Received (i)	Megatthours Delivered (j)	
1				300	300	1
26				1,734	1,734	2
4				49,762	49,762	3
4				35,526	35,526	4
14				11	11	5
26				22,746	22,746	6
1				300	300	7
26						8
14				17	17	9
26				900	900	10
4						11
23						12
23						13
23						14
23						15
12				57,308	57,308	16
12				60	60	17

Name of Respondent THE CLEVELAND ELECTRIC ILLUMINATING CO.	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/30/95	Year of Report Dec. 31, 1994
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TRANSMISSION OF ELECTRICITY FOR OTHERS (Account 456)(Continued)
(Including transactions referred to as "wheeling")

8. Report in column (i) and (j) the total megawatthours received and delivered.
9. In column (k) through (n), report the revenue amounts as shown on bills or vouchers. In column (k), provide revenues from demand charges related to the billing demand reported in column (h). In column (l), provide revenues from energy charges related to the amount of energy transferred. In column (m), provide the total revenues from all other charges on bills or vouchers rendered, including out of period adjustments. Explain in a footnote all components of the amount shown in column (m). Report in column (n) the total charge shown on bills rendered to the entity listed in column (a). If no monetary settlement was made, enter zero ("0") in column(n). Provide a footnote explaining the nature of the nonmonetary settlement, including the amount and type of energy or service rendered.
10. Provide total amounts in column (i) through (n) as the last line. Enter "TOTAL" in column (a) as the last line. The total amounts in columns (i) and (j) must be reported as Transmission Received and Delivered on page 401, lines 16 and 17, respectively.
11. Footnote entries and provide explanations following all required data.

REVENUE FROM TRANSMISSION OF ELECTRICITY FOR OTHERS

Demand Charges (\$) {k}	Energy Charges (\$) {l}	Other Charges (\$) {m}	Total revenues(\$) {k+l+m} {n}	Line No.
\$1,200			\$1,200	1
	29,938		29,938	2
	56,003		56,003	3
	100,404		100,404	4
	66		66	5
	45,935		45,935	6
	60		60	7
				8
	103		103	9
5,700	1,444		7,144	10
		3,308	3,308	11
228,494			228,494	12
10,308			10,308	13
721,740			721,740	14
171,800			171,800	15
159,099	100,573		259,672	16
390	2,180		2,570	17

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Name of Respondent THE CLEVELAND ELECTRIC ILLUMINATING CO.	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/30/95	Year of Report Dec. 31, 1994
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TRANSMISSION OF ELECTRICITY FOR OTHERS (Account 456)
(Including transactions referred to as "wheeling")

- Report all transmission of electricity, i. e. wheeling, provided for other electric utilities, cooperatives, municipalities, other public authorities, qualifying facilities, non-traditional utility suppliers and ultimate customers.
- Use a separate line of data for each distinct type of transmission service involving the entities listed in column (a), (b) and (c).
- Report in column (a) the company or public authority that paid for the transmission service. Report in column(b) the company or public authority that the energy was received from and in column (c) the company or public authority that the energy was delivered to. Provide the full name of each company or public authority. Do not abbreviate or truncate name or use acronyms. Explain in a footnote any ownership interest in or affiliation the respondent has with the entities listed in columns (a), (b) or (c).

- In column(d) enter a Statistical Classification code based on the original contractual terms and conditions of the service as follows:

LF - for long-term firm transmission service. "Long-term" means one year or longer and "firm" means that service cannot be interrupted for economic reasons and is intended to remain reliable even under adverse conditions. For all transactions identified as LF, provide in a footnote the termination date of the contract defined as the earliest date that either buyer or seller can unilaterally get out of the contract.

SF - for short-term firm transmission service. Use this category for all firm services, where the duration of each period of commitment for service is less than one year.

Line No.	Payment By (Company or Public Authority) [Footnote Affiliations] (a)	Energy Received From (Company or Public Authority) [Footnote Affiliations] (b)	Energy Delivered To (Company or Public Authority) [Footnote Affiliations] (c)	Statistic Classifi- cation (d)
1	Cleveland Public Power	Cincinnati Gas & Electric	Cleveland Public Power	SF
2	Cleveland Public Power	Ohio Edison	Cleveland Public Power	SF
3	PJM Company	Ohio Edison	PJM Company	SF
4	Cleveland Public Power	East Kentucky Power Co.	Cleveland Public Power	SF
5	Cleveland Public Power	CIPS Company	Cleveland Public Power	SF
6	Cleveland Public Power	PSI Co.	Cleveland Public Power	SF
7	General Public Utilities Co.	Duquesne Light Co.	General Public Utilities Co.	SF
8	City of Painesville	Toledo Edison	City of Painesville	SF
9	General Public Utilities Co.	Ohio Edison	General Public Utilities	SF
10	AMP Ohio	Dover	AMP Ohio	SF
11	Duquesne Light Co.	General Public Utilities	Duquesne Light Co.	SF
12	City of Painesville	Ohio Power	City of Painesville	SF
13	Cleveland Public Power	Duquesne Light Co.	Cleveland Public Power	SF
14	Cleveland Public Power	COL Co.	Cleveland Public Power	SF
15	Cleveland Public Power	Ohio Power	Cleveland Public Power	SF
16	AMP Ohio	Ohio Edison	AMP Ohio	SF
17	Toledo Edison	Cleveland Electric Illuminating	Toledo Edison	AD

Name of Respondent THE CLEVELAND ELECTRIC ILLUMINATING CO.	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/30/95	Year of Report Dec. 31, 1994
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TRANSMISSION OF ELECTRICITY FOR OTHERS (Account 456)(Continued)
(Including transactions referred to as "wheeling")

OS - for other transmission service. Use this category only for those services which cannot be placed in the above-defined categories, such as all nonfirm transmission service, regardless of the length of the contract. Describe the nature of the service in a footnote.

AD - for out-of-period adjustment. Use this code for any accounting adjustments or "true-ups" for service provided in prior reporting years. Provide an explanation in a footnote for each adjustment.

5. In column (e), identify the FERC Rate Schedule or Tariff Number. On separate lines, list all FERC rate schedules or contract designations under which service,

as identified in column (d), is provided.

6. Report receipt and delivery locations for all single contract path, "point to point" transmission service. In column (f), report the designation for the substation, or other appropriate identification for where energy was received as specified in the contract. In column (g) report the designation for the substation, or other appropriate identification for where energy was delivered as specified in the contract.

7. Report in column(h) the number of megawatts of billing demand that is specified in the firm transmission service contract. Demand reported in column (h) must be in megawatts. Footnote any demand not stated on a megawatts basis and explain.

FERC Rate Schedule of Tariff Number (e)	Point of Receipt (Substation or Other Designation) (f)	Point of Delivery (Substation or Other Designation) (g)	Billing Demand (MW) (h)	TRANSFER OF ENERGY		Line No.
				Megatthours Received (i)	Megatthours Delivered (j)	
12				192,640	192,640	1
12				1,094	1,094	2
4				3,000	3,000	3
12				106,354	106,354	4
12				1,385	1,385	5
12				8,635	8,635	6
4				4,750	4,750	7
14				234	234	8
4				19,395	19,395	9
23						10
26				4,370	4,370	11
14				548	548	12
12				615	615	13
12				220	220	14
12						15
23						16
26						17

Name of Respondent THE CLEVELAND ELECTRIC ILLUMINATING CO.	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/30/95	Year of Report Dec. 31, 1994
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TRANSMISSION OF ELECTRICITY FOR OTHERS (Account 456)(Continued)

(Including transactions referred to as "wheeling")

8. Report in column (i) and (j) the total megawatthours received and delivered.
9. In column (k) through (n), report the revenue amounts as shown on bills or vouchers. In column (k), provide revenues from demand charges related to the billing demand reported in column (h). In column (l), provide revenues from energy charges related to the amount of energy transferred. In column (m), provide the total revenues from all other charges on bills or vouchers rendered, including out of period adjustments. Explain in a footnote all components of the amount shown in column (m). Report in column (n) the total charge shown on bills rendered to the entity listed in column (a). If no monetary settlement was made, enter zero ("0") in column(n). Provide a footnote explaining the nature of the nonmonetary settlement, including the amount and type of energy or service rendered.
10. Provide total amounts in column (i) through (n) as the last line. Enter "TOTAL" in column (a) as the last line. The total amounts in columns (i) and (j) must be reported as Transmission Received and Delivered on page 401, lines 16 and 17, respectively.
11. Footnote entries and provide explanations following all required data.

REVENUE FROM TRANSMISSION OF ELECTRICITY FOR OTHERS

Demand Charges (\$) {k}	Energy Charges (\$) {l}	Other Charges (\$) {m}	Total revenues(\$) (k+l+m) {n}	Line No.
\$507,000	\$419,829		\$926,829	1
4,680	2,591		7,271	2
6,000	(0)		6,000	3
295,564	106,354		401,918	4
12,850	7,073		19,923	5
35,541	9,247		44,788	6
5,700	3,800		9,500	7
1,833	234		2,067	8
12,536	(47,271)		(34,735)	9
10,308			10,308	10
5,400			5,400	11
2,652	1,465		4,117	12
3,040	1,767		4,807	13
780	529		1,309	14
			0	15
17,180			17,180	16
		1,030	1,030	17

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TRANSMISSION OF ELECTRICITY FOR OTHERS (Account 456)
(Including transactions referred to as "wheeling")

- Report all transmission of electricity, i. e. wheeling, provided for other electric utilities, cooperatives, municipalities, other public authorities, qualifying facilities, non-traditional utility suppliers and ultimate customers.
- Use a separate line of data for each distinct type of transmission service involving the entities listed in column (a), (b) and (c).
- Report in column (a) the company or public authority that paid for the transmission service. Report in column(b) the company or public authority that the energy was received from and in column (c) the company or public authority that the energy was delivered to. Provide the full name of each company or public authority. Do not abbreviate or truncate name or use acronyms. Explain in a footnote any ownership interest in or affiliation the respondent has with the entities listed in columns (a), (b) or (c).

- In column(d) enter a Statistical Classification code based on the original contractual terms and conditions of the service as follows:

LF - for long-term firm transmission service. "Long-term" means one year or longer and "firm" means that service cannot be interrupted for economic reasons and is intended to remain reliable even under adverse conditions. For all transactions identified as LF, provide in a footnote the termination date of the contract defined as the earliest date that either buyer or seller can unilaterally get out of the contract.

SF - for short-term firm transmission service. Use this category for all firm services, where the duration of each period of commitment for service is less than one year.

Line No.	Payment By (Company or Public Authority) [Footnote Affiliations] (a)	Energy Received From (Company or Public Authority) [Footnote Affiliations] (b)	Energy Delivered To (Company or Public Authority) [Footnote Affiliations] (c)	Statistic Classifi- cation (d)
1	Cleveland Public Power	Ohio Power	Cleveland Public Power	AD
2	Cleveland Public Power	Cincinnati Gas & Electric	Cleveland Public Power	AD
3	Ohio Edison	Cleveland Electric Illuminating	Ohio Edison	AD
4	Ohio Power	Cleveland Electric Illuminating	Ohio Power	AD
5	General Public Utilities	Cleveland Electric Illuminating	General Public Utilities	AD
6	PJM Co.	Cleveland Electric Illuminating	PJM Co.	AD
7	Cleveland Public Power	Toledo Edison	Cleveland Public Power	AD
8				
9				
10				
11				
12				
13				
14				
15				
16				
17	TOTAL			

Name of Respondent THE CLEVELAND ELECTRIC ILLUMINATING CO.	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/30/95	Year of Report Dec. 31, 1994
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TRANSMISSION OF ELECTRICITY FOR OTHERS (Account 456)(Continued)
(Including transactions referred to as "wheeling")

OS - for other transmission service. Use this category only for those services which cannot be placed in the above-defined categories, such as all nonfirm transmission service, regardless of the length of the contract. Describe the nature of the service in a footnote.

AD - for out-of-period adjustment. Use this code for any accounting adjustments or "true-ups" for service provided in prior reporting years. Provide an explanation in a footnote for each adjustment.

5. In column (e), identify the FERC Rate Schedule or Tariff Number. On separate lines, list all FERC rate schedules or contract designations under which service,

as identified in column (d), is provided.

6. Report receipt and delivery locations for all single contract path, "point to point" transmission service. In column (f), report the designation for the substation, or other appropriate identification for where energy was received as specified in the contract. In column (g) report the designation for the substation, or other appropriate identification for where energy was delivered as specified in the contract.

7. Report in column(h) the number of megawatts of billing demand that is specified in the firm transmission service contract. Demand reported in column (h) must be in megawatts. Footnote any demand not stated on a megawatts basis and explain.

FERC Rate Schedule of Tariff Number (e)	Point of Receipt (Substation or Other Designation) (f)	Point of Delivery (Substation or Other Designation) (g)	Billing Demand (MW) (h)	TRANSFER OF ENERGY		Line No.
				Megatthours Received (i)	Megatthours Delivered (j)	
12						1
12						2
26						3
1						4
4						5
4						6
12						7
						8
						9
						10
						11
						12
						13
						14
						15
						16
				1,436,498	1,436,498	17

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TRANSMISSION OF ELECTRICITY FOR OTHERS (Account 456)(Continued)
(Including transactions referred to as "wheeling")

8. Report in column (i) and (j) the total megawatthours received and delivered.
9. In column (k) through (n), report the revenue amounts as shown on bills or vouchers. In column (k), provide revenues from demand charges related to the billing demand reported in column (h). In column (l), provide revenues from energy charges related to the amount of energy transferred. In column (m), provide the total revenues from all other charges on bills or vouchers rendered, including out of period adjustments. Explain in a footnote all components of the amount shown in column (m). Report in column (n) the total charge shown on bills rendered to the entity listed in column (a). If no monetary settlement was made, enter zero ("0") in column(n). Provide a footnote explaining the nature of the nonmonetary settlement, including the amount and type of energy or service rendered.
10. Provide total amounts in column (i) through (n) as the last line. Enter "TOTAL" in column (a) as the last line. The total amounts in columns (i) and (j) must be reported as Transmission Received and Delivered on page 401, lines 16 and 17, respectively.
11. Footnote entries and provide explanations following all required data.

REVENUE FROM TRANSMISSION OF ELECTRICITY FOR OTHERS

Demand Charges (\$) {k}	Energy Charges (\$) {l}	Other Charges (\$) {m}	Total revenues(\$) {k+l+m} {n}	Line No.
		(\$4,890)	(\$4,890)	1
		(5,858)	(5,858)	2
		6,609	6,609	3
		(48,258)	(48,258)	4
		(3,692)	(3,692)	5
		2,610	2,610	6
		76,395	76,395	7
			0	8
				9
				10
				11
				12
				13
				14
				15
4,203,780	2,159,339	27,254	6,390,373	16
				17

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TRANSMISSION OF ELECTRICITY BY OTHERS (Account 565)

(Including transactions referred to as "wheeling")

1. Report all transmission, i.e., wheeling, of electricity provided to respondent by other electric utilities, cooperatives, municipalities, or other public authorities during the year.

2. In column (a) report each company or public authority that provided transmission service. Provide the full name of the company; abbreviate if necessary, but do not truncate name or use acronyms. Explain in a footnote any ownership interest in or affiliation with the transmission service provider.

3. Provide in column (a) subheadings and classify transmission service purchased from other utilities as: "Delivered Power to Wheeler" or "Received Power from Wheeler."

4. Report in columns (b) and (c) the total megawatthours received and delivered by the provider of the transmission service.

5. In columns (d) through (g), report expenses as shown on bills or vouchers rendered to the respondent. In column (d), provide demand charges. In column (e), provide energy charges related to the amount of energy transferred. In

column (f), provide the total of all other charges on bills or vouchers rendered to the respondent, including any out of period adjustments. Explain in a footnote all components of the amount shown in column (f). Report in column (g) the total charge shown on bills rendered to the respondent. If no monetary settlement was made, enter zero ("0") in column (g). Provide a footnote explaining the nature of the nonmonetary settlement, including the amount and type of energy or service rendered.

6. Enter "TOTAL" in column (a) as the last line. Provide a total amount in columns (b) through (g) as the last line. Energy provided by the respondent for the wheeler's transmission losses should be reported on the Electric Energy Account, page 401. If the respondent received power from the wheeler, energy provided to account for losses should be reported on line 19. Transmission By Others Losses, on page 401. Otherwise, losses should be reported on line 27, Total Energy Losses, page 401.

7. Footnote entries and provide explanations following all required data.

Line No.	Name of Company or Public Authority [Footnote Affiliations] (a)	TRANSFER OF ENERGY		EXPENSES FOR TRANSMISSION OF ELECTRICITY BY OTHERS			
		Megawatt-hours Received (b)	Megawatt-hours Delivered (c)	Demand Charges (\$) (d)	Energy Charges (\$) (e)	Other Charges (\$) (f)	Total Cost of Transmission (\$) (g)
1	Ohio Edison	10,328	10,328		\$9,803		\$9,803
2	Ohio Power	95,215	95,215		216,733		216,733
3	Toledo Edison	111,668	111,668		119,921		119,921
4							
5							
6							
7							
8							
9							
10							
11							
12							
13							
14							
15							
16	Total	217,211	217,211	0	346,457	0	346,457

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MISCELLANEOUS GENERAL EXPENSES (Account 930.2)(ELECTRIC)					
Line No.	Description (a)	Amount (b)			
1	Industry Association Dues	\$167,023			
2	Nuclear Power Research Expenses	0			
3	Other Experimental and General Research Expenses	3,392,688			
4	Publishing and Distributing Information and Reports to Stockholders; Trustee, Registrar, and Transfer Agent Fees and Expenses, and Other Expenses of Servicing Outstanding Securities of the Respondent	1,112,567			
5	Other Expenses (List items of \$5,000 or more in this column showing the (1) purpose, (2) recipient and (3) amount of such items. Group amounts of less than \$5,000 by classes if the number of items so grouped is shown)				
6					
7					
8					
9					
10					
11					
12	Public Relations-General	4,308			
13					
14					
15					
16					
17					
18					
19					
20					
21					
22					
23					
24					
25					
26					
27					
28					
29					
30					
31					
32					
33					
34					
35					
36					
37					
38					
39					
40					
41					
42					
43					
44					
45					
46	TOTAL	\$4,676,586			

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DEPRECIATION AND AMORTIZATION OF ELECTRIC PLANT (Accounts 403, 404, 405)
(Except amortization of acquisition adjustments)

1. Report in Section A for the year the amounts for:
(a) Depreciation Expense (Account 403); (b) Amortization of Limited-Term Electric Plant (Account 404); and (c) Amortization of Other Electric Plant (Account 405).

2. Report in section B the rates used to compute amortization charges for electric plant (Accounts 404 and 405). State the basis used to compute charges and whether any changes have been made in the basis or rates used from the preceding report year.

3. Report all available information called for in section C every fifth year beginning with report year 1971, reporting annually only changes to columns (c) through (g) from the complete report of the preceding year.

Unless composite depreciation accounting for total depreciable plant is followed, list numerically in column (a) each plant subaccount, account or functional classification, as appropriate, to which a rate is applied. Identify at the bottom of section C the type of plant included in any subaccounts used.

In column (b) report all depreciable plant balances to which rates are applied showing subtotals by functional

classifications and showing a composite total. Indicate at the bottom of section C the manner in which column balances are obtained. If average balances, state the method of averaging used.

For columns (c), (d), and (e) report available information for each plant subaccount, account or functional classification listed in column (a). If plant mortality studies are prepared to assist in estimating average service lives, show in column (f) the type mortality curve selected as most appropriate for the account and in column (g), if available, the weighted average remaining life of surviving plant.

If composite depreciation accounting is used, report available information called for in columns (b) through (g) on this basis.

4. If provisions for depreciation were made during the year in addition to depreciation provided by application of reported rates, state at the bottom of section C the amounts and nature of the provisions and the plant items to which related.

A. Summary of Depreciation and Amortization Charges

Line No.	Functional Classification (a)	Depreciation Expense (Account 403) (b)	Amortization of Limited-Term Electric Plant (Acc 404) (c)	Amortization of Other Electric Plant (Acc 405) (d)	Total (e)
1	Intangible Plant			\$3,181,834	\$3,181,834
2	Steam Product Plant	34,056,174	1,472,454		35,528,628
3	Nuclear Production Plant	99,801,507	0		99,801,507
4	Hydraulic Production Plant--Conventional	0	0		0
5	Hydraulic Production Plant--Pumped Storage	1,229,132	0		1,229,132
6	Other Production Plant	324,240	0		324,240
7	Transmission Plant	14,946,673	0		14,946,673
8	Distribution Plant	36,519,699	0		36,519,699
9	General Plant	7,841,215	433,909		8,275,124
10	Common Plant--Electric	0	0		0
11	TOTAL	\$194,718,640	\$1,906,363	\$3,181,834	\$199,806,837

B. Basis for Amortization Charges

- (1) Amortization of various leasehold improvements over the terms of the lease.
(2) Amortization of various computer systems over a seven year period.

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DEPRECIATION AND AMORTIZATION OF ELECTRIC PLANT (Continued)							
C. Factors Used in Estimating Depreciation Charges							
Line No.	Account No. (a)	Depreciable Plant Base (In Thousands) (b)	Estimated Avg. Service Life (c)	Net Salvage (Percent) (d)	Applied Depr. Rates (Percent) (e)	Mortality Curve Type (f)	Average Remaining Life (g)
12							
13	Production						
14	311		49.00	(10.00%) *	2.24%	SQ	NA
15	312		36.00	(25.00%)	3.47%	SQ	NA
16	314		46.00	(10.00%)	2.39%	SQ	NA
17	315		42.00	5.00%	2.26%	SQ	NA
18	316		38.00	10.00%	2.37%	SQ	NA
19							
20	* Nuclear						
21	321		NA *		2.50%	NA	NA
22	322		NA		2.50%	NA	NA
23	323		NA		2.50%	NA	NA
24	324		NA		2.50%	NA	NA
25	325		NA		2.50%	NA	NA
26							
27	Hydro						
28	331		60.00	(10.00%)	1.83%	R3	NA
29	332		70.00	(5.00%)	1.50%	R4	NA
30	333		40.00	0	2.50%	R2	NA
31	334		40.00	5.00%	2.38%	R2	NA
32	335		35.00	10.00%	2.57%	R2	NA
33							
34	Other						
35	342		25.00	0	4.00%	SQ	NA
36	344		25.00	0	4.00%	SQ	NA
37							
38	Transmission						
39	352		50.00	(25.00%)	2.50%	R4	NA
40	353		43.00	0	2.33%	R1	NA
41	354		50.00	(15.00%)	2.30%	R3	NA
42	355		40.00	(75.00%)	4.37%	R2	NA
43	356		40.00	(50.00%)	3.75%	LO	NA
44	357		60.00	(20.00%)	2.00%	R2	NA
45	358		45.00	10.00%	2.00%	O1	NA
46							
47	Distribution						
48	361		50.00	(25.00%)	2.50%	R2	NA
49	362		40.00	25.00%	1.87%	O1	NA
50	364		39.00	(110.00%)	5.38%	R1	NA
51	365		36.00	(70.00%)	4.72%	LO	NA
52	366		60.00	(35.00%)	2.25%	R2	NA
53	367		36.00	(5.00%)	2.92%	LO	NA
54	368		36.00	(20.00%)	3.33%	LO	NA
55	369		36.00	(40.00%)	3.89%	O1	NA
56	370		37.00	(25.00%)	3.38%	R2	NA
57	373		17.00	(10.00%)	6.47%	R2	NA
58							
59							
60							
61							
62							
63							

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DEPRECIATION AND AMORTIZATION OF ELECTRIC PLANT (Continued)

C. Factors Used in Estimating Depreciation Charges

Line No.	Account No. (a)	Depreciable Plant Base (In Thousands) (b)	Estimated Avg. Service Life (c)	Net Salvage (Percent) (d)	Applied Depr. Rates (Percent) (e)	Mortality Curve Type (f)	Average Remaining Life (g)
64	General	*					
65	390		45.00	(50.00%)	3.33%	R2	NA
66	391		13.00	10.00%	6.92%	O3	NA
67	392		9.00	15.00%	9.44%	L2	NA
68	393		13.00	0	7.69%	O3	NA
69	394		21.00	2.00%	4.67%	O3	NA
70	395		35.00	20.00%	2.29%	O2	NA
71	396		13.00	13.00%	6.69%	L2	NA
72	397		23.00	0	4.35%	L0	NA
73	398		12.00	0	8.33%	O3	NA
74							
75							
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< Page 337 Column (e) >

Depreciation rates for electric property other than nuclear revised 1/1/90
per Public Utilities of Ohio Order Case No. 90-1641-EL-AAM approve 1/10/91.

< P 337 - 20 (a) >

Nuclear accounts revised 1/1/91 to a straight line accrual rate per Public
Utilities Commission of Ohio Order, Case # 41-548-EL-AAM approved 12/19/91.

< Page 337 -21-25(d) >

Not available

< Page 338 col (b) >

See column g of pages 204, 205, 206, and 207 for the respective accounts listed on this and the prior page.

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PARTICULARS CONCERNING CERTAIN INCOME DEDUCTIONS AND INTEREST CHARGES ACCOUNTS

Report the information specified below, in the order given, for the respective income deduction and interest charges accounts. Provide a subheading for each account and a total for the account. Additional columns may be added if deemed appropriate with respect to any account.

(a) Miscellaneous Amortization (Account 425) -- Describe the nature of items included in this account, the contra account charged, the total of amortization charges for the year, and the period of amortization.

(b) Miscellaneous Income Deductions -- Report the nature, payee, and amount of other income deductions for the year as required by Accounts 426.1, Donations; 426.2, Life Insurance; 426.3, Penalties; 426.4, Expenditures for Certain Civic, Political and Related Activities; and 426.5, Other Deductions, of the Uniform System of

Accounts. Amounts of less than 5% of each account total for the year (or \$1,000, whichever is greater) may be grouped by classes within the above accounts.

(c) Interest on Debt to Associated Companies (Account 430) -- For each associated company to which interest on debt was incurred during the year, indicate the amount and interest rate respectively for (a) advances on notes, (b) advances on open account, (c) notes payable, (d) accounts payable, and (e) other debt, and total interest. Explain the nature of other debt on which interest was incurred during the year.

(d) Other Interest Expense (Account 431) -- Report particulars (details) including the amount and interest rate for other interest charges incurred during the year.

Line No.	Item (a)	Amount (b)
1	Account 425 - Miscellaneous Amortization	
2	TOTAL-425	0
3		0
4	Account 426 - Miscellaneous Income Deductions	
5	Account 426.1 - Donations	
6	Ashtabula County Community	
7	Case Western Reserve	
8	Cleveland Development Foundation	67,500
9	Cleveland Housing Network	35,000
10	Cleveland Museum of Art	8,000
11	Council for Responsible Waste Solution	82,500
12	CCPA 25th Anniversary	10,000
13	FASTCORP	(29,687)
14	Gazette Newspapers	20,000
15	Liggett-Stashower	11,862
16	Lutheran Housing Corporation	25,000
17	Salvation Army	10,996
18	Senior Citizen Resource	13,000
19	St. Vincent DePaul Society	110,000
20	Suburban Balloon	8,000
21	Wolf Envelope Company	120,000
22	WVIZ-TV Community Television	17,021
23	Miscellaneous Labor and Expense	11,174
24	Other (730) Items	12,000
25	TOTAL-426.1	33,241
26		409,483
27	Account 426.2 - Life Insurance	975,090
28	TOTAL-426.2	
29		
30	Account 426.3 - Penalties	0
31	TOTAL-426.3	
32		(10,426)
33		(10,426)
34		
35		
36		
37		
38		
39		
40		
41		

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PARTICULARS CONCERNING CERTAIN INCOME DEDUCTIONS AND INTEREST CHARGES ACCOUNTS

Report the information specified below, in the order given, for the respective income deduction and interest charges accounts. Provide a subheading for each account and a total for the account. Additional columns may be added if deemed appropriate with respect to any account.

(a) Miscellaneous Amortization (Account 425) -- Describe the nature of items included in this account, the contra account charged, the total of amortization charges for the year, and the period of amortization.

(b) Miscellaneous Income Deductions -- Report the nature, payee, and amount of other income deductions for the year as required by Accounts 426.1, Donations; 426.2, Life Insurance; 426.3, Penalties; 426.4, Expenditures for Certain Civic, Political and Related Activities; and 426.5, Other Deductions, of the Uniform System of

Accounts. Amounts of less than 5% of each account total for the year (or \$1,000, whichever is greater) may be grouped by classes within the above accounts.

(c) Interest on Debt to Associated Companies (Account 430) -- For each associated company to which interest on debt was incurred during the year, indicate the amount and interest rate respectively for (a) advances on notes, (b) advances on open account, (c) notes payable, (d) accounts payable, and (e) other debt, and total interest. Explain the nature of other debt on which interest was incurred during the year.

(d) Other Interest Expense (Account 431) -- Report particulars (details) including the amount and interest rate for other interest charges incurred during the year.

Line No.	Item (a)	Amount (b)
1	Account 426.4 - Expenditures for Certain Civic, Political and Related Activities	
2		13,682
3	American Coal Membership	29,687
4	Council for Responsible Waste Solution	7,269
5	EEl Dues	11,046
6	Hamilton & Associates	5,147
7	Utilites Telecommunication	7,691
8	William F. Wachli	348,823
9	Miscellaneous Labor and Expense	81,196
10	Other (111) Items	504,541
11	TOTAL-426.4	
12		
13	Account 426.5 Other Deductions	55,906
14	FAS 112 Sales of Stock	(2,873,333)
15	PY/General Electric Litigation Costs/Settlement	63,983
16	PY/Inventory Sales	(518,718)
17	PY/Reclassify Toledo Edison Revenue	1,449,104
18	Westinghouse Litigation Cost	25,748
19	Other (2) Items	(1,797,310)
20	TOTAL-426.5	
21		
22	Account 430 - Other Interest Expense	1,322,366
23	Interest Expense for Short Term Loans Borrowed from	
24	CEC and TECO	1,322,366
25	TOTAL-430	
26		
27	Account 431 - Other Interest Expense	742,625
28	Liquidity Fees	141,515
29	Miscellaneous Interest	746,461
30	Surety Deposit Interest	1,419,955
31	Remarketing and Line of Credit Fees	352,410
32	Miscellaneous Tax Adjustments	638,323
33	Interest on Lease	4,041,289
34	TOTAL-431	
35		
36		
37		
38		
39		
40		
41		

Name of Respondent THE CLEVELAND ELECTRIC ILLUMINATING CO.		This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		Date of Report (Mo., Da., Yr.) 04/30/95	Year of Report Dec. 31, 1994
REGULATORY COMMISSION EXPENSES					
1. Report particulars (details) of regulatory commission expenses incurred during the current year (or incurred in previous years, if being amortized) relating to formal cases before a regulatory body, or cases in which such a body was a party.			2. In columns (b) and (c), indicate whether the expenses were assessed by a regulatory body or were otherwise incurred by the utility.		
Line No.	Description (Furnish name of regulatory commission or body the docket or case number, and a description of the case.) (a)	Assessed by Regulatory Commission (b)	Expenses of Utility (c)	Total Expenses to Date (d)	Deferred in Account 186 at Beginning of year (e)
1	Expenses incurred in connection with electric			0	
2	fuel component cases before the Public			0	
3	Utilities Commission of Ohio:			0	
4				0	
5	In 1993			0	
6	In 1994		13,202	13,202	
7			6,234	6,234	
8	Long Term Forecast			0	
9	In 1994	115,380	10,244	125,624	
10				0	
11				0	
12	Case No. 94-578-EL-CMR			0	
13	Case No. 94-1176-EL-CMR			0	
14	Case No. 94-1177-EL-CMR			0	
15			255,990	255,990	
16	Other			0	
17			90,231	90,231	
18					
19					
20					
21					
22					
23					
24					
25					
26					
27					
28					
29					
30				0	
31					
32					
33					
34					
35					
36					
37					
38					
39					
40					
41					
42					
43					
44					
45					
46	TOTAL	\$115,380	\$375,901	\$491,281	0

REGULATORY COMMISSION EXPENSES (Continued)

3. Show in column (k) any expenses incurred in prior years which are being amortized. List in column (a) the period of amortization.

4. The totals of columns (e), (i), (k), and (l) must agree with the totals shown at the bottom of page 233 for Account 186.

5. List in column (f), (g), and (h) expenses incurred during year which were charged currently to income, plant, or other accounts.

6. Minor items (less than \$25,000) may be grouped.

EXPENSES INCURRED DURING YEAR			AMORTIZED DURING YEAR				Line No.
CHARGED CURRENTLY TO			Deferred to Account 186 (i)	Contra Account (j)	Amount (k)	Deferred in Account 186, End of Year (l)	
Department (f)	Account No. (g)	Amount (h)					
Electric	928	13,202					1
Electric	928	6,234					2
							3
							4
Electric	928	125,624					5
							6
							7
							8
							9
Electric	928	255,990					10
							11
							12
							13
Electric	928	90,231					14
							15
							16
							17
							18
							19
							20
							21
							22
							23
							24
							25
							26
							27
							28
							29
							30
							31
							32
							33
							34
							35
							36
							37
							38
							39
							40
							41
							42
							43
							44
							45
		\$491,281	0				46

Name of Respondent THE CLEVELAND ELECTRIC ILLUMINATING CO.	This Report Is: (1) <input type="checkbox"/> An Original (2) <input checked="" type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/30/95	Year of Report Dec. 31, 1994
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RESEARCH, DEVELOPMENT, AND DEMONSTRATION ACTIVITIES

1. Describe and show below costs incurred and accounts charged during the year for technological research, development, and demonstration (R, D & D) project initiated, continued or concluded during the year. Report also support given to others during the year for jointly-sponsored projects. (Identify recipient regardless of affiliation.) For any R, D & D work carried with others, show separately the respondent's cost for the year and cost chargeable to others. (See definition of research, development, and demonstration in Uniform System of Accounts.)

2. Indicate in column (a) the applicable classification, as shown below. Classifications:

A. Electric R, D & D Performed Internally

(1) Generation

a. Hydroelectric

i. Recreation, fish, and wildlife

ii. Other hydroelectric

b. Fossil-fuel steam

c. Internal combustion or gas turbine

d. Nuclear

e. Unconventional generation

f. Siting and heat rejection

(2) System Planning, Engineering and Operation

(3) Transmission

a. Overhead

b. Underground

(4) Distribution

(5) Environment (other than equipment)

(6) Other (Classify and include items in excess of \$5,000.)

(7) Total Cost Incurred

B. Electric, R, D & D Performed Externally

(1) Research Support to the Electrical Research Council or the Electric Power Research Institute

Line No.	Classification (a)	Description (b)
1	A(1)b	EL-3&4 /EPRI I&C Demonstration Project
2		
3	A(1)e	Miscellaneous Waste Studies Under \$5000 (2)
4		
5	A(1)e	CPICOR - DOE
6	A(1)e	Brookpark Waste-to-Energy
7	A(1)e	Engineering Support to Cogen Study
8	A(1)e	Studies of Various Waste-to-Energy Technology
9	A(1)e	Special Studies of New Technologies
10		
11	A(5)	Miscellaneous Environmental Studies Under \$5000 (2)
12		
13	A(5)	EL1-4 Stack Coatings
14		
15	A(6)	CSC-LTV Pulverized Coal
16	A(6)	Electric Vehicle Research -Sys.
17		
18	B(1)	Electric Vehicle Research Mkt.
19	B(1)	Electric Vehicle Research-Flt.
20	B(1)	Research & Development Administration
21	B(1)	Advanced Lead Acid Battery Devl.
22	B(1)	Electric Power Research Dues
23	B(1)	Fly Ash/Organic Compost Research
24		
25	B(3)	Miscellaneous Nuclear Studies Under \$5000 (9)
26		
27		
28	B(3)	BWOG Power Control System (PCS) Test Facility
29	B(3)	BWOG Severe Accident Guidelines Tech. Transfer
30	B(3)	BWOG Vessel Internals Bolting Surveillance / Tests
31	B(3)	BWOG Fluence Benchmarking & Re-analysis
32	B(3)	BWOG Environmental Assisted Fatigue Variables Devl.
33	B(3)	BWOG Inconel 600 Nozzle Generic Replacement Eval.
34	B(3)	BWOG Reactor Vessel Integrity Analysis & Testing
35	B(3)	BWOG I&C System Upgrade Criteria Devl.
36	B(3)	BWOG Piping Thermal Stratification Testing
37	B(3)	BWOG Thermal Stratification Model Devl.
38	B(3)	BWOG OTSG Degraded Tube Sample Analysis / Test

Name of Respondent THE CLEVELAND ELECTRIC ILLUMINATING CO.	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo., Da., Yr.) 04/30/95	Year of Report Dec. 31, 1994
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RESEARCH, DEVELOPMENT, AND DEMONSTRATION ACTIVITIES (Continued)

- (2) Research Support to Edison Electric Institute
- (3) Research Support to Nuclear Power Groups
- (4) Research Support to Others (Classify)
- (5) Total Cost Incurred

with expenses during the year or the account to which amounts were capitalized during the year, listing Account 107, Construction Work in Progress, first. Show in column (f) the amounts related to the account charged in column (e).

3. Include in column (c) all R, D & D items performed internally and in column (d) those items performed outside the company costing \$5,000 or more, briefly describing the specific area of R, D & D (such as safety, corrosion control, pollution, automation, measurement, insulation, type of appliance, etc.). Group items under \$5,000 by classifications and indicate the number of items grouped. Under Other, (A.(6) and B.(4)) classify items by type of R, D & D activity.
4. Show in column (e) the account number charged

5. Show in column (g) the total unamortized accumulation of costs of projects. This total must equal the balance in Account 188, Research, Development, and Demonstration Expenditures, Outstanding at the end of the year.

6. If costs have not been segregated for R, D & D activities or projects, submit estimates for columns (c), (d), and (f) with such amounts identified by "Est."

7. Report separately research and related testing facilities operated by the respondent.

Costs Incurred Internally Current Year (c)	Costs Incurred Externally Current Year (d)	AMOUNTS CHARGED IN CURRENT YEAR		Unamortized Accumulation (g)	Line No.
		Account (e)	Amount (f)		
\$1,023,947		107	\$1,023,947		1
9,192		417	9,192		2
		188			3
15,947		417	15,947		4
319,703		188	319,703		5
27,281		183	27,281		6
98,542		188	98,542		7
17,840		184	17,840		8
					9
854		107	854		10
		524			11
124,021		107	124,021		12
					13
244,437		183	244,437		14
43,780	10,800	162	54,580		15
					16
45,310	17,850	162	63,160		17
25,987	17,000	162	42,987		18
149,037		930	149,037		19
	400,000	188	400,000		20
	2,921,137	930	2,921,137		21
	10,200	188	10,200		22
					23
	15,702	524	15,702		24
		532			25
					26
10,947		524	10,947		27
	21,271	524	21,271		28
	30,410	524	30,410		29
	10,481	524	10,481		30
	9,137	524	9,137		31
	20,636	524	20,636		32
	69,569	524	69,569		33
	6,209	524	6,209		34
	14,386	524	14,386		35
	16,690	524	16,690		36
	42,850	524	42,850		37
					38

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RESEARCH, DEVELOPMENT, AND DEMONSTRATION ACTIVITIES

1. Describe and show below costs incurred and accounts charged during the year for technological research, development, and demonstration (R, D & D) project initiated, continued or concluded during the year. Report also support given to others during the year for jointly-sponsored projects. (Identify recipient regardless of affiliation.) For any R, D & D work carried with others, show separately the respondent's cost for the year and cost chargeable to others. (See definition of research, development, and demonstration in Uniform System of Accounts.)

2. Indicate in column (a) the applicable classification, as shown below. Classifications:

A. Electric R, D & D Performed Internally

(1) Generation

a. Hydroelectric

i. Recreation, fish, and wildlife
ii. Other hydroelectric

b. Fossil-fuel steam
c. Internal combustion or gas turbine
d. Nuclear
e. Unconventional generation
f. Siting and heat rejection

(2) System Planning, Engineering and Operation

(3) Transmission

a. Overhead

b. Underground

(4) Distribution

(5) Environment (other than equipment)

(6) Other (Classify and include items in excess of \$5,000.)

(7) Total Cost Incurred

B. Electric, R, D & D Performed Externally

(1) Research Support to the Electrical Research Council or the Electric Power Research Institute

Line No.	Classification (a)	Description (b)
1	B(3)	BWOG OTSG Degraded Tube Mitigation Processes
2	B(3)	BWOG OTSG Degraded Tube Mitigation Alternatives
3	B(3)	BWOG CRDM Cracking Analysis -Alloy 600
4	B(3)	BWOG Gas Tagging of Batch Fuel - Demo.
5	B(3)	BWOG PSV Tolerance Increase (+/- 1% to +/- 3%)
6	B(3)	BWOG Tube Degradation Study - Secondary Side
7	B(3)	BWOG OTSG Revised Tube Plugging Criteria and Analysis
8	B(3)	BWOG CRDM Life Extension Devl.
9	B(3)	BWROG - Severe Accident
10	B(3)	BWROG - MOV's & SV's Valve Program
11	B(3)	BWROG - ECES Suction Strainers
12		
13	B(4)	Tecsonics Support Activities
14	B(4)	CEI Grand Prix Race Devl.
15	B(4)	RD&D Support
16		
17	TOTAL	
18		
19		
20		
21		
22		
23		
24		
25		
26		
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Name of Respondent THE CLEVELAND ELECTRIC ILLUMINATING CO.	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo. Da. Yr) 04/30/95	Year of Report Dec. 31, 1994		
RESEARCH, DEVELOPMENT, AND DEMONSTRATION ACTIVITIES (Continued)					
<p>(2) Research Support to Edison Electric Institute</p> <p>(3) Research Support to Nuclear Power Groups</p> <p>(4) Research Support to Others (Classify)</p> <p>(5) Total Cost Incurred</p> <p>3. Include in column (c) all R, D & D items performed internally and in column (d) those items performed outside the company costing \$5,000 or more, briefly describing the specific area of R, D & D (such as safety, corrosion control, pollution, automation, measurement, insulation, type of appliance, etc.). Group items under \$5,000 by classifications and indicate the number of items grouped. Under Other, (A.(6) and B.(4)) classify items by type of R, D & D activity.</p> <p>4. Show in column (e) the account number charged</p>		<p>with expenses during the year or the account to which amounts were capitalized during the year, listing Account 107, Construction Work in Progress, first. Show in column (f) the amounts related to the account charged in column (e).</p> <p>5. Show in column (g) the total unamortized accumulation of costs of projects. This total must equal the balance in Account 188, Research, Development, and Demonstration Expenditures, Outstanding at the end of the year.</p> <p>6. If costs have not been segregated for R, D & D activities or projects, submit estimates for columns (c), (d), and (f) with such amounts identified by "Est."</p> <p>7. Report separately research and related testing facilities operated by the respondent.</p>			
Costs Incurred Internally Current Year (c)	Costs Incurred Externally Current Year (d)	AMOUNTS CHARGED IN CURRENT YEAR		Unamortized Accumulation (g)	Line No.
		Account (e)	Amount (f)		
	\$71,315	524	\$71,315		1
	11,817	524	11,817		2
	20,450	524	20,450		3
	5,138	524	5,138		4
	5,970	524	5,970		5
	27,150	524	27,150		6
	9,454	524	9,454		7
	17,020	524	17,020		8
	12,917	532	12,917		9
	49,547	532	49,547		10
	11,769	532	11,769		11
					12
		923	318		13
318		162	316,370		14
141,500	174,870	183	1,545		15
	1,545				16
				0	17
0	0				18
					19
					20
					21
					22
					23
					24
					25
					26
					27
					28
					29
					30
					31
					32
					33
					34
					35
					36
					37
					38

DISTRIBUTION OF SALARIES AND WAGES

Report below the distribution of total salaries and wages for the year. Segregate amounts originally charged to clearing accounts to Utility Departments, Construction, Plant Removals, and Other Accounts, and enter such amounts in the appropriate lines and columns provided. In determining this segregation of salaries and wages originally charged to clearing accounts, a method of approximation giving substantially correct results may be used.

Line No.	Classification (a)	Direct Payroll Distribution (b)	Allocation of Payroll Charged for Clearing Accounts (c)	Total (d)
1	Electric			
2	Operation			
3	Production			
4	Transmission	\$29,100,618		
5	Distribution	3,533,011		
6	Customer Accounts	4,116,887		
7	Customer Service and Informational	7,896,138		
8	Sales	1,874,199		
9	Administrative and General	243,399		
10	TOTAL Operation (Enter Total of lines 3 thru 9)	484,949		
11	Maintenance			
12	Production			
13	Transmission	17,025,821		
14	Distribution	1,400,472		
15	Administrative and General	12,471,053		
16	TOTAL Maint. (Total of lines 12 thru 15)	0		
17	Total Operation and Maintenance	\$30,897,346		
18	Production (Enter Total of lines 3 and 12)			
19	Transmission (Enter Total of lines 4 and 13)	\$46,126,439		
20	Distribution (Enter Total of lines 5 and 14)	\$4,933,483		
21	Customer Accounts (Transcribe from line 6)	\$16,587,940		
22	Customer Service and Informational (Transcribe from line 7)	7,896,138		
23	Sales (Transcribe from line 8)	1,874,199		
24	Administrative and General (Enter Total of lines 9 and 15)	243,399		
25	TOTAL Oper. and Maint. (Total of lines 18 thru 24)	\$484,949		
26	Gas	\$78,146,547	\$20,271,543	\$98,418,090
27	Operation			
28	Production--Manufactured Gas			
29	Production--Nat. Gas (Including Expl. and Dev.)			
30	Other Gas Supply			
31	Storage, LNG Terminaling and Processing			
32	Transmission			
33	Distribution			
34	Customer Accounts			
35	Customer Service and Informational			
36	Sales			
37	Administrative and General			
38	TOTAL Operation (Enter Total of lines 28 thru 37)	0		
39	Maintenance			
40	Production--Manufactured Gas			
41	Production--Natural Gas			
42	Other Gas Supply			
43	Storage, LNG Terminaling and Processing			
44	Transmission			
45	Distribution			
46	Administrative and General			
47	TOTAL Maint. (Enter Total of lines 40 thru 46)	0		

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DISTRIBUTION OF SALARIES AND WAGES (Continued)					
Line No.	Classification (a)	Direct Payroll Distribution (b)	Allocation of Payroll Charged for Clearing Accounts (c)	Total (d)	
	Gas				
48	Total Operation and Maintenance				
49	Production--Manufactured Gas (Enter Total of Lines 28 and 40)	0			
50	Production--Natural Gas (Including Expl. and Dev.) (Total of Lines 29 and 41)	0			
51	Other Gas Supply (Enter Total of Lines 30 and 42)	0			
52	Storage, LNG Terminaling, and Processing (Total of Lines 31 and 43)	0			
53	Transmission (Lines 32 and 44)	0			
54	Distribution (Lines 33 and 45)	0			
55	Customer Accounts (Line 34)				
56	Customer Service and Informational (Line 35)				
57	Sales (Line 36)				
58	Administrative and General (Lines 37 and 46)	0			0
59	TOTAL Operation and Maint. (Total of lines 49 thru 58)	0			
60	Other Utility Departments				
61	Operation and Maintenance				
62	TOTAL ALL Utility Dept. (Total of lines 25, 59, and 61)	\$78,146,547	\$20,271,543		\$98,418,090
63	Utility Plant				
64	Construction (By Utility Departments)				
65	Electric Plant	13,669,244	21,297,299		34,966,543
66	Gas Plant				0
67	Other				0
68	TOTAL Construction (Total of lines 65 thru 67)	\$13,669,244	\$21,297,299		\$34,966,543
69	Plant Removal (By Utility Departments)				
70	Electric Plant	1,843,828	83,910		1,927,738
71	Gas Plant				0
72	Other				0
73	TOTAL Plant Removal (Total of lines 70 thru 72)	\$1,843,828	\$83,910		\$1,927,738
74	Other Accounts (Specify):				
75	Other Accounts Receivable	31,653,780	0		31,653,780
76	Accounts Receivable from Associated Companies	11,439,178	158,711		11,597,889
77	Other Deferred Credits	590,637	63,499		654,136
78	Other Balance Sheet Accounts	40,272	3,397		43,669
79	Non-Operating Expense	1,009,535	195,443		1,204,978
80	Undistributed (Clearing)		2,932,018		2,932,018
81					0
82					
83					
84					
85					
86					
87					
88					
89					
90					
91					
92					
93					
94					
95	TOTAL Other Accounts	\$44,733,402	\$3,353,068		\$48,086,470
96	TOTAL SALARIES AND WAGES	\$138,393,021	\$45,005,820		\$183,398,841

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ELECTRIC ENERGY ACCOUNT

Report below the information called for concerning the disposition of electric energy generated, purchased, exchanged and wheeled during the year.

Line No.	Item (a)	Megawatt Hours (b)	Line No.	Item (a)	Megawatt Hours (b)
1	SOURCES OF ENERGY		21	DISPOSITION OF ENERGY	
2	Generation (Excluding Station Use):		22	Sales to Ultimate Consumers (Including Interdepartmental Sales)	19,238,961
3	Steam	12,983,486	23	Requirements Sales for Resale (See Instruction 4, page 311.)	1
4	Nuclear	6,383,556	24	Non-Requirements Sales For Resale (See Instruction 4, page 311.)	1,072,946
5	Hydro--Conventional	436,855	25	Energy Furnished Without Charge	0
6	Hydro--Pumped Storage		26	Energy Used by the Company (Electric Department Only, Excluding Station Use)	44,260
7	Other	1,570	27	Total Energy Losses	888,254
8	(Less) Energy for Pumping	582,571	28	TOTAL (Enter Total of Lines 22 Thru 27) (MUST EQUAL LINE 20)	21,244,422
9	Net Generation (Enter Total of Lines 3 thru 8)	19,222,896			
10	Purchases	2,154,884			
11	Power Exchanges:				
12	Received	37,191			
13	Delivered	170,549			
14	Net Exchanges (Line 12 minus line 13)	(133,358)			
15	Transmission For Other (Wheeling)				
16	Received	1,436,498			
17	Delivered	1,436,498			
18	Net Transmission for Other (Line 16 minus Line 17)	0			
19	Transmission By Other Losses	0			
20	TOTAL (Enter Total of Lines 9, 10, 14, 18 and 19)	21,244,422			

MONTHLY PEAKS AND OUTPUT

1. If the respondent has two or more power systems which are not physically integrated, furnish the required information for each non-integrated system.

2. Report in column (b) the system's energy output for each month such that the total on line 41 matches the total on line 20.

3. Report in column (c) a monthly breakdown of the Non-Requirements Sales For Resale reported on line 24. Include in the monthly amounts any energy losses associated

with the sales so that the total on line 41 exceeds the amount on line 24 by the amount of losses incurred (or estimated) in making the Non-Requirements Sales For Resale.

4. Report in column (d) the system's monthly maximum megawatt load (60-minute integration) associated with the net energy for the system defined as the difference between columns (b) and (c).

5. Report in columns (e) and (f) the specified information for each monthly peak load reported in column (d).

NAME OF SYSTEM:

Line No.	Month (a)	Total Monthly Energy (b)	Monthly Non-Requirements Sales For Resale & Associated Losses (c)	MONTHLY PEAK		
				Megawatts (See Instr. 4) (d)	Day of Month (e)	Hour (f)
29	January	1,918,311	36,579	3,233	18	1900
30	February	1,712,520	49,748	3,245	1	2000
31	March	1,880,506	116,375	2,968	9	2000
32	April	1,547,766	22,263	2,865	26	1400
33	May	1,564,027	26,748	3,024	31	1400
34	June	1,743,315	38,776	3,628	16	1300
35	July	1,926,066	120,901	3,740	20	1600
36	August	1,834,786	86,570	3,339	3	1700
37	September	1,758,114	165,168	3,255	16	1500
38	October	1,669,169	67,534	2,726	27	1100
39	November	2,014,310	169,052	2,893	30	1900
40	December	1,675,532	194,693	2,997	19	1900
41	TOTAL	21,244,422	1,094,407			

Name of Respondent THE CLEVELAND ELECTRIC ILLUMINATING CO.	This Report Is: (1) <input type="checkbox"/> An Original (2) <input checked="" type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/30/95	Year of Report Dec. 31, 1994
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STEAM-ELECTRIC GENERATING PLANT STATISTICS (Large Plants)

- Report data for plant in Service only.
- Large plants are steam plants with installed capacity (name plate rating) of 25,000 Kw or more. Report on this page gas-turbine and internal combustion plants of 10,000 Kw or more, and nuclear plants.
- Indicate by a footnote any plant leased or operated as a joint facility.
- If net peak demand for 60 minutes is not available, give data which is available, specifying period.
- If any employees attend more than one plant, report on line 11 the approximate average number of employees assignable to each plant.
- If gas is used and purchased on a therm basis, report the Btu content of the gas and the quantity of fuel burned converted to Mcf.
- Quantities of fuel burned (line 38) and average cost per unit of fuel burned (line 41) must be consistent with charges to expense accounts 501 and 547 (line 42) as show on line 21.
- If more than one fuel is burned in a plant, furnish only the composite heat rate for all fuels burned.

Line No.	Item (a)	Plant Name: * ASHTABULA (b)			Plant Name: AVON LAKE (c)		
		ALL FUEL	COAL	OIL	ALL	COAL	OIL
1	Kind of Plant (Steam, Internal Combustion, Gas Turbine or Nuclear)	Steam			Steam		
2	Type of Plant Construction (Conventional, Outdoor Boiler, Full Outdoor, Etc.)	Conventional			Conventional		
3	Year Originally Constructed	1949			1949		
4	Year Last Unit was Installed	1958			1970		
5	Total Installed Capacity (Maximum Generator Name Plate Ratings in MW)	440.00			852.00		
6	Net Peak Demand on Plant -- MW (60 minutes)	366			820		
7	Plant Hours Connected to Load	8,760			8,760		
8	Net Continuous Plant Capability (Megawatts)				788		
9	When Not Limited by Condenser Water	420			786		
10	When Limited by Condenser Water	415					
11	Average Number of Employees						
12	Net Generation, Exclusive of Plant Use -- KWh	1,838,232,000			3,134,135,000		
13	Cost of Plant						
14	Land and Land Rights	426,117			2,630,284		
15	Structures and Improvements	31,455,431			58,212,852		
16	Equipment Costs	133,928,683			331,081,752		
17	Total Cost	\$165,810,231			\$391,924,888		
18	Cost per KW of Installed Capacity (line 5)	376.8414			460.0057		
19	Production Expenses:						
20	Operation Supervision and Engineering	1,685,524			1,131,505		
21	Fuel	30,974,444			49,730,752		
22	Coolants and Water (Nuclear Plants Only)	0			0		
23	Steam Expenses	2,737,809			3,267,742		
24	Steam From Other Sources	0			0		
25	Steam Transferred (Cr.)	0			0		
26	Electric Expenses	928,536			1,185,512		
27	Misc. Steam (or Nuclear) Power Expenses	1,807,589			3,643,355		
28	Rents	64,488			64,488		
29	Maintenance Supervision and Engineering	1,019,839			1,749,861		
30	Maintenance of Structures	780,492			1,256,629		
31	Maintenance of Boiler (Or Reactor) Plant	4,262,845			6,537,003		
32	Maintenance of Electric Plant	285,676			1,272,738		
33	Maintenance Misc. Steam (or Nuclear) Plant	941,861			1,176,140		
34	Total Production Expenses	\$45,489,103			\$71,015,726		
35	Expenses per Net KWh	\$0.0247			\$0.0227		
36	Fuel: Kind (Coal, Gas, Oil, or Nuclear)	ALL FUEL	COAL	OIL	ALL	COAL	OIL
37	Unit: (Coal-tons of 2,000 lb.) (Oil-barrels of 42 gals.) (Gas-Mcf)(Nuclear-indicate)		TONS	BARRELS		TONS	BARRELS
38	Quantity (Units) of Fuel Burned	0	843,174	15,548	0	1,319,994	17,468
39	Avg. Heat Cont. of Fuel Burned (Btu per lb. of coal per gal. of oil, or per Mcf of gas) (Give unit if unclear)	0	12,420	138,238	0	12,648	138,385
40	Average Cost of Fuel per Unit, as Delivered F.O.B. Plant During Year	0	\$35.320	\$23.060	0	\$35.340	\$23.330
41	Average Cost of Fuel per Unit Burned	0	\$35.300	\$22.880	0	\$35.140	\$23.800
42	Avg. Cost of Fuel Burned per Million Btu	\$147.080	\$142.100	\$394.090	\$148.390	\$138.930	\$409.530
43	Avg. Cost of Fuel Burned per KWh Net Gen	\$1.680	0	0	\$1.590	0	0
44	Average Btu per KWh Net Generation						

STEAM-ELECTRIC GENERATING PLANT STATISTICS (Large Plants) (Continued)

9. Items under Cost of Plant are based on U.S. of A. accounts. Production expenses do not include Purchased Power, System Control and Load Dispatching, and Other Expenses classified as Other Power Supply Expenses.
10. For IC and GI plants, report Operating Expenses, Account Nos. 548 and 549 on line 26 "Electric Expenses" and Maintenance Account Nos. 553 and 554 on line 52 "Maintenance of Electric Plant." Indicate plants designed for peak load service. Designate automatically operated plants.
11. For a plant equipped with combinations of fossil fuel steam, nuclear steam hydro, internal combustion or gas-turbine equipment, report each as a separate plant. However, if a gas-turbine unit functions in a combined cycle operation with a conventional steam unit, include the gas-turbine with the steam plant.
12. If a nuclear power generating plant, briefly explain by footnote (a) accounting method for cost of power generated including any excess costs attributed to research and development; (b) types of cost units used for the various components of fuel cost; and (c) any other informative data concerning plant type, fuel used, fuel enrichment type and quantity for the report period, and other physical and operating characteristics of plant.

Plant Name: BEAVER VA2 (d)	Plant Name: BRUCE MANSFIELD (e)	Plant Name: DAVIS-BESSE (f)	Line No.
Nuclear	Steam	Nuclear	1
Conventional	Conventional	Conventional	2
1987	1976	1977	3
1987	1980	1977	4
226.00	544.00	475.00	5
230	479	460	6
8,481	8,760	7,667	7
			8
201	470	454	9
201	470	449	10
			11
1,730,340,000	2,928,414,000	3,275,929,000	12
			13
\$354,628	\$2,351,887	\$499,415	14
209,111,777	1,130,541	133,130,083	15
960,152,419	30,771,181	518,941,743	16
\$1,169,618,824	\$34,253,609	\$652,571,241	17
5,175.3045	62.9662	1,373.8342	18
			19
3,511,395	1,153,076	6,498,165	20
16,995,340	49,911,520	27,072,590	21
133,731	0	0	22
1,373,637	7,455,994	1,222,220	23
0	0	0	24
0	0	0	25
49,555	48,823	567,373	26
5,378,220	1,760,137	23,054,808	27
0	55,566,348	0	28
779,064	248,644	1,459,731	29
72,332	299,545	156,413	30
5,589,723	4,197,502	(257,031)	31
366,664	404,816	2,637,130	32
1,527,248	797,547	3,315,946	33
\$35,776,908	\$121,843,953	\$65,727,345	34
\$0.0207	\$0.0416	\$0.0201	35
NUCLEAR	ALL	NUCLEAR	36
N/A	N/A	N/A	37
0	0	0	38
	TONS	BARRELS	
0	1,191,286	12,491	39
0	12,035	136,890	40
0	\$40.220	\$22.340	41
0	\$39.950	\$13.910	42
\$90.830	\$173.860	\$165.960	43
\$0.980	\$1.710	0	44

STEAM-ELECTRIC GENERATING PLANT STATISTICS (Large Plants) (Continued)

9. Items under Cost of Plant are based on U.S. of A. accounts. Production expenses do not include Purchased Power, System Control and Load Dispatching, and Other Expenses classified as Other Power Supply Expenses.
10. For IC and GI plants, report Operating Expenses, Account Nos. 548 and 549 on line 26 "Electric Expenses," and Maintenance Account Nos. 553 and 554 on line 32 "Maintenance of Electric Plant." Indicate plants designed for peak load service. Designate automatically operated plants.
11. For a plant equipped with combinations of fossil fuel steam, nuclear steam, hydro, internal combustion or gas-turbine equipment, report each as a separate plant. However, if a gas-turbine unit functions in a combined cycle operation with a conventional steam unit, include the gas-turbine with the steam plant.
12. If a nuclear power generating plant, briefly explain by footnote (a) accounting method for cost of power generated including any excess costs attributed to research and development; (b) types of cost units used for the various components of fuel cost; and (c) any other informative data concerning plant type, fuel used, fuel enrichment type and quantity for the report period, and other physical and operating characteristics of plant.

Plant Name: EASTLAKE (d)			Plant Name: LAKE SHORE (e)			Plant Name: PERRY (f)			Line No.
Steam			Steam			Nuclear			1
Conventional			Conventional			Conventional			2
1953			1941			1987			3
1972			1966			1987			4
1,045.00			256.00			389.00			5
1,002			169			375			6
8,760			1,457			4,152			7
									8
1,047			245			371			9
1,036			243			364			10
									11
4,846,666,000			236,039,000			1,377,287,000			12
									13
\$1,615,868			\$2,280,261			\$1,162,740			14
61,152,859			22,660,620			275,728,267			15
.480,005,034			72,116,764			1,342,811,078			16
\$542,773,761			\$97,057,645			\$1,619,702,085			17
519.4007			379.1314			4,163.7586			18
									19
1,670,467			174,031			12,823,398			20
78,802,315			5,703,927			22,859,485			21
0			0			564,328			22
5,782,244			1,305,048			6,485,426			23
0			0			0			24
0			0			0			25
663,392			29,448			33,204			26
483,091			289,375			6,543,041			27
65,643			50,388			66,918			28
805,894			215,669			1,210,510			29
1,183,302			79,634			693,323			30
7,609,407			278,201			9,226,223			31
2,261,110			208,784			3,494,636			32
2,225,925			60,522			5,696,395			33
\$101,552,789			\$8,395,026			\$69,696,887			34
\$0.0210			\$0.0356			\$0.0506			35
ALL	COAL	OIL	ALL	COAL	OIL	NUCLEAR			36
	TONS	BARRELS		TONS	BARRELS				37
0	1,885,806	31,673	0	110,612	8,315	0			38
0	12,856	138,262	0	13,458	138,595	0			39
0	\$33.220	\$23.370	0	\$49.860	\$19.960	0			40
0	\$39.710	\$23.340	0	\$44.240	\$20.620	0			41
\$161.920	\$154.440	\$401.990	\$188.620	\$164.350	\$354.300	\$153.510			42
\$1.630	0	0	\$2.420	0	0	\$1.660			43
									44

Name of Respondent THE CLEVELAND ELECTRIC ILLUMINATING CO.		This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		Date of Report (Mo. Da. Yr) 04/30/95		Year of Report Dec. 31, 1994	
STEAM-ELECTRIC GENERATING PLANT STATISTICS (Large Plants) (Continued)							
<p>9. Items under Cost of Plant are based on U.S. of A. accounts. Production expenses do not include Purchased Power, System Control and Load Dispatching, and Other Expenses classified as Other Power Supply Expenses.</p> <p>10. For IC and ET plants, report Operating Expenses, Account Nos. 548 and 549 on line 26 "Electric Expenses," and Maintenance Account Nos. 553 and 554 on line 32 "Maintenance of Electric Plant." Indicate plants designed for peak load service. Designate automatically operated plants.</p> <p>11. For a plant equipped with combinations of fossil fuel steam, nuclear steam, hydro, internal combustion or gas-turbine equipment, report each as a separate plant. However, if a gas</p>				<p>-turbine unit functions in a combined cycle operation with a conventional steam unit, include the gas-turbine with the steam plant.</p> <p>12. If a nuclear power generating plant, briefly explain by footnote (a) accounting method for cost of power generated including any excess costs attributed to research and development; (b) types of cost units used for the various components of fuel cost; and (c) any other informative data concerning plant type, fuel used, fuel enrichment type and quantity for the report period, and other physical and operating characteristics of plant.</p>			
Plant Name: AVON GAS (d)		Plant Name: EASTLAKE GAS (e)		Plant Name: (f)		Line No.	
Gas Turbine		Gas Turbine				1	
Conventional		Conventional				2	
1973		1973				3	
1973		1973				4	
32.00		32.00				5	
32		2,019				6	
93		43				7	
						8	
29		29				9	
24		24				10	
						11	
1,348,000		222,000				12	
						13	
0		0				14	
0		0				15	
4,074,320		4,417,908				16	
\$4,074,320		\$4,417,908				17	
127.3225		138.0596				18	
						19	
10,272		537				20	
109,798		56,647				21	
0		0				22	
90		1				23	
0		0				24	
0		0				25	
110,222		8,329				26	
4,165		1,194				27	
0		0				28	
2,593		136				29	
595		0				30	
3,105		659				31	
2,686		1,641				32	
2,758		0				33	
\$246,285		\$69,145				34	
\$0.1827		\$0.3115				35	
						36	
						37	
						38	
						39	
						40	
						41	
						42	
						43	
						44	

< P402,403,403.1&2 >

EASTLAKE PLANT consists of five units. Eastlake Unit #5, with a nameplate rating of 680 MW, is owned jointly by CEI (68.8%) and Duquesne Light Company (31.2%). Data shown for the Eastlake Plant includes only the CEI share of this jointly owned unit.

The gas turbine units at both AVON LAKE and EASTLAKE PLANTS are designed for peak load service.

BRUCE MANSFIELD: The Respondent is leasing these facilities. It sold its undivided tenant-in-common interests in Units No. 1, No. 2, and No. 3 on September 30, 1987. The Respondent had owned 6.5%, 28.6%, and 24.47%, respectively. On that same day, the facilities were leased from the purchaser for terms of about 29.5 years. Toledo Edison sold and leased back its share of Units No. 2 and No. 3, 17.3% and 19.91%, respectively. Ohio Edison Company, Duquesne Light Company and Pennsylvania Power Company have undivided interests for Unit No. 1 of 60%, 29.3% and 4.2%, respectively; undivided interests for Unit No. 2 of 39.3%, 8%, and 6.8%, respectively; and undivided interests for Unit No. 3 of 35.6%, 13.74%, and 6.28%, respectively. Data shown for the Mansfield plant includes only CEI's share of this jointly owned unit.

DAVIS-BESSE UNIT #1, with a nameplate rating of 926 MW, is owned jointly by Toledo Edison Company (48.62%) and CEI (51.38%). Data shown for the Davis-Besse plant includes only CEI's share of this jointly owned unit.

PERRY UNIT #1, with a nameplate rating of 1,252 MW, is jointly owned by Duquesne Light Company (13.74%), Ohio Edison Company (35.24%), Toledo Edison Company (19.91%) and CEI (31.11%). Data shown for the Perry Plant includes only CEI's share of this jointly owned unit.

BEAVER VALLEY #2, with a nameplate rating of 924 MW, is jointly owned by Duquesne Light (13.74%), Ohio Edison (41.88%), Toledo Edison (19.91%) and CEI (24.47%). Data shown for Beaver Valley #2 includes only CEI's share of this jointly owned unit.

LAKE SHORE includes a 4 MW Diesel Generator used as a Cranking Unit.

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Name of Respondent
THE CLEVELAND ELECTRIC ILLUMINATING CO.

This Report Is:
(1) An Original
(2) A Resubmission

Date of Report
(Mo, Da, Yr)
04/30/95

Year of Report
Dec. 31, 1994

PUMPED STORAGE GENERATING PLANT STATISTICS (Large Plants)

1. Large plants and pumped storage plants of 10,000 Kw or more of installed capacity (name plate ratings).
2. If any plant is leased, operating under a license from the Federal Energy Regulatory Commission, or operated as a joint facility, indicate such facts in a footnote. Give project number.
3. If net peak demand for 60 minutes is not available, give that which is available, specifying period.

4. If a group of employees attends more than one generating plant, report on line 8 the approximate average number of employees assignable to each plant.
5. The items under Cost of Plant represent accounts or combinations of accounts prescribed by the Uniform System of Accounts. Production Expenses do not include Purchased Power, System Control and Load Dispatching, and Other Expenses classified as "Other Power Supply Expenses."

Line No.	Item (a)	FERC Licensed Project No. 2280 Plant Name: SENECA (b)
1	Type of Plant Construction (Conventional or Outdoor)	
2	Year Originally Constructed	Conventional
3	Year Last Unit was Installed	1970
4	Total Installed Capacity (Generator Name Plate Ratings in MW)	1970
5	Net Peak Demand on Plant-Megawatts (60 minutes)	338.00
6	Plant Hours Connected to Load While Generating	384
7	Net Plant Capability (In megawatts):	2,949
8	Average Number of Employees	
9	Generation Exclusive of Plant Use-KWh	
10	Energy Used for Pumping-KWh	436,855
11	Net Output for Load (line 9 minus line 10)-KWh	582,571
12	Cost of Plant	(145,716)
13	Land and Land Rights	
14	Structures and Improvements	0
15	Reservoirs, Dams, and Waterways	7,732,449
16	Water Wheels, Turbines, and Generators	34,317,596
17	Accessory Electric Equipment	16,633,207
18	Miscellaneous Powerplant Equipment	2,960,549
19	Roads, Railroads, and Bridges	1,792,856
20	TOTAL Cost (Enter Total of lines 13 thru 19)	0
21	Cost per KW of installed Capacity (line 20 ÷ line 4)	\$63,436,657
22	Production Expenses	187.6824
23	Operation Supervision and Engineering	
24	Water for Power	914,581
25	Pumped Storage Expenses	16,000
26	Electric Expenses	
27	Misc. Pumped Storage Power Generation Expenses	249,587
28	Rents	550,196
29	Maintenance Supervision and Engineering	208,928
30	Maintenance of Structures	89,091
31	Maintenance of Reservoirs, Dams, and Waterways	37,806
32	Maintenance of Electric Plant	74,145
33	Maintenance of Misc. Pumped Storage Plant	453,084
34	Production Exp. Before Pumping Exp. (Enter Total of lines 23 thru 33)	17,592
35	Pumping Expenses	\$2,611,010
36	Total Production Expenses (Enter Total of lines 34 and 35)	
37	Expenses per KWh (Enter result of line 36 divided by line 9)	\$2,611,010 \$5.9768

Name of Respondent THE CLEVELAND ELECTRIC ILLUMINATING CO.		This Report Is: (1) <input type="checkbox"/> An Original (2) <input checked="" type="checkbox"/> A Resubmission		Date of Report (Mo. Da. Yr) 04/30/95	Year of Report Dec. 31, 1994
PUMPED STORAGE GENERATING PLANT STATISTICS (Large Plants) (Continued)					
6. Pumping energy (line 10) is that energy measured as input to the plant for pumping purposes.			that individually provides more than 10 percent of the total energy used for pumping, and production expenses per net MWH as reported herein for each source described. Group together stations and other sources which individually provide less than 10 percent of total pumping energy. If contracts are made with others to purchase power for pumping, give the supplier contract number, and date of contract.		
7. Include on line 35 the cost of energy used in pumping into the storage reservoir. When this item cannot be accurately computed, leave lines 35, 36 and 37 blank and describe at the bottom of the schedule the company's principal sources of pumping power, the estimated amounts of energy from each station or other source					
FERC Licensed Project No. Plant Name: (c)	FERC Licensed Project No. Plant Name: (d)	FERC Licensed Project No. Plant Name: (e)	Line No.		
			1		
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TRANSMISSION LINE STATISTICS

1. Report information concerning transmission lines, cost of lines, and expenses for year. List each transmission line having nominal voltage of 132 kilovolts or greater. Report transmission lines below these voltages in group totals only for each voltage.

2. Transmission lines include all lines covered by the definition of transmission system plant as given in the Uniform System of Accounts. Do not report substation costs and expenses on this page.

3. Report data by individual lines for all voltages if so required by a State commission.

4. Exclude from this page any transmission lines for which plant costs are included in Account 121, Nonutility Property.

5. Indicate whether the type of supporting structure reported in column (e) is: (1) single pole, wood or steel; (2) H-frame, wood, or steel poles; (3) tower; or (4) underground construction.

If a transmission line has more than one type of supporting structure, indicate the mileage of each type of construction by the use of brackets and extra lines. Minor portions of a transmission line of a different type of construction need not be distinguished from the remainder of the line.

6. Report in columns (f) and (g) the total pole miles of each transmission line. Show in column (f) the pole miles of line on structures the cost of which is reported for the line designated; conversely, show in column (g) the pole miles of line on structures the cost of which is reported for another line. Report pole miles of line on leased or partly owned structures in column (g). In a footnote, explain the basis of such occupancy and state whether expenses with respect to such structures are included in the expenses reported for the line designated.

Line No.	DESIGNATION		VOLTAGE (Indicate where other than 60 cycle, 3 phase)		Type of Supporting Structure (e)	LENGTH (Pole miles) (In the case of underground lines report circuit miles)		Number of Circuits (h)	
	From (a)	To (b)	Operating (c)	Designed (d)		On Structure of Line Designated (f)	On Structures of Another Line (g)		
1	Avon	Beaver (O.E. Tie)	345.00	345.00	Steel Towers	6.42		1	
2	"	Beaver # 2 (O.E. Tie)	345.00	345.00	Steel Towers	0.29		1	
3	"	" " " "	345.00	345.00	(Avon Juniper)		3.27	1	
4	"	Juniper	345.00	345.00	2-Column H.Str	23.13		1	
5	"	"	345.00	345.00	2 Pole H Str	20.81		1	
6	Juniper	Mansfield	345.00	345.00	(Avon Juniper)		2.27	1	
7	"	Star (O.E. Tie)	345.00	345.00	2 Pole H Str	11.36		1	
8	"	Canton (O.E. Tie)	345.00	345.00	Steel Towers	54.63		1	
9	Ashtabula	Penelec Co. Tie	345.00	345.00	Steel Towers	14.92		1	
10	Eastlake Tap	Nursery (T13179)	345.00	345.00	Steel Towers	13.85		1	
11	"	Eastlake	345.00	345.00	Steel Towers	1.49		2	
12	Nursery (T13179)	Perry	345.00	345.00	Steel Towers	5.21		1	
13	Perry	Ashtabula	345.00	345.00	Steel Towers	23.22		1	
14	Eastlake Tap	Juniper	345.00	345.00	Steel Towers	35.34		1	
15	Harding	Fox	345.00	345.00	Steel Pole	5.20		2	
16	Juniper	Harding	345.00	345.00	Steel Pole	4.24		2	
17	"	"	345.00	345.00	Steel Towers	3.51		2	
18	Inland	"	345.00	345.00	Steel Pole	2.10		1	
19	Perry	"	345.00	345.00	(Perry-Inland)		2.15	1	
20	"	"	345.00	345.00	Inland-Harding		52.84	1	
21	"	Inland	345.00	345.00	Steel Towers	43.63	2.10	1	
22	"	"	345.00	345.00	Steel Pole	11.36		1	
23	TOTAL 345 KV LINES								
24	Seneca	Glade	230.00	230.00	Steel Towers	0.68		1	
25									
26	Avon	Lorain	132.00	132.00	Steel Towers	13.27		2	
27	Lorain	Fowles	132.00	132.00	Steel Twr & Pole	40.76		2	
28	Fowles	Pleasant Valley	132.00	132.00	Steel Towers	17.87		2	
29	"	"	132.00	132.00	Steel Towers	0.30		2	
30	"	"	132.00	132.00	Steel Pole	1.63		2	
31	Lorain	Ohio Ed. Co. Tie	132.00	132.00	Steel Towers	5.13		2	
32	"	" " " "	132.00	132.00	Steel Towers	1.62		1	
33	"	" " " "	132.00	132.00	Wood Pole	1.54		1	
34	Fowles	Clinton	132.00	132.00	Steel Towers	9.57		2	
35									
36	TOTAL						373.08	62.63	43

Name of Respondent THE CLEVELAND ELECTRIC ILLUMINATING CO.		This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		Date of Report (Mo., Da., Yr.) 04/30/95		Year of Report Dec. 31, 1994		
TRANSMISSION LINE STATISTICS (Continued)								
7. Do not report the same transmission line structure twice. Report lower voltage lines and higher voltage lines as one line. Designate in a footnote if you do not include lower voltage lines with higher voltage lines. If two or more transmission line structures support lines of the same voltage, report the pole miles of the primary structure in column (f) and the pole miles of the other line(s) in column (g).				respondent operates or shares in the operation of, furnish a succinct statement explaining the arrangement and giving particulars (details) of such matters as percent ownership by respondent in the line, name of co-owner, basis of sharing expenses of the line, and how the expenses borne by the respondent are accounted for, and accounts affected. Specify whether lessor, co-owner, or other party is an associated company.				
8. Designate any transmission line or portion thereof for which the respondent is not the sole owner. If such property is leased from another company, give name of lessor, date and terms of lease, and amount of rent for year. For any transmission line other than a leased line, or portion thereof, for which the respondent is not the sole owner but which the				9. Designate any transmission line leased to another company and give name of lessee, date and terms of lease, annual rent for year, and how determined. Specify whether lessee is an associated company.				
				10. Base the plant cost figures called for in columns (j) to (l) on the book cost at end of year.				
Size of Conductor and Material (i)	COST OF LINE (Include in column (j) land, land rights, and clearing right-of-way)			EXPENSES, EXCEPT DEPRECIATION AND TAXES				Line No.
	Land (j)	Construction and Other Costs (k)	Total Cost (l)	Operation Expenses (m)	Maintenance Expenses (n)	Rents (o)	Total Expenses (p)	
954	\$1,094,763	\$859,519	\$1,954,282					0 1
954	0	581,174	581,174					0 2
954	0	0	0					0 3
954	5,617,440	30,589,802	36,207,242					0 4
954	0	0	0					0 5
954	0	443,351	443,351					0 6
954	1,161,027	5,331,631	6,492,658					0 7
954	3,110,831	3,607,891	6,718,722					0 8
954	496,983	882,225	1,379,208					0 9
954	3,282,604	2,821,117	6,103,721					0 10
954	0	410,014	410,014					0 11
954	462,523	598,110	1,060,633					0 12
954	2,064,056	3,345,041	5,409,097					0 13
954	5,285,838	5,769,914	11,055,752					0 14
954	653,017	3,193,135	3,846,152					0 15
954	0	0	0					0 16
954	2,682,596	20,225,162	22,907,758					0 17
954	506,904	1,686,194	2,193,098					0 18
954	0	0	0					0 19
954	0	0	0					0 20
954	0	0	0					0 21
954	8,702,245	48,786,867	57,489,112					0 22
954	0	0	0					0 23
				150,498	595,668		746,166	23
2493	0	145,063	145,063					0 24
			0					0 25
			0					0 26
795	0	635,674	635,674					0 27
795	0	2,656,786	2,656,786					0 28
4/0 CU	1,002,857	1,347,950	2,350,807					0 29
795	0	0	0					0 30
795	0	0	0					0 31
636	140,540	350,248	490,788					0 32
795	0	0	0					0 33
795	0	0	0					0 34
795	0	0	0					0 35
	\$36,264,224	\$134,266,868	\$170,531,092	\$150,498	\$595,668		\$746,166	36

Name of Respondent
THE CLEVELAND ELECTRIC ILLUMINATING CO.

This Report is:
(1) An Original
(2) A Resubmission

Date of Report
(Mo. Da. Yr)
04/30/95

Year of Report
Dec. 31, 1994

TRANSMISSION LINE STATISTICS

1. Report information concerning transmission lines, cost of lines, and expenses for year. List each transmission line having nominal voltage of 132 kilovolts or greater. Report transmission lines below these voltages in group totals only for each voltage.

2. Transmission lines include all lines covered by the definition of transmission system plant as given in the Uniform System of Accounts. Do not report substation costs and expenses on this page.

3. Report data by individual lines for all voltages if so required by a State commission.

4. Exclude from this page any transmission lines for which plant costs are included in Account 121, Nonutility Property.

5. Indicate whether the type of supporting structure reported in column (e) is: (1) single pole, wood or steel; (2) H-frame, wood, or steel poles; (3) tower; or (4) underground construction.

If a transmission line has more than one type of supporting structure, indicate the mileage of each type of construction by the use of brackets and extra lines. Minor portions of a transmission line of a different type of construction need not be distinguished from the remainder of the line.

6. Report in columns (f) and (g) the total pole miles of each transmission line. Show in column (f) the pole miles of line on structures the cost of which is reported for the line designated; conversely, show in column (g) the pole miles of line on structures the cost of which is reported for another line. Report pole miles of line on leased or partly owned structures in column (g). In a footnote, explain the basis of such occupancy and state whether expenses with respect to such structures are included in the expenses reported for the line designated.

Line No.	DESIGNATION		VOLTAGE (Indicate where other than 60 cycle, 3 phase)		Type of Supporting Structure (e)	LENGTH (Pole miles) (In the case of underground lines, report circuit miles)		Number of Circuits (h)
	From (a)	To (b)	Operating (c)	Designed (d)		On Structure of Line Designated (f)	On Structures of Another Line (g)	
1	Fowles	Clinton	132.00	132.00	Steel Towers	8.21		2
2	"	"	132.00	132.00	"	0.21		2
3	"	NASA	132.00	132.00	"	8.37		2
4	"	"	132.00	132.00	"	4.58		2
5	"	"	132.00	132.00	Wood H. Frame	0.19		2
6	Cadillac	Ford	132.00	132.00	Steel Towers	0.81		2
7	"	"	132.00	132.00	Wood Pole	0.07		2
8	"	"	132.00	132.00	Steel Pole	3.16		2
9	"	"	132.00	132.00	Steel Towers	0.56		2
10	Ford Tap	Ford Motor Co.	132.00	132.00	Steel Towers	1.97		2
11	GMC Tap	Gen. Motors Corp	132.00	132.00	Steel Pole	0.32		2
12	Avon	Dawson	132.00	132.00	Steel Towers	1.75		2
13	"	"	132.00	132.00	Steel Pole	7.17		2
14	Dawson	Edgewater	33.00	132.00	"	1.41		2
15	"	"	33.00	132.00	"	3.30		2
16	Edgewater	Fremont	33.00	132.00	"	2.96		2
17	Fremont Tap	"	33.00	132.00	"	0.50		2
18	Fowles	Dunbar	132.00	132.00	"	4.32		2
19	Garfield Tap	Garfield	132.00	132.00	"	0.47		2
20	"	"	132.00	132.00	"	0.84		2
21	"	"	132.00	132.00	Steel Tower	0.70		2
22	Dell Tap	Dell	132.00	132.00	Steel Pole	1.01		2
23	Emily Tap	Emily	132.00	132.00	"	0.48		1
24	"	Emily	132.00	132.00	Wood Poles	2.50		1
25	Emily	Galaxie	132.00	132.00	Steel Pole	0.48		1
26	"	"	132.00	132.00	Wood Poles	4.89		1
27	Fowles	"	132.00	345.00	(Avon-Juniper)		9.40	1
28	Pleasant Valley	Harding	132.00	132.00	Steel Tower	0.33		2
29	"	"	132.00	132.00	"	10.17		2
30	"	"	132.00	132.00	"	0.03		2
31	"	"	132.00	132.00	"	1.34		2
32	Harding	Jennnigs	132.00	132.00	"	5.95		2
33	Jennings	Clark	132.00	132.00	Wood Pole Str.	0.03		1
34	"	"	132.00	132.00	Wood Pole Str.	0.15		1
35	"	J & L Steel Co	132.00	132.00	Steel Tower	0.13		2
36								1
TOTAL						452.44	72.03	106

TRANSMISSION LINE STATISTICS (Continued)

7. Do not report the same transmission line structure twice. Report lower voltage lines and higher voltage lines as one line. Designate in a footnote if you do not include lower voltage lines with higher voltage lines. If two or more transmission line structures support lines of the same voltage, report the pole miles of the primary structure in column (f) and the pole miles of the other line(s) in column (g).

8. Designate any transmission line or portion thereof for which the respondent is not the sole owner. If such property is leased from another company, give name of lessor, date and terms of lease, and amount of rent for year. For any transmission line other than a leased line, or portion thereof, for which the respondent is not the sole owner but which the

respondent operates or shares in the operation of, furnish a succinct statement explaining the arrangement and giving particulars (details) of such matters as percent ownership by respondent in the line, name of co-owner, basis of sharing expenses of the line, and how the expenses borne by the respondent are accounted for, and accounts affected. Specify whether lessor, co-owner, or other party is an associated company.

9. Designate any transmission line leased to another company and give name of lessee, date and terms of lease, annual rent for year, and how determined. Specify whether lessee is an associated company.

10. Base the plant cost figures called for in columns (j) to (l) on the book cost at end of year.

Size of Conductor and Material (i)	COST OF LINE (Include in column (j) land, land rights, and clearing right-of-way)			EXPENSES, EXCEPT DEPRECIATION AND TAXES				Line No.
	Land (j)	Construction and Other Costs (k)	Total Cost (l)	Operation Expenses (m)	Maintenance Expenses (n)	Rents (o)	Total Expenses (p)	
1192	\$378,090	\$2,318,037	\$2,696,127					0 1
1590			0					0 2
636			0					0 3
4/0 & 795	136,369	1,398,470	1,534,839					0 4
636			0					0 5
"			0					0 6
795	397,102	1,281,535	1,678,637					0 7
"			0					0 8
"			0					0 9
4/0 CU	78,715	206,693	285,408					0 10
4/0 CU	4,190	129,710	133,900					0 11
795	612,891	987,975	1,600,866					0 12
"			0					0 13
"	616,874	1,235,514	1,852,388					0 14
"			0					0 15
"	230,507	1,200,669	1,431,176					0 16
"		130,163	130,163					0 17
795	531,384	1,581,108	2,112,492					0 18
1192	266,920	1,019,648	1,286,568					0 19
795			0					0 20
1192			0					0 21
795	231,089	359,580	590,669					0 22
1192	166,472	930,913	1,097,385					0 23
1192			0					0 24
1192	280,523	1,144,437	1,424,960					0 25
1192			0					0 26
954		770,116	770,116					0 27
1033			0					0 28
795			0					0 29
4/0 CU			0					0 30
1590			0					0 31
1590	725,033	3,690,516	4,415,549					0 32
4/0 CU			0					0 33
795			0					0 34
500			0					0 35
	\$40,920,383	\$152,651,952	\$193,572,335	\$150,498	\$595,668	0	\$746,166	36

Name of Respondent
THE CLEVELAND ELECTRIC ILLUMINATING CO.

This Report Is:
(1) [] An Original
(2) [x] A Resubmission

Date of Report
(Mo, Da, Yr)
04/30/95

Year of Report
Dec. 31, 1994

TRANSMISSION LINE STATISTICS

1. Report information concerning transmission lines, cost of lines, and expenses for year. List each transmission line having nominal voltage of 132 kilovolts or greater. Report transmission lines below these voltages in group totals only for each voltage.
2. Transmission lines include all lines covered by the definition of transmission system plant as given in the Uniform System of Accounts. Do not report substation costs and expenses on this page.
3. Report data by individual lines for all voltages if so required by a State commission.
4. Exclude from this page any transmission lines for which plant costs are included in Account 121, Nonutility Property.
5. Indicate whether the type of supporting structure reported in column (e) is: (1) single pole, wood or steel; (2) H-frame, wood, or steel poles; (3) tower; or (4) underground construction.

If a transmission line has more than one type of supporting structure, indicate the mileage of each type of construction by the use of brackets and extra lines. Minor portions of a transmission line of a different type of construction need not be distinguished from the remainder of the line.

6. Report in columns (f) and (g) the total pole miles of each transmission line. Show in column (f) the pole miles of line on structures the cost of which is reported for the line designated; conversely, show in column (g) the pole miles of line on structures the cost of which is reported for another line. Report pole miles of line on leased or partly owned structures in column (g). In a footnote, explain the basis of such occupancy and state whether expenses with respect to such structures are included in the expenses reported for the line designated.

Line No.	DESIGNATION		VOLTAGE (Indicate where other than 60 cycle, 3 phase)		Type of Supporting Structure (e)	LENGTH (Pole miles) (In the case of underground lines, report circuit miles)		Number of Circuits (h)
	From (a)	To (b)	Operating (c)	Designed (d)		On Structure of Line Designated (f)	On Structures of Another Line (g)	
1	Jennings	J & L Steel	132.00	132.00	Steel Tower	0.14		1
2	Republic Steel Tap	Republic Steel Co.	132.00	132.00	"	0.64		2
3	Jennings	Hazel	132.00	132.00	"	2.08		2
4	Jennings	Hazel	132.00	132.00	"	0.09		1
5	Jennings	Linde (Str.2410x)	132.00	132.00	"	1.13		2
6	Oak (T2456)	Linde	132.00	132.00	SteelTwr&Pole	3.93		2
7	Juniper	Hillside-Oak (T2456)	132.00	132.00	Steel Towers	0.11		2
8	"	"	132.00	132.00	"	7.70		2
9	"	"	132.00	132.00	Underground	0.24		2
10	Pleasant Valley	Ohio Ed. CO. Tie	132.00	132.00	Steel Towers	0.27		1
11	"	"	132.00	132.00	"	5.86		1
12	"	"	132.00	132.00	"	6.13		2
13	Juniper	Pleasant Valley	132.00	132.00	"	0.92		1
14	"	"	132.00	132.00	"	7.22		2
15	"	Northfield	132.00	132.00	"	0.34		2
16	"	"	132.00	132.00	"	4.44		2
17	Northfield	Mayfield	132.00	132.00	"	35.32		2
18	Mayfield	Leroy Center	132.00	132.00	"	31.28		2
19	Leroy Center	Sanborn	132.00	132.00	"	39.61		2
20	Sanborn	Ashtabula	132.00	132.00	"	0.24		2
21	"	"	132.00	132.00	"	0.66		2
22	"	"	132.00	132.00	"	15.13		2
23	Juniper	Oak (T2554)	132.00	132.00	"	0.71		2
24	"	"	132.00	132.00	"	6.35		2
25	Oak (T2456)	Newburgh	132.00	132.00	Steel Pole	2.45		2
26	Inland (T2600)	Ivy	132.00	132.00	Steel Towers	0.97		2
27	Ivy	Inland	132.00	132.00	Steel Towers	0.27		2
28	Inland	Jordan	132.00	132.00	Steel Pole	5.35		2
29	Lloyd	Jordan	132.00	132.00	"	7.50		2
30	Solon	Kendal	132.00	132.00	"	4.69		2
31	Lester Tap	Lester	132.00	132.00	"	0.52		2
32	Mayfield	Lloyd	132.00	132.00	Steel Towers	8.99		2
33	"	"	132.00	132.00	"	22.26		2
34	"	"	132.00	132.00	"	0.18		2
35	Eastlake Tap	Eastlake	132.00	132.00	"	4.21		2
36					TOTAL	680.37	72.03	171

Name of Respondent THE CLEVELAND ELECTRIC ILLUMINATING CO.	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo. Da. Yr) 04/30/95	Year of Report Dec. 31, 1994
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TRANSMISSION LINE STATISTICS (Continued)

7. Do not report the same transmission line structure twice. Report lower voltage lines and higher voltage lines as one line. Designate in a footnote if you do not include lower voltage lines with higher voltage lines. If two or more transmission line structures support lines of the same voltage, report the pole miles of the primary structure in column (f) and the pole miles of the other line(s) in column (g).

8. Designate any transmission line or portion thereof for which the respondent is not the sole owner. If such property is leased from another company, give name of lessor, date and terms of lease, and amount of rent for year. For any transmission line other than a leased line, or portion thereof, for which the respondent is not the sole owner but which the

respondent operates or shares in the operation of, furnish a succinct statement explaining the arrangement and giving particulars (details) of such matters as percent ownership by respondent in the line, name of co-owner, basis of sharing expenses of the line, and how the expenses borne by the respondent are accounted for, and accounts affected. Specify whether lessor, co-owner, or other party is an associated company.

9. Designate any transmission line leased to another company and give name of lessee, date and terms of lease, annual rent for year, and how determined. Specify whether lessee is an associated company.

10. Base the plant cost figures called for in columns (j) to (l) on the book cost at end of year.

Size of Conductor and Material (i)	COST OF LINE (Include in column (j) land, land rights, and clearing right-of-way)			EXPENSES, EXCEPT DEPRECIATION AND TAXES				Line No.
	Land (j)	Construction and Other Costs (k)	Total Cost (l)	Operation Expenses (m)	Maintenance Expenses (n)	Rents (o)	Total Expenses (p)	
4/0 CU	0	0	0					1
795		50,568	50,568					0 2
1033	760,402	1,794,264	2,554,666					0 3
4/0 CU			0					0 4
795	110,940	386,367	497,307					0 5
795	850,158	1,013,888	1,864,046					0 6
1033			0					0 7
795			0					0 8
2500-1C	414,395	1,893,428	2,307,823					0 9
795	104,195		104,195					0 10
636			0					0 11
4/0 CU			0					0 12
954		507,523	507,523					0 13
795			0					0 14
1033		595,577	595,577					0 15
795			0					0 16
795	1,056,208	1,337,135	2,393,343					0 17
4/0 CU		807,881	807,881					0 18
4/0 CU		1,352,634	1,352,634					0 19
1033			0					0 20
242 CU		496,636	496,636					0 21
4/0 CU			0					0 22
954	801,428	1,553,548	2,354,976					0 23
795			0					0 24
795	164,485	327,233	491,718					0 25
795	286,740	250,712	537,452					0 26
1590	58,918	2,029,913	2,088,831					0 27
795			0					0 28
795	588,737	1,856,879	2,445,616					0 29
795	539,682	1,143,780	1,683,462					0 30
795	122,247	89,362	211,609					0 31
1033			0					0 32
795	422,152	1,280,197	1,702,349					0 33
4/0 CU			0					0 34
1033			0					35
	\$47,201,070	\$171,419,477	\$218,620,547	\$150,498	\$595,668	0	\$746,166	36

TRANSMISSION LINE STATISTICS

1. Report information concerning transmission lines, cost of lines, and expenses for year. List each transmission line having nominal voltage of 132 kilovolts or greater. Report transmission lines below these voltages in group totals only for each voltage.

2. Transmission lines include all lines covered by the definition of transmission system plant as given in the Uniform System of Accounts. Do not report substation costs and expenses on this page.

3. Report data by individual lines for all voltages if so required by a State commission.

4. Exclude from this page any transmission lines for which plant costs are included in Account 121, Nonutility Property.

5. Indicate whether the type of supporting structure reported in column (e) is: (1) single pole, wood or steel; (2) H-frame, wood, or steel poles; (3) tower; or (4) underground construction.

If a transmission line has more than one type of supporting structure, indicate the mileage of each type of construction by the use of brackets and extra lines. Minor portions of a transmission line of a different type of construction need not be distinguished from the remainder of the line.

6. Report in columns (f) and (g) the total pole miles of each transmission line. Show in column (f) the pole miles of line on structures the cost of which is reported for the line designated; conversely, show in column (g) the pole miles of line on structures the cost of which is reported for another line. Report pole miles of line on leased or partly owned structures in column (g). In a footnote, explain the basis of such occupancy and state whether expenses with respect to such structures are included in the expenses reported for the line designated.

Line No.	DESIGNATION		VOLTAGE (Indicate where other than 60 cycle, 3 phase)		Type of Supporting Structure (e)	LENGTH (Pole miles) (In the case of underground lines, report circuit miles)		Number of Circuits (h)
	From (a)	To (b)	Operating (c)	Designed (d)		On Structure of Line Designated (f)	On Structures of Another Line (g)	
1	Eastlake Tap	Eastlake	132.00	132.00	Steel Towers	4.21		2
2	"	"	132.00	132.00	Steel Towers	1.34		2
3	Eastlake	Nash	132.00	132.00	Steel Towers	5.75		2
4	Eastlake	Nash	132.00	132.00	"	1.69		2
5	Kendall	Kelly	132.00	132.00	Steel Pole	2.38		2
6	Keith Tap	Keith	132.00	132.00	Steel Pole	1.73		2
7	Kenyon	Keith	132.00	132.00	"	1.87		2
8	Kepler	Kenyon	132.00	132.00	"	2.52		2
9	Lark	Kepler	132.00	132.00	"	3.92		2
10	Liberty	Lark	132.00	132.00	"	6.32		2
11	Leroy Center	Nursery	132.00	132.00	Steel Towers	6.60		2
12	Ashtabula	Ashtabula-C LPC Chemicals and Plastics	132.00	132.00	Wood H. Frame	0.54		1
13								
14	Pinegrove Tap	Pinegrove	132.00	132.00	Steel Towers	0.98		2
15	Ashtabula	Pitts.-Conn. Dock	132.00	132.00	Steel Towers	1.24		2
16	"	"	132.00	132.00	Steel Towers	16.51		2
17	Nash	Nursery	132.00	132.00	Steel Towers	5.08		2
18	"	"	132.00	132.00	Steel Pole	2.34		2
19	Lakeshore	Inland (Owned)	132.00	132.00	Steel Pole	0.50		1
20	Lakeshore	Inland (Leased)	132.00	132.00	Steel Pole			1
21								
22	33 KV Overhead Transmission							
23	Lines		33.00	33.00	Wood Poles	819.00		2
24			33.00	33.00	Wood Poles	223.00		1
25								
26	Under 33 KV Ovhd Lines			* 11.00	Wood Poles	179.00		
27								
28	Lake Shore	Hazel	132.00	132.00	Pipe Type Cable	9.00		
29	Hazel	Horizon	132.00	132.00	Subway	3.30		
30	"	Newburgh	66.00	66.00	"	12.10		
31	"	"	66.00	66.00	"	15.40		
32	Newburgh	Grant	66.00	66.00	"	3.10		
33	All 33 KV Underground Lines		33.00	* 11.00	"	179.90		
34	All Under 33 KV Underground			* 11.00	"	822.20		
35	Lines							
36					TOTAL	3,011.89	72.03	209

TRANSMISSION LINE STATISTICS (Continued)

7. Do not report the same transmission line structure twice. Report lower voltage lines and higher voltage lines as one line. Designate in a footnote if you do not include lower voltage lines with higher voltage lines. If two or more transmission line structures support lines of the same voltage, report the pole miles of the primary structure in column (f) and the pole miles of the other line(s) in column (g).

8. Designate any transmission line or portion thereof for which the respondent is not the sole owner. If such property is leased from another company, give name of lessor, date and terms of lease, and amount of rent for year. For any transmission line other than a leased line, or portion thereof, for which the respondent is not the sole owner but which the

respondent operates or shares in the operation of, furnish a succinct statement explaining the arrangement and giving particulars (details) of such matters as percent ownership by respondent in the line, name of co-owner, basis of sharing expenses of the line, and how the expenses borne by the respondent are accounted for, and accounts affected. Specify whether lessor, co-owner, or other party is an associated company.

9. Designate any transmission line leased to another company and give name of lessee, date and terms of lease, annual rent for year, and how determined. Specify whether lessee is an associated company.

10. Base the plant cost figures called for in columns (j) to (l) on the book cost at end of year.

Size of Conductor and Material (i)	COST OF LINE (Include in column (j) land, land rights, and clearing right-of-way)			EXPENSES, EXCEPT DEPRECIATION AND TAXES				Line No.	
	Land (j)	Construction and Other Costs (k)	Total Cost (l)	Operation Expenses (m)	Maintenance Expenses (n)	Rents (o)	Total Expenses (p)		
795	\$243,349	\$870,717	\$1,114,066					0	1
1192			0					0	2
795	27,917	1,248,641	1,276,558					0	3
1192			0					0	4
795	596,270	649,712	1,245,982					0	5
1192	397,715	944,801	1,342,516					0	6
1192	333,149	732,373	1,065,522					0	7
1192	551,678	957,003	1,508,681					0	8
1192	956,704	2,013,115	2,969,819					0	9
1192	1,222,527	2,640,309	3,862,836					0	10
795	105,293	712,445	817,738					0	11
795	15,143	64,490	79,633					0	12
			0					0	13
795	52,354	359,021	411,375					0	14
1192	66,571	2,457,822	2,524,393					0	15
795			0					0	16
795	9,463	1,327,054	1,336,517					0	17
795			0					0	18
1192		369,504	369,504					0	19
1192		2,826,207	2,826,207					0	20
			0	97,770		430,819		528,589	21
			0					0	22
1/0 & 477	2,128,603	45,310,211	47,438,814					0	23
1/0 & 477			0					0	24
			0	84,250		308,237	97,465	489,952	25
4/0 & 477	252,716	1,120,151	1,372,867					0	26
			0					0	27
2000-3C	135,557	4,423,139	4,558,696					0	28
500-1C	88,653	4,071,898	4,160,551					0	29
500-1C			0					0	30
400-3C	5,091	3,432,384	3,437,475					0	31
400-3C			0					0	32
350-3C		22,728,719	22,728,719					0	33
4/0 & 600-3C		52,638,946	52,638,946					0	34
			0	143,768		158,207		301,975	35
	\$54,389,823	\$323,318,139	\$377,707,962	\$476,286		\$1,492,931	\$97,465	\$2,066,682	36

< p422.3-26(d) >

The voltage of this group actually ranges from 11 KV to 13.8 KV.

< P422.3-33(d) >

Voltage for these underground lines ranges from 11 - 13.8 KV

< P422.3-34(d) >

Voltage for these underground lines ranges from 11 KV - 13.8 KV.

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(Next page is 424)

Name of Respondent THE CLEVELAND ELECTRIC ILLUMINATING CO.		This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		Date of Report (Mo. Da. Yr) 04/30/95		Year of Report Dec. 31, 1994	
TRANSMISSION LINES ADDED DURING YEAR							
1. Report below the information called for concerning transmission lines added or altered during the year. It is not necessary to report minor revisions of lines. 2. Provide separate subheadings for overhead and under-				ground construction and show each transmission line separately. If actual costs of completed construction are not readily available for reporting columns (l) to (o), it is permissible to report in these columns the estimated final completion			
Line No.	LINE DESIGNATION		Line Length in Miles (c)	SUPPORTING STRUCTURE		CIRCUITS PER STRUCTURE	
	From (a)	To (b)		Type (d)	Average Number per Miles (e)	Present (f)	Ultimate (g)
1	Hazel	Horizon	3.30	Subway			
2							
3							
4							
5							
6							
7							
8							
9							
10							
11							
12							
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16							
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26							
27							
28							
29							
30							
31							
32							
33							
34							
35							
36							
37							
38							
39							
40							
41							
42							
43							
44	TOTAL		3.30				

Name of Respondent THE CLEVELAND ELECTRIC ILLUMINATING CO.			This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		Date of Report (Mo., Da., Yr) 04/30/95		Year of Report Dec. 31, 1994	
TRANSMISSION LINES ADDED DURING YEAR (Continued)								
costs. Designate, however, if estimated amounts are reported. Include costs of Clearing Land and Rights-of-Way, and Roads and Trails, in column (l) with appropriate footnote, and costs of Underground Conduit in column(m).				3. If design voltage differs from operating voltage, indicate such fact by footnote; also where line is other than 60 cycle, 3 phase, indicate such other characteristic.				
CONDUCTORS			Voltage KV (Operating) (k)	LINE COST				Line No.
Size (h)	Specification (i)	Configuration and Spacing (j)		Land and Land Rights (l)	Poles, Towers and Fixtures (m)	Conductors and Device (n)	Total (o)	
500-1c			132	88,715		4,151,082	4,239,797	1
								2
								3
								4
								5
								6
								7
								8
								9
								10
								11
								12
								13
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								17
								18
								19
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								21
								22
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								26
								27
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								34
								35
								36
								37
								38
								39
								40
								41
								42
								43
				\$88,715	0	\$4,151,082	\$4,239,797	44

Name of Respondent THE CLEVELAND ELECTRIC ILLUMINATING CO.	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo. Da. Yr) 04/30/95	Year of Report Dec. 31, 1994
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SUBSTATIONS

1. Report below the information called for concerning substations of the respondent as of the end of the year.
2. Substations which serve only one industrial or street railway customer should not be listed below.
3. Substations with capacities of less than 10,000 Kva, except those serving customers with energy for resale, may be grouped according to functional character, but the number of such substations must be shown.
4. Indicate in column (b) the functional character of each substation, designating whether transmission or distribution and whether attended or unattended. At the end of the page, summarize according to function the capacities reported for the individual stations in column (f).

Line No.	Name and Location of Substation (a)	Character of Substation (b)	VOLTAGE (In Mva)		
			Primary (c)	Secondary (d)	Tertiary (e)
1					
2	Ashtabula - Ashtabula Twp., Ohio	Trans. A	13.80	132.00	
3		Trans. A	18.00	132.00	
4		Trans. A	132.00	345.00	
5	Avon Lake - Avon Lake, Ohio	Trans. A	13.80	132.00	
6					
7		Trans. A	22.00	132.00	
8		Trans. A	20.00	345.00	
9		Trans. A	345.00	132.00	
10	* Beaver Valley Unit #2 - Shippingport, Pa	Trans. A	21.50	345.00	
11	Bruce Mansfield - Shippingport, PA	Trans. A	17.30	345.00	
12		Trans. A	17.30	345.00	
13		Trans. A	17.30	345.00	
14	Davis-Besse - Port Clinton, Ohio	Trans. A	23.75	345.00	
15	Eastlake - Eastlake, Ohio	Trans. A	18.00	132.00	
16					
17		Trans. A	132.00	345.00	
18		Trans. A	24.00	345.00	
19		Trans. A	13.80	132.00	
20	Lake Shore - Cleveland, Ohio	Trans. A	11.00	66.00	
21					
22		Trans. A	11.00	132.00	
23		Trans. A	18.00	132.00	
24	* Perry - Perry Twp., Ohio	Trans. A	22.00	345.00	
25	Seneca - Warren County, Pennsylvania	Trans. A	13.80	230.00	
26					
27	Subtotal				
28					
29	Avondale - Avon Lake, Ohio	Trans. U	13.80	33.00	
30					
31	Clark - Cleveland, Ohio	Trans. U	132.00	11.00	
32	Clinton - Brooklyn, Ohio	Trans. U	132.00	11.00	
33					
34	Dawson - Westlake, Ohio	Trans. U	132.00	33.00	
35	Fox - Brooklyn, Ohio	Trans. U	345.00	132.00	13.80
36		Trans. U	345.00	132.00	
37	Grant - Cuyahoga Hts. Village, Ohio	Trans. U	132.00	11.00	
38		Trans. U	132.00	66.00	11.00
39	Groveswood - Brooklyn, Ohio	Trans. U	132.00	33.00	11.00
40	Harding - Cuyahoga Hts. Village, Ohio	Trans. U	345.00	132.00	13.80

SUBSTATIONS (Continued)

5. Show in columns (i),(j),and (k) special equipment such as rotary converters, rectifiers, condensers, etc. and auxiliary equipment for increasing capacity.

6. Designate substations or major items of equipment leased from others, jointly owned with others, or operated otherwise than by reason of sole ownership by the respondent. For any substation or equipment operated under lease, give name of lessor, date and period of lease, and annual rent. For any substation or equipment operated other than by reason of sole ownership or lease, give name of co-owner or other party, explain basis of sharing expenses or other accounting between the parties, and state amounts and accounts affected in respondent's books of account. Specify in each case whether lessor, co-owner, or other party is an associated company.

CONVERSION APPARATUS AND SPECIAL EQUIPMENT				Line No.		
Capacity of Substation (In Service) (In MVA) (f)	Number of Transformers in Service (g)	Number of Spare Transformers (h)	Type of Equipment (i)		Number of Units (j)	Total Capacity (k)
	180	1				1
	300	1				2
	200	1				3
	240	9				4
						5
	285	1				6
	650	1				7
	448	1				8
*	945	1				9
*	880	1				10
*	880	1				11
*	880	1				12
*	980	1	1			13
	725	4				14
						15
	500	1				16
*	620	1				17
	70	1				18
	120	6				19
						20
	324	3				21
	290	1				22
*	1,245	3	4			23
*	459	3				24
						25
	6,801					26
						27
	100	4				28
						29
	108	9				30
	134	9				31
						32
	180	2				33
	400	2				34
	400	2				35
	108	9				36
	41	3				37
	270	3				38
	800	3				39
						40

Name of Respondent
THE CLEVELAND ELECTRIC ILLUMINATING CO.

This Report Is:
(1) An Original
(2) A Resubmission

Date of Report
(Mo, Da, Yr)
04/30/95

Year of Report
Dec. 31, 1994

SUBSTATIONS

1. Report below the information called for concerning substations of the respondent as of the end of the year.

2. Substations which serve only one industrial or street railway customer should not be listed below.

3. Substations with capacities of less than 10,000 Kva, except those serving customers with energy for

resale, may be grouped according to functional character, but the number of such substations must be shown.

4. Indicate in column (b) the functional character of each substation, designating whether transmission or distribution and whether attended or unattended. At the end of the page, summarize according to function the capacities reported for the individual stations in column (f).

Line No.	Name and Location of Substation (a)	Character of Substation (b)	VOLTAGE (In Mva)		
			Primary (c)	Secondary (d)	Tertiary (e)
1	Horizon - Cleveland, Ohio	Trans. U			
2	Hamilton - Cleveland, Ohio	Trans. U	132.00	11.00	
3	Hummel - Brook Park, Ohio	Trans. U	132.00	11.00	
4	Inland - Cleveland, Ohio	Trans. U	132.00	33.00	11.00
5	Ivy - Cleveland, Ohio	Trans. U	345.00	132.00	13.80
6	Jordan - East Cleveland, Ohio	Trans. U	132.00	33.00	13.80
7	Juniper - Walton Hill Village, Ohio	Trans. U	132.00	33.00	13.80
8		Trans. U	345.00	132.00	13.80
9	Lloyd - Wickliffe, Ohio	Trans. U			
10	Mayfield - Chester Twp., Ohio	Trans. U	132.00	33.00	13.80
11		Trans. U	132.00	33.00	13.80
12	Newburgh - Cleveland, Ohio	Trans. U			
13		Trans. U	132.00	66.00	11.00
14		Trans. U	132.00	66.00	5.00
15	Northfield - Walton Hills Village, Ohio	Trans. U	66.00	11.00	
16	Nathan - Mentor, Ohio	Trans. U	132.00	33.00	13.80
17	Nursery - Painsville Twp., Ohio	Trans. U	132.00	33.00	13.80
18		Trans. U	132.00	33.00	13.80
19	Sanborn - Saybrook Twp., Ohio	Trans. U			
20		Trans. U	132.00	33.00	13.80
21	Subtotal				
22					
23	Buckeye - Cleveland, Ohio	Trans. U			
24	Jersey - East Cleveland, Ohio	Trans. U	33.00	11.00	
25	Subtotal		33.00	11.00	
26					
27	Auburn - Auburn Twp., Ohio	Distr. U			
28	Acorn - Avon, Ohio	Distr. U	33.00	5.00	
29	Almar - Shaker Heights, Ohio	Distr. U	33.00	5.00	
30		Distr. U	33.00	5.00	
31	Arlington - Brecksville, Ohio	Distr. U			
32	Astor - Avon, Ohio	Distr. U	33.00	5.00	
33	Babbitt - Euclid, Ohio	Distr. U	132.00	13.20	
34	Bond - Ashtabula, Ohio	Distr. U	33.00	5.00	
35		Distr. U	13.80	5.00	
36	Bedford - Bedford, Ohio	Distr. U			
37	Buckeye - Cleveland, Ohio	Distr. U	33.00	5.00	
38	Bagley - Berea, Ohio	Distr. U	33.00		5.00
39	Bradley - Bay Village, Ohio	Distr. U	33.00	5.00	
40	Burton - Burton Twp., Ohio	Distr. U	33.00	5.00	
		Distr. U	33.00	5.00	

SUBSTATIONS (Continued)

5. Show in columns (i),(j),and (k) special equipment such as rotary converters, rectifiers, condensers, etc. and auxiliary equipment for increasing capacity.

6. Designate substations or major items of equipment leased from others, jointly owned with others, or operated otherwise than by reason of sole ownership by the respondent. For any substation or equipment operated under lease, give name of lessor, date and period of lease, and annual rent. For any substation or equipment operated other than by reason of sole ownership or lease, give name of co-owner or other party, explain basis of sharing expenses or other accounting between the parties, and state amounts and accounts affected in respondent's books of account. Specify in each case whether lessor, co-owner, or other party is an associated company.

Capacity of Substation (In Service) (In MVA) (f)	Number of Transformers in Service (g)	Number of Spare Transformers (h)	CONVERSION APPARATUS AND SPECIAL EQUIPMENT			Line No.
			Type of Equipment (i)	Number of Units (j)	Total Capacity (k)	
140	2					1
200	4					2
192	4					3
800	2					4
180	3					5
270	3					6
1,000	4					7
						8
						9
210	12					10
180	3					11
						12
100	1					13
200	1					14
108	4					15
135	9					16
180	2					17
132	3					18
						19
139	6					20
						21
4,165						22
						23
36	3					24
45	4					25
81						26
						27
2	3					28
3	1					29
20	3					30
						31
6	1					32
45	2					33
27	4					34
32	4					35
						36
6	6					37
36	3					38
6	6					39
7	6					40
5	3					

Name of Respondent
THE CLEVELAND ELECTRIC ILLUMINATING CO.

This Report Is:
(1) An Original
(2) A Resubmission

Date of Report
(Mo, Da, Yr)
04/30/95

Year of Report
Dec. 31, 1994

SUBSTATIONS

1. Report below the information called for concerning substations of the respondent as of the end of the year.

2. Substations which serve only one industrial or street railway customer should not be listed below.

3. Substations with capacities of less than 10,000 Kva, except those serving customers with energy for

resale, may be grouped according to functional character, but the number of such substations must be shown.

4. Indicate in column (b) the functional character of each substation, designating whether transmission or distribution and whether attended or unattended. At the end of the page, summarize according to function the capacities reported for the individual stations in column (f).

Line No.	Name and Location of Substation (a)	Character of Substation (b)	VOLTAGE (In MVA)		
			Primary (c)	Secondary (d)	Tertiary (e)
1					
2	Bluestone - South Euclid, Ohio	Distr. U			
3	Concord - Concord Twp., Ohio	Distr. U	33.00	5.00	
4	Chardon - Chardon Village, Ohio	Distr. U	33.00	5.00	
5	Clifford - Olmsted Twp., Ohio	Distr. U	33.00	5.00	
6	College - Cleveland, Ohio	Distr. U	132.00	13.20	
7	Canal - Cleveland, Ohio	Distr. U	11.00	5.00	
8	Crystal - North Olmsted, Ohio	Distr. U	11.00	5.00	
9	Center - Rocky River, Ohio	Distr. U	132.00	13.20	
10	Chester - Cleveland, Ohio	Distr. U	33.00	5.00	
11	Crestwood - Westlake, Ohio	Distr. U	11.00	5.00	
12	Dale - Westlake, Ohio	Distr. U	132.00	13.20	
13	Dunbar - Strongsville, Ohio	Distr. U	33.00	13.20	
14	Dunkirk - Berea, Ohio	Distr. U	132.00	13.20	
15	Dell - North Olmsted, Ohio	Distr. U	132.00	13.20	
16	Dover - North Olmsted, Ohio	Distr. U	132.00	13.20	
17		Distr. U	33.00	5.00	
18	Division - Cleveland, Ohio	Distr. U	33.00	13.20	
19	Darwin - Westlake, Ohio	Distr. U	11.00	5.00	
20	Edison - Rocky River, Ohio	Distr. U	132.00	13.20	
21	Eagle - Madison Village, Ohio	Distr. U	33.00	13.20	
22	Elden - Middleburg Heights, Ohio	Distr. U	33.00	5.00	
23	Empire - Rocky River, Ohio	Distr. U	132.00	13.20	
24	Erie - Strongsville, Ohio	Distr. U	33.00	13.20	
25	Essex - Brook Park, Ohio	Distr. U	132.00	13.20	
26	Eaton - Brook Park, Ohio	Distr. U	132.00	13.20	
27	Edgewater - Lakewood, Ohio	Distr. U	132.00	13.20	
28	Emily - Strongsville, Ohio	Distr. U	33.00	13.20	
29	Faber - Parma, Ohio	Distr. U	132.00	13.20	
30	Falcon - North Royalton, Ohio	Distr. U	132.00	13.20	
31	Freedom - Lakewood, Ohio	Distr. U	33.00	13.20	
32	Flint - Middleburg Heights, Ohio	Distr. U	33.00	13.20	
33	Fremont - Cleveland, Ohio	Distr. U	33.00	5.00	
34	Fairport - Fairport Village, Ohio	Distr. U	33.00	5.00	
35	Firwood - Cleveland, Ohio	Distr. U	33.00	5.00	
36	Forest - Cleveland, Ohio	Distr. U	33.00	5.00	
37	Furlong - Brooklyn, Ohio	Distr. U	33.00	5.00	
38	Gary - Parma, Ohio	Distr. U	132.00	13.20	
39		Distr. U	33.00	5.00	
40	Garfield - Cleveland, Ohio	Distr. U	33.00	13.20	
			132.00	13.20	

Name of Respondent
THE CLEVELAND ELECTRIC ILLUMINATING CO.

This Report Is:
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(Mo., Da., Yr.)
04/30/95

Year of Report
Dec. 31, 1994

SUBSTATIONS (Continued)

5. Show in columns (i),(j),and (k) special equipment such as rotary converters, rectifiers, condensers, etc. and auxiliary equipment for increasing capacity.

6. Designate substations or major items of equipment leased from others, jointly owned with others, or operated otherwise than by reason of sole ownership by the respondent. For any substation or equipment operated under lease, give name

of lessor, date and period of lease, and annual rent. For any substation or equipment operated other than by reason of sole ownership or lease, give name of co-owner or other party, explain basis of sharing expenses or other accounting between the parties, and state amounts and accounts affected in respondent's books of account. Specify in each case whether lessor, co-owner, or other party is an associated company.

Capacity of Substation (In Service) (In MVA) (f)	Number of Transformers in Service (g)	Number of Spare Transformers (h)	CONVERSION APPARATUS AND SPECIAL EQUIPMENT			Line No.
			Type of Equipment (i)	Number of Units (j)	Total Capacity (k)	
6	1					1
5	3					2
6	6					3
40	2					4
13	2					5
26	6					6
22	1					7
25	4					8
25	4					9
34	1					10
20	1					11
30	1					12
20	1					13
40	2					14
6	1					15
6	1					16
9	9					17
30	1					18
25	2					19
6	6					20
34	2					21
20	1					22
30	1					23
40	2					24
30	1					25
20	1					26
60	2					27
30	1					28
13	1					29
20	1					30
4	1					31
25	2					32
6	1					33
20	3					34
13	1					35
30	1					36
6	1					37
40	2					38
20	1					39
						40

Name of Respondent
THE CLEVELAND ELECTRIC ILLUMINATING CO.

This Report Is:
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Date of Report
(Mo. Da. Yr.)
04/30/95

Year of Report
Dec. 31, 1994

SUBSTATIONS

1. Report below the information called for concerning substations of the respondent as of the end of the year.

2. Substations which serve only one industrial or street railway customer should not be listed below.

3. Substations with capacities of less than 10,000 Kva, except those serving customers with energy for

resale, may be grouped according to functional character, but the number of such substations must be shown.

4. Indicate in column (b) the functional character of each substation, designating whether transmission or distribution and whether attended or unattended. At the end of the page, summarize according to function the capacities reported for the individual stations in column (f).

Line No.	Name and Location of Substation (a)	Character of Substation (b)	VOLTAGE (In MVA)		
			Primary (c)	Secondary (d)	Tertiary (e)
1	Great Lakes Mall - Mentor, Ohio	Distr. U	33.00	13.20	
2	Gilmore - Cleveland, Ohio	Distr. U	33.00	5.00	
3	Geneva - Geneva, Ohio	Distr. U	33.00	5.00	
4	Griffin - Parma, Ohio	Distr. U	132.00	13.20	
5	Gladstone - Cleveland, Ohio	Distr. U	33.00	5.00	
6	Galaxie - North Royalton, Ohio	Distr. U	132.00	13.20	
7	Hall - Eastlake, Ohio	Distr. U	33.00	5.00	
8	Huntsburg - Huntsburg Twp., Ohio	Distr. U	132.00	13.20	
9	Hancock - Independence, Ohio	Distr. U	33.00	5.00	
10	Heath - Chester Twp., Ohio	Distr. U	33.00	5.00	
11	Hickory - Brecksville, Ohio	Distr. U	132.00	13.20	
12	Hambden - Hambden Twp., Ohio	Distr. U	33.00	5.00	
13	Harrington - Cleveland, Ohio	Distr. U	132.00	13.20	
14	Harvard, Newburgh Hts. Village, Ohio	Distr. U	33.00	5.00	
15	Iona - Cleveland, Ohio	Distr. U	11.00	5.00	
16	Ibex - Cleveland, Ohio	Distr. U	11.00	5.00	
17	Ida - Garfield Heights, Ohio	Distr. U	33.00	5.00	
18	Ingall - East Cleveland, Ohio	Distr. U	11.00	5.00	
19	Ivanhoe - Bratenahl, Ohio	Distr. U	33.00	5.00	
20	Inca, Cuyahoga Heights, Ohio	Distr. U	33.00	5.00	
21	Imperial - Independence, Ohio	Distr. U	132.00	13.20	
22	Ira - Cleveland, Ohio	Distr. U	132.00	13.20	
23	Issler - Independence, Ohio	Distr. U	33.00	5.00	
24	Ithaca - Cleveland, Ohio	Distr. U	132.00	13.20	
25	Irwin - Valley View, Ohio	Distr. U	11.00	5.00	
26	James - Cleveland Heights, Ohio	Distr. U	132.00	13.20	
27	Judi - Euclid, Ohio	Distr. U	33.00	5.00	
28	Jill - Cleveland, Ohio	Distr. U	132.00	13.20	
29	Jean - Cleveland Heights, Ohio	Distr. U	33.00	13.20	
30	Jasper - Euclid, Ohio	Distr. U	33.00	13.20	
31	Jackson - Conneaut, Ohio	Distr. U	33.00	5.00	
32	Justin - Shaker Heights, Ohio	Distr. U	33.00	5.00	
33	Jarvis - Cleveland Heights, Ohio	Distr. U	33.00	13.20	
34	Jersey - East Cleveland, Ohio	Distr. U	33.00	5.00	
35	Kay - Maple Heights, Ohio	Distr. U	33.00		5.00
36	Knickerbocker - Bay Village, Ohio	Distr. U	33.00	5.00	
37	Kendall - Bedford Heights, Ohio	Distr. U	33.00	5.00	
38	Keith - Warrensville Heights, Ohio	Distr. U	132.00	13.20	
39	Kipling - Euclid, Ohio	Distr. U	132.00	13.20	
40	Krick - Walton Hills Village, Ohio	Distr. U	132.00	13.20	

SUBSTATIONS (Continued)

5. Show in columns (i),(j),and (k) special equipment such as rotary converters, rectifiers, condensers, etc. and auxiliary equipment for increasing capacity.

6. Designate substations or major items of equipment leased from others, jointly owned with others, or operated otherwise than by reason of sole ownership by the respondent. For any substation or equipment operated under lease, give name of lessor, date and period of lease, and annual rent. For any substation or equipment operated other than by reason of sole ownership or lease, give name of co-owner or other party, explain basis of sharing expenses or other accounting between the parties, and state amounts and accounts affected in respondent's books of account. Specify in each case whether lessor, co-owner, or other party is an associated company.

Capacity of Substation (In Service) (In Mva) (f)	Number of Transformers in Service (g)	Number of Spare Transformers (h)	CONVERSION APPARATUS AND SPECIAL EQUIPMENT			Line No.
			Type of Equipment (i)	Number of Units (j)	Total Capacity (k)	
13	2					1
6	1					2
6	6					3
60	2					4
25	2					5
30	1					6
19	3					7
3	3					8
40	2					9
3	3					10
45	2					11
2	3					12
20	3					13
9	9					14
25	4					15
25	4					16
13	2					17
25	2					18
9	1					19
30	1					20
40	2					21
6	1					22
38	1					23
38	6					24
40	2					25
19	3					26
30	1					27
20	1					28
13	2					29
19	3					30
10	6					31
25	2					32
19	2					33
45	4					34
5	3					35
10	6					36
60	2					37
40	2					38
40	2					39
34	1					40

Name of Respondent THE CLEVELAND ELECTRIC ILLUMINATING CO.	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo. Da. Yr) 04/30/95	Year of Report Dec. 31, 1994
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SUBSTATIONS

1. Report below the information called for concerning substations of the respondent as of the end of the year.

2. Substations which serve only one industrial or street railway customer should not be listed below.

3. Substations with capacities of less than 10,000 Kva, except those serving customers with energy for resale, may be grouped according to functional character, but the number of such substations must be shown.

4. Indicate in column (b) the functional character of each substation, designating whether transmission or distribution and whether attended or unattended. At the end of the page, summarize according to function the capacities reported for the individual stations in column (f).

Line No.	Name and Location of Substation (a)	Character of Substation (b)	VOLTAGE (In MVA)		
			Primary (c)	Secondary (d)	Tertiary (e)
1					
2	Kelly - Warrensville Heights, Ohio	Distr. U	132.00	13.20	
3	Kinsman - Cleveland, Ohio	Distr. U	11.00	5.00	
4					
5	Knox - Beachwood, Ohio	Distr. U	33.00	13.20	
6	Oak - Cleveland, Ohio	Distr. U	11.00	5.00	
7	Karen - South Euclid, Ohio	Distr. U	33.00	13.20	
8	Kent - Highland Heights, Ohio	Distr. U	33.00	13.20	
9	Kingsville - Kingsville Twp., Ohio	Distr. U	33.00	5.00	
10	Kenyon - Pepper Pike, Ohio	Distr. U	132.00	13.20	
11	Kepler - Pepper Pike, Ohio	Distr. U	132.00	13.20	
12	Lark - Mayfield Village, Ohio	Distr. U	132.00	13.20	
13	Lauderdale - Lakewood, Ohio	Distr. U	11.00	5.00	
14	Lester - Solon, Ohio	Distr. U	132.00	13.20	
15	Lake - Avon Lake, Ohio	Distr. U	33.00	5.00	
16	Lakeland - Wickliffe, Ohio	Distr. U	33.00	5.00	
17	Lamont - Eastlake, Ohio	Distr. U	132.00	13.20	
18	Lander - Mayfield Heights, Ohio	Distr. U	33.00	5.00	
19	Leo - Willoughby Hills Village, Ohio	Distr. U	33.00	13.20	
20	Lotus - Pepper Pike Village, Ohio	Distr. U	33.00	13.20	
21	Lakewood - Lakewood, Ohio	Distr. U	11.00	5.00	
22	Longfield - Glenwillow, Ohio	Distr. U	132.00	13.20	
23	Lincoln - Wickliffe, Ohio	Distr. U	132.00	13.20	
24	Maplecrest - Parma, Ohio	Distr. U	33.00	5.00	
25	Marble - Willoughby, Ohio	Distr. U	132.00	13.20	
26	Middlefield - Middlefield Village, Ohio	Distr. U	33.00	5.00	
27	Millgate - Gates Mills Village, Ohio	Distr. U	33.00	13.20	
28	Martha - Cleveland, Ohio	Distr. U	33.00	5.00	
29	Mark, Mentor, Ohio	Distr. U	33.00	13.20	
30					
31	Midtown Shopping Center - Parma, Ohio	Distr. U	33.00	5.00	
32	Maxwell - Solon, Ohio	Distr. U	132.00	13.20	
33	Newell - Mentor, Ohio	Distr. U	132.00	13.20	
34	Nelson - Chester Twp., Ohio	Distr. U	132.00	13.20	
35	Norman - Mentor, Ohio	Distr. U	33.00	5.00	
36	North Olmsted - North Olmsted, Ohio	Distr. U	33.00	5.00	
37					
38	Newport - Kirtland Village, Ohio	Distr. U	132.00	13.20	
39	Nash - Mentor, Ohio	Distr. U	132.00	13.20	
40					

SUBSTATIONS (Continued)

5. Show in columns (i),(j),and (k) special equipment such as rotary converters, rectifiers, condensers, etc. and auxiliary equipment for increasing capacity.

6. Designate substations or major items of equipment leased from others, jointly owned with others, or operated otherwise than by reason of sole ownership by the respondent. For any substation or equipment operated under lease, give name of lessor, date and period of lease, and annual rent. For any substation or equipment operated other than by reason of sole ownership or lease, give name of co-owner or other party, explain basis of sharing expenses or other accounting between the parties, and state amounts and accounts affected in respondent's books of account. Specify in each case whether lessor, co-owner, or other party is an associated company.

Capacity of Substation (In Service) (In MVA) (f)	Number of Transformers in Service (g)	Number of Spare Transformers (h)	CONVERSION APPARATUS AND SPECIAL EQUIPMENT			Line No.
			Type of Equipment (i)	Number of Units (j)	Total Capacity (k)	
						1
						2
60	2					3
26	4					4
						5
25	2					6
13	2					7
40	2					8
14	1					9
5	3					10
67	2					11
34	2					12
67	2					13
18	18					14
40	2					15
7	6					16
13	2					17
34	2					18
19	3					19
20	1					20
25	2					21
27	25					22
34	1					23
0	0					24
19	3					25
45	2					26
12	6					27
13	1					28
19	3					29
19	2					30
						31
5	3					32
20	1					33
30	1					34
20	1					35
3	1					36
16	9					37
						38
20	1					39
50	2					40

Name of Respondent THE CLEVELAND ELECTRIC ILLUMINATING CO.	This Report Is: (1) <input type="checkbox"/> An Original (2) <input checked="" type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/30/95	Year of Report Dec. 31, 1994
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SUBSTATIONS

1. Report below the information called for concerning substations of the respondent as of the end of the year.

2. Substations which serve only one industrial or street railway customer should not be listed below.

3. Substations with capacities of less than 10,000 Kva, except those serving customers with energy for resale, may be grouped according to functional character, but the number of such substations must be shown.

4. Indicate in column (b) the functional character of each substation, designating whether transmission or distribution and whether attended or unattended. At the end of the page, summarize according to function the capacities reported for the individual stations in column (f).

Line No.	Name and Location of Substation (a)	Character of Substation (b)	VOLTAGE (In MVa)		
			Primary (c)	Secondary (d)	Tertiary (e)
1					
2	Newbury - Newbury Twp., Ohio	Distr. U	33.00	5.00	
3	Norway - Russel Twp., Ohio	Distr. U	132.00	13.20	
4	Orchid - Mentor, Ohio	Distr. U	33.00	13.20	
5	Payne - Cleveland, Ohio	Distr. U	11.00	5.00	
6	Pearl - Parma Heights, Ohio	Distr. U	33.00	5.00	
7	Pinegrove - Painsville Twp., Ohio	Distr. U	132.00	13.20	
8	Park - Painseville Twp., Ohio	Distr. U	33.00	5.00	
9	Puritas - Cleveland, Ohio	Distr. U	33.00	5.00	
10	* Quincy - Perry Twp., Ohio	Distr. U	33.00	13.20	
11	Quartz - Burton Twp., Ohio	Distr. U	33.00	13.20	
12	Quaker - Munson Twp., Ohio	Distr. U	33.00	5.00	
13	Rock Creek - Morgan Twp., Ohio	Distr. U	33.00	5.00	
14	Ridge - Parma, Ohio	Distr. U	11.00	5.00	
15	Rockside - Maple Heights, Ohio	Distr. U	33.00	5.00	
16	Rome - Rome Twp., Ohio	Distr. U	33.00	5.00	
17	Raven - Perry Village, Ohio	Distr. U	33.00	5.00	
18	Ruth - Claridon Twp., Ohio	Distr. U	33.00	13.20	
19	Orwell - Orwell Village, Ohio	Distr. U	33.00	5.00	
20	Sandy - Madison Twp., Ohio	Distr. U	33.00	13.20	
21	St. Clair - Cleveland, Ohio	Distr. U	11.00	5.00	
22	Starhope - South Euclid, Ohio	Distr. U	33.00	5.00	
23	Sorrento - Cleveland, Ohio	Distr. U	33.00	5.00	
24	Spruce - Madison Twp., Ohio	Distr. U	132.00	13.20	
25	Thompson - Thompson Twp., Ohio	Distr. U	33.00	5.00	
26	Usher - Geneva Twp., Ohio	Distr. U	33.00	13.20	
27	Venice - Saybrook Twp., Ohio	Distr. U	33.00	13.20	
28	Walbrook - Ashtabula, Ohio	Distr. U	33.00	5.00	
29	Woodland - Cleveland, Ohio	Distr. U	33.00	5.00	
30	Winfield - Jefferson Twp., Ohio	Distr. U	33.00	13.20	
31	Washington - Chagrin Falls Village, Ohio	Distr. U	33.00	5.00	
32	Windsor - Windsor Twp., Ohio	Distr. U	33.00	5.00	
33	Wade Park - Cleveland, Ohio	Distr. U	11.00	5.00	
34	Wales - Cleveland, Ohio	Distr. U	11.00	5.00	
35					
36					
37					
38					
39					
40					

SUBSTATIONS (Continued)

5. Show in columns (i),(j),and (k) special equipment such as rotary converters, rectifiers, condensers, etc. and auxiliary equipment for increasing capacity.

6. Designate substations or major items of equipment leased from others, jointly owned with others, or operated otherwise than by reason of sole ownership by the respondent. For any substation or equipment operated under lease, give name

of lessor, date and period of lease, and annual rent. For any substation or equipment operated other than by reason of sole ownership or lease, give name of co-owner or other party, explain basis of sharing expenses or other accounting between the parties, and state amounts and accounts affected in respondent's books of account. Specify in each case whether lessor, co-owner, or other party is an associated company.

Capacity of Substation (In Service) (In MVA) (f)	Number of Transformers in Service (g)	Number of Spare Transformers (h)	CONVERSION APPARATUS AND SPECIAL EQUIPMENT			Line No.
			Type of Equipment (i)	Number of Units (j)	Total Capacity (k)	
						1
						2
	3	1				3
	34	1				4
	20	1				5
	40	6				6
	19	3				7
	20	1				8
	3	3				9
	19	3				10
*	13	1				11
	13	1				12
	3	1				13
	3	3				14
	27	4				15
	13	2				16
	2	3				17
	2	3				18
	20	1				19
	0	0				20
	13	1				21
	25	4				22
	26	4				23
	19	3				24
	20	1				25
	3	3				26
	6	1				27
	13	1				28
	6	1				29
	19	3				30
	13	1				31
	13	2				32
	2	3				33
	20	3				34
	18	18				35
						36
						37
						38
						39
						40

Name of Respondent
THE CLEVELAND ELECTRIC ILLUMINATING CO.

This Report Is:
(1) An Original
(2) A Resubmission

Date of Report
(Mo. Da. Yr)
04/30/95

Year of Report
Dec. 31, 1994

SUBSTATIONS

1. Report below the information called for concerning substations of the respondent as of the end of the year.

2. Substations which serve only one industrial or street railway customer should not be listed below.

3. Substations with capacities of less than 10,000 Kva, except those serving customers with energy for

resale, may be grouped according to functional character, but the number of such substations must be shown.

4. Indicate in column (b) the functional character of each substation, designating whether transmission or distribution and whether attended or unattended. At the end of the page, summarize according to function the capacities reported for the individual stations in column (f).

Line No.	Name and Location of Substation (a)	Character of Substation (b)	VOLTAGE (In MVa)		
			Primary (c)	Secondary (d)	Tertiary (e)
1	Warner - Garfield Heights, Ohio	Distr. U			
2	Willson - Cleveland, Ohio	Distr. U	11.00	5.00	
3	Walton - Cleveland, Ohio	Distr. U	11.00	5.00	
4	Zenith - Conneaut, Ohio	Distr. U	11.00	5.00	
5			132.00	13.20	
6					
7	Subtotal				
8	Total				
9					
10					
11					
12					
13					
14					
15					
16					
17					
18					
19					
20	Transmission Substations				
21	Distribution Substations				
22	* Less				
23					
24	TOTAL				
25					
26					
27					
28					
29					
30					
31					
32					
33					
34					
35					
36					
37					
38					
39					
40					

Name of Respondent THE CLEVELAND ELECTRIC ILLUMINATING CO.	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/30/95	Year of Report Dec. 31, 1994
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SUBSTATIONS (Continued)

5. Show in columns (i),(j),and (k) special equipment such as rotary converters, rectifiers, condensers, etc. and auxiliary equipment for increasing capacity.

6. Designate substations or major items of equipment leased from others, jointly owned with others, or operated otherwise than by reason of sole ownership by the respondent. For any substation or equipment operated under lease, give name of lessor, date and period of lease, and annual rent. For any substation or equipment operated other than by reason of sole ownership or lease, give name of co-owner or other party, explain basis of sharing expenses or other accounting between the parties, and state amounts and accounts affected in respondent's books of account. Specify in each case whether lessor, co-owner, or other party is an associated company.

			CONVERSION APPARATUS AND SPECIAL EQUIPMENT			Line No.
Capacity of Substation (In Service) (f)	Number of Transformers in Service (g)	Number of Spare Transformers (h)	Type of Equipment (i)	Number of Units (j)	Total Capacity (k)	
	12	12				1
	25	4				2
	18	18				3
	20	1				4
						5
						6
						7
	75					8
	16,945	54				9
						10
						11
						12
						13
						14
						15
						16
						17
						18
						19
						20
*	13,588					21
	3,411					22
	(54)					23
						24
	16,945					25
						26
						27
						28
						29
						30
						31
						32
						33
						34
						35
						36
						37
						38
						39
						40

< p426,10-15 (a) >

Includes total transformer name plate capacity for jointly owned units. CEI's share is noted on page 427.

< p426 24-25(a) >

Includes total transformer name plate capacity for jointly owned units. CEI's share is noted on page 427.

< p426.5-10(a) >

Includes total transformer name plate capacity for jointly owned units. CEI's share is noted on page 427.5

< p426.6-22(a) >

Buckeye Distribution Substation transformers have 36,000 kVA capacity in secondary transmission and 36,000 kVA in tertiary distribution capacity with only 48,000 kVA primary capacity. Jersey Distribution Substation transformers have 45,000 kVA capacity in secondary transmission and 45,000 kVA in tertiary distribution capacity with only 60,000 kVA primary capacity. In combining Transmission and Distribution subtotals, subtract 24,000 kVA and three transformers at Buckeye Substation and 30,000 kVA and four transformers at Jersey Substation.

< p427-10(f) >
231.240 MVA Cleveland Electric share

< P427-11(f) >
57.2 MVA Cleveland Electric share

< p427-12(f) >
251.680 MVA Cleveland Electric share

< p427-13(f) >
215.335 MVA Cleveland Electric share

< p427-14(f) >
503.52 MVA Cleveland Electric share

< p427-18(f) >
426.56 MVA Cleveland Electric share

< Pg 427-24(f) >
387.320 MVA Cleveland Electric share

< Pg 427-25(f) >
396.2 MVA Cleveland Electric share

< p427.5-10(f) >

3.125 MVA Cleveland Electric share

< P427.6-20&21(f) >

Total capacity includes only CEI's share of jointly owned units.

Name of Respondent
THE CLEVELAND ELECTRIC ILLUMINATING CO.

This Report Is:
(1) An Original
(2) A Resubmission

Date of Report
(Mo. Da. Yr)
04/30/95

Year of Report
Dec. 31, 1994

ELECTRIC DISTRIBUTION METERS AND LINE TRANSFORMERS

1. Report below the information called for concerning distribution watt-hour meters and line transformers.
2. Include watt-hour demand distribution meters, but not external demand meters.
3. Show in a footnote the number of distribution watt-hour meters or line transformers held by the respondent under lease from others, jointly owned with others, or held otherwise than by reason of sole ownership by the respondent. If 500 or more meters or line transformers are held under a

lease, give name of lessor, date and period of lease, and annual rent. If 500 or more meters or line transformers are held other than by reason of sole ownership or lease, give name of co-owner or other parties, explain basis of accounting for expenses between the parties, and state amounts and accounts affected in respondent's books of account. Specify in each case whether lessor, co-owner, or other party is an associated company.

Line No.	Item (a)	Number of Watt-Hour Meters (b)	LINE TRANSFORMERS	
			Number (c)	Total Capacity (In MVA) (d)
1	Number at Beginning of Year	835,495	141,558	7,822
2	Additions During Year			
3	Purchases	11,506	2,147	208
4	Associated with Utility Plant Acquired			
5	TOTAL Additions (Enter Total of lines 3 and 4)	11,506	2,147	208
6	Reductions During Year			
7	Retirements	2,081		
8	Associated with Utility Plant Sold			
9	TOTAL Reductions (Enter Total of lines 7 and 8)	2,081		
10	Number at End of Year (Lines 1+5-9)	844,920	143,705	8,030
11	In Stock	4,189	2,475	390
12	Locked Meters on Customers' Premises			
13	Inactive Transformers on System			
14	In Customers' Use	840,731	141,230	7,640
15	In Company's Use			
16	TOTAL End of Year (Enter Total of lines 11 to 15. This line should equal line 10.)	844,920	143,705	8,030

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(Next page is 430)

Name of Respondent THE CLEVELAND ELECTRIC ILLUMINATING CO.	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/30/95	Year of Report Dec. 31, 1994
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ENVIRONMENTAL PROTECTION FACILITIES

1. For purposes of this response, environmental protection facilities shall be defined as any building, structure, equipment, facility, or improvement designed and constructed solely for control, reduction, prevention or abatement of discharges or releases into the environment of gaseous, liquid, or solid substances, heat, noise or for the control, reduction, prevention, or abatement of any other adverse impact of an activity on the environment.

2. Report the differences in cost of facilities installed for environmental considerations over the cost of alternative facilities which would otherwise be used without environmental considerations. Use the best engineering design achievable without environmental restrictions as the basis for determining costs without environmental considerations. It is not intended that special design studies be made for purposes of this response. Base the response on the best engineering judgement where direct comparisons are not available.

Include in these differences in costs the costs or estimated costs of environmental protection facilities in service, constructed or modified in connection with the production, transmission, and distribution of electrical energy and shall be reported herein for all such environmental facilities placed in service on or after January 1, 1969, so long as it is readily determinable that such facilities were constructed or modified for environmental rather than operational purposes. Also report similar expenditures for environmental plant included in construction work in progress. Estimate the cost of facilities when the original cost is not available or facilities are jointly owned with another utility, provided the respondent explains the basis of such estimations.

Examples of these costs would include a portion of the costs of tall smokestacks, underground lines, and landscaped substations. Explain such costs in a footnote.

3. In the cost of facilities reported on this page, include an estimated portion of the cost of plant that is or will be used to provide power to operate associated environmental protection facilities. These costs may be estimations on a percentage of plant basis. Explain such estimations in a footnote.

4. Report all costs under the major classifications provided below and include, as a minimum, the items listed hereunder:

- A. Air pollution control facilities:
- (1) Scrubbers, precipitators, tall smokestacks, etc.
 - (2) Changes necessary to accommodate use of environmentally clean fuels such as low ash

or low sulfur fuels including storage and handling equipment

- (3) Monitoring equipment
- (4) Other.

B. Water pollution control facilities:

- (1) Cooling towers, ponds, piping, pumps, etc.
- (2) Waste water treatment equipment
- (3) Sanitary waste disposal equipment
- (4) Oil interceptors
- (5) Sediment control facilities
- (6) Monitoring equipment
- (7) Other.

C. Solid waste disposal costs:

- (1) Ash handling and disposal equipment
- (2) Land
- (3) Settling ponds
- (4) Other.

D. Noise abatement equipment:

- (1) Structures
- (2) Mufflers
- (3) Sound proofing equipment
- (4) Monitoring equipment
- (5) Other.

E. Esthetic costs:

- (1) Architectural costs
- (2) Towers
- (3) Underground lines
- (4) Landscaping
- (5) Other.

F. Additional plant capacity necessary due to restricted output from existing facilities, or addition of pollution control facilities.

G. Miscellaneous:

- (1) Preparation of environmental reports
- (2) Fish and wildlife plants included in Accounts 330, 331, 332, and 335.
- (3) Parks and related facilities
- (4) Other.

5. In those instances when costs are composites of both actual supportable costs and estimates of costs, specify in column (f) the actual costs that are included in column (e).

6. Report construction work in progress relating to environmental facilities at line 9.

Line No.	Classification of Cost (a)	CHANGES DURING YEAR			Balance at End of Year (e)	Actual Cost (f)
		Additions (b)	Retirements (c)	Adjustments (d)		
1	Air Pollution Control Facilities	\$19,052,225	\$2,598,902	(\$2,065)	\$773,191,728	\$773,191,728
2	Water Pollution Control Facilities	775,835	194,074	0	383,584,628	383,584,628
3	Solid Waste Disposal Costs	1,642,388	534,996	(127,129)	34,270,698	34,270,698
4	Noise Abatement Equipment				22,387	22,387
5	Esthetic Costs				14,074,117	14,074,117
6	Additional Plant Capacity			(306,000)	16,445,953	
7	Miscellaneous (Identify significant)				886,160	886,160
8	TOTAL (Total of lines 1 thru 7)	\$21,470,448	\$3,327,972	(\$435,194)	\$1,222,475,671	\$1,206,029,718
9	Construction Work in Progress				5,737,965	5,737,965

Name of Respondent
THE CLEVELAND ELECTRIC ILLUMINATING CO.

This Report Is:
(1) An Original
(2) A Resubmission

Date of Report
(Mo., Da., Yr)
04/30/95

Year of Report
Dec. 31, 1994

ENVIRONMENTAL PROTECTION EXPENSES

1. Show below expenses incurred in connection with the use of environmental protection facilities, the cost of which are reported on page 430. Where it is necessary that allocations and/or estimates of costs be made, state the basis or method used.
2. Include below the costs incurred due to the operation of environmental protection equipment, facilities, and programs.
3. Report expenses under the subheadings listed below.
4. Under item 6 report the difference in cost between environmentally clean fuels and the alternative fuels that would otherwise be used and are available for use.
5. Under item 7 include the cost of replacement power, purchased or generated, to compensate for the deficiency in output from existing plants due to the addi-

tion of pollution control equipment, use of alternate environmentally preferable fuels or environmental regulations of governmental bodies. Base the price of replacement power purchased on the average system price of purchased power if the actual cost of such replacement power is not known. Price internally generated replacement power at the system average cost of power generated if the actual cost of specific replacement generation is not known.

6. Under item 8 include ad valorem and other taxes assessed directly on or directly relatable to environmental facilities. Also include under item 8 licensing and similar fees on such facilities.

7. In those instances where expenses are composed of both actual supportable data and estimates of costs, specify in column (c) the actual expenses that are included in column (b).

Line No.	Classification of Expenses (a)	Amount (b)	Actual Expenses (c)
1	Depreciation	\$44,961,132 *	
2	Labor, Maintenance, Materials, and Supplies Cost Related to Env. Facilities and Programs		
3	Fuel Related Costs		
4	Operation of Facilities		
5	Fly Ash and Sulfur Sludge Removal		
6	Difference in Cost of Environmentally Clean Fuels		
7	Replacement Power Costs		
8	Taxes and Fees		
9	Administrative and General		
10	Other (Identify significant)		
11	TOTAL	\$44,961,132	

< P431 2-10(b&c) >

This information is not available.

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