

Form Approved
OMB No. 1902-0021
(Expires 7/31/95)

Check appropriate box:

Original signed form

Conformed copy



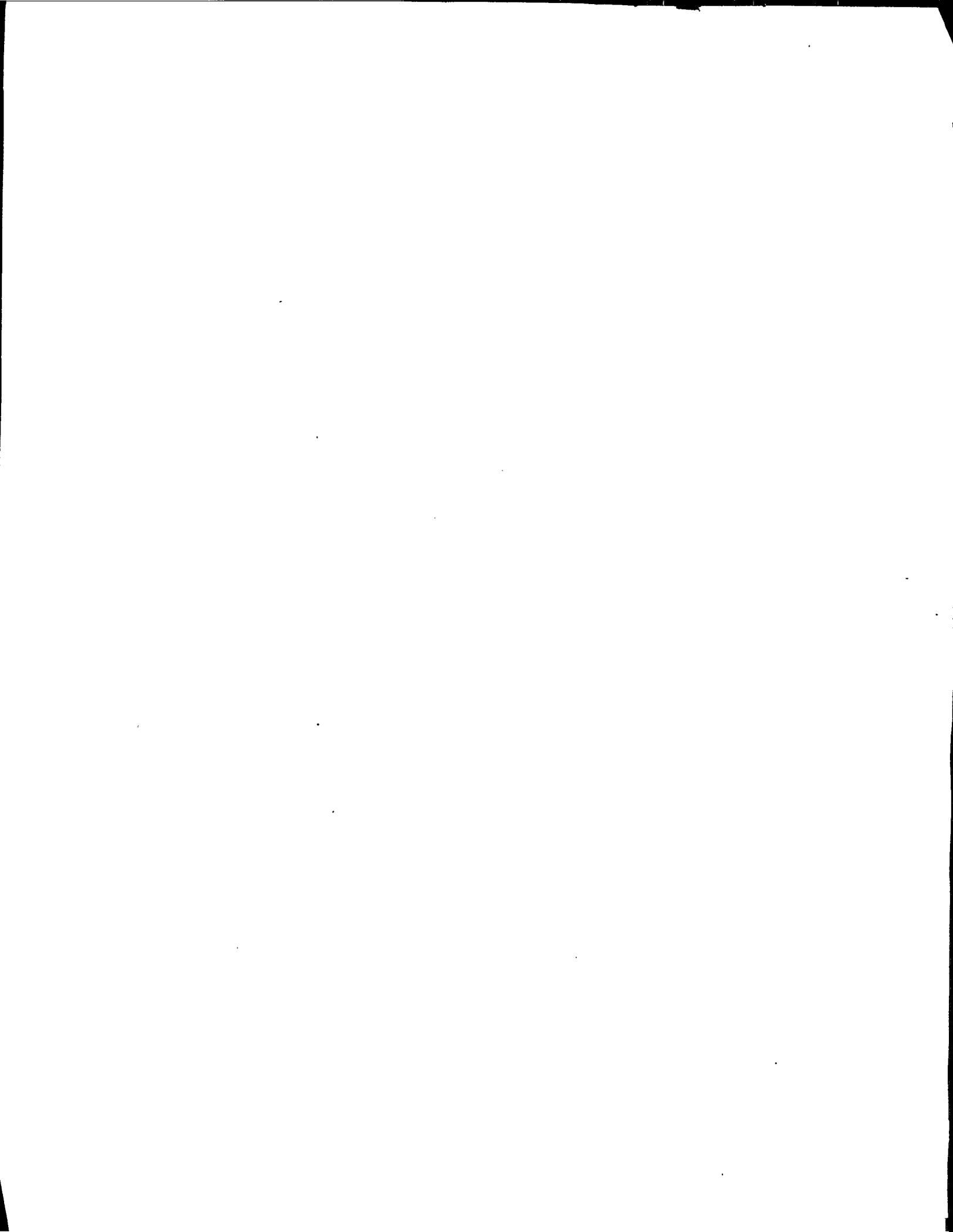
FERC Form No. 1: ANNUAL REPORT OF MAJOR ELECTRIC UTILITIES, LICENSEES AND OTHERS

This report is mandatory under the Federal Power Act, Sections 3,4(a), 304 and 309, and 18 CFR141.1. Failure to report may result in criminal fines, civil penalties and other sanctions as provided by law. The Federal Energy Regulatory Commission does not consider this report to be of a confidential nature.

**A & A ANNUAL REPORT
REVIEW TEAM**

MAY 18 1993

<p>Exact Legal Name of Respondent (Company) The Cleveland Electric Illuminating Company</p>	<p>Year of Report Dec. 31, 19 <u>92</u></p>
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Report of Independent Public Accountants

To The Cleveland Electric Illuminating Company:

We have audited the balance sheets-regulatory basis of The Cleveland Electric Illuminating Company (an Ohio corporation and wholly owned subsidiary of Centerior Energy Corporation) as of December 31, 1992 and 1991, and the related statements of income-regulatory basis, retained earnings-regulatory basis and cash flows-regulatory basis for the years then ended, included on Pages 110 through 123 of the accompanying Federal Energy Regulatory Commission Form 1. These financial statements are the responsibility of the Company's management. Our responsibility is to express an opinion on these financial statements based on our audits.

We conducted our audits in accordance with generally accepted auditing standards. Those standards require that we plan and perform the audit to obtain reasonable assurance about whether the financial statements are free of material misstatement. An audit includes examining, on a test basis, evidence supporting the amounts and disclosures in the financial statements. An audit also includes assessing the accounting principles used and significant estimates made by management, as well as evaluating the overall financial statement presentation. We believe that our audits provide a reasonable basis for our opinion.

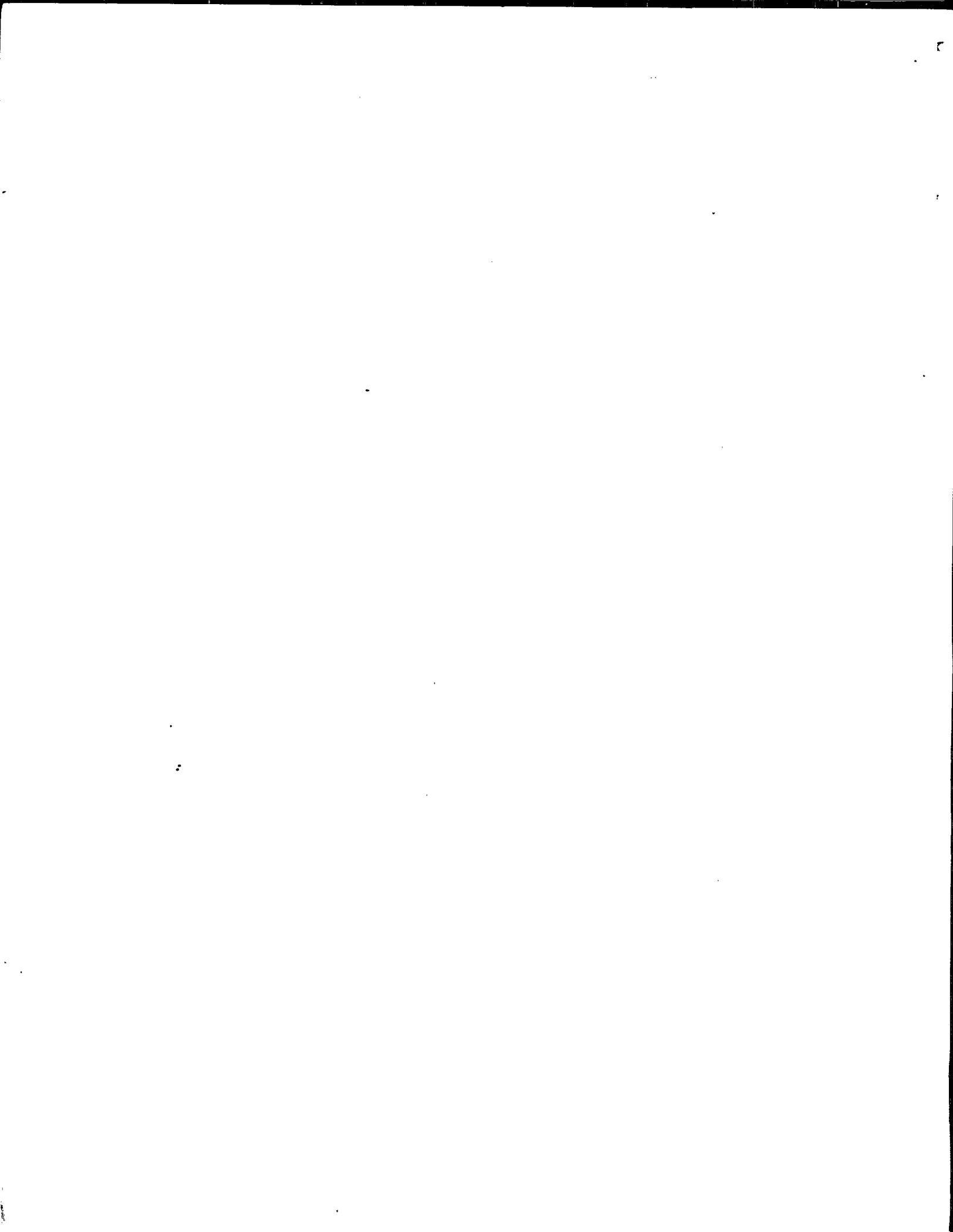
These financial statements were prepared in accordance with the accounting requirements of the Federal Energy Regulatory Commission as set forth in its applicable Uniform System of Accounts and published accounting releases, which is a comprehensive basis of accounting other than generally accepted accounting principles.

In our opinion, the financial statements referred to above present fairly, in all material respects, the assets, liabilities and proprietary capital of The Cleveland Electric Illuminating Company as of December 31, 1992 and 1991, and the results of its operations and cash flows for the years then ended, in accordance with the accounting requirements of the Federal Energy Regulatory Commission as set forth in its applicable Uniform System of Accounts and published accounting releases.

This report is intended solely for the information and use of the board of directors and management of The Cleveland Electric Illuminating Company and for filing with the Federal Energy Regulatory Commission and should not be used for any other purpose.

Arthur Andersen & Co.
Arthur Andersen & Co.

Cleveland, Ohio
February 12, 1993



**INSTRUCTIONS FOR FILING THE
FERC FORM NO. 1**

GENERAL INFORMATION

I. Purpose

This form is a regulatory support requirement (18 CFR 141.1). It is designed to collect financial and operational information from major electric utilities, licensees and others subject to the jurisdiction of the Federal Energy Regulatory Commission. This report is also secondarily considered to be a non-confidential public use form supporting a statistical publication (Financial Statistics of Selected Electric Utilities), published by the Energy Information Administration.

II. Who Must Submit

Each Major electric utility, licensee, or other, as classified in the Commission's Uniform System of Accounts Prescribed for Public Utilities and Licensees Subject To the Provisions of The Federal Power Act (18 CFR 101), must submit this form.

Note: Major means having, in each of the three previous calendar years, sales or transmission service that exceeds one of the following:

- (1) One million megawatt hours of total annual sales,
- (2) 100 megawatt hours of annual sales for resale,
- (3) 500 megawatt hours of annual power exchanges delivered,
- (4) 500 megawatt hours of annual wheeling for others (deliveries plus losses).

III. What and Where to Submit

- (a) Submit an original and six (6) copies of this form to:

Office of the Secretary
Federal Energy Regulatory Commission
825 North Capitol Street, NE.
Room 3110
Washington, DC 20426

Retain one copy of this report for your files.

- (b) Submit immediately upon publication, four (4) copies of the latest annual report to stockholders and any *annual* financial or statistical report regularly prepared and distributed to bondholders, security analysts, or industry associations. (Do not include monthly and quarterly reports. Indicate by checking the appropriate box on Page 4, List of Schedules, if the reports to stockholders will be submitted or if no annual report to stockholders is prepared.) Mail these reports to:

Chief Accountant
Federal Energy Regulatory Commission
825 N. Capitol St., NE.
Room 946
Washington, DC 20426

- (c) For the CPA certification, submit with the original submission, or within 30 days after the filing date for this form, a letter or report (not applicable to respondents classified as Class C or Class D prior to January 1, 1984):

- (i) Attesting to the conformity, in all material aspects, of the below listed (schedules and) pages with the Commission's applicable Uniform Systems of Accounts (including applicable notes relating thereto and the chief accountant's published accounting releases), and
- (ii) Signed by independent certified public accountants or an independent licensed public accountant, certified or licensed by a regulatory authority of a State or other political subdivision of the U.S. (See 18 CFR 41.10-41.12 for specific qualifications.)

<u>Schedules</u>	<u>Reference Pages</u>
Comparative Balance Sheet	110-113
Statement of Income	114-117
Statement of Retained Earnings	118-119
Statement of Cash Flows	120-121
Notes to Financial Statements	122-123

When accompanying this form, insert the letter or report immediately following the cover sheet. When submitting after the filing date for this form, send the letter or report to the Chief Accountant at the address indicated at III (b).

III. What and Where to Submit (Continued)
(c) Continued

Use the following form for the letter or report unless unusual circumstances or conditions, explained in the letter or report, demand that it be varied. Insert parenthetical phrases only when exceptions are reported.

In connection with our regular examination of the financial statement of _____ we have also reviewed schedules _____ of FERC Form No. 1 for the year filed with the Federal Energy Regulatory Commission, for conformity in all material respects with the requirements of the Federal Energy Regulatory Commission as set forth in its applicable Uniform System of Accounts and published accounting releases. Our review for this purpose included such tests of the accounting records and such other auditing procedures as we considered necessary in the circumstances.

Based on our review, in our opinion the accompanying schedules identified in the preceding paragraph (except as noted below) conform in all material respects with the accounting requirements of the Federal Energy Regulatory Commission as set forth in its applicable Uniform System of Accounts and published accounting releases.

State in the letter or report, which, if any, of the pages above do not conform to the Commission's requirements. Describe the discrepancies that exist.

- (d) Federal, State and Local Governments and other authorized users may obtain additional blank copies to meet their requirements free of charge from:

Information Management Division
Federal Energy Regulatory Commission
941 North Capitol Street, NE.
Room 3100 ED-23
Washington, DC 20426
(202) 208-2474

IV. When to Submit:

Submit this report form on or before April 30th of the year following the year covered by this report.

V. Where to Send Comments on Public Reporting Burden.

The public reporting burden for this collection of information is estimated to average 1,215 hours per response, including the time for reviewing instructions, searching existing data sources, gathering and maintaining the data needed, and completing and reviewing the collection of information. Send comments regarding this burden estimate or any aspect of this collection of information, including suggestions for reducing this burden, to the Federal Energy Regulatory Commission, 825 North Capitol Street NE., Washington, DC 20426 (Attention: Michael Miller, ED-23-1); and to the Office of Information and Regulatory Affairs, Office of Management and Budget, Washington, DC 20503 (Attention: Desk Officer for the Federal Energy Regulatory Commission).

GENERAL INSTRUCTIONS

- I. Prepare this report in conformity with the Uniform System of Accounts (18 CFR 101) (U.S. of A.). Interpret all accounting words and phrases in accordance with the U.S. of A.
- II. Enter in whole numbers (dollars or MWH) only, except where otherwise noted. (Enter cents for averages and figures per unit where cents are important. The truncating of cents is allowed except on the four basic financial statements where rounding is required.) The amounts shown on all supporting pages must agree with the amounts entered on the statements that they support. When applying thresholds to determine significance for reporting purposes, use for balance sheet accounts the balances at the end of the current reporting year, and use for statement of income accounts the current year's amounts.
- III. Complete each question fully and accurately, even if it has been answered in a previous annual report. Enter the word "None" where it truly and completely states the fact.

GENERAL INSTRUCTIONS (Continued)

- IV. For any page(s) that is not applicable to the respondent, either
- (a) Enter the words "Not Applicable" on the particular page(s), or
 - (b) Omit the page(s) and enter "NA," "NONE," or "Not Applicable" in column (d) on the List of Schedules, pages 2, 3, and 4.
- V. Complete this report by means which result in a permanent record. Complete the original copy in permanent black ink or typewriter print, if practical. The copies, however, may be carbon copies or other similar means of reproduction provided the impressions are clear and readable.
- VI. Enter the month, day, and year for all dates. Use customary abbreviations. The "Date of Report" at the top of each page is applicable only to resubmissions (see VIII. below).
- VII. Indicate negative amounts (such as decreases) by enclosing the figures in parentheses. (.).
- VIII. When making revisions, resubmit only those pages that have been changed from the original submission. Submit the same number of copies as required for filing the form. Include with the resubmission the Identification and Attestation page, page 1. Mail dated resubmissions to:
- Chief Accountant
Federal Energy Regulatory Commission
825 North Capitol Street, NE.
Room 946
Washington, DC 20426
- IX. Provide a supplemental statement further explaining accounts or pages as necessary. Attach the supplemental statement (8½ by 11 inch size) to the page being supplemented. Provide the appropriate identification information, including the title(s) of the page and the page number supplemented.
- X. Do not make references to reports of previous years or to other reports in lieu of required entries, except as specifically authorized.
- XI. Wherever (schedule) pages refer to figures from a previous year, the figures reported must be based upon those shown by the annual report of the previous year, or an appropriate explanation given as to why the different figures were used.
- XII. Respondents may submit computer printed schedules (reduced to 8½ by 11) instead of the preprinted schedules if they are in substantially the same format.

DEFINITIONS

- I. Commission Authorization (Comm. Auth.)—The authorization of the Federal Energy Regulatory Commission, or any other Commission. Name the commission whose authorization was obtained and give date of the authorization.
- II. Respondent—The person, corporation, licensee, agency, authority, or other legal entity or instrumentality in whose behalf the report is made.

EXCERPTS FROM THE LAW

Federal Power Act, 16 U.S.C. 791a-825r)

**"Sec. 3. The words defined in this section shall have the following meanings for purposes of this Act, to wit:
... (3) 'corporation' means any corporation, joint-stock company, partnership, association, business trust, organized group of persons, whether incorporated or not, or a receiver or receivers, trustee or trustees of any of the foregoing. It shall not include 'municipalities' as hereinafter defined;**

(4) 'person' means an individual or a corporation;

(5) 'licensee' means any person, State, or municipality licensed under the provisions of section 4 of this Act, and any assignee or successor in interest thereof;

(7) 'municipality' means a city, county, irrigation district, drainage district, or other political subdivision or agency of a State competent under the laws thereof to carry on the business of developing, transmitting, utilizing, or distributing power;"

(11) 'project' means a complete unit of improvement or development, consisting of a power house, all water conduits, all dams and appurtenant works and structures (including navigation structures) which are a part of said unit, and all storage, diverting, or forebay reservoirs directly connected therewith, the primary line or lines transmitting power therefrom to the point of junction with the distribution system or with the interconnected primary transmission system, all miscellaneous structures used and useful in connection with said unit or any part thereof, and all water rights, rights-of-way, ditches, dams, reservoirs, lands, or interest in lands the use and occupancy of which are necessary or appropriate in the maintenance and operation of such unit;

"Sec. 4. The Commission is hereby authorized and empowered—

(a) To make investigations and to collect and record data concerning the utilization of the water resources of any region to be developed, the water-power industry and its relation to other industries and to interstate or foreign commerce, and concerning the location, capacity, development costs, and relation to markets of power sites, . . . to the extent the Commission may deem necessary or useful for the purposes of this Act."

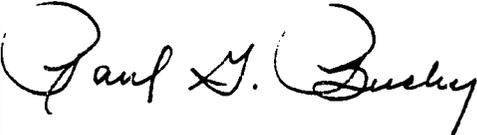
"Sec. 304. (a) Every licensee and every public utility shall file with the Commission such annual and other periodic or special reports as the Commission may by rules and regulations or other prescribe as necessary or appropriate to assist the Commission in the proper administration of this Act. The Commission may prescribe the manner and form in which such reports shall be made, and require from such persons specific answers to all questions upon which the Commission may need information. The Commission may require that such reports shall include, among other things, full information as to assets and liabilities, capitalization, net investment, and reduction thereof, gross receipts, interest due and paid, depreciation, and other reserves, cost of project and other facilities, cost of maintenance and operation of the project and other facilities, cost of renewals and replacement of the project works and other facilities, depreciation, generation, transmission, distribution, delivery, use, and sale of electric energy. The Commission may require any such person to make adequate provision for currently determining such costs and other facts. Such reports shall be made under oath unless the Commission otherwise specifies."

"Sec. 309. The Commission shall have power to perform any and all acts, and to prescribe, issue, make, amend, and rescind such orders, rules and regulations as it may find necessary or appropriate to carry out the provisions of this Act. Among other things, such rules and regulations may define accounting, technical, and trade terms used in this Act; and may prescribe the form or forms of all statements, declarations, applications, and reports to be filed with the Commission, the information which they shall contain, and the time within which they shall be filed. . . ."

GENERAL PENALTIES

"Sec. 315. (a) Any licensee or public utility which willfully fails, within the time prescribed by the Commission, to comply with any order of the Commission, to file any report required under this Act or any rule or regulation of the Commission thereunder, to submit any information or document required by the Commission in the course of an investigation conducted under this Act, . . . shall forfeit to the United States an amount not exceeding \$1,000 to be fixed by the Commission after notice and opportunity for hearing. . . ."

**FERC FORM NO. 1:
ANNUAL REPORT OF MAJOR ELECTRIC UTILITIES, LICENSEES AND OTHER**

IDENTIFICATION		
01 Exact Legal Name of Respondent The Cleveland Electric Illuminating Company (CEI)	02 Year of Report Dec. 31, 19 <u>92</u>	
03 Previous Name and Date of Change (If name changed during year)		
04 Address of Principal Office at End of Year (Street, City, State, Zip Code) P.O. Box 5000, 55 Public Square, Cleveland, Ohio 44101		
05 Name of Contact Person Paul G. Busby	06 Title of Contact Person Controller	
07 Address of Contact Person (Street, City, State, Zip Code) Centerior Energy Corporation, P.O. Box 94661, Cleveland, Ohio 44101-4661		
08 Telephone of Contact Person, Including Area Code (216) 447-3166	09 This Report Is (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	10 Date of Report (Mo, Da, Yr)
ATTESTATION		
The undersigned officer certifies that he/she has examined the accompanying report; that to the best of his/her knowledge, information, and belief, all statements of fact contained in the accompanying report are true and the accompanying report is a correct statement of the business and affairs of the above named respondent in respect to each and every matter set forth therein during the period from and including January 1 to and including December 31 of the year of the report.		
01 Name Paul G. Busby	03 Signature 	04 Date Signed (Mo, Da, Yr) 4/30/93
02 Title Controller		
Title 18, U.S.C. 1001, makes it a crime for any person knowingly and willingly to make to any Agency or Department of the United States any false, fictitious or fraudulent statements as to any matter within its jurisdiction.		

Name of Respondent The Cleveland Electric Illuminating Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr)	Year of Report Dec. 31, 1992
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LIST OF SCHEDULES (Electric Utility)

Enter in column (d) the terms "none," "not applicable," or "NA," as appropriate, where no information or amounts have been reported for certain pages. Omit pages where the responses are "none," "not applicable," or "NA."

Title of Schedule (a)	Reference Page No. (b)	Date Revised (c)	Remarks (d)
GENERAL CORPORATE INFORMATION AND FINANCIAL STATEMENTS			
General Information	101	Ed. 12-87	
Control Over Respondent	102	Ed. 12-87	
Corporations Controlled by Respondent	103	Ed. 12-87	
Officers	104	Ed. 12-87	
Directors	105	Ed. 12-87	
Security Holders and Voting Powers	106-107	Ed. 12-87	
Important Changes During the Year	108-109	Ed. 12-90	
Comparative Balance Sheet	110-113	Ed. 12-89	
Statement of Income for the Year	114-117	Ed. 12-89	
Statement of Retained Earnings for the Year	118-119	Ed. 12-89	
Statement of Cash Flows	120-121	Ed. 12-89	
Notes to Financial Statements	122-123	Ed. 12-89	
BALANCE SHEET SUPPORTING SCHEDULES (Assets and Other Debits)			
Summary of Utility Plant and Accumulated Provisions for Depreciation, Amortization, and Depletion	200-201	Ed. 12-89	
Nuclear Fuel Materials	202-203	Ed. 12-89	
Electric Plant in Service	204-207	Ed. 12-91	
Electric Plant Leased to Others	213	Ed. 12-89	
Electric Plant Held for Future Use	214	Ed. 12-89	
Construction Work in Progress—Electric	216	Ed. 12-87	
Construction Overheads—Electric	217	Ed. 12-89	
General Description of Construction Overhead Procedure	218	Ed. 12-88	
Accumulated Provision for Depreciation of Electric Utility Plant	219	Ed. 12-88	
Nonutility Property	221	Ed. 12-87	
Investment in Subsidiary Companies	224-225	Ed. 12-89	
Materials and Supplies	227	Ed. 12-89	
Extraordinary Property Losses	230	Ed. 12-88	
Unrecovered Plant and Regulatory Study Costs	230	Ed. 12-88	
Miscellaneous Deferred Debits	233	Ed. 12-89	
Accumulated Deferred Income Taxes (Account 190)	234	Ed. 12-88	
BALANCE SHEET SUPPORTING SCHEDULES (Liabilities and Other Credits)			
Capital Stock	250-251	Ed. 12-91	
Capital Stock Subscribed, Capital Stock Liability for Conversion, Premium on Capital Stock, and Installments Received on Capital Stock	252	Ed. 12-87	
Other Paid-in Capital	253	Ed. 12-87	
Discount on Capital Stock	254	Ed. 12-87	
Capital Stock Expense	254	Ed. 12-86	
Long-Term Debt	256-257	Ed. 12-91	

Name of Respondent The Cleveland Electric Illuminating Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr)	Year of Report Dec. 31, 19 92
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LIST OF SCHEDULES (Electric Utility) (Continued)

Title of Schedule (a)	Reference Page No. (b)	Date Revised (c)	Remarks (d)
BALANCE SHEET SUPPORTING SCHEDULES (Liabilities and Other Credits) (Continued)			
Reconciliation of Reported Net Income with Taxable Income for Federal Income Taxes	261	Ed. 12-88	
Taxes Accrued, Prepaid and Charged During Year	262-263	Ed. 12-90	
Accumulated Deferred Investment Tax Credits	266-267	Ed. 12-89	
Other Deferred Credits	269	Ed. 12-88	
Accumulated Deferred Income Taxes—Accelerated Amortization Property	272-273	Ed. 12-89	
Accumulated Deferred Income Taxes—Other Property	274-275	Ed. 12-89	
Accumulated Deferred Income Taxes—Other	276-277	Ed. 12-88	
INCOME ACCOUNT SUPPORTING SCHEDULES			
Electric Operating Revenues	300-301	Ed. 12-90	
Sales of Electricity by Rate Schedules	304	Ed. 12-90	
Sales for Resale	310-311	Ed. 12-91	
Electric Operation and Maintenance Expenses	320-323	Ed. 12-88	
Number of Electric Department Employees	323	Ed. 12-88	
Purchased Power	326-327	Rev. 12-90	
Transmission of Electricity for Others	328-330	Rev. 12-90	
Transmission of Electricity by Others	332	Rev. 12-90	
Miscellaneous General Expenses—Electric	335	Ed. 12-87	
Depreciation and Amortization of Electric Plant	336-338	Ed. 12-88	
Particulars Concerning Certain Income Deduction and Interest Charges Accounts	340	Ed. 12-87	
COMMON SECTION			
Regulatory Commission Expenses	350-351	Ed. 12-90	
Research, Development and Demonstration Activities	352-353	Ed. 12-87	
Distribution of Salaries and Wages	354-355	Ed. 12-88	
Common Utility Plant and Expenses	356	Ed. 12-87	
ELECTRIC PLANT STATISTICAL DATA			
Electric Energy Account	401	Rev. 12-90	
Monthly Peaks and Output	401	Rev. 12-90	
Steam-Electric Generating Plant Statistics (Large Plants)	402-403	Ed. 12-89	
Hydroelectric Generating Plant Statistics (Large Plants)	406-407	Ed. 12-89	
Pumped Storage Generating Plant Statistics (Large Plants)	408-409	Ed. 12-88	
Generating Plant Statistics (Small Plants)	410-411	Ed. 12-87	

Name of Respondent The Cleveland Electric Illuminating Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr)	Year of Report Dec. 31, 19_92
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LIST OF SCHEDULES (Electric Utility) (Continued)

Title of Schedule <i>(a)</i>	Reference Page No. <i>(b)</i>	Date Revised <i>(c)</i>	Remarks <i>(d)</i>
ELECTRIC PLANT STATISTICAL DATA (Continued)			
Transmission Line Statistics	422-423	Ed. 12-87	
Transmission Lines Added During Year	424-425	Ed. 12-86	
Substations	426-427	Ed. 12-86	
Electric Distribution Meters and Line Transformers	429	Ed. 12-88	
Environmental Protection Facilities	430	Ed. 12-88	
Environmental Protection Expenses	431	Ed. 12-88	
Footnote Data	450	Ed. 12-87	
Stockholders' Reports Check appropriate box:			
<input checked="" type="checkbox"/> Four copies will be submitted.			
<input type="checkbox"/> No annual report to stockholders is prepared.			

Name of Respondent
THE CLEVELAND ELECTRIC ILLUMINATING COMPANY

This Report Is:
 An Original

Year of Report
Dec. 31, 1992

GENERAL INFORMATION

1. Provide name and title of officer having custody of the general corporate books of account and address of office where the general corporate books are kept, and address of office where any other corporate books of account are kept, if different from that where the general corporate books are kept.

Paul G. Busby, Controller
6200 Oak Tree Boulevard
Independence, Ohio 44131

2. Provide the name of the State under the laws of which respondent is incorporated, and date of incorporation. If incorporated under a special law, give reference to such law. If not incorporated, state that fact and give the type of organization and the date organized.

Ohio, September 29, 1892

3. If at any time during the year the property of respondent was held by a receiver or trustee, give (a) name of receiver or trustee, (b) date such receiver or trustee took possession, (c) the authority by which the receivership or trusteeship was created, and (d) date when possession by receiver or trustee ceased.

None

4. State the classes of utility and other services furnished by respondent during the year in each State in which the respondent operated.

Electric - Ohio

5. Have you engaged as the principal accountant to audit your financial statements an accountant who is not the principal accountant for your previous year's certified financial statements?

(1) YES ...Enter the date when such independent accountant was initially engaged: _____

(2) NO

Name of Respondent
THE CLEVELAND ELECTRIC ILLUMINATING COMPANY

This Report Is:
 An Original

Year of Report
Dec. 31, 1992

CONTROL OVER RESPONDENT

1. If any corporation, business trust, or similar organization or combination of such organizations jointly held control over the respondent at end of year, state name of controlling corporation or organization, manner in which control was held, and extent of control. If control was in a holding company organization, show the chain of ownership or control to the main parent company or organization. If control was held by a trustee(s), state name of

trustee(s), name of beneficiary or beneficiaries for whom trust was maintained, and purpose of the trust.

2. If the above required information is available from the SEC 10K Report Form filing, a specific reference to the report form (i.e. year and company title) may be listed provided the fiscal years for both the 10-K report and this report are compatible.

Effective April 20, 1986, The Cleveland Electric Illuminating Company became a wholly owned subsidiary of Centerior Energy Corporation. The business combination was accounted for as a pooling of interests. See the 1992 annual SEC Form 10-K report for Centerior Energy Corporation, The Cleveland Electric Illuminating Company, and The Toledo Edison Company, another wholly owned subsidiary of Centerior Energy Corporation.

CORPORATIONS CONTROLLED BY RESPONDENT

1. Report below the names of all corporations, business trusts, and similar organizations, controlled directly or indirectly by respondent at any time during the year. If control ceased prior to end of year, give particulars (details) in a footnote.
 2. If control was by other means than a direct holding of voting rights, state in a footnote the manner in which control was held, naming any intermediaries involved.

3. If control was held jointly with one or more other interests, state the fact in a footnote and name the other interests.
 4. If the above required information is available from the SEC 10-K Report Form filing, a specific reference to the report form (i.e. year and company title) may be listed in column (a) provided the fiscal years for both the 10-K report and this report are compatible.

 DEFINITIONS

1. See the Uniform System of Accounts for a definition of control.
 2. Direct control is that which is exercised without interposition of an intermediary.
 3. Indirect control is that which is exercised by the interposition of an intermediary which exercises direct control.
 4. Joint control is that in which neither interest can effectively

control or direct action without the consent of the other, as where the voting control is equally divided between two holders, or each party holds a vote power over the other. Joint control may exist by mutual agreement or understanding between two or more parties who together have control within the meaning of the definition of control in the Uniform System of Accounts, regardless of the relative voting rights of each party.

Name of Company Controlled	Kind of Business	Percent Voting Stock Owned	Footnote Ref.
(a)	(b)	(c)	(d)
Centerior Properties Company	Computes bills for office buildings and apartments and, from time to time, acquires parcels of real estate as an incident to development of business of the Company. Also owns and operates an office building.	100	
CCO Company	Dormant at year-end; held available for prospective use.	100	
Dynamic Energy Ventures, Inc.	Dormant at year-end; held available for prospective use.	100	

OFFICERS

1. Report below the name, title and salary for each executive officer whose salary is \$50,000 or more. An "executive officer" of a respondent includes its president, secretary, treasurer, and vice president in charge of a principal business unit, division or function (such as sales, administration or finance), and any other person who performs similar policymaking functions.

2. If a change was made during the year in the incumbent of

any position, show name and total remuneration of the previous incumbent, and date the change in incumbency was made.

3. Utilities which are required to file the same data with the Securities and Exchange Commission, may substitute a copy of item 4 of Regulation S-K (identified as this page). The substituted page(s) should be the same size as this page.

Line No.	Title (a)	Name of Officer (b)	Salary for Year (c) (1) (2)
1	The below is in accordance with S-K		
2	Requirements (1) (2):		
3			
4	Chairman, President, and Chief Executive Officer	Robert J. Farling	319,363
5			
6	Executive Vice President	Lyman C. Phillips	244,250
7			
8	Executive Vice President	Murray R. Edelman	241,210
9			
10	Executive Vice President	Edgar H. Maugans	210,003
11			
12	Vice President - Fossil Operations	Richard P. Crouse	161,969
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19	(1) Includes the executive officers of Centerior Energy regardless of whether they are officers of Cleveland Electric because they are key policymakers of Cleveland Electric.		
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22	(2) Incentive compensation was not awarded in 1992.		
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DIRECTORS

1. Report below the information called for concerning each director of the respondent who held office at any time during the year. Include in column (a) abbreviated titles of the directors who are officers of the respondent.

2. Designate members of the Executive Committee by an asterisk and the Chairman of the Executive Committee by a double asterisk.

Name (and Title) of Director (a)	Principal Business Address (b)
Robert J. Farling	6200 Oak Tree Boulevard Independence, Ohio 44131
Lyman C. Phillips President and Chief Executive Officer	6200 Oak Tree Boulevard Independence, Ohio 44131
Edgar H. Maugans Vice President and Chief Financial Officer	6200 Oak Tree Boulevard Independence, Ohio 44131

SECURITY HOLDERS AND VOTING POWERS

1. Give the names and addresses of the 10 security holders of the respondent who, at the date of the latest closing of the stock book or compilation of list of stockholders of the respondent, prior to the end of the year, had the highest voting powers in the respondent, and state the number of votes which each would have had the right to cast on that date if a meeting were then in order. If any such holder held in trust, give in a footnote the known particulars of the trust (whether voting trust, etc.), duration of trust, and principal holders of beneficiary interests in the trust. If the stock book was not closed or a list of stockholders was not compiled within one year prior to the end of the year, or if since the previous compilation of a list of stockholders, some other class of security has become vested with voting rights, then show such 10 security holders as of the close of the year. Arrange the names of the security holders in the order of voting power, commencing with the highest. Show in column (a) the titles of officers and directors included in such list of 10 security holders.

2. If any security other than stock carries voting rights, explain in a supplemental statement the circumstances whereby such security became vested with voting rights and

give other important particulars (details) concerning the voting rights of such security. State whether voting rights are actual or contingent; if contingent, describe the contingency.

3. If any class or issue of security has any special privileges in the election of directors, trustees or managers, or in the determination of corporate action by any method, explain briefly in a footnote.

4. Furnish particulars (details) concerning any options, warrants, or rights outstanding at the end of the year for others to purchase securities of the respondent or any securities or other assets owned by the respondent, including prices, expiration dates, and other material information relating to exercise of the options, warrants, or rights. Specify the amount of such securities or assets so entitled to be purchased by any officer, director, associated company, or any of the ten largest security holders. This instruction is inapplicable to convertible securities or to any securities substantially all of which are outstanding in the hands of the general public where the options, warrants, or rights were issued on a prorata basis.

1. Give date of the latest closing of the stock book prior to end of year, and state the purpose of such closing: N/A	2. State the total number of votes cast at the latest general meeting prior to the end of year for election of directors of the respondent and number of such votes cast by proxy. Total: N/A By proxy:	3. Give the date and place of such meeting: N/A
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Line No.	Name (Title) and Address of Security Holder (a)	VOTING SECURITIES			
		Total Votes (b)	Common Stock (c)	Preferred Stock (d)	Other (e)
4	TOTAL votes of all voting securities	79,590,689	79,590,689	-	-
5	TOTAL number of security holders	1	1	-	-
6	TOTAL votes of security holders listed below	79,590,689	79,590,689	-	-
7					
8	Centerior Energy Corporation (100 %)	79,590,689	79,590,689		
9	6200 Oak Tree Boulevard				
10	Independence, Ohio 44131				
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SECURITY HOLDERS AND VOTING POWERS (Continued)

Line No.	Name (Title) and Address of Security Holder (a)	Total Votes (b)	Common Stock (c)	Preferred Stock (d)	Other (e)
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IMPORTANT CHANGES DURING THE YEAR

Give particulars (details) concerning the matters indicated below. Make the statements explicit and precise, and number them in accordance with the inquiries. Each inquiry should be answered. Enter "none" "not applicable," or "NA" where applicable. If information which answers an inquiry is given elsewhere in the report, make a reference to the schedule in which it appears.

1. Changes in and important additions to franchise rights: Describe the actual consideration given therefor and state from whom the franchise rights were acquired. If acquired without the payment of consideration, state that fact.

2. Acquisition of ownership in other companies by reorganization, merger, or consolidation with other companies: Give names of companies involved, particulars concerning the transactions, name of the Commission authorizing the transaction, and reference to Commission authorization.

3. Purchase or sale of an operating unit or system: Give a brief description of the property, and of the transactions relating thereto, and reference to Commission authorization, if any was required. Give date journal entries called for by the Uniform System of Accounts were submitted to the Commission.

4. Important leaseholds (other than leaseholds for natural gas lands) that have been acquired or given, assigned or surrendered: Give effective dates, lengths of terms, names of parties, rents, and other conditions. State name of Commission authorizing lease and give reference to such authorization.

5. Important extension or reduction of transmission or distribution system: State territory added or relinquished and date operations began or ceased and give reference to Commission authorization, if any was required. State also the approximate number of customers added or lost and approximate annual revenues of each class of service. Each natural gas company must also state major new continuing sources of

gas made available to it from purchases, development, purchase contract or otherwise, giving location and approximate total gas volumes available, period of contracts, and other parties to any such arrangements etc.

6. Obligations incurred as a result of issuance of securities or assumption of liabilities or guarantees including issuance of short-term debt and commercial paper having a maturity of one year or less. Give reference to FERC or State Commission authorization, as appropriate, and the amount of obligation or guarantee.

7. Changes in articles of incorporation or amendments to charter: Explain the nature and purpose of such changes or amendments.

8. State the estimated annual effect and nature of any important wage scale changes during the year.

9. State briefly the status of any materially important legal proceedings pending at the end of the year, and the results of any such proceedings culminated during the year.

10. Describe briefly any materially important transactions of the respondent not disclosed elsewhere in this report in which an officer, director, security holder reported on page 106, voting trustee, associated company or known associate of any of these persons was a party or in which any such person had a material interest.

11. (Reserved).

12. If the important changes during the year relating to the respondent company appearing in the annual report to stockholders are applicable in every respect and furnish the data required by instructions 1 to 11 above, such notes may be attached to this page.

- Item 1. None.
Item 2. None.
Item 3. None.
Item 4. None.
Item 5. None.
Item 6. Obligations incurred as a result of issuance of securities or assumption of liabilities or guarantees including issuance of short-term debt and commercial paper having a maturity of one year or less were:

Type	Principal Amount	Public Utilities Commission of Ohio
First Mortgage Bonds (7.625% due 2002)	\$245,000,000	92-0947-EL-AIS
Medium Term Notes	\$ 90,000,000	92-0774-EL-AIS
Preferred Stock (Series S)	\$ 75,000,000	92-1872-EL-AIS

Commercial Paper:

The Company had commercial paper outstanding on 146 days during 1992 with an average daily amount outstanding during these days of \$23,747,740 (PUCO No. 91-2080-EL-AIS). At December 31, 1992, the Company had no commercial paper outstanding.

Intercompany Loans

The Company had loans outstanding from its parent, Centerior Energy Corporation, on 271 days during 1992 with an average daily amount outstanding during these days of \$18,019,288. At December 31, 1992, the Company had \$11,000,000 of such loans outstanding.

The Company had notes payable to its affiliate, The Toledo Edison Company, on 34 days during 1992 with an average daily balance outstanding during these days of \$14,823,529 (PUCO No. 91-2080-EL-AIS). At December 31, 1992, the Company had no such notes outstanding.

Premium Funding:

The Company had notes outstanding on 262 days during 1992 with an average daily balance outstanding during these days of \$23,999,947. At December 31, 1992, the Company had \$10,000,000 of these notes outstanding.

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Item 7. The Company's Articles of Incorporation were amended on October 2, 1992 to amend several basic terms of the Serial Preference Stock, and on November 16, 1992 to create 75,000 shares of Serial Preferred Stock, \$90.00 Series S.

Item 8. General wage increases were granted in 1992 pursuant to the union agreement with the Utility Workers Union of America, Local 270. The estimated annual cost associated with these increases is \$1,637,480.

<u>Effective Date</u>	<u>Amount*</u>	<u>Year of Contract</u>
05-01-92	\$0.47/hr.	2 of 2
11-01-92	\$0.33/hr.	2 of 2

*On the average straight-time hourly rate.

Item 9. Materially important legal proceedings pending on December 31, 1992 or culminated in 1992 are as follows:

Regulatory Matters - On October 22, 1992, the PUCO approved a Rate Stabilization Program as set forth in a joint recommendation filed by the Company, Toledo Edison and certain customer representative groups involved in the 1989 rate case settlement. Under the Rate Stabilization Program, the Company agreed to freeze base rates until 1996 and limit subsequent rate increases to no more than \$93 million in 1996, \$69 million in 1997 and \$54 million in 1998. For purposes of any rate increase proceeding in the 1996-1998 period, the Company agreed to cap operation and maintenance expenses (other than fuel and purchased power) at \$784 million on a consolidated basis for Centerior Energy, subject to adjustment for inflation and other specified expenses. During the 1996-1998 period, PUCO approval of any base rate increases and any additional regulatory accounting measures would be dependent upon our success in implementing cost-reduction and revenue-enhancement initiatives.

As part of the Rate Stabilization Program, the Company is allowed to defer and subsequently recover certain costs not currently recovered in rates and to accelerate amortization of certain benefits. Such regulatory accounting measures provide for rate stabilization by rescheduling the timing of rate recovery of certain costs and the amortization of certain benefits, thereby preventing what otherwise would be an erosion in earnings during the 1992-1995 period. The continued use of these regulatory accounting measures during this period will be dependent upon a continuing assessment and determination that there will be probable recovery of such deferrals and carrying charges in future rates. The aggregate effect of these measures over this period could be as much as \$316 million on an after-tax basis dependent upon the Company's success in implementing cost-reduction and other revenue-enhancement initiatives, among

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other factors. Such regulatory accounting measures which are eligible to be recorded through December 31, 1995 on an after-tax basis are as follows:

- Deferral of up to \$227 million of accrued post-in-service interest carrying charges, depreciation expense and property taxes on assets placed in service after February 29, 1988. The deferrals recorded in 1992 were retroactive to January 1, 1992. Amortization and recovery of these deferrals will occur over the average life of the assets and will commence with future rate recognition.
- Acceleration of the amortizations of an estimated \$57 million in unrestricted excess deferred taxes and \$18 million in unrestricted investment tax credits available after 1998. The amortizations commenced October 1, 1992. The amortization of investment tax credits is reported as a reduction of depreciation expense.
- Amortization of up to \$14 million in interim spent fuel storage accrual balances for Davis-Besse. The amortization commenced October 1, 1992.

The Company is also allowed to defer and subsequently recover the incremental expenses associated with adoption of the accounting standard for postretirement benefits other than pensions.

For 1992, Deferred Operating Expenses, Net and Deferred Carrying Charges shown in the Income Statement include \$33 million and \$19 million, respectively, as a result of the Rate Stabilization Program.

The Rate Stabilization Program provides for PUCO regulatory approval of certain corporate transactions, including major asset sales, after an evaluation of the customer benefit of these transactions. The Rate Stabilization Program may be renegotiated under certain force majeure and other events.

Air Quality Control - Under the Clean Air Act, the Ohio Environmental Protection Agency (EPA) has adopted Ohio emission limitations for particulate matter and sulfur dioxide for each of Cleveland Electric's plants. The Clean Air Act provides for civil penalties of up to \$25,000 per day for each violation of an emission limitation. The U.S. EPA has approved the Ohio EPA's emission limitations and the related implementation plans except for fugitive dust emissions and certain sulfur dioxide emissions. The U.S. EPA has adopted separate sulfur dioxide emission limitations for each of the Cleveland Electric plants.

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IMPORTANT CHANGES DURING THE YEAR (CONT'D)

In 1985, the U.S. EPA issued revised regulations specifying the extent to which power plant stack height may be incorporated into the establishment of an emission limitation. Pursuant to the revised regulations, Cleveland Electric submitted to the Ohio EPA information intended to support continuation of the stack height credit received under the previous regulations for stacks at the Avon Lake and Eastlake Plants. The Ohio EPA has accepted the submissions and forwarded them to the U.S. EPA for approval. In January 1988, the District of Columbia Circuit Appeals Court remanded portions of the 1985 regulations to the U.S. EPA for further consideration; however, no action has been taken by the U.S. EPA.

In 1986, the Sixth Circuit Appeals Court ruled on a challenge filed by an environmental group and several states east of Ohio seeking to overturn the federal sulfur dioxide emission limitations for the Eastlake and Avon Lake Plants. The Court ruled that the validity of the air quality model used by the U.S. EPA to set the sulfur dioxide emission limitations for those plants had not been adequately established. The Court permitted the Ohio sulfur dioxide emission limitations to remain in effect while the U.S. EPA completed its review of the application of the air quality model. The U.S. EPA, along with the Company, demonstrated the validity of the model used to establish the sulfur dioxide emission limitations for those plants. In January 1990, the U.S. EPA proposed to reinstate the overturned emission limitations; however, final action has not been taken by the U.S. EPA.

In November 1990, the Clean Air Act Amendments were signed into law imposing restrictions on nitrogen oxides emissions and making sulfur dioxide emission limitations significantly more severe beginning in 1995. The Clean Air Act Amendments also require studies to be conducted on the emission of certain potentially hazardous air pollutants which could lead to additional restrictions.

Centerior Energy developed a compliance strategy for the Operating Companies which was submitted to the PUCO in 1992 for review. Centerior Energy subsequently reached agreement with intervening parties and is awaiting formal PUCO approval. Centerior Energy also is seeking United States Environmental Protection Agency approval of the Phase 1 plans. The compliance plan which results in the least cost and the greatest flexibility provides for compliance with both phases through at least 2005. The plan calls for greater use of low-sulfur coal at some of our units and the banking of emission allowances. The plan would require capital expenditures for the Company over the 1993-2002 period of approximately \$172 million for nitrogen oxide control equipment, emission monitoring equipment and plant modifications. In addition, higher fuel and other operation and maintenance expenses would be incurred. The least cost plan

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also calls for the Company to place a scrubber or other sulfur emission control technology in service at one of its generating plants sometime after 2004 with expenditures beginning in 2001.

Our compliance plan will depend upon future environmental regulations and input from the PUCO, other regulatory bodies and other concerned entities. In addition, we are continuing to monitor developments in new technologies that may be incorporated into our compliance strategy. If a plan other than the least cost plan is required, significantly higher capital expenditures could be required during the 1993-2002 period.

Congress is considering legislation to reduce emissions of gases such as those resulting from the burning of coal that are thought to cause global warming. If such legislation is adopted, the cost of operating coal-fired plants could increase significantly and coal-fired generating capacity could decrease significantly.

Water Quality Control - The Clean Water Act requires that power plants obtain permits which contain certain effluent limitations (that is, limits on discharges of pollutants into bodies of water). It also provides that permits for new power plants contain even more stringent effluent limitations, including zero discharges where practicable. The Clean Water Act also requires that cooling water intake structures for power plants incorporate the best available technology for minimizing adverse environmental impact. The Clean Water Act requires the states to establish water quality standards (which could result in more stringent effluent limitations than those described above) and a permit system to be approved by the U.S. EPA. Violators of effluent limitations and water quality standards are subject to a civil penalty of up to \$25,000 per day for each such violation.

The Clean Water Act permits thermal effluent limitations to be established for a facility which are less stringent than those which otherwise would apply if the owner can demonstrate that such less stringent limitations are sufficient to assure the protection and propagation of aquatic and other wildlife in the affected body of water. By 1978, Cleveland Electric had submitted to the Ohio EPA such demonstrations for review with respect to their Ashtabula, Avon Lake, Eastlake and Lake Shore Plants. The Ohio EPA has taken no action on the submittals.

Cleveland Electric received National Pollutant Discharge Elimination System (NPDES) permit renewals from the Ohio EPA for all of its power plants. Any violation of a NPDES permit is considered to be a violation of the Clean Water Act subject to the penalty discussed above.

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In 1990, the Ohio EPA issued revised water quality standards applicable to Lake Erie and waters of the State of Ohio. Based upon these revised water quality standards, the Ohio EPA placed additional effluent limitations on the Ashtabula and Eastlake Plants in their most recent NPDES permits. The revised standards also may serve as the basis for more stringent effluent limitations in future NPDES permits. Such limitations could result in the installation of additional pollution control equipment and increased operating expenses. Cleveland Electric is monitoring discharges at its plants to support its position that additional effluent limitations are not justified.

Waste Disposal - The Comprehensive Environmental Response, Compensation and Liability Act of 1980 as amended (Superfund) established programs addressing the clean up of hazardous waste disposal sites, emergency preparedness and other issues. Cleveland Electric is aware of its potential involvement in the clean up of seven hazardous waste sites. Cleveland Electric has recorded reserves based on estimates of its proportionate responsibility for these sites. The Company believes that the ultimate outcome of these matters will not have a material adverse effect on its financial condition or results of operations.

The Federal Resource, Conservation and Recovery Act exempts certain fossil fuel combustion waste products, such as fly ash, from hazardous waste disposal requirements. Cleveland Electric is unable to predict whether Congress will choose to amend this exemption in the future or, if so, the costs relating to any required changes in the operations of the Company.

Westinghouse Lawsuit - In April 1991, Cleveland Electric and Toledo Edison joined with Duquesne, Ohio Edison and Pennsylvania Power in filing a lawsuit against Westinghouse in the United States District Court for the Western District of Pennsylvania. The suit alleges that Westinghouse supplied six steam generators for Beaver Valley Units 1 and 2 which contain serious defects, particularly defects causing tube corrosion and cracking. As a result of the defective steam generators, the owners of Unit 1 of the Beaver Valley Power Station, in which the Company has no interest, are incurring large unanticipated costs and the owners of Unit 2 (which is identical to but newer than Unit 1) are incurring unanticipated costs which are expected to become larger in the future. Based on information known at this time, it is expected that the steam generators will have to be replaced well short of the 40-year design life of each unit. The suit seeks corrective action, compensatory damages, punitive damages, treble damages and reasonable attorneys' fees for claims including breach of contract, fraud, negligent misrepresentation and violations of RICO.

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IMPORTANT CHANGES DURING THE YEAR (CONT'D)

General Electric Lawsuit - In August 1991, Cleveland Electric, Toledo Edison, Duquesne, Ohio Edison and Pennsylvania Power, as the joint owners of the Perry Plant, filed suit against General Electric in the United States District Court in Cleveland alleging that General Electric provided defective design information relating to the containment vessels for Perry Units 1 and 2. The suit further alleges that necessary correction of the inadequate engineering services provided by General Electric caused extensive delays and cost increases in the construction of the Perry Plant. The suit seeks damages, interest and legal fees in unspecified amounts for claims including, among others, breach of contract, fraud, negligent misrepresentation, negligent performance of services, deceptive trade practices and violations of RICO. As constructed, Perry Unit 1 is properly designed and safe and has consistently met or exceeded the requirements of the NRC.

Perry Unit 2 - In October 1991, Cleveland Electric, which is responsible for the construction of Perry Unit 2, applied for a 10-year extension of the construction permit which was to expire in November 1991. Under NRC regulations, the construction permit will remain in effect while the application is pending.

In February 1992, the Company purchased Duquesne's 13.74% ownership share of Perry Unit 2. This purchase increased Cleveland Electric's ownership share of the unit to 44.85%. The purchase does not signal any plans to resume construction of Perry Unit 2, but rather the Company's intent to keep its options open. Duquesne had stated that it would not agree to resumption of construction of the unit.

Energy Act - The National Energy Policy Act of 1992 was signed into law in October 1992. Among its provisions, the Energy Act amended the Public Utility Holding Company Act of 1935 and the Federal Power Act. Amendments to the Holding Company Act create a new class of independent power producers known as "Exempt Wholesale Generators", which are exempt from the Holding Company Act corporate structure regulations and operate without SEC approval or regulation. Holding companies, such as Centerior, may own one or more Exempt Wholesale Generators. An amendment to the Federal Power Act under the Energy Act permits the FERC to order a utility to transmit power over its lines for another supplier in a wholesale transaction. The amendment is not expected to have a material effect on the Operating Companies because the Davis-Besse and Perry Plant licenses already require the Operating Companies to wheel power to municipal electric systems within their respective service territories.

The Energy Act also adopted nuclear power licensing and related regulations, energy efficiency standards and incentives for the use of alternative transportation fuels. The Energy Act permits special assessments on investor owned electric utilities which own nuclear

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generating plants for the decontamination and decommissioning of nuclear enrichment facilities operated by the Department of Energy. The assessments to individual utilities are based upon the amount of enrichment services used in prior years and cannot be imposed for more than 15 years. At December 31, 1992, Cleveland Electric accrued a liability of \$19 million for their share of the total assessments.

Item 10. None.

Item 11. Not Applicable.

Item 12. Not Applicable.

COMPARATIVE BALANCE SHEET (ASSETS AND OTHER DEBITS)				
Line No.	Title of Account (a)	Ref. Page No. (b)	Balance at Beginning of Year (c)	Balance at End of Year (d)
1	UTILITY PLANT			
2	Utility Plant (101-106, 114)	200-201	6,703,031,063	7,107,519,801 (A)
3	Construction Work in Progress (107)	200-201	162,609,479	119,898,739
4	TOTAL Utility Plant (Enter Total of lines 2 and 3)		6,865,640,542	7,227,418,540
5	(Less) Accum. Prov. for Depr. Amort. Depl. (108, 111, 115)	200-201	1,575,366,308	1,738,142,084 (A)
6	Net Utility Plant (Enter Total of line 4 less 5)	-	5,290,274,234	5,489,276,456
7	Nuclear Fuel (120.1-120.4, 120.6)	202-203	263,129,446	223,518,551
8	(Less) Accum. Prov. for Amort. of Nucl. Fuel Assemblies (120.5)	202-203	-	-
9	Net Nuclear Fuel (Enter Total of line 7 less 8)	-	263,129,446	223,518,551
10	Net Utility Plant (Enter Total of lines 6 and 9)		5,553,403,680	5,712,795,007
11	Utility Plant Adjustments (116)	122	-	-
12	Gas Stored Underground-Noncurrent (117)	-	-	-
13	OTHER PROPERTY AND INVESTMENTS			
14	Nonutility Property (121)	221	31,222,564	16,304,206
15	(Less) Accum. Prov. for Depr. and Amort. (122)	-	15,535,544	2,774,132
16	Investments in Associated Companies (123)	-	-	-
17	Investment in Subsidiary Companies (123.1)	224-225	20,271,483	22,511,299
18	(For Cost of Account 123.1, See Footnote Page 224, line 42)	-	-	-
19	Other Investments (124)	-	-	-
20	Special Funds (125-128)	-	17,904,576	23,698,729
21	TOTAL Other Property and Investments (Total of lines 14 thru 20)		53,863,079	59,740,102
22	CURRENT AND ACCRUED ASSETS			
23	Cash (131)	-	3,147,178	4,190,046
24	Special Deposits (132-134)	-	304,738	(57,897)
25	Working Funds (135)	-	1,175,172	170,480
26	Temporary Cash Investments (136)	-	87,518,946	20,571,063
27	Notes Receivable (141)	-	2,010,775	1,489,684
28	Customer Accounts Receivable (142)	-	139,258,075	135,534,492
29	Other Accounts Receivable (143)	-	28,147,009	23,534,686
30	(Less) Accum. Prov. for Uncollectible Acct.-Credit (144)	-	2,313,461	2,332,893
31	Notes Receivable from Associated Companies (145)	-	-	-
32	Accounts Receivable from Assoc. Companies (146)	-	3,325,236	10,021,563
33	Fuel Stock (151)	227	39,089,134	39,786,693
34	Fuel Stock Expense Undistributed (152)	227	-	-
35	Residuals (Elec) and Extracted Products (Gas) (153)	227	-	-
36	Plant Material and Operating Supplies (154)	227	87,080,949	83,963,566
37	Merchandise (155)	227	-	-
38	Other Materials and Supplies (156)	227	1,962,397	5,704,138
39	Nuclear Materials Held for Sale (157)	202-3/227	-	-
40	Stores Expenses Undistributed (163)	227	63,345	105
41	Gas Stored Underground - Current (164.1)	-	-	-
42	Liquefied Natural Gas Stored (164.2)	-	-	-
43	Liquefied Natural Gas Held for Processing (164.3)	-	-	-
44	Prepayments (165)	-	54,575,645	57,435,092
45	Advances for Gas Explor., Develop. and Prod. (166)	-	-	-
46	Other Advances for Gas (167)	-	-	-
47	Interest and Dividends Receivable (171)	-	86,919	3,962
48	Rents Receivable (172)	-	76,543	107,504
49	Accrued Utility Revenues (173)	-	86,000,000	93,000,000
50	Miscellaneous Current and Accrued Assets (174)	-	117,325,452	122,889,452
51	TOTAL Current and Accrued Assets (Enter Total of lines 23 thru 50)		648,834,052	596,011,736

COMPARATIVE BALANCE SHEET (ASSETS AND OTHER DEBITS) (Continued)				
Line No.	Title of Account (a)	Ref. Page No. (b)	Balance at Beginning of Year (c)	Balance at End of Year (d)
DEFERRED DEBITS				
53	Unamortized Debt Expenses (181)	-	24,197,293	23,899,821
54	Extraordinary Property Losses (182.1)	230	-	-
55	Unrecovered Plant and Regulatory Study Costs (182.2)	230	-	-
56	Prelim. Survey and Investigation Charges (Electric) (183)	-	12,611,175	18,876,037
57	Prelim. Sur. and Invest. Charges (Gas) (183.1, 183.2)	-	-	-
58	Clearing Accounts (184)	-	219,537	1,323,444
59	Temporary Facilities (185)	-	-	-
60	Miscellaneous Deferred Debits (186)	233	1,967,320,277	1,710,429,787
61	Def. Losses from Disposition of Utility Plt. (187)	-	-	-
62	Research, Devel. and Demonstration Expend. (188)	352-353	21,483	-
63	Unamortized Loss on Reacquired Debt (189)	-	49,593,002	63,994,780
64	Accumulated Deferred Income Taxes (190)	234	275,840,424	312,966,122
65	Unrecovered Purchased Gas Costs (191)	-	-	-
66	TOTAL Deferred Debits (Enter Total of lines 53 thru 65)		2,329,803,191	2,131,489,991
67	TOTAL Assets and other Debits (Enter Total of lines 10, 11, 12, 21, 51, and 66)		8,585,904,002	8,500,036,836

(A) Reflects FAS 109 post-closing adjustments.

COMPARATIVE BALANCE SHEET (LIABILITIES AND OTHER CREDITS)				
Line No.	Title of Account (a)	Ref. Page No. (b)	Balance at Beginning of Year (c)	Balance at End of Year (d)
PROPRIETARY CAPITAL				
1				
2	Common Stock Issued (201)	250-251	1,243,104,497	1,243,104,497
3	Preferred Stock Issued (204)	250-251	499,501,900	496,121,150
4	Capital Stock Subscribed (202, 205)	252	-	-
5	Stock Liability for Conversion (203, 206)	252	-	-
6	Premium on Capital Stock (207)	253	78,625,074	78,625,074
7	Other Paid-In Capital (208-211)	252	-	-
8	Installments Received on Capital Stock (212)	254	-	-
9	(Less) Discount on Capital Stock (213)	254	2,534,213	1,863,849
10	(Less) Capital Stock Expense (214)	118-119	572,848,979	537,525,086
11	Retained Earnings (215, 215.1, 216)	118-119	5,357,163	7,596,979
12	Unappropriated Undistributed Subsidiary Earnings (216.1)	250-251	-	-
13	(Less) Reacquired Capital Stock (217)			
14	TOTAL Proprietary Capital (Enter Total of lines 2 thru 13)		2,396,903,400	2,361,108,937
LONG-TERM DEBT				
15				
16	Bonds (221)	256-257	1,886,281,000	1,857,614,000
17	(Less) Reacquired Bonds (222)	256-257	-	-
18	Advances from Associated Companies (223)	256-257	-	-
19	Other Long-Term Debt (224)	256-257	868,660,000	924,950,000
20	Unamortized Premium on Long-Term Debt (225)	-	606,477	574,149
21	(Less) Unamortized Discount on Long-Term Debt-Debit (226)	-	4,485,825	6,271,028
22	TOTAL Long-Term Debt (Enter Total of lines 16 thru 21)		2,751,061,652	2,776,867,121
OTHER NONCURRENT LIABILITIES				
23				
24	Obligations Under Capital Leases - Noncurrent (227)	-	197,362,473	185,146,458
25	Accumulated Provision for Property Insurance (228.1)	-	-	-
26	Accumulated Provision for Injuries and Damages (228.2)	-	-	-
27	Accumulated Provision for Pensions and Benefits (228.3)	-	-	-
28	Accumulated Miscellaneous Operating Provisions (228.4)	-	33,391,254	17,699,784
29	Accumulated Provision for Rate Refunds (229)	-	-	-
30	TOTAL Other Noncurrent Liabilities (Enter Total of lines 24 thru 29)		230,753,727	202,846,242
CURRENT AND ACCRUED LIABILITIES				
31				
32	Notes Payable (231)	-	191,444	10,000,416
33	Accounts Payable (232)	-	97,249,900	103,634,784
34	Notes Payable to Associated Companies (233)	-	24,000,000	11,000,000
35	Accounts Payable to Associated Companies (234)	-	35,625,452	39,787,379
36	Customer Deposits (235)	-	3,387,483	3,692,251
37	Taxes Accrued (236)	262-263	280,259,932	290,306,112
38	Interest Accrued (237)	-	53,096,131	55,407,514
39	Dividends Declared (238)	-	13,584,750	14,184,500
40	Matured Long-Term Debt (239)	-	-	-
41	Matured Interest (240)	-	-	-
42	Tax Collections Payable (241)	-	149,520	(903,361)
43	Miscellaneous Current and Accrued Liabilities (242)	-	17,376,425	20,319,907
44	Obligations Under Capital Leases-Current (243)	-	80,928,000	66,597,310
45	TOTAL Current and Accrued Liabilities (Enter Total of lines 32 thru 44)		605,849,037	614,026,812

COMPARATIVE BALANCE SHEET (LIABILITIES AND OTHER CREDITS) (CONTINUED)

Line No.	Title of Account (a)	Ref. Page No. (b)	Balance at Beginning of Year (c)	Balance at End of Year (d)
46	DEFERRED CREDITS			
47	Customer Advances for Construction (252)	-	-	-
48	Accumulated Deferred Investment Tax Credits (255)	266-267	271,986,918	263,080,192
49	Deferred Gains from Disposition of Utility Plant (256)	-	-	-
50	Other Deferred Credits (253)	269	198,865,874	563,111,227
51	Unamortized Gain on Reacquired Debt (257)	-	8,079,272	7,580,120
52	Accumulated Deferred Income Taxes (281-283)	272-277	1,322,404,122	1,711,416,185
53	TOTAL Deferred Credits (Enter Total of lines 47 thru 52)		2,601,336,186	2,545,187,724
54				
55				
56				
57				
58				
59				
60				
61				
62				
63				
64				
65				
66				
67	TOTAL Liabilities and Other Credits (Enter Total of lines 14,22,30 and 45 and 53)		8,585,904,002	8,500,036,836

STATEMENT OF INCOME FOR THE YEAR

1. Report amounts for accounts 412 and 413, Revenue and Expenses from Utility Plant Leased to Others, in another utility column (i,k,m,o) in a similar manner to a utility department. Spread the amount(s) over lines 01 thru 20 as appropriate. Include these amounts in columns (c) and (d) totals.
2. Report amounts in account 414, Other Utility Operating Income, in the same manner as accounts 412 and 413 above.
3. Report data for lines 7, 9, and 10 for Natural Gas companies using accounts 404.1, 404.2, 404.3, 407.1, and 407.2
4. Use page 122 for important notes regarding the statement of income or any account thereof.
5. Give concise explanations concerning unsettled rate pro-

- ceedings where a contingency exists such that refunds of a material amount may need to be made to the utility's customers or which may result in a material refund to the utility with respect to power or gas purchases. State for each year affected the gross revenues or costs to which the contingency relates and the tax effects together with an explanation of the major factors which affect the rights of the utility to retain such revenues or recover amounts paid with respect to power and gas purchases.
6. Give concise explanations concerning significant amounts of any refunds made or received during the year

Line No.	Account (a)	Ref. Page No. (b)	TOTAL	
			Current Year (c)	Previous Year (d)
1	UTILITY OPERATING INCOME			
2	Operating Revenues (400)	300-301	1,743,168,103	1,825,742,135
3	Operating Expenses			
4	Operation Expenses (401)	320-323	776,360,702	809,020,532
5	Maintenance Expenses (402)	320-323	122,789,109	115,815,510
6	Depreciation Expense (403)	336-338	187,904,376	172,720,809
7	Amort. & Depl. of Utility Plant (404-405)	336-338	4,382,367	4,384,852
8	Amort. of Utility Plant Acq Adj (406)	336-338	(39,596,992)	(6,089,934)
9	Amort. of Property Losses, Unrecovered Plant and Regulatory Study Costs (407)		-	-
10	Amort. of Conversion Expenses (407)		-	-
11	Taxes Other Than Income Taxes (408.1)	262-263	226,393,547	215,906,806
12	Income Taxes - Federal (409.1)	262-263	46,387,838	74,551,619
13	- Other (409.1)	262-263	-	-
14	Provision for Deferred Income Taxes (410.1)	234,272-277	173,838,876	246,591,428
15	(Less) Provision for Deferred Income Taxes - Cr.(411.1)	234,272-277	130,456,340	227,973,978
16	Investment Tax Credit Adj. - Net (411.4)	266	(8,369,279)	5,367,126
17	(Less) Gains from Disp. of Utility Plant (411.6)		-	-
18	Losses from Disp. of Utility Plant (411.7)		-	-
19	TOTAL Utility Operating Expenses (Enter Total of lines 4 thru 18)		1,359,634,204	1,410,294,770
20	Net Utility Operating Income (Enter Total of line 2 less 19) (Carry forward to page 117, line 21)		383,533,899	415,447,365

STATEMENT OF INCOME FOR THE YEAR (Continued)

resulting from settlement of any rate proceeding affecting revenues received or costs incurred for power or gas purchases, and a summary of the adjustments made to balance sheet, income, and expense accounts.

7. If any notes appearing in the report to stockholders are applicable to this Statement of Income, such notes may be attached at page 122.

8. Enter on page 122 a concise explanation of only those changes in accounting methods made during the year which had an effect on net income, including the basis of

allocations and apportionments from those used in the preceding year. Also give the approximate dollar effect of such changes.

9. Explain in a footnote if the previous year's figures are different from that reported in prior reports.

10. If the columns are insufficient for reporting additional utility departments, supply the appropriate account titles, lines 1 to 19, and report the information in the blank space on page 122 or in a supplemental statement.

ELECTRIC UTILITY		GAS UTILITY		OTHER UTILITY		Line
Current Year (e)	Previous Year (f)	Current Year (g)	Previous Year (h)	Current Year (i)	Previous Year (j)	No.
						1
1,743,168,103	1,825,742,135					2
						3
776,360,702	809,020,532					4
122,789,109	115,815,510					5
187,904,376	172,720,809					6
4,382,367	4,384,852					7
(39,596,992)	(6,089,934)					8
-	-					9
-	-					10
226,393,547	215,906,806					11
46,387,838	74,551,619					12
-	-					13
173,838,876	246,591,428					14
130,456,340	227,973,978					15
(8,369,279)	5,367,126					16
-	-					17
-	-					18
1,359,634,204	1,410,294,770					19
						20
383,533,899	415,447,365					

Name of the Respondent
 THE CLEVELAND ELECTRIC ILLUMINATING COMPANY

This Report Is:
 An Original

Year of Report
 Dec. 31, 1992

STATEMENT OF INCOME FOR THE YEAR (Continued)

Line No.	OTHER UTILITY		OTHER UTILITY		OTHER UTILITY	
	Current Year (k)	Previous Year (l)	Current Year (m)	Previous Year (n)	Current Year (o)	Previous Year (p)
1						
2						
3						
4						
5						
6						
7						
8						
9						
10						
11						
12						
13						
14						
15						
16						
17						
18						
19						
20						

STATEMENT OF INCOME FOR THE YEAR (Continued)

Line No.	Account (a)	Ref. Page No. (b)	TOTAL	
			Current Year (c)	Previous Year (d)
21	Net Utility Operating Income (Carried forward from page 114)	-	383,533,899	415,447,365
22	Other Income and Deductions			
23	Other Income			
24	Nonutility Operating Income			
25	Revenues From Merchandising, Jobbing and Contract Work (415)		1,439,913	864,109
26	(Less) Costs and Exp. of Merchandising, Job & Contract Work (416)		11,899	192,560
27	Revenues From Nonutility Operations (417)		-	-
28	(Less) Expenses of Nonutility Operations (417.1)		-	-
29	Nonoperating Rental Income (418)		837,491	770,372
30	Equity in Earnings of Subsidiary Companies (418.1)	119	2,239,816	1,428,918
31	Interest and Dividend Income (419)		4,138,483	2,688,537
32	Allowance for Other Funds Used During Construction (419.1)		566,634	7,850,422
33	Miscellaneous Nonoperating Income (421)		59,162,465	88,774,568
34	Gain on Disposition of Property (421.1)		-	100,000
35	TOTAL Other Income (Enter Total of lines 25 thru 34)		68,372,903	102,284,366
36	Other Income Deductions			
37	Loss on Disposition of Property (421.2)		-	-
38	Miscellaneous Amortization (425)	340	-	-
39	Miscellaneous Income Deductions (426.1-426.5)	340	(189,576)	1,033,863
40	TOTAL Other Income Deductions (Total of lines 37 thru 39)		(189,576)	1,033,863
41	Taxes Applic. to Other Income and Deductions			
42	Taxes Other Than Income Taxes (408.2)	262-263	-	-
43	Income Taxes - Federal (409.2)	262-263	(20,341,729)	(8,316,098)
44	Income Taxes - Other (409.2)	262-263	-	-
45	Provision for Deferred Inc. Taxes (410.2)	234,272-7	28,719,827	50,784,633
46	(Less) Provision for Deferred Income Taxes-Cr. (411.2)	234,272-7	4,369,299	18,492,835
47	Investment Tax Credit Adj.- Net (411.5)		-	-
48	(Less) Investment Tax Credits (420)		-	-
49	TOTAL Taxes on Other Income and Deduct. (Total of 42 thru 48)		4,008,799	23,975,700
50	Net Other Income and Deductions (Enter Total of lines 35,40,49)		64,553,680	77,274,803
51	Interest Charges			
52	Interest on Long-Term Debt (427)		233,608,165	237,607,997
53	Amortization of Debt Disc. and Expense (428)		1,966,672	1,948,431
54	Amortization of Loss on Reacquired Debt (428.1)		3,854,919	3,575,693
55	(Less) Amort. of Premium on Debt - Credit (429)		32,328	34,248
56	(Less) Amortization of Gain on Reacquired Debt - Credit (429.1)		320,113	324,216
57	Interest on Debt to Assoc. Companies (430)	340	516,124	1,751,819
58	Other Interest Expense (431)	340	3,938,521	6,334,737
59	(Less) Allowance for Borrowed Funds Used During Construction-Cr. (432)		379,492	4,303,508
60	Net Interest Charges (Enter Total of lines 52 thru 59)		243,152,468	246,556,705
61	Income Before Extraordinary Items (Total of lines 21, 50, and 60)		204,935,111	246,165,463
62	Extraordinary Items			
63	Extraordinary Income (434)		-	-
64	(Less) Extraordinary Deductions (435)		-	-
65	Net Extraordinary Items (Enter Total of line 63 less line 64)		-	-
66	Income Taxes - Federal and Other (409.3)	262-263	-	-
67	Extraordinary Items After Taxes (Enter Total of line 65 less line 66)		-	-
68	Net Income (Enter Total of lines 61 and 67)		204,935,111	246,165,463

STATEMENT OF RETAINED EARNINGS FOR THE YEAR

1. Report all changes in appropriated retained earnings, unappropriated retained earnings, and unappropriated undistributed subsidiary earnings for the year.
2. Each credit and debit during the year should be identified as to the retained earnings account in which recorded (Accounts 433, 436-439 inclusive). Show the contra primary account affected in column (b).
3. State the purpose and amount for each reservation or appropriation of retained earnings.
4. List first Account 439, Adjustments to Retained Earnings, reflecting adjustments to the opening balance of retained earnings. Follow by credit, then debit items in that order.

5. Show dividends for each class and series of capital stock.
6. Show separately the State and Federal income tax effect of items shown for Account 439, Adjustments to Retained Earnings.
7. Explain in a footnote the basis for determining the amount reserved or appropriated. If such reservation or appropriation is to be recurrent, state the number and annual amounts to be reserved or appropriated as well as the totals eventually to be accumulated.
8. If any notes appearing in the report to stockholders are applicable to this statement, attach them at page 122.

Line No.	Item (a)	Contra Primary Account Affected (b)	Amount (c)
	UNAPPROPRIATED RETAINED EARNINGS (Account 216)		572,848,979
1	Balance - Beginning of Year		
2	Changes (Identify by prescribed retained earnings accounts)		
3	Adjustments to Retained Earnings (Account 439)		
4	Credit:		
5	Credit:		
6	Credit:		
7	Credit:		
8	Credit:		
9	TOTAL Credits to Retained Earnings (Account 439) (Total of lines 4 thru 8)		2,576,258
10	Debit: Preferred Stock Redemption Expenses		
11	Debit:		
12	Debit:		
13	Debit:		
14	Debit:		
15	TOTAL Debits to Retained Earnings (Acct. 439) (Total of lines 10 thru 14)		2,576,258
16	Balance Transferred from Income (Account 433 less Account 418.1)		202,695,294
17	Appropriations of Retained Earnings (Account 436)		
18			
19			
20			
21			
22	TOTAL Appropriations of Retained Earnings (Acct. 436) (Total of lines 18 thru 21)		
23	Dividends Declared - Preferred Stock (Account 437)	238	40,745,911 (A)
24			
25			
26			
27			
28			
29	TOTAL Dividends Declared - Preferred Stock (Acct. 437) (Total of lines 24 thru 28)		40,745,911
30	Dividends Declared - Common Stock (Account 438)	238	194,697,018
31			
32			
33			
34			
35			
36	TOTAL Dividends Declared - Common Stock (Acct. 438) (Total of lines 31 thru 35)		194,697,018
37	Transfers from Acct. 216.1, Unappropriated Undistributed Subsidiary Earnings		537,525,086
38	Balance - End of Year (Total of lines 01, 09, 16, 16, 22, 29, 36 and 37)		

STATEMENT OF RETAINED EARNINGS FOR THE YEAR

1. Report all changes in appropriated retained earnings, unappropriated retained earnings, and unappropriated undistributed subsidiary earnings for the year.
2. Each credit and debit during the year should be identified as to the retained earnings account in which recorded (Accounts 433, 436-439 inclusive). Show the contra primary account affected in column (b).
3. State the purpose and amount for each reservation or appropriation of retained earnings.
4. List first Account 439, Adjustments to Retained Earnings, reflecting adjustments to the opening balance of retained earnings. Follow by credit, then debit items in that order.
5. Show dividends for each class and series of capital stock.
6. Show separately the State and Federal income tax effect of items shown for Account 439, Adjustments to Retained Earnings.
7. Explain in a footnote the basis for determining the amount reserved or appropriated. If such reservation or appropriation is to be recurrent, state the number and annual amounts to be reserved or appropriated as well as the totals eventually to be accumulated.
8. If any notes appearing in the report to stockholders are applicable to this statement, attach them at page 122.

Line No.	Item (a)	Contra Primary Account Affected (b)	Prior Year Amount (c)
UNAPPROPRIATED RETAINED EARNINGS (Account 216)			
1	Balance - Beginning of Year		559,630,897
2	Changes (Identify by prescribed retained earnings accounts)		
3	Adjustments to Retained Earnings (Account 439)		
4	Credit:		
5	Credit:		
6	Credit:		
7	Credit:		
8	Credit:		
9	TOTAL Credits to Retained Earnings (Account 439) (Total of lines 4 thru 8)		-
10	Debit: Preferred Stock Redemption Expenses		821,963
11	Debit:		
12	Debit:		
13	Debit:		
14	Debit:		
15	TOTAL Debits to Retained Earnings (Acct. 439) (Total of lines 10 thru 14)		821,963
16	Balance Transferred from Income (Account 433 less Account 418.1)		244,736,545
17	Appropriations of Retained Earnings (Account 436)		
18			
19			
20			
21			
22	TOTAL Appropriations of Retained Earnings (Acct. 436) (Total of lines 18 thru 21)		-
23	Dividends Declared - Preferred Stock (Account 437)		
24		238	36,391,198 (A)
25			
26			
27			
28			
29	TOTAL Dividends Declared - Preferred Stock (Acct. 437) (Total of lines 24 thru 28)		36,391,198
30	Dividends Declared - Common Stock (Account 436)		
31		238	194,305,302
32			
33			
34			
35			
36	TOTAL Dividends Declared - Common Stock (Acct. 436) (Total of lines 31 thru 35)		194,305,302
37	Transfers from Acct. 216.1, Unappropriated Undistributed Subsidiary Earnings		
38	Balance - End of Year (Total of lines 01, 09, 15, 16, 22, 29, 36 and 37)		572,848,979

STATEMENT OF RETAINED EARNINGS FOR THE YEAR (Continued)

Line No.	Item (a)	Amount (b)
	APPROPRIATED RETAINED EARNINGS (Account 215)	
	State balance and purpose of each appropriated retained earnings amount at end of year and give accounting entries for any applications of appropriated retained earnings during the year.	
39		
40		
41		
42		
43		
44		
45	TOTAL Appropriated Retained Earnings (Account 215)	
	APPROPRIATED RETAINED EARNINGS - AMORTIZATION RESERVE, FEDERAL (Account 215.1)	
	State below the total amount set aside through appropriations of retained earnings, as of the end of the year, in compliance with the provisions of Federally granted hydroelectric project licenses held by the respondent. If any reductions or changes other than the normal annual credits hereto have been made during the year, explain such items in a footnote.	
46	TOTAL Appropriated Retained Earnings - Amortization Reserve, Federal (Account 215.1)	-
47	TOTAL Appropriated Retained Earnings (Accounts 215, 215.1) (Enter Total of lines 45 and 46)	-
48	TOTAL Retained Earnings (Account 215, 215.1, 216) (Enter Total of lines 38 and 47)	537,525,086
	UNAPPROPRIATED UNDISTRIBUTED SUBSIDIARY EARNINGS (Account 216.1)	
49	Balance - Beginning of Year (Debit or Credit)	5,357,163
50	Equity in Earnings for Year (Credit) (Account 418.1)	2,239,816
51	(Less) Dividends Received (Debit)	-
52	Other Changes (Explain)	
53	Balance - End of year	7,596,979
	(A) NOTE TO INSTRUCTION 5: Preferred Stock	
	SERIES A \$ 7.40	\$3,700,000
	SERIES B 7.56	3,402,000
	SERIES C 7.35	1,194,375
	SERIES E 88.00	2,178,000
	SERIES L ADJUSTABLE	3,440,000
	SERIES M ADJUSTABLE	2,462,000
	SERIES N 9.125	6,843,750
	SERIES P REMARKETED	4,913,286
	SERIES Q 91.50	6,862,500
	SERIES R 88.00	4,400,000
	SERIES S 90.00	1,350,000
		<u>\$40,745,911</u>

STATEMENT OF RETAINED EARNINGS FOR THE YEAR (Continued)

Line No.	Item (a)	Prior Year Amount (b)
	APPROPRIATED RETAINED EARNINGS (Account 215)	
	State balance and purpose of each appropriated retained earnings amount at end of year and give accounting entries for any applications of appropriated retained earnings during the year.	
39		
40		
41		
42		
43		
44		
45	TOTAL Appropriated Retained Earnings (Account 215)	
	APPROPRIATED RETAINED EARNINGS - AMORTIZATION RESERVE, FEDERAL (Account 215.1)	
	State below the total amount set aside through appropriations of retained earnings, as of the end of the year, in compliance with the provisions of Federally granted hydroelectric project licenses held by the respondent. If any reductions or changes other than the normal annual credits hereto have been made during the year, explain such items in a footnote.	
46	TOTAL Appropriated Retained Earnings - Amortization Reserve, Federal (Account 215.1)	-
47	TOTAL Appropriated Retained Earnings (Accounts 215, 215.1) (Enter Total of lines 45 and 46)	-
48	TOTAL Retained Earnings (Account 215, 215.1, 216) (Enter Total of lines 38 and 47)	572,848,979
	UNAPPROPRIATED UNDISTRIBUTED SUBSIDIARY EARNINGS (Account 216.1)	
49	Balance - Beginning of Year (Debit or Credit)	3,928,395
50	Equity in Earnings for Year (Credit) (Account 416.1)	1,428,918
51	(Less) Dividends Received (Debit)	-
52	Other Changes (Explain)	(150) (B)
53	Balance - End of year	5,357,163

(A) NOTE TO INSTRUCTION 5:
 Preferred Stock

SERIES A	\$ 7.40	\$3,700,000
SERIES B	7.66	3,402,000
SERIES C	7.35	1,249,500
SERIES E	88.00	2,442,000
SERIES G	80.00	17,093
SERIES I	145.00	499,489
SERIES K	113.50	283,750
SERIES L	ADJUSTABLE	4,360,000
SERIES M	ADJUSTABLE	3,076,000
SERIES N	9.125	6,843,750
SERIES P	REMARKETED	4,549,553
SERIES Q	91.50	5,051,563
SERIES R	88.00	916,500

 \$36,391,194

(B) Adjustments to Retained Earnings to balance prior years' investment in subsidiary equity earnings: Dr Account 439, Cr Account 123.

STATEMENT OF CASH FLOWS

1. If the notes to the cash flow statement in the Respondents Annual Stockholders Report are applicable to this statement, such notes should be attached to page 122. Information about nencash investing and financing activities should be provided on page 122. Provide also on page 122 a reconciliation between "Cash and Cash Equivalents at End of Year" with related amounts on the balance sheet.

3. Operating Activities - Other: Include gains and losses pertaining to operating activities only. Gains and losses pertaining to investing and financing activities should be reported in these activities. Show on page 122 the amounts of interest paid (net of amounts capitalized) and income taxes paid.

2. Under "Other" specify significant amounts and group others.

Line No.	Description (See Instructions for Explanation of Codes) (a)	Amounts (b)
1	Net Cash Flow from Operating Activities:	
2	Net Income (Line 68 (c) on page 117)	204,935,111
3	Noncash Charges (Credits) to Income:	
4	Depreciation and Depletion [Amortization]	192,286,743
5	Amortization of (Specify) Leased Nuclear Fuel	70,056,700
6	Other Noncash Items	(12,278,307)
7		
8	Deferred Income Taxes (Net)	67,733,064
9	Investment Tax Credit Adjustment (Net)	(8,369,279)
10	Net (Increase) Decrease in Receivables	2,232,098
11	Net (Increase) Decrease in Inventory	(1,321,917)
12	Net Increase (Decrease) in Payables and Accrued Expenses	25,099,743
13	(Less) Allowance for Other Funds Used During Construction [Equity]	566,634
14	(Less) Undistributed Earnings from Subsidiary Companies	2,239,816
15	Other: Deferred Fuel	5,666,286
16	Deferred Nuclear Operating Cost & Carrying Charges	(93,833,726)
17	Deferred and Unbilled Revenue	(7,000,000)
18	Net (Increase) Decrease in Other Current and Accrued Assets	(6,992,880)
19		
20		
21		
22	Net Cash Provided by (Used in) Operating Activities (Total of lines 2 thru 20)	435,407,186
23		
24	Cash Flows From Investment Activities:	
25	Construction and Acquisition of Plant (including land):	
26	Gross Additions to Utility Plant (less nuclear fuel)	(152,392,000)
27	Gross Additions to Nuclear Fuel "	-
28	Gross Additions to Common Utility Plant	-
29	Gross Additions to Nonutility Plant	-
30	(Less) Allowance for Other Funds Used During Construction [Borrowed]	379,492
31	Other: Loans to Affiliates	-
32		
33		
34	Cash Outflows for Plant (Total of lines 26 thru 33)	(152,771,492)
35		
36	Acquisition of Other Noncurrent Assets (d)	-
37	Proceeds from Disposal of Noncurrent Assets (d)	-
38		
39	Investments in and Advances to Assoc. and Subsidiary Companies	-
40	Contributions and Advances from Assoc. and Subsidiary Companies	-
41	Disposition of Investment in (and Advances to)	
42	Associated and Subsidiary Companies	-
43		
44	Purchase of Investment Securities (a)	-
45	Proceeds from Sales of Investment Securities (a)	-

* Additions under Nuclear Fuel are excluded because they are nencash capitalizations.

STATEMENT OF CASH FLOWS

1. If the notes to the cash flow statement in the Respondent's Annual Stockholders Report are applicable to this statement, such notes should be attached to page 122. Information about noncash investing and financing activities should be provided on page 122. Provide also on page 122 a reconciliation between "Cash and Cash Equivalents at End of Year" with related amounts on the balance sheet.
2. Under "Other" specify significant amounts and group others.
3. Operating Activities - Other: Include gains and losses pertaining to operating activities only. Gains and losses pertaining to investing and financing activities should be reported in these activities. Show on page 122 the amounts of interest paid (net of amounts capitalized) and income taxes paid.

Line No.	Description (See Instructions for Explanation of Codes)	Prior Year Amounts
	(a)	(b)
1	Net Cash Flow from Operating Activities:	
2	Net Income (Line 68 (c) on page 117)	246,165,463
3	Noncash Charges (Credits) to Income:	
4	Depreciation and Depletion [Amortization]	177,105,661
5	Amortization of (Specify) Leased Nuclear Fuel	68,875,614
6	Other Noncash Items	(13,333,669)
7		
8	Deferred Income Taxes (Net)	50,933,767
9	Investment Tax Credit Adjustment (Net)	5,367,126
10	Net (Increase) Decrease in Receivables	17,085,739
11	Net (Increase) Decrease in Inventory	(15,040,539)
12	Net Increase (Decrease) in Payables and Accrued Expenses	19,079,063
13	(Less) Allowance for Other Funds Used During Construction [Equity]	7,850,422
14	(Less) Undistributed Earnings from Subsidiary Companies	1,428,918
15	Other: Deferred Fuel	13,450,226
16	Deferred Nuclear Operating Cost & Carrying Charges	(94,455,162)
17	Deferred and Unbilled Revenue	(25,300,000)
18	Net (Increase) Decrease in Other Current and Accrued Assets	(11,334,259)
19		
20		
21		
22	Net Cash Provided by (Used in) Operating Activities (Total of lines 2 thru 20)	429,319,690
23		
24	Cash Flows from Investment Activities:	
25	Construction and Acquisition of Plant (including land):	
26	Gross Additions to Utility Plant (less nuclear fuel)	(137,851,000)
27	Gross Additions to Nuclear Fuel *	-
28	Gross Additions to Common Utility Plant	-
29	Gross Additions to Nonutility Plant	(418,948)
30	(Less) Allowance for Other Funds Used During Construction [Borrowed]	4,303,508
31	Other: Loans to Affiliates	11,000,000
32		
33		
34	Cash Outflows for Plant (Total of lines 26 thru 33)	(131,573,456)
35		
36	Acquisition of Other Noncurrent Assets (d)	-
37	Proceeds from Disposal of Noncurrent Assets (d)	-
38		
39	Investments in and Advances to Assoc. and Subsidiary Companies	-
40	Contributions and Advances from Assoc. and Subsidiary Companies	-
41	Disposition of Investment in (and Advances to)	
42	Associated and Subsidiary Companies	-
43		
44	Purchase of Investment Securities (a)	-
45	Proceeds from Sales of Investment Securities (a)	-

* Additions under Nuclear Fuel are excluded because they are noncash capitalizations.

STATEMENT OF CASH FLOWS (Continued)

4. Investing Activities

Include at Other (line 31) net cash outflow to acquire other companies. Provide a reconciliation of assets acquired with liabilities assumed on page 122.
Do not include on this statement the dollar amount of leases capitalized per US of A General Instruction 20; instead provide a reconciliation of the dollar amount of leases capitalized with the plant cost on page 122.

5. Codes used:

- (a) Net proceeds or payments.
- (b) Bonds, debentures and other long-term debt.
- (c) Include commercial paper.
- (d) Identify separately such items as investments, fixed assets, intangibles, etc.

6. Enter on page 122 clarifications and explanations.

Line No.	Description (See Instructions for Explanation of Codes) (a)	Amounts (b)
46	Loans Made or Purchased	-
47	Collections on Loans	-
48		
49	Net (Increase) Decrease in Receivables	-
50	Net (Increase) Decrease in Inventory	-
51	Net Increase (Decrease) in Payables and Accrued Expenses	-
52	Other: Cash Deposited in Decommissioning Trusts	(5,892,267)
53	Other	(39,421,813)
54		
55		
56	Net Cash Provided by (Used in) Investing Activities (Total of lines 34 thru 55)	(198,085,572)
57		
58		
59	Cash Flows from Financing Activities:	
60	Proceeds from Issuance of:	
61	Long-term Debt (b)	413,700,000
62	Preferred Stock	74,250,000
63	Common Stock	-
64	Other	-
65		
66	Net Increase in Short-term Debt (c)	
67	Other	-
68		
69		
70	Cash Provided by Outside Sources (Total of lines 61 thru 69)	487,950,000
71		
72	Payment for Retirement of:	
73	Long-term Debt (b)	(402,169,000)
74	Preferred Stock	(79,300,000)
75	Common Stock	-
76	Other: Premiums, Discounts and Expenses	(6,713,138)
77		
78	Net Decrease in Short-term Debt (c)	(3,191,027)
79	Nuclear Fuel Lease and Trust Obligations	(64,960,257)
80	Dividends on Preferred Stock	(40,146,189)
81	Dividends on Common Stock	(194,697,018)
82	Net Cash Provided by (Used in) Financing Activities (Total of lines 70 thru 81)	(303,226,629)
83		
84		
85	Net Increase (Decrease) in Cash and Cash Equivalents (Total of lines 22, 57, and 83)	(65,905,015)
86		
87		90,666,124
88	Cash and Cash Equivalents at Beginning of Year	
89		24,761,109
90	Cash and Cash Equivalents at End of Year	

STATEMENT OF CASH FLOWS (Continued)

4. Investing Activities

Include at Other (line 31) net cash outflow to acquire other companies. Provide a reconciliation of assets acquired with liabilities assumed on page 122.
Do not include on this statement the dollar amount of leases capitalized per US of A General Instruction 20; instead provide a reconciliation of the dollar amount of leases capitalized with the plant cost on page 122.

5. Codes used:

- (a) Net proceeds or payments.
- (b) Bonds, debentures and other long-term debt.
- (c) Include commercial paper.
- (d) Identify separately such items as investments, fixed assets, intangibles, etc.

6. Enter on page 122 clarifications and explanations.

Line No.	Description (See Instructions for Explanation of Codes) (a)	Prior Year Amounts (b)
46	Loans Made or Purchased	-
47	Collections on Loans	-
48		
49	Net (Increase) Decrease in Receivables	-
50	Net (Increase) Decrease in Inventory	-
51	Net Increase (Decrease) in Payables and Accrued Expenses	-
52	Other: Cash Deposited in Decommissioning Trusts	(5,821,862)
53	Other	8,387,261
54		
55		
56	Net Cash Provided by (Used in) Investing Activities	
57	(Total of lines 34 thru 55)	(129,008,057)
58		
59	Cash Flows from Financing Activities:	
60	Proceeds from issuance of:	
61	Long-term Debt (b)	150,000,000
62	Preferred Stock	125,000,000
63	Common Stock	-
64	Other	-
65		
66	Net Increase in Short-term Debt (c)	
67	Other	-
68		
69		
70	Cash Provided by Outside Sources (Total of lines 61 thru 69)	275,000,000
71		
72	Payment for Retirement of:	
73	Long-term Debt (b)	(92,160,000)
74	Preferred Stock	(39,963,000)
75	Common Stock	-
76	Other: Premiums, Discounts and Expenses	(5,989,516)
77		
78	Net Decrease in Short-term Debt (c)	(79,702,217)
79	Nuclear Fuel Lease and Trust Obligations	(63,895,437)
80	Dividends on Preferred Stock	(35,366,004)
81	Dividends on Common Stock	(194,305,301)
82	Net Cash Provided by (Used in) Financing Activities	
83	(Total of lines 70 thru 81)	(236,381,475)
84		
85	Net Increase (Decrease) in Cash and Cash Equivalents	
86	(Total of lines 22, 57, and 83)	63,930,158
87		
88	Cash and Cash Equivalents at Beginning of Year	26,735,966
89		
90	Cash and Cash Equivalents at End of Year	90,666,124

NOTES TO FINANCIAL STATEMENTS

1. Use the space below for important notes regarding the Balance Sheet, Statement of Income for the year, Statement of Retained Earnings for the year, and Statement of Cash Flows, or any account thereof. Classify the notes according to each basic statement, providing a subheading for each statement except where a note is applicable to more than one statement.

2. Furnish particulars (details) as to any significant contingent assets or liabilities existing at end of year, including a brief explanation of any action initiated by the Internal Revenue Service involving possible assessment of additional income taxes of material amount, or of a claim for refund of income taxes of a material amount initiated by the utility. Give also a brief explanation of any dividends in arrears on cumulative preferred stock.

3. For Account 116, Utility Plant Adjustments, explain the origin of such amount, debits and credits during the year, and

plan of disposition contemplated, giving references to Commission orders or other authorizations respecting classification of amounts as plant adjustments and requirements as to disposition thereof.

4. Where Accounts 189, Unamortized Loss on Reacquired Debt, and 257, Unamortized Gain on Reacquired Debt, are not used, give an explanation, providing the rate treatment given these items. See General Instruction 17 of the Uniform System of Accounts.

5. Give a concise explanation of any retained earnings restrictions and state the amount of retained earnings affected by such restrictions.

6. If the notes to financial statements relating to the respondent company appearing in the annual report to the stockholders are applicable and furnish the data required by instructions above and on pages 114-121, such notes may be attached hereto.

Refer to Financial Statements and the Notes to the Financial Statements of the Company's 1992 Annual Report to Share Owners which are filed herewith.

Name of Respondent
THE CLEVELAND ELECTRIC ILLUMINATING COMPANY

This Report Is:
 An Original

Year of Report
Dec. 31, 1992

NOTES TO FINANCIAL STATEMENTS (Continued)

SUMMARY OF UTILITY PLANT AND ACCUMULATED PROVISIONS
FOR DEPRECIATION, AMORTIZATION AND DEPLETION

Line No.	Item (a)	Total (b)	Electric (c)
1	UTILITY PLANT		
2	In Service	3,148,626,324	3,148,626,324
3	Plant in Service (Classified)		
4	Property Under Capital Leases	-	-
5	Plant Purchased or Sold	-	-
6	Completed Construction not Classified	3,453,173,208	3,453,173,208
7	Experimental Plant Unclassified	-	-
8	TOTAL (Enter Total of lines 3 thru 7)	6,601,799,532	6,601,799,532
9	Leased to Others	-	-
10	Held for Future Use	505,720,269	505,720,269
11	Construction Work in Progress	119,898,739	119,898,739
12	Acquisition Adjustments	-	-
13	TOTAL Utility Plant (Enter Total of lines 8 thru 12)	7,227,418,540	7,227,418,540
14	Accum. Prov. for Depr., Amort., & Depl.	1,738,142,084	1,738,142,084
15	Net Utility Plant (Enter total of line 13 less 14)	5,489,276,456	5,489,276,456
16	DETAIL OF ACCUMULATED PROVISIONS FOR DEPRECIATION, AMORTIZATION AND DEPLETION		
17	In Service:		
18	Depreciation	1,716,693,791	1,716,693,791
19	Amort. and Depl. of Producing Nat. Gas Land and Land Rights	-	-
20	Amort. of Underground Storage Land and Land Rights	-	-
21	Amort. of Other Utility Plant	16,496,077	16,496,077
22	TOTAL in Service (Enter Total of lines 18 thru 21)	1,733,189,868	1,733,189,868
23	Leased to Others		
24	Depreciation	-	-
25	Amortization and Depletion	-	-
26	TOTAL Leased to Others (Enter Total of lines 24 and 25)	-	-
27	Held for Future Use		
28	Depreciation	4,952,216	4,952,216
29	Amortization	-	-
30	TOTAL Held for Future Use (Ent. Tot. of lines 28 and 29)	4,952,216	4,952,216
31	Abandonment of Leases (Natural Gas)	-	-
32	Amort. of Plant Acquisition Adjustment	-	-
33	TOTAL Accumulated Provisions (Should agree with line 14 above)(Enter Total of lines 22, 26, 30, 31, and 32)	1,738,142,084	1,738,142,084

Name of Respondent
THE CLEVELAND ELECTRIC ILLUMINATING COMPANY

This Report Is:
 An Original

Year of Report
Dec. 31, 1992

SUMMARY OF UTILITY PLANT AND ACCUMULATED PROVISIONS
FOR DEPRECIATION, AMORTIZATION AND DEPLETION (Continued)

Gas (d)	Other (Specify) (e)	Other (Specify) (f)	Other (Specify) (g)	Common (h)	Line No.
					1
					2
					3
					4
					5
					6
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					33

Name of Respondent
 THE CLEVELAND ELECTRIC ILLUMINATING COMPANY

This Report Is:
 An Original

Year of Report
 Dec. 31, 1992

NUCLEAR FUEL MATERIALS (Accounts 120.1 through 120.6 and 157)

1. Report below the costs incurred for nuclear fuel materials in process of fabrication, on hand, in reactor, and in cooling; owned by the respondent.
2. If the nuclear fuel stock is obtained under leasing arrangements, attach a

statement showing the amount of nuclear fuel leased, the quantity used and quantity on hand, and the costs incurred under such leasing arrangements.

Line No.	Description of Item (a)	Changes During Year	
		Balance Beginning of Year (b)	Additions (c)
1	Nuclear Fuel in Process of Refinement Conversion Enrichment & Fabrication (120.1)		
2	Fabrication		
3	Nuclear Materials		
4	Allowance for Funds Used during Construction		
5	(Other Overhead Construction Costs)		
6	SUBTOTAL (Enter Total of lines 2 thru 5)	-	XXXXXXXXXXXXXXXXXXXX
7	Nuclear Fuel Materials and Assemblies		
8	In Stock (120.2)	-	-
9	In Reactor (120.3)	-	-
10	SUBTOTAL (Enter Total of lines 8 and 9)	-	XXXXXXXXXXXXXXXXXXXX
11	Spent Nuclear Fuel (120.4)	-	-
12	Nuclear Fuel Under Capital Leases (120.6)	263,129,446	30,419,686
13	(Less) Accum. Prov. for Amortization of Nuclear Fuel Assemblies (120.5)	-	-
14	TOTAL Nuclear Fuel Stock (Enter Total lines 6, 10, 11, and 12 less line 13)	263,129,446	XXXXXXXXXXXXXXXXXXXX
15	Estimated Net Salvage Value of Nuclear Materials in line 9		XXXXXXXXXXXXXXXXXXXX
16	Estimated Net Salvage Value of Nuclear Materials in line 11		XXXXXXXXXXXXXXXXXXXX
17	Estimated Net Salvage Value of Nuclear Materials in Chemical Processing		XXXXXXXXXXXXXXXXXXXX
18	Nuclear Materials Held for Sale (157)		
19	Uranium		
20	Plutonium		
21	Other		
22	TOTAL Nuclear Materials Held for Sale (Enter Total of lines 19, 20 and 21)		XXXXXXXXXXXXXXXXXXXX

NUCLEAR FUEL MATERIALS (Accounts 120.1 through 120.6 and 157) (Continued)

Changes During the Year		Balance End of Year (f)	Line No.
Amortization (d)	Other Reductions (Explain in a footnote) (e)		
XXXXXXXXXXXXXXXXXXXXXXXXXXXX	-		1
XXXXXXXXXXXXXXXXXXXXXXXXXXXX			2
XXXXXXXXXXXXXXXXXXXXXXXXXXXX			3
XXXXXXXXXXXXXXXXXXXXXXXXXXXX			4
XXXXXXXXXXXXXXXXXXXXXXXXXXXX			5
XXXXXXXXXXXXXXXXXXXXXXXXXXXX	XXXXXXXXXXXXXXXXXXXXXXXXXXXX	-	6
-	-	-	7
-	-	-	8
-	-	-	9
XXXXXXXXXXXXXXXXXXXXXXXXXXXX	XXXXXXXXXXXXXXXXXXXXXXXXXXXX	-	10
-	-	-	11
70,056,699	26,118	223,518,551	12
-	-	-	13
XXXXXXXXXXXXXXXXXXXXXXXXXXXX	XXXXXXXXXXXXXXXXXXXXXXXXXXXX	223,518,551	14
XXXXXXXXXXXXXXXXXXXXXXXXXXXX	XXXXXXXXXXXXXXXXXXXXXXXXXXXX		15
XXXXXXXXXXXXXXXXXXXXXXXXXXXX	XXXXXXXXXXXXXXXXXXXXXXXXXXXX		16
XXXXXXXXXXXXXXXXXXXXXXXXXXXX	XXXXXXXXXXXXXXXXXXXXXXXXXXXX		17
XXXXXXXXXXXXXXXXXXXXXXXXXXXX	XXXXXXXXXXXXXXXXXXXXXXXXXXXX		18
XXXXXXXXXXXXXXXXXXXXXXXXXXXX	XXXXXXXXXXXXXXXXXXXXXXXXXXXX		19
XXXXXXXXXXXXXXXXXXXXXXXXXXXX	XXXXXXXXXXXXXXXXXXXXXXXXXXXX		20
XXXXXXXXXXXXXXXXXXXXXXXXXXXX	XXXXXXXXXXXXXXXXXXXXXXXXXXXX		21
XXXXXXXXXXXXXXXXXXXXXXXXXXXX	XXXXXXXXXXXXXXXXXXXXXXXXXXXX		22

Other Reductions: 26,118 Davis Besse Consulting Fees to A/C 186

ELECTRIC PLANT IN SERVICE (Accounts 101, 102, 103, and 106)

- Report below the original cost of electric plant in service according to the prescribed accounts.
- In addition to Account 101, Electric Plant in Service (Classified), this page and the next include Account 102, Electric Plant Purchased or Sold; Account 103, Experimental Electric Plant Unclassified; and Account 106, Completed Construction Not Classified - Electric.
- Include in column (c) or (d), as appropriate, corrections of additions and retirements for the current or preceding year.
- Enclose in parentheses credit adjustments of plant accounts to indicate the negative effect of such accounts.
- Classify Account 106 according to prescribed accounts, on an estimated basis if necessary, and include the entries in column (c). Also to be included in column (c) are entries for reversals

of tentative distributions of prior year reported in column (b). Likewise, if the respondent has a significant amount of plant retirements which have not been classified to primary accounts at the end of the year, include in column (d) a tentative distribution of such retirements, on an estimated basis, with appropriate contra entry to the account for accumulated depreciation provision. Include also in column (d) reversals of tentative distributions of prior year of unclassified retirements. Attach supplemental statement showing the account distributions of these tentative classifications in columns (c) and (d), including the reversals of the prior years tentative account distributions of these amounts. Careful observance of the above instructions and the texts of Accounts 101 and 106 will avoid serious omissions of the reported amount of respondent's plant actually in service at end of year.

Line No.	Account (a)	Balance at Beginning of Year (b)	Additions (c)
1	1. INTANGIBLE PLANT	XXXXXXXXXXXXXXXXXXXXXXXXXXXX	XXXXXXXXXXXXXXXXXXXXXXXXXXXX
2	(301) Organization	-	-
3	(302) Franchises and Consents	-	-
4	(303) Miscellaneous Intangible Plant	22,462,037	184,826
5	TOTAL Intangible Plant (Enter Total of lines 2, 3, and 4)	22,462,037	184,826
6	2. PRODUCTION PLANT	XXXXXXXXXXXXXXXXXXXXXXXXXXXX	XXXXXXXXXXXXXXXXXXXXXXXXXXXX
7	A. Steam Production Plant	XXXXXXXXXXXXXXXXXXXXXXXXXXXX	XXXXXXXXXXXXXXXXXXXXXXXXXXXX
8	(310) Land and Land Rights	8,249,171	(10,030)
9	(311) Structures and Improvements	170,657,989	11,935,337
10	(312) Boiler Plant Equipment	667,075,850	18,009,200
11	(313) Engines and Engine-Driven Generators	-	-
12	(314) Turbogenerator Units	151,756,318	5,208,219
13	(315) Accessory Electric Equipment	78,111,361	2,269,457
14	(316) Misc. Power Plant Equipment	28,963,634	644,142
15	TOTAL Steam Production Plant (Enter Total of lines 8 thru 15)	1,104,814,323	38,056,325
16	B. Nuclear Production Plant	XXXXXXXXXXXXXXXXXXXXXXXXXXXX	XXXXXXXXXXXXXXXXXXXXXXXXXXXX
17	(320) Land and Land Rights	1,646,289	(799,439)
18	(321) Structures and Improvements	178,317,811	7,378,906
19	(322) Reactor Plant Equipment	3,050,610,175	68,026,716
20	(323) Turbogenerator Units	63,912,744	955,669
21	(324) Accessory Electric Equipment	64,579,127	3,318,363
22	(325) Misc. Power Plant Equipment	102,042,277	9,973,908
23	TOTAL Nuclear Production Plant (Enter Total of lines 18 thru 24)	3,461,108,423	88,854,123
24	C. Hydraulic Production Plant	XXXXXXXXXXXXXXXXXXXXXXXXXXXX	XXXXXXXXXXXXXXXXXXXXXXXXXXXX
25	(330) Land and Land Rights	0	-
26	(331) Structures and Improvements	7,711,684	(176)
27	(332) Reservoirs, Dams, and Waterways	30,007,260	4,827,123
28	(333) Water Wheels, Turbines, and Generators	12,977,942	188,955
29	(334) Accessory Electric Equipment	2,943,114	6,686
30	(335) Misc. Power Plant Equipment	1,786,650	1,312
31	(336) Roads, Railroads, and Bridges	-	-
32	TOTAL Hydraulic Production Plant (Enter Total of lines 27 thru 34)	55,426,650	5,023,900
33	D. Other Production Plant	XXXXXXXXXXXXXXXXXXXXXXXXXXXX	XXXXXXXXXXXXXXXXXXXXXXXXXXXX
34	(340) Land and Land Rights	-	-
35	(341) Structures and Improvements	-	-
36	(342) Fuel Holders, Products and Accessories	873,257	292
37	(343) Prime Movers	-	-
38	(344) Generators	7,201,864	-
39	(345) Accessory Electric Equipment	-	-

ELECTRIC PLANT IN SERVICE (Accounts 101, 102, 103, and 106) (Continued)

6. Show in column (f) reclassifications or transfers within utility plant accounts. Include also in column (f) the additions or reductions of primary account classifications arising from distribution of amounts initially recorded in Account 102. In showing the clearance of account 102, include in column (e) the amounts with respect to accumulated provision for depreciation, acquisition adjustments, etc., and show in column (f) only the offset to the debits or credits distributed in column (f) to primary account classifications.

7. For Account 399, state the nature and use of plant included in this account and if substantial in amount submit a supplementary statement

showing subaccount classification of such plant conforming to the requirements of the pages.

8. For each amount comprising the reported balance and changes in Account 102, state the property purchased or sold, name of vendor or purchaser, and date of transaction. If proposed journal entries have been filed with the Commission as required by the Uniform System of Accounts, give also date of such filing.

Retirements (d)	Adjustments (e)	Transfers (f)	Balance at End of Year (g)	Line No.
XXXXXXXXXXXXXXXXXXXX	XXXXXXXXXXXXXXXXXXXX	XXXXXXXXXXXXXXXXXXXX	XXXXXXXXXXXXXXXXXXXX	1
-	-	-	-	(301) 2
-	-	-	-	(302) 3
-	-	-	22,646,863	(303) 4
-	-	-	22,646,863	5
XXXXXXXXXXXXXXXXXXXX	XXXXXXXXXXXXXXXXXXXX	XXXXXXXXXXXXXXXXXXXX	XXXXXXXXXXXXXXXXXXXX	6
XXXXXXXXXXXXXXXXXXXX	XXXXXXXXXXXXXXXXXXXX	XXXXXXXXXXXXXXXXXXXX	XXXXXXXXXXXXXXXXXXXX	7
-	-	-	8,239,141	(310) 8
(339,925)	-	152,809	182,406,210	(311) 9
(17,843,107)	-	74,118	667,316,061	(312) 10
-	-	-	-	(313) 11
(12,038,014)	-	558,043	145,484,566	(314) 12
(4,214,911)	-	2,650	76,168,557	(315) 13
(575,631)	12,422,573	(13,822)	41,440,896	(316) 14
(35,011,588)	12,422,573	773,798	1,121,055,431	15
XXXXXXXXXXXXXXXXXXXX	XXXXXXXXXXXXXXXXXXXX	XXXXXXXXXXXXXXXXXXXX	XXXXXXXXXXXXXXXXXXXX	16
-	-	-	846,850	(320) 17
(1,398,415)	(37,931,700)	-	146,366,602	(321) 18
(3,767,581)	635,973	-	3,115,505,283	(322) 19
(96,723)	-	-	64,771,690	(323) 20
(1,117,623)	-	-	66,779,867	(324) 21
82,628	230,736,898	-	342,835,711	(325) 22
(6,297,714)	193,441,171	-	3,737,106,003	23
XXXXXXXXXXXXXXXXXXXX	XXXXXXXXXXXXXXXXXXXX	XXXXXXXXXXXXXXXXXXXX	XXXXXXXXXXXXXXXXXXXX	24
-	-	-	-	(330) 25
(1,164)	-	-	7,710,344	(331) 26
(17,258)	-	-	34,817,125	(332) 27
(574,412)	-	-	12,592,485	(333) 28
-	-	-	2,949,800	(334) 29
(1,158)	-	-	1,786,804	(335) 30
-	-	-	-	(336) 31
(593,992)	-	-	59,856,558	32
XXXXXXXXXXXXXXXXXXXX	XXXXXXXXXXXXXXXXXXXX	XXXXXXXXXXXXXXXXXXXX	XXXXXXXXXXXXXXXXXXXX	33
-	-	-	-	(340) 34
-	-	-	-	(341) 35
-	-	-	873,549	(342) 36
-	-	-	-	(343) 37
-	-	-	7,201,864	(344) 38
-	-	-	-	(345) 39

* Adjusted for FAS 109 which was adopted in 1992. Adjustment amounts have not been allocated to specific plant accounts at year end and are shown in total for each functional classification either on the miscellaneous plant equipment or an open line for that classification.

ELECTRIC PLANT IN SERVICE (Accounts 101, 102, 103, and 106) (Continued)

Retirements (d)	Adjustments (a)	Transfers (f)	Balance at End of Year (g)	Line No.
-	-	-	-	(346) 40
-	-	-	8,075,413	41
(41,903,294)	205,863,744	773,798	4,926,093,405	42
XXXXXXXXXXXXXXXXXXXXXXXXXXXX	XXXXXXXXXXXXXXXXXXXXXXXXXXXX	XXXXXXXXXXXXXXXXXXXXXXXXXXXX	XXXXXXXXXXXXXXXXXXXXXXXXXXXX	43
-	-	-	60,067,953	(350) 44
(3,115)	-	-	20,357,195	(352) 45
(846,638)	-	-	185,856,793	(353) 46
-	-	-	82,459,225	(354) 47
(80,174)	-	298	60,334,043	(355) 48
(73,725)	-	-	89,163,683	(356) 49
(14,890)	-	-	29,215,366	(357) 50
(9,626)	-	-	50,302,252	(358) 51
-	7,056,297*	-	7,056,297	(359) 52
(1,028,168)	7,056,297	298	584,812,007	53
XXXXXXXXXXXXXXXXXXXXXXXXXXXX	XXXXXXXXXXXXXXXXXXXXXXXXXXXX	XXXXXXXXXXXXXXXXXXXXXXXXXXXX	XXXXXXXXXXXXXXXXXXXXXXXXXXXX	54
-	-	8,309	6,119,488	(360) 55
-	-	(8,309)	18,126,439	(361) 56
(606,535)	-	-	118,525,430	(362) 57
-	1,921,268*	-	1,921,268	(363) 58
(215,416)	-	2,249	149,312,364	(364) 59
(282,353)	-	2,434	124,343,825	(365) 60
(13,666)	-	-	47,086,932	(366) 61
(81,461)	-	(4,981)	93,425,799	(367) 62
(944,506)	-	(2,412)	187,236,321	(368) 63
(68,714)	-	(778)	100,036,366	(369) 64
(732,793)	-	778	73,512,662	(370) 65
-	-	-	-	(371) 66
-	-	-	-	(372) 67
(92,739)	-	-	33,375,750	(373) 68
(3,038,183)	1,921,268	(2,710)	923,022,644	69
XXXXXXXXXXXXXXXXXXXXXXXXXXXX	XXXXXXXXXXXXXXXXXXXXXXXXXXXX	XXXXXXXXXXXXXXXXXXXXXXXXXXXX	XXXXXXXXXXXXXXXXXXXXXXXXXXXX	70
(8,088)	-	(1,537)	2,127,437	(389) 71
(680,286)	-	(85,410)	39,116,648	(390) 72
-	-	-	21,699,260	(391) 73
-	-	-	35,729,716	(392) 74
-	-	-	2,270,883	(393) 75
-	-	-	13,620,063	(394) 76
-	-	-	5,441,075	(395) 77
-	-	-	10,312,247	(396) 78
(78,563)	-	-	14,864,640	(397) 79
-	-	-	41,344	(398) 80
(766,937)	-	(86,947)	145,223,913	81
-	-	-	-	(399) 82
(766,937)	-	(86,947)	145,223,913	83
(46,736,582)	214,841,309	684,439	6,601,799,432	84
XXXXXXXXXXXXXXXXXXXXXXXXXXXX	-	-	-	(102) 85
-	-	-	-	86
-	-	-	-	(103) 87
(46,736,582)	214,841,309	684,439	6,601,799,432	88

* Adjusted for FAS 109 which was adopted in 1992. Adjustment amounts have not been allocated to specific plant accounts at year end and are shown in total for each functional classification either on the miscellaneous plant equipment or an open line for that classification.

Note to Instruction 5:

Account 106 - Completed Construction Not Classified - Electric

ACCOUNT NUMBER	DESCRIPTION	BALANCE AT YEAR END 1991	BALANCE AT YEAR END 1992
303	MISC INTANGIBLE PLANT	22,462,037	22,646,863
310	LAND AND LAND RIGHTS	11,478	1,448
311	STRUCTURES AND IMPROVEMENTS	8,335,788	9,564,172
312	BOILER PLANT EQUIPMENT	105,266,205	93,798,020
314	TURBOGENERATOR UNITS	20,714,082	19,930,131
315	ACCESSORY ELECTRICAL EQUIPMENT	8,012,677	8,577,601
316	MISC PWR PLT EQUIPMENT	715,486	579,091
320	LAND AND LAND RIGHTS	1,043,683	207,373
321	STRUCTURES AND IMPROVEMENTS	94,650,670 1	54,610,660
322	REACTOR PLANT EQUIPMENT	2,859,646,576 3	2,916,958,079 2
323	TURBOGENERATOR UNITS	13,956,966	14,643,127
324	ACCESSORY ELECTRICAL EQUIPMENT	19,544,209	17,358,572
325	MISC PWR PLT EQUIPMENT	66,796,473	73,271,111
331	STRUCTURES AND IMPROVEMENTS	2,038	0
332	RESERVOIRS, DAMS AND WATERWAYS	26,880	4,832,637
333	WATER WHEELS, TURBINES & GENERATORS	0	162,488
334	ACCESSORY ELECTRIC EQUIPMENT	15,262	0
335	MISC PWR PLT EQUIPMENT	28,150	0
342	FUEL HOLDERS, PRODUCTS & ACCESSORIES	181,507	181,798
344	GENERATORS	0	0
350	LAND AND LAND RIGHTS	532,894	1,567,004
352	STRUCTURES AND IMPROVEMENTS	179,553	5,017,235
353	STATION EQUIPMENT	28,424,807	32,445,614
354	TOWERS AND FIXTURES	211,346	369,805
355	POLES & FIXTURES	4,893,083	6,176,197
356	OVERHEAD CONDUCTORS & DEVICES	7,065,478	8,346,679
357	UNDERGROUND CONDUIT	923,361	1,370,274
358	UNDERGROUND CON'ORS & DEVICES	3,467,917	5,587,976
360	LAND AND LAND RIGHTS	42,694	1,200,383
361	STRUCTURES AND IMPROVEMENTS	397,684	360,539
362	STATION EQUIPMENT	13,578,667	20,487,148
364	POLES, TOWERS, AND FIXTURES	9,718,818	30,952,342
365	OVERHEAD CONDUCTORS & DEVICES	14,060,308	15,844,677
366	UNDERGROUND CONDUIT	3,556,792	6,039,784
367	UNDERGROUND CON'ORS & DEVICES	15,773,547	26,435,542
368	LINE TRANSFORMERS	1,309,422	1,735,912
369	SERVICES	6,715,336	14,069,168
370	METERS	1,217,673	1,298,446
373	ST LIGHTING AND SIGNAL SYSTEMS	2,271,682	2,394,936
389	LAND AND LAND RIGHTS	52,471	52,471
390	STRUCTURES AND IMPROVEMENTS	6,722,898	8,223,728
391	OFFICE FURNITURE AND EQUIPMENT	3,225,663	4,496,961
392	TRANSPORTATION EQUIPMENT	0	606,678
393	STORES EQUIPMENT	29,266	238,048
394	TOOLS, SHOP & GARAGE EQUIPMENT	2,383,132	4,663,651
395	LABORATORY EQUIPMENT	615,148	1,259,137
396	POWER OPERATED EQUIPMENT	630,354	1,523,205
397	COMMUNICATION EQUIPMENT	5,828,939	5,028,964
398	MISCELLANEOUS EQUIPMENT	3,555	3,555
	FAS 109 ADJUSTMENT	-	8,053,978
		3,355,242,651	3,453,173,208

1) 1991 includes PY1 mirror cwip \$37,931,701

2) 1992 includes reclass of (\$226,129,794)

3) 1991 includes reclass of (\$226,765,769)

Name of Respondent
 THE CLEVELAND ELECTRIC ILLUMINATING COMPANY

This Report Is:
 An Original

Year of Report
 Dec. 31, 1992

ELECTRIC PLANT LEASED TO OTHERS (Account 104)

1. Report below the information called for concerning electric plant leased to others.

2. In column (c) give the date of Commission authorization of the lease of electric plant to others.

Line No.	Name of Lessee (Designate associated companies with an asterisk) (a)	Description of Property Leased (b)	Commission Authorization (c)	Expiration Date of Lease (d)	Balance at End of Year (e)
1					
2					
3					
4	None				
5					
6					
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46					
47	TOTAL				

Name of Respondent
THE CLEVELAND ELECTRIC ILLUMINATING COMPANY

This Report Is:
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Year of Report
Dec. 31, 1992

ELECTRIC PLANT HELD FOR FUTURE USE (Account 105)

1. Report separately each property held for future use at end of the year having an original cost of \$250,000 or more. Group other items of property held for future use.
2. For property having an original cost of \$250,000 or more previously used in utility operations, now held for future use, give in column (a), in addition to other required information, the date that utility use of such property was discontinued, and the date the original cost was transferred to Account 105.

Line No.	Description and Location of Property (a)	Date Originally Included in This Account (b)	Date Expected to be Used in Utility Service (c)	Balance at End of Year (d)
1	LAND AND RIGHTS:			
2				
3	3450KV PY Hanna TR Land	1991		973,510
4				
5	Blackbrook Ash Site	1989		1,413,957
6				
7				
8	Other Items			928,545
9				
10				
11				
12				
13				
14				
15				
16				
17				
18				
19				
20				
21	OTHER PROPERTY:			
22				
23	Ashtabula #3 Plant Equipment	1983	1993	4,487,348
24				
25	PY Unit #2 Equipment & Switchyard Common Equipment	1991	*	495,295,618
26				
27	Eastlake #5 SO2 Flu Gas	1991	1994	2,136,286
28				
29				
30				
31	Other Items			485,005
32				
33				
34				
35				
36	* Pursuant to recommendations of FERC's Division of Audits in 1992, this amount has been			
37	transferred from A/C 107 to A/C 105 pending a determination to proceed with completion of the unit.			
38	Construction of Perry Unit 2 was suspended in 1985, pending future consideration of various options,			
39	including resumption of full construction with a revised estimated cost, conversion to a nonnuclear			
40	design, sale of all or part of our ownership share or cancellation.			
41	In October 1991, the company applied for a ten year extension of the construction permit. The NRC			
42	is expected to grant the extension.			
43				
44				
45				
46				
47	TOTAL			505,720,269

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Name of Respondent
THE CLEVELAND ELECTRIC ILLUMINATING COMPANY

This Report Is:
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Dec. 31, 1992

CONSTRUCTION WORK IN PROGRESS-ELECTRIC (Account 107)

1. Report below descriptions and balances at end of year of projects in process of construction (107).

2. Show items relating to "research, development, and demonstration" projects last, under a

caption Research, Development, and Demonstration see (Account 107 of the Uniform System of Accounts).

3. Minor projects (5% of the Balance End of the Year for Account 107 or \$100,000, whichever is less) may be grouped.

Line No.	Description of Project (a)	Construction Work in Progress-Electric (Account 107) (b)
1	AVON LAKE PLANT	
2	0443 Avon Coal Handling Area Elec. Syst. Modification	2,112,929
3	1400 Avon Switchhouse Upgrade	254,923
4	1429 AV #9 New Dry Flyash Unloader	357,769
5	1436 AV #9 6A Intermediate Feedwater Heater	273,738
6	1459 AV #6 Generator Rotor Reinsulation	1,148,182
7		
8	BEAVER VALLEY PLANT	
9	0032 Beaver Valley Line & Station Work	470,711
10	3842 BV #2 Cond. Tube Lean Sys. Modification	145,555
11	3961 Beaver Valley Routines	249,614
12	3962 BV #2 & BV Com. 1992 Routines	234,213
13		
14	BRUCE MANSFIELD PLANT	
15	2901 Mansfield Routine Projects	183,952
16	Mansfield 1992 Routine Projects	238,962
17		
18	DAVIS-BESSE PLANT	
19	0106 DB #1 Replace Low Pressure Turbine Wheel	272,778
20	0168 DB Spent Fuel Storage	507,286
21	0382 DB #1 Modify Control Room DES	329,453
22	3430 DB Replace Mani Feedwater Nozzle	517,273
23	3452 DB Replace Extra Steam Line & WT	245,204
24	3454 DB Replace Fire Detection System with New NE	370,522
25	3455 DB Purchase Two Spare Reactor Coolers	1,065,121
26	3471 DB Control Room Isolation of V	150,915
27	3473 DB Steam Generator Sleeves	537,982
28	3475 DB Install Instru Ser Wtr P	246,890
29	3477 DB Modify Control Room Drive	122,437
30	3496 DB Replace Four Turbine Bypass Valves	258,933
31	3900 Routine Davis-Besse Additions	203,151
32	3902 DB 1992 Routine Additions	294,288
33	3513 DB Replace #1 Letdown Cooler	204,133
34		
35	EASTLAKE PLANT	
36	0444 EL #1 Boiler Waterwall Tubing	275,610
37	2006 EL #2 High Pressure Rotor Replacement	1,530,799
38	2008 EL #2 Medium Voltage Auxiliary	983,165
39	2018 EL #2 1992 UCP Projects	22,664,063
40	2023 EL #3 1993 Boiler & Turbine Project	3,727,549
41	2026 EL #3 Modernize Controls	2,197,080
42	2060 EL #4 Modernize Controls	1,201,421
43		

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CONSTRUCTION WORK IN PROGRESS-ELECTRIC (Account 107)

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2. Show items relating to "research, development, and demonstration" projects last, under a

caption Research, Development, and Demonstration see (Account 107 of the Uniform System of Accounts).

3. Minor projects (5% of the Balance End of the Year for Account 107 or \$100,000, whichever is less) may be grouped.

Line No.	Description of Project (a)	Construction Work in Progress-Electric (Account 107) (b)
1	EASTLAKE PLANT (Continued)	
2	2067 EL #4 Boiler Turbine Generator Project	208,126
3	2076 EL #1 Main Turbine Blade Replacement	161,355
4	2079 EL #2 Main Turbine Blade Replacement	1,411,882
5	2087 EL #1-4 Feedwater Heater High	450,065
6	2110 EL #2 Pulverizer Mills	2,990,350
7	2111 EL #4 Pulverizer Mills	1,848,853
8	2114 EL #2 Low Nox Burners	2,419,953
9	2123 EL #1-4 Lighting System	215,324
10	2125 EL #3 Low NOx Burner System	355,531
11	2131 EL #1 Boiler Feedpump Bypass	399,591
12	2133 Property for EL Expansion	723,825
13	2145 EL #5 Closed Loop Cooler Replacement	427,859
14		
15	PERRY PLANT	
16	0289 1988 General Various Perry Plant	881,628
17	3002 Perry Snubber Optimization Phase I	350,538
18	3003 Perry Snubber Optimization Phase II	225,010
19	3005 Perry Process Computer Replacement	506,436
20	3014 Perry Onsite Storage Containers	328,497
21	3075 Perry Feedwater Zinc Injection	146,429
22	3084 Perry P47 Chiller	216,140
23	3085 Perry Low Level Radwaste Inter	641,878
24	3091 Perry Remove Barges & Inst 1300	533,710
25	3101 Perry Gamma Spectroscop Anal	101,565
26	3114 Perry Rad Protection Data Information system	126,212
27	3931 Perry 1991 Routines	112,831
28	3932 Perry 1991 Routine Additions	165,205
29		
30	SENECA	
31	0381 SN #1&2 Replace Rnner & Wick	358,605
32	2836 SN #1&2 Volt Regulator Replacement	143,066
33		
34	VARIOUS PLANTS	
35	0284 1988 General Replacement Projects	223,668
36	1251 AT A&B Plant Service Water	447,822
37	2307 LS #18 Coal Handling Modification	527,043
38	2910 Routine Fossil Non-engineered Replacements	488,033
39	2911 Routine Group Fossil Plant	318,970
40	2912 CEI Non-engineered Routines	680,841
41	2920 Routine Fossil Engineered	354,465
42	2921 Routine Group Fossil Plant	901,590
43		

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CONSTRUCTION WORK IN PROGRESS-ELECTRIC (Account 107)

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2. Show items relating to "research, development, and demonstration" projects last, under a

caption Research, Development, and Demonstration see (Account 107 of the Uniform System of Accounts).

3. Minor projects (5% of the Balance End of the Year for Account 107 or \$100,000, whichever is less) may be grouped.

Line No.	Description of Project (a)	Construction Work in Progress-Electric (Account 107) (b)
1	VARIOUS PLANTS (Continued)	
2	2922 CEI Engineered Routines	967,075
3	2930 Routine Fossil Engineered Replacements	288,292
4		
5	SUBSTATIONS	
6	0423 Issler 132-13KV Dist. Sub.	430,072
7	0941 Almar Sub. Reliability	141,101
8	5902 CEI Transmission System Routines	407,826
9	6515 Construction of 138-13.2KV Dist. Sub. (Long)	184,691
10	6530 CEI Eiden Sub. Transformers	807,841
11	6536 Hickory 138-13KV Sub. Bank A	1,393,142
12	6562 Construction of 138-11.5KV Sub. (Horizon)	3,759,351
13	6567 Astor 138-13.2KV Sub. Bank Addition	792,946
14	6801 Replace PCB Capacitors @ Lloyd	162,714
15		
16	GENERAL CUSTOMER LINES & SERVICES	
17	0112 Eastside Reliability Improvement	135,693
18	0137 1986 General T&D and Street Lighting	172,725
19	0224 1987 General Customer Lines & Service	356,151
20	0292 1988 General T&D and Street Lighting	139,987
21	0327 Dist. System Main Cable IX	550,025
22	0374 1989 General T&D and Street Lighting	1,945,609
23	5900 Routine Transmission System	295,606
24	5901 Customer OP 1991 Routines	411,011
25	6117 L-1-ASM-L Line Extension	116,622
26	6201 Distribution System Maintenance Circle	100,393
27	6301 Linde Load Increas @ AT Area	280,092
28	6322 Ply School 33KV Supply	255,207
29	6336 CEI Service to Ashtabula Mall	559,387
30	6339 Cleveland Hardware & Forging	185,647
31	6353 Plain Dealer 138KV Supply	1,996,512
32	6704 Widen Turney Road Grand Division to Hathaway	745,884
33	6708 Cochran & Harper Road Widening	725,112
34	6719 CEI Brainard Road Widening	232,743
35	6757 Tiedeman Road Widening (CEI)	1,138,230
36	6800 Richmond Road Widening	110,156
37	6900 Routine Customer Lines & Service	1,129,050
38	6902 CEI Customer Line & Service Routines	1,187,141
39	6910 Routine Distribution System	1,480,446
40	6912 CEI Distribution System Routines	4,320,117
41	6920 Routine Distribution Government Required	408,577
42	6922 CEI Government Required Routines	421,867
43		

Name of Respondent
THE CLEVELAND ELECTRIC ILLUMINATING COMPANY

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CONSTRUCTION WORK IN PROGRESS-ELECTRIC (Account 107)

1. Report below descriptions and balances at end of year of projects in process of construction (107).

2. Show items relating to "research, development, and demonstration" projects last, under a

caption Research, Development, and Demonstration see (Account 107 of the Uniform System of Accounts).

3. Minor projects (5% of the Balance End of the Year for Account 107 or \$100,000, whichever is less) may be grouped.

Line No.	Description of Project (a)	Construction Work in Progress-Electric (Account 107) (b)
1	GENERAL CUSTOMER LINES & SERVICES (Continued)	
2	6952 CEI Street Lighting Routine	105,841
3	6960 Routine Transformers	3,519,303
4	7921 Customer Service 1991 Routines	157,515
5		
6	OTHER	
7	0198 PCB Testing Program	318,786
8	0222 1987 General Office Furniture & Equipment	642,391
9	0278 FHKD Breaker Replacement Part 2	280,955
10	0283 Independence Computer Room Expansion	306,791
11	0294 1988 General Transformers	1,095,839
12	0371 1989 General Blanket Job Orders	788,643
13	0373 1989 General Meters & Meter Equipment	860,102
14	0379 1989 General Transformers	2,640,901
15	2814 Blackbrook Emergency Storage SI	426,491
16	5256 138KV Hazel-Jennings Static	269,822
17	5261 CEI Conrail Equipment Purchase	1,862,582
18	5400 FHKD Circ. Breaker Replacement Part 4	181,852
19	5812 CSC/CEI Control System Upgrade	1,079,761
20	6359 Emergency Authorization for Gateway Project	330,434
21	7922 CEI Service Center Routine	818,165
22	8003 St. Clair Building Renovation	1,287,078
23	8200 Relocation of 20th. Street Lab.	376,419
24	8216 Power Plant Support Center Facilities	1,700,877
25	8960 Routine Work Equipment & Tools	1,051,031
26		
27	Projects Under \$100,000	7,172,624
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43		119,898,739

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CONSTRUCTION OVERHEADS-ELECTRIC

1. List in column (a) the kinds of overheads according to titles used by the respondent. Charges for outside professional services for engineering fees and management or supervision fees capitalized should be shown as separate items.

2. On page 218 furnish information concerning construction overheads.

3. A respondent should not report "none" to this page if no

overhead apportionments are made, but rather should explain on page 218 the accounting procedures employed and the amounts of engineering, supervision and administrative costs, etc., which are directly charged to construction.

4. Enter on this page engineering, supervision, administrative, and allowance for funds used during construction, etc., which are first assigned to a blanket work order and then prorated to construction jobs.

Ln. No.	Description of Overhead (a)	Total Amount Charged for the Year (b)
1	Supervision and Engineering	36,871,219
2	Stores Handling	2,913,572
3	Transportation	1,665,867
4	Tools	702,467
5	Unavailable Time	3,005,904
6	Indirect Time	2,045,649
7	Indirect Costs (Pensions, Benefits, Payroll Taxes, etc.)	6,231,527
8	Administrative and General	7,006,604
9	Allowance for Funds Used During Construction	
10	(Excludes FAS 96 Gross-up)	3,634,050
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46	TOTAL	64,076,859

GENERAL DESCRIPTION OF CONSTRUCTION OVERHEAD PROCEDURE

1. For each construction overhead explain: (a) the nature and extent of work, etc., the overhead charges are intended to cover, (b) the general procedure for determining the amount capitalized, (c) the method of distribution to construction jobs, (d) whether different rates are applied to different types of construction, (e) basis of differentiation in rates for different types of construction, and (f) whether the overhead is directly or indirectly assigned.

2. Show below the computation of allowance for funds used during construction rates, in accordance with the provisions of Electric Plant instructions 3 (17) of the U.S. of A.

3. Where a net-of-tax rate for borrowed funds is used, show the appropriate tax effect adjustment to the computations below in a manner that clearly indicates the amount of reduction in the gross rate for tax effects.

Supervision & Engineering (S&E) is charged directly to major plant projects and to suspense accounts for all other projects. Some of these costs are charged to S&E accounts through the medium of clearing accounts, the distribution of which is related to the type of work involved. The amounts in suspense accounts are segregated by those applicable to Fossil, Nuclear and T&D work. The suspended amounts are fully allocated to job orders monthly as a percentage of direct expenditures on the job orders.

Other overheads are accumulated in suspense accounts for apportionment to job orders. Stores Handling is allocated on the basis of material issues cost. Transportation expenses are allocated on the basis of hours used by vehicle class. Administrative and General costs are allocated based on total direct costs on job orders. Other overheads are allocated based on labor hours. All overheads except S&E are allocated to job orders at standard rates and any balances are carried forward to subsequent months. Tool Expenses are segregated between Nuclear and T & D work and Indirect Time is segregated between Fossil and T&D work but other overheads do not differentiate between types of construction.

Allowance for Funds Used During Construction is charged to all construction jobs estimated to exceed \$2,500. The allowance is applied to all expenditures on job orders until the jobs are ready for service or commercial operation. The rate of the allowance is determined in accordance with FERC Order 561. The rate used for the year was a monthly-compounded rate equivalent to semiannual compounding of the allowed rate.

COMPUTATION OF ALLOWANCE FOR FUNDS USED DURING CONSTRUCTION RATES

For line 1(5), column (d) below, enter the rate granted in the last rate proceeding. If such is not available, use the average rate earned during the preceding three years.

1. Components of Formula (Derived from actual book balances and actual cost rates):

Line No.	Title (a)	Amount (b)	Capitalization Ratio (Percent) (c)	Cost Rate Percentage (d)
(1)	Average Short-Term Debt	\$ 39,996,000		
(2)	Short-Term Interest			11.910%
(3)	Long-Term Debt	D 2,754,941,000	53.47%	9.040%
(4)	Preferred Stock	P 499,502,000	9.70%	8.310%
(5)	Common Equity	C 1,897,401,000	36.83%	12.880%
(6)	Total Capitalization	5,151,844,000	100.00%	
(7)	Average Construction Work in Progress Balance	W 155,801,000		

2. Gross Rate for Borrowed Funds

$$\frac{s(-) + d(-----)}{W} (1 - \frac{D}{D+P+C}) = 6.6500\%$$

3. Rate for Other Funds

$$\frac{[1 - \frac{P}{D+P+C}] + c(-----)}{W} = 4.1200\%$$

4. Weighted Average Rate Actually Used for the Year:

a. Rate for Borrowed Funds -	5.1600%
b. Rate for Other Funds -	5.4000%

ACCUMULATED PROVISION FOR DEPRECIATION OF ELECTRIC UTILITY PLANT (Account 108)

1. Explain in a footnote any important adjustments during year.
2. Explain in a footnote any difference between the amount for book cost of plant retired, line 11, column (c), and that reported for electric plant in service, pages 204-207, column (d), excluding retirements of non-depreciable property.
3. The provisions of Account 108 in the Uniform System of Accounts require that retirements of depreciable plant be recorded when such plant is removed from service. If

- the respondent has a significant amount of plant retired at year end which has not been recorded and/or classified to the various reserve functional classifications, make preliminary closing entries to tentatively functionalize the book cost of the plant retired. In addition, include all costs included in retirement work in progress at year end in the appropriate functional classifications.
4. Show separately interest credits under a sinking fund or similar method of depreciation accounting.

Section A. Balances and Changes During Year

Line No.	Item (a)	Total (c+d+e) (b)	Electric Plant in Service (c)	Electric Plant Held for Future Use (d)	Electric Plant Leased to Others (e)
1	Balance Beginning of Year	1,552,870,431	1,548,014,667	4,855,764	
2	Depreciation Provisions for Year, Charged to				
3	(403) Depreciation Expense	187,904,376	187,807,924 (1)	16,452	
4	(413) Exp. of Elec. Plt. Leas. to Others	-	-		
5	Transportation Expenses-Clearing	1,594,177	1,594,177		
6	Other Clearing Accounts:	-	-		
7	Other Accounts (Specify):(406) Amor.Acq.Adj				
8	Adj. for Reclass of Carrying Chgs.				
9	TOTAL Deprac. Prov. for Year (Enter Total of lines 3 thru 8)	189,498,553	189,402,101	16,452	
10	Net Charges for Plant Retired:				
11	Book Cost of Plant Retired	46,875,776	46,875,776 (2)		
12	Cost of Removal	13,071,084	13,071,084		
13	Salvage (Credit)	(1,452,098)	(1,452,098)		
14	TOTAL Net Chrgs. for Plant Ret. (Enter Total of lines 11 thru 13)	58,494,762	58,494,762		
15	Other Debit of Credit Items (Describe)				
16	FAS 109 and other	37,771,785	37,771,785 (3)		
17	*Balance End of Year (Enter Total of lines 1, 9, 14, 15, and 16)	1,721,646,007	1,716,693,791	4,952,216	

Section B. Balances at End of Year According to Functional Classifications

18	Steam Production	524,678,424	519,891,601	4,786,823	
19	Nuclear Production (Adj. for Reclass)	608,251,205	608,251,205		
20	Hydraulic Production - Conventional	-	-		
21	Hydraulic Production - Pumped Storage	20,398,395	20,398,395		
22	Other Production	5,484,239	5,484,239		
23	Transmission	199,645,137	199,521,493	123,644	
24	Distribution	319,611,296	319,569,547	41,749	
25	General	43,577,311	43,577,311		
26	*TOTAL (Enter Total of lines 18 thru 25)	1,721,646,007	1,716,693,791	4,952,216	

(1) Includes provision for FAS 109 amounting to \$5,402,919

(2) Includes provision for FAS 109 amounting to \$147,282

(3) Includes provision for FAS 109 amounting to \$31,613,555 Post-closing adjustment and other adjustments of \$6,158,230.

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NONUTILITY PROPERTY (Account 121)

1. Give a brief description and state the location of nonutility property included in Account 121.
2. Designate with an asterisk any property which is leased to another company. State name of lessee and whether lessee is an associated company.
3. Furnish particulars (details) concerning sales, purchases, or transfers of Nonutility Property during the year.
4. List separately all property previously devoted to public service and give date of transfer to Account 121, Nonutility Property.
5. Minor items (5% of the Balance at the End of the Year for Account 121 or \$100,000, whichever is less) may be grouped by (1) previously devoted to public service (line 44), or (2) other nonutility property (line 45).

Line No.	Description and Location (a)	Balance at Beginning of Year (b)	Purchases, Sales, Transfers, etc. (c)	Balance at End of Year (d)
1	Lloyd-Jordan Trans. Line - structures on right-of-way			
2	transferred from A/C 101 in 1972 and 1974	136,969		136,969
3				
4	Juniper-East Trans. Line - Land: 9 parcels in Northfield, OH.			
5	transferred from A/C 101 in 1978, sold .03927 acres in 1979	515,612		515,612
6				
7	Eastlake Plant - Land: Eastlake, OH., transferred parcels			
8	#6 and #7 from A/C 101 in 1966 and 1970	196,442		196,442
9				
10	Painesville Twp. - Land: transferred 232.7025 acres from			
11	A/C 105 in 1983	860,572	1,537	862,109
12				
13	Surplus Right-Of-Way Land: 345KV Juniper-Canton Line,			
14	various municipalities, transferred from A/C 101 in 1984	720,553		720,553
15				
16	Surplus Right-Of-Way Land: 657.27 acres, various 132KV and			
17	345KV lines, various municipalities, transferred from			
18	A/C 101 in 1984	1,500,322		1,500,322
19				
20	132KV Galaxie Supply Line, 1 tower and 6 conductors, various			
21	municipalities, transferred from A/C 105 in 1984	284,791		284,791
22				
23	345KV Juniper-Macedonia Line, various municipalities, addi-			
24	tional circuit conductors transferred from A/C 105 in 1984	216,721		216,721
25				
26	Process Steam Delivery System - Avon Lake, OH.,			
27	completed in 1985	8,288,315	797	8,289,112
28				
29	33/13.2KV Substation - Solon, OH., decommissioned and			
30	transferred from A/C 101 in 1985	183,288		183,288
31				
32	Unit #8 Turbogenerator - Avon Lake, OH., decommissioned and			
33	transferred from A/C 101 in 1987	14,865,044	(14,865,044)	0
34				
35	Surplus Right-Of-Way Land: 345KV Perry-Macedonia Line,			
36	various municipalities, transferred from A/C 107 in 1987	1,314,451		1,314,451
37				
38	Eastlake Ash Pit	642,214		642,214
39				
40				
41	Reimburse CAPCO for Nonutility Land From Original Project	201,179	(38,145)	163,034
42				
43				
44	Minor Items Previously Devoted to Public Service	1,020,847	(17,503)	1,012,344
45	Minor Items -- Other Nonutility Property	266,244		266,244
46	TOTAL	31,222,564	(14,918,358)	16,304,206

INVESTMENT IN SUBSIDIARY COMPANIES (Account 123.1)

1. Report below investments in Account 123.1, Investment in Subsidiary Companies.

2. Provide a subheading for each company and list thereunder the information called for below. Subtotal by company and give a total in columns (e), (f), (g) and (h).

(a) Investment in Securities - List and describe each security owned. For bonds give also principal amount, date of issue, maturity, and interest rate.

(b) Investment Advances - Report separately the

amounts of loans or investment advances which are subject to repayment, but which are not subject to current settlement. With respect to each advance show whether the advance is a note or open account. List each note giving date of issuance, maturity date, and specifying whether note is a renewal.

3. Report separately the equity in undistributed subsidiary earnings since acquisition. The total in column (e) should equal the amount entered for Account 418.1.

Line No.	Description of Investment (a)	Date Acquired (b)	Date of Maturity (c)	Amount of Investment at Beginning of Year (d)
1	Centerior Properties Company (A)			
2				
3	Common Stock	3-23-29		5,000
4	Common Stock	6-27-38		15,000
5	Advances	Open Acct.		14,465,405
6				
7	Undistributed Earnings			5,721,064
8				
9	Subtotal			20,206,469
10				
11	CCO Company			
12				
13	Common Stock	7-28-71 to		25,000
14		9-28-71		
15	Common Stock	6-01-76		25,000
16	Undistributed Earnings			3,351
17				
18	Subtotal			53,351
19				
20	Dyneco			
21				
22	Common Stock	10-24-83 to		300,000
23		11-20-83		
24	Common Stock	1-01-85		100,000
25	Undistributed Earnings			(388,336)
26				
27	Subtotal			11,664
28				
29				
30				
31				
32				
33	(A) Effective May 8, 1991, the Secretary of State			
34	approved the Certificate of Amendment to			
35	Articles of Incorporation changing the name			
36	of The CEICO Company to Centerior Properties			
37	Company.			
38				
39				
40				
41				
42	TOTAL Cost of Account 123.1: 470,000		TOTAL	20,271,484

INVESTMENT IN SUBSIDIARY COMPANIES (Account 123.1) (Continued)

4. For any securities, notes, or accounts that were pledged, designate such securities, notes, or accounts in a footnote, and state the name of pledgee and purpose of the pledge.
5. If Commission approval was required for any advance made or security acquired, designate such fact in a footnote and give name of Commission, date of authorization, and case or docket number.
6. Report column (f) interest and dividend revenues from investments, including such revenues from securities disposed of during the year.

7. In column (h) report for each investment disposed of during the year, the gain or loss represented by the difference between cost of the investment (or the other amount at which carried in the books of account if different from cost) and the selling price thereof, not including interest adjustment includable in column (f).
8. Report on Line 42, column (a) the total cost of Account 123.1.

Equity in Subsidiary Earnings for Year (a)	Revenues for Year (f)	Amount of Investment at End of Year (g)	Gain or Loss from Investment Disposed of (h)	Line No.
				1
				2
		5,000		3
		15,000		4
		14,465,405		5
				6
2,240,027		7,961,091		7
-----		-----		8
2,240,027		22,446,496		9
				10
				11
				12
		25,000		13
				14
		25,000		15
(212)		3,139		16
----		-----		17
(212)		53,139		18
				19
				20
				21
		300,000		22
				23
		100,000		24
		(388,336)		25
		-----		26
		11,664		27
				28
				29
				30
				31
				32
				33
				34
				35
				36
				37
				38
				39
				40
				41
2,239,815	-	22,511,299		42

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MATERIALS AND SUPPLIES

1. For Account 154, report the amount of plant materials and operating supplies under the primary functional classifications as indicated in column (a); estimates of amounts by function are acceptable. In column (d), designate the department or departments which use the class of material.

2. Give an explanation of important inventory adjustments during the year (on a supplemental page) showing general classes of material and supplies and the various accounts (operating expense, clearing accounts, plant, etc.) affected - debited or credited. Show separately debits or credits to stores expense-clearing, if applicable.

Line No.	Account (a)	Balance Beginning of Year (b)	Balance End of Year (c)	Department or Departments Which Use Material (d)
1	Fuel Stock (Account 151)	39,089,134	39,785,693	Electric
2	Fuel Stock Expenses Undistributed (Account 152)	-	-	
3	Residuals and Extracted Products (Account 153)	-	-	
4	Plant Materials and Operating Supplies (Account 154)			
5	Assigned to - Construction (Estimated)	-	-	
6	Assigned to - Operations and Maintenance			
7	Production Plant (Estimated)	63,169,949	65,777,225	Electric
8	Transmission Plant (Estimated)	1,100,000	1,000,000	Electric
9	Distribution Plant (Estimated)	22,811,000	17,185,341	Electric
10	Assigned to - Other	-	-	
11	TOTAL Account 154 (Enter Total of lines 5 thru 10)	87,080,949	83,963,566	Electric
12	Merchandise (Account 155)	-	-	
13	Other Materials and Supplies (Account 156)	1,962,397	5,704,138	Electric
14	Nuclear Materials Held for Sale (Account 157) (Not applicable to Gas Utilities)	-	-	
15	Stores Expense Undistributed (Account 163)	63,345	105	Electric
16				
17				
18				
19				
20	TOTAL Materials and Supplies (per Balance Sheet)	128,195,825	129,454,502	Electric

Name of Respondent
THE CLEVELAND ELECTRIC ILLUMINATING COMPANY

This Report Is:
X An Original

Year of Report
Dec. 31, 1992

EXTRAORDINARY PROPERTY LOSSES (Account 182.1)

Line No.	Description of Extraordinary Loss [(Include in the description the date of loss, the date of Commission authorization to use Account 182.1 and period of amortization (mo, yr. to mo, yr.).)] (a)	Total Amount of Loss (b)	Losses Recognized During Year (c)	WRITTEN OFF DURING YEAR		Balance at End of Year (f)
				Account Charged (d)	Amount (e)	
1						
2						
3						
4	None					
5						
6						
7						
8						
9						
10						
11						
12						
13						
14						
15						
16						
17						
18						
19						
20						

UNRECOVERED PLANT AND REGULATORY STUDY COSTS (ACCOUNT 182.2)

Line No.	Description of Unrecovered Plant and Regulatory Study Costs [(Include in the description of costs, the date of Commission authorization to use Account 182.2, and period of amortization (mo, yr. to mo, yr.).)] (a)	Total Amount of Charges (b)	Costs Recognized During Year (c)	WRITTEN OFF DURING YEAR		Balance at End of Year (f)
				Account Charged (d)	Amount (e)	
21						
22						
23						
24	None					
25						
26						
27						
28						
29						
30						
31						
32						
33						
34						
35						
36						
37						
38						
39						
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ACCUMULATED DEFERRED INCOME TAXES (Account 190)

1. Report the information called for below concerning the respondent's accounting for deferred income taxes.

2. At Other (Specify), include deferrals relating to other income and deductions.

Line No.	Account Subdivisions (a)	Balance at Beginning of Year (b)	Balance at End of Year (c)
1	Electric		
2	Nuclear Fuel Disposal	7,884,968	7,508,468
3	Nuclear Plant Decommissioning	3,926,349	4,001,055
4	Deferred Fuel - Rule 21	(2,376,391)	5,867,224
5	Pension and Rightsizing Costs*	(8,325,613)	0
6	A.R. 13 Interest Income	4,247,336	3,443,181
7	Other	270,483,775	289,069,194
8	TOTAL Electric (Lines 2 thru 7)	275,840,424	309,889,122
9	Gas	-	-
10			
11			
12			
13			
14			
15	Other	-	-
16	TOTAL Gas (Lines 10 thru 15)	-	-
17	Other(Specify) UCR Interest	-	3,077,000
18	TOTAL (Account 190)(Lines 8, 16 & 17)	275,840,424	312,966,122

NOTES

Line 7 Electric - Other:		
Membership Dues and Affiliation Costs*	(350,637)	0
Injuries and Damages	371,783	421,043
Gain on Sale/Leaseback	163,837,038	156,982,159
S/L Lease Payments	22,581,938	25,012,378
UCR-Capitalized Interest	12,464,044	11,884,695
Contributions in Aid of Construction	2,955,939	3,273,231
Vacation Accrual	5,203,243	3,688,916
Mirror CWIP and Deferred Excise Tax*	1,386,344	0
CSU Settlement	207,826	150,582
Bad Debt Reserve	(2,666,161)	1,793,004
Professional Fees	0	119,430
Other Taxes	96,751	(167,089)
Value of Construction Test Power	3,394,955	3,055,459
Gain on Reacquired Debt	(222,617)	0
Capitalized Items	70,490	556,069
Davis-Besse Refueling Outage Accrual	234,232	3,044,889
Beaver Valley Refueling Outage Accrual	2,053,457	1,105,707
Perry Refueling Outage Accrual	1,090,719	545,359
Health Benefits	0	(46,935)
Dump Site Clean-up Costs	1,590,501	2,587,999
AMT	56,283,752	74,861,662
Supplemental Executive Retirement Program	0	254,755
UCR-Capitalized Overheads	343,009	618,665
Nuclear Fuel Disposal DOE Refund	0	(372,788)
Litigation Costs and Charitable Contributions*	(442,701)	0
Miscellaneous	(230)	4
	270,483,775	289,069,194

* Beginning balances combined for ease of presentation.

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CAPITAL STOCK (Accounts 201 and 204)

1. Report below the particulars (details) called for concerning common and preferred stock at end of year, distinguishing separate series of any general class. Show separate totals for common and preferred stock. If information to meet the stock exchange reporting requirement outlined in column (a) is available from the SEC 10-K Report Form fil-

ing, a specific reference to report form (i.e. year and company title) may be reported in column (a) provided the fiscal years for both the 10-K report and this report are compatible.

2. Entries in column (b) should represent the no. of shares authorized by the articles of incorp. as amended to end of year.

3. Give particulars (details) concerning shares of any class and

Line No.	Class and Series of Stock and Name of Stock Exchange (a)	Number of Shares Authorized by Charter (b)	Par or Stated Value Par Share (c)	Call Price at End of Year (d)
1				
2	Common Stock (Account 201)	105,000,000	None	N/A
3				
4				
5				
6	Preferred Stock (Account 204)	4,000,000		
7				
8	\$ 7.40 Series A Cumulative		None	\$101.00
9	\$ 7.56 Series B Cumulative		None	\$102.26
10	\$ 7.35 Series C Cumulative		None	\$101.00
11	\$ 88.00 Series E Cumulative		None	\$1,026.78
12	Adj Rate Series L Cumulative (7.59% avg)		None	\$103.00
13	Adj Rate Series M Cumulative (7.043% avg)		None	\$101.00
14	\$ 9.125 Series N Cumulative		None	\$104.06
15	Remarkt Series P Cumulative (6.73% avg)		None	\$100,000.00
16	\$ 91.50 Series Q Cumulative		None	--
17	\$ 88.00 Series R Cumulative		None	--
18	\$ 90.00 Series S Cumulative		None	--
19				
20				
21				
22				
23	Preference Stock (Account 204)	3,000,000		
24				
25				
26				
27				
28				
29				
30				
31				
32				
33				
34				
35	NOTE TO INSTRUCTION 1:			
36	Refer to the Company's 1992 Annual Report			
37	on Form 10-K for stock exchange information.			
38				
39	NOTE TO INSTRUCTION 5:			
40	Series Preferred Stock S were issued			
41	during the year 1992 and are still outstanding.			
42				

CAPITAL STOCK (Accounts 201 and 204) (Continued)

series of stock authorized to be issued by a regulatory commission which have not yet been issued.
4. The identification of each class of preferred stock should show the dividend rate and whether the dividends are cumulative or noncumulative.
5. State in a footnote if any capital stock which

has been nominally issued is nominally outstanding at end of year.

Give particulars (details) in column (a) of any nominally issued capital stock, reacquired stock, or stock in sinking and other funds which is pledged, stating name of pledgee and purposes of pledge.

Outstanding Per Balance Sheet		Held by Respondent				Line No.
Shares (e)	Amount (f)	As Reacquired Stock (Account 217) (g)	Cost (h)	In Sinking and Other Funds (i)	Amount (j)	
						1
79,590,689*	1,243,104,497					2
						3
						4
						5
						6
						7
500,000	50,000,000					8
450,000	45,070,650					9
160,000	16,000,000					10
24,000	24,000,000					11
500,000	48,950,000					12
300,000	29,400,000					13
750,000	73,968,750					14
97	9,481,750					15
75,000	75,000,000					16
50,000	50,000,000					17
75,000	74,250,000					18
						19
						20
						21
						22
						23
						24
						25
						26
						27
2,884,097	496,121,150					28
						29
						30
						31
						32
						33
						34
						35
						36
						37
						38
						39
						40
						41
						42

* 100% Held by parent company Centerior Energy Corporation

Name of Respondent
 THE CLEVELAND ELECTRIC ILLUMINATING COMPANY

This Report Is:
 An Original

Year of Report
 Dec. 31, 1992

CAPITAL STOCK SUBSCRIBED, CAPITAL STOCK LIABILITY FOR CONVERSION,
 PREMIUM ON CAPITAL STOCK, AND INSTALLMENTS RECEIVED ON CAPITAL STOCK
 (Accounts 202 and 205, 203 and 206,207, 212)

1. Show for each of the above accounts the amounts applying to each class and series of capital stock.
2. For Account 202, Common Stock Subscribed, and Account 205, Preferred Stock Subscribed, show the subscription price and the balance due on each class at the end of year.
3. Describe in a footnote the agreement and transactions
- under which a conversion liability existed under Account 203, Common Stock Liability for Conversion, or Account 206, Preferred Stock Liability for Conversion at the end of the year.
4. For Premium on Account 207, Capital Stock, designate with an asterisk any amounts representing the excess of consideration received over stated values of stocks without par value.

Line no.	Name of Account and Description of Item (a)	Number of Shares (b)	Amount (c)
1			
2			
3	None		
4			
5			
6			
7			
8			
9			
10			
11			
12			
13			
14			
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29			
30			
31			
32			
33			
34			
35			
36			
37			
38			
39			
40			
41			
42	TOTAL		

OTHER PAID-IN CAPITAL (Accounts 208-211, inc.)

Report below the balance at the end of the year and the information specified below for the respective other paid-in capital accounts. Provide a subheading for each account and show a total for the account, as well as total of all accounts for reconciliation with balance sheet, page 112. Add more columns for any account if deemed necessary. Explain changes made in any account during the year and give the account entries effecting such change.

(a) Donations Received from Stockholders (Account 208) - State amount and give brief explanation of the origin and purpose of each donation.

(b) Reduction in Par or Stated Value of Capital Stock (Account 209) - State amount and give brief explanation of the capital changes which gave rise to amounts reported under this caption including identification with the class and series of stock to which related.

(c) Gain on Resale or Cancellation of Recquired Capital Stock (Account 210) - Report balance at beginning of year, credits, debits, and balance at end of year with a designation of the nature of each credit and debit identified by the class and series of stock to which related.

(d) Miscellaneous Paid-In Capital (Account 211) - Classify amounts included in this account according to captions which, together with brief explanations, disclose the general nature of the transactions which gave rise to the reported amounts.

Line No.	Item (a)	Amount (b)
1		
2	Account 211:	
3	Beginning Balance	78,625,074
4	Centerior Equity Contributions	-
5		
6	Ending Balance	78,625,074
7		
8		
9		
10		
11		
12		
13		
14		
15		
16		
17		
18		
19		
20		
21		
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26		
27		
28		
29		
30		
31		
32		
33		
34		
35		
36		
37		
38		
39		
40	TOTAL	78,625,074

1. Report the balance at end of year of discount on capital stock for each class and series of capital stock. respect to any class or series of stock, attach a statement giving particulars (details) of the change. State the reason for any charge-off during the year and specify the amount charged.
2. If any change occurred during the year in the balance with

Line No.	Class and Series of Stock (a)	Balance at End of Year (b)
1		
2		
3		
4	None	
5		
6		
7		
8		
9		
10		
11		
12		
13		
14		
15		
16		
17		
18		
19		
20		
21	TOTAL	

CAPITAL STOCK EXPENSE (Account 214)

1. Report the balance at end of year of capital stock expenses for each class and series of capital stock. respect to any class or series of stock, attach a statement giving particulars (details) of the change. State the reason for any charge-off of capital stock expense and specify the account charged.
2. If any change occurred during the year in the balance with

Line No.	Class and Series of Stock (a)	Expense Amortization		Expense Write-Off		Balance at End of Year (b)
		Acct	Amount	Acct	Amount	
1						
2						
3	Series					
4						
5	Common Stock	Beginning Balance	Transfer Deferred Chg			396,474
6						
7						
8						
9	Preferred Stock					
10						
11	Series L	138,081	-	-	-	138,081
12	Series M	87,216	-	-	-	87,216
13	Series N	101,009	-	-	-	101,009
14	Series P	858,099	183,640	-	439	134,732
15	Series Q	514,989	174	-	-	515,163
16	Series R	438,345	52,829	-	-	491,174
17	Series S	-	-	-	-	-
18						
19						
20						
21						
22	TOTAL	2,534,213	236,643	-	-	1,863,849

(1) November 1992 CEI began redeeming portion of Preferred Stock Series P; approximately 87% of the outstanding Preferred Stock P was redeemed by year end of 1992. The total issue expense (87%) was written off.

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LONG-TERM DEBT (Accounts 221, 222, 223, and 224)

1. Report by balance sheet the account particulars (details) concerning long-term debt included in Accounts 221, Bonds, 222, Reacquired Bonds, 223, Advances from Associated Companies, and 224, Other Long-Term Debt.
2. In column (a), for new issues, give Commission authorization numbers and dates.
3. For bonds assumed by the respondent, include in column (a) the name of the issuing company as well as a description of the bonds.
4. For advances from Associated Companies, report separately advances on notes and advances on open accounts. Designate demand notes as such. Include in column (a) names of associated companies from which advances were received.
5. For receivers' certificates, show in column (a) the name of the court and date of court order under which such certificates were issued.
6. In column (b) show the principal amount of bonds or other long-term debt originally issued.
7. In column (c) show the expense, premium or discount with respect to the amount of bonds or other long-term debt originally issued.
8. For column (c) the total expenses should be listed first for each issuance, then the amount of premium (in parentheses) or discount. Indicate the premium or discount with a notation, such as (P) or (D). The expenses, premium or discount should not be netted.
9. Furnish in a footnote particulars (details) regarding the treatment of unamortized debt expense, premium or discount associated with issues redeemed during the year. Also, give in a footnote the date of the Commission's authorization of treatment other than as specified by the

Line No.	Class and Series of Obligation, Coupon Rate (For new issue, give Commission Authorization numbers and dates)	Principal Amount of Debt Issued	Total Expense Premium or Discount
	(a)	(b)	(c)
1	ACCOUNT 221 FIRST MORTGAGE BONDS		
2			
3	3-7/8% Series due 1993	30,000,000	--
4	8.55% Series due 1993	50,000,000	212,096
5	4-3/8% Series due 1994	25,000,000	--
6	8-3/4% Series due 2005	75,000,000	120,196
7			(155,250) (P)
8	13.75% Series due 2005	65,000,000	411,771
9	7% Series due 2006-A	14,000,000	421,032
10	10.85% Series due 2006-B	50,000,000	261,000
11	9-1/4% Series due 2009	50,000,000	135,095
12			(226,500) (P)
13	7% Series due 2009-A	50,000,000	937,754
14	7% Series due 2009-B	1,000,000	24,733
15	7% Series due 2009-C	1,000,000	24,733
16	9.85% Series due 2010	100,000,000	137,102
17			875,000 (D)
18	8-3/8% Series due 2011	125,000,000	228,812
19			(441,250) (P)
20	Var. % Series due 2011-A	5,650,000	158,400
21	Var. % Series due 2011-B	1,700,000	60,480
22	8-3/8% Series due 2012	75,000,000	156,208
23			(309,000) (P)
24	13-1/8% Series due 2012-B	78,700,000	2,266,242
25	6.20% Series due 2013	47,500,000	966,047
26			118,750 (D)
27	11-1/8% Series due 2014	53,900,000	1,568,155
28			269,500 (D)
29	10.50% Series due 2015	45,150,000	762,084
30			169,313 (D)
31	Var. % Series due 2015-A	39,835,000	653,311
32	10-1/4% Series due 2016	125,000,000	1,290,539
33	TOTAL		

LONG-TERM DEBT (Accounts 221, 222, 223, and 224) (Continued)

Uniform System of Accounts.

10. Identify separate undisposed amounts applicable to issues which were redeemed in prior years.
11. Explain any debits and credits other than amortization debited to Account 428, Amortization of Debt Discount and Expense, or credited to Account 429, Amortization of Premium on Debt - Credit.
12. In a supplemental statement, give explanatory particulars (details) for Accounts 223 and 224 of net changes during the year. With respect to long-term advances, show for each company: (a) principal advanced during year, (b) interest added to principal amount, and (c) principal repaid during year. Give Commission authorization numbers and dates.
13. If the respondent has pledged any of its long-term debt securities give particulars (details) in a footnote including name of pledgee and purpose of the pledge.

14. If the respondent has any long-term debt securities which have been nominally issued and are nominally outstanding at end of year, describe such securities in a footnote.
15. If interest expense was incurred during the year on any obligations retired or reacquired before end of year, include such interest expense in column (f). Explain in a footnote any difference between the total of column (f) and the total of Account 427, Interest on Long-Term Debt and Account 430, Interest on Debt to Associated Companies.
16. Give particulars (details) concerning any long-term debt authorized by a regulatory commission but not yet issued.

Nominal Date of Issue	Date of Maturity	AMORTIZATION PERIOD		Outstanding (Total amount outstanding without reduction for amounts held by respondent)	Interest for Year Amount	Line No.
		Date From	Date To			
(d)	(e)	(f)	(g)	(h)	(i)	
						1
						2
03-01-88	03-01-93	03-01-88	02-28-93	30,000,000	1,164,500	3
06-05-86	06-01-93	06-05-86	05-30-93	50,000,000	4,275,000	4
04-01-89	04-01-94	04-01-89	03-31-94	25,000,000	1,093,750	5
11-15-70	11-15-05	11-15-70	11-14-05	75,000,000	6,562,500	6
						7
06-04-85	06-01-15	06-04-85	05-31-15	51,939,000	7,497,445	8
02-18-76	02-01-06	02-18-76	01-31-06	14,000,000	980,000	9
05-01-86	05-01-06	05-01-86	04-30-06	50,000,000	5,440,000	10
05-01-74	05-01-09	05-01-74	04-30-09	50,000,000	4,625,000	11
						12
09-01-79	09-01-09	09-01-79	08-31-09	50,000,000	3,500,000	13
09-01-79	09-01-09	09-01-79	08-31-09	1,000,000	70,000	14
09-01-79	09-01-09	09-01-79	08-31-09	1,000,000	70,000	15
05-01-75	05-01-10	05-01-80	04-30-10	--	6,484,333	16
						17
12-01-76	12-01-11	12-01-76	11-30-11	125,000,000	10,468,750	18
						19
12-10-80	01-01-11	12-10-80	12-31-10	5,650,000	332,013	20
08-06-81	08-01-11	08-06-81	07-31-11	1,700,000	101,250	21
08-01-77	08-01-12	08-01-77	07-31-12	75,000,000	6,281,250	22
						23
07-15-82	07-15-12	07-15-82	07-14-12	--	5,595,078	24
05-01-78	05-01-13	05-01-78	04-30-13	47,500,000	2,945,000	25
						26
11-15-84	11-15-14	11-15-84	11-14-14	53,900,000	5,996,375	27
						28
09-11-85	09-01-15	09-11-85	08-31-15	45,150,000	4,740,750	29
						30
03-01-88	03-01-15	03-01-88	02-28-15	39,835,000	1,417,734	31
06-04-86	06-01-16	06-04-86	05-30-16	--	8,434,792	32
						33

LONG-TERM DEBT (Accounts 221, 222, 223, and 224)

1. Report by balance sheet the account particulars (details) concerning long-term debt included in Accounts 221, Bonds, 222, Reacquired Bonds, 223, Advances from Associated Companies, and 224, Other Long-Term Debt.
2. In column (a), for new issues, give Commission authorization numbers and dates.
3. For bonds assumed by the respondent, include in column (a) the name of the issuing company as well as a description of the bonds.
4. For advances from Associated Companies, report separately advances on notes and advances on open accounts. Designate demand notes as such. Include in column (a) names of associated companies from which advances were received.
5. For receivers' certificates, show in column (a) the name of the court and date of court order under which such certificates were issued.
6. In column (b) show the principal amount of bonds or other long-term debt originally issued.
7. In column (c) show the expense, premium or discount with respect to the amount of bonds or other long-term debt originally issued.
8. For column (c) the total expenses should be listed first for each issuance, then the amount of premium (in parentheses) or discount. Indicate the premium or discount with a notation, such as (P) or (D). The expenses, premium or discount should not be netted.
9. Furnish in a footnote particulars (details) regarding the treatment of unamortized debt expense, premium or discount associated with issues redeemed during the year. Also, give in a footnote the date of the Commission's authorization of treatment other than as specified by the

Line No.	Class and Series of Obligation, Coupon Rate (For new issue, give Commission Authorization numbers and dates)	Principal Amount of Debt Issued	Total Expense Premium or Discount
	(a)	(b)	(c)
1	ACCOUNT 221 FIRST MORTGAGE BONDS (Cont'd)		
2			
3	9-3/8% Series due 2017	300,000,000	2,880,722
4			1,875,000 (D)
5	Var. % Series due 2017	1,285,000	1,720,388
6	Var. % Series due 2018	72,795,000	1,143,085
7	Var. % Series due 2020-A	40,900,000	1,279,042
8			409,000 (D)
9	Var. % Series due 2020-B	9,100,000	283,145
10			91,000 (D)
11	8.75% Series due 2020-C	40,900,000	1,317,597
12	8.75% Series due 2020-D	2,900,000	--
13	9.75% Series due 2022-A	54,600,000	1,793,399
14	9.75% Series due 2022-B	15,900,000	--
15	6-3/4% Series due 2023-A	46,100,000	1,101,611
16			123,548 (D)
17	7.10% Series due 2023-B	30,000,000	734,407
18			124,800 (D)
19	8.10% Series due 2023	27,700,000	636,131
20			321,320 (D)
21	10.58% Series due 1992	40,000,000	41,297
22	10.00% Series due 2020	100,000,000	1,063,670
23			1,175,000 (D)
24	7.625% Series due 2002 (92-947-EL-AIS,08/92).....	245,000,000	1,965,047
25			490,000 (D)
26	8.00% Series due 2013 (90-1246-EL-AAM,05/92)....	78,700,000	3,671,890
27			1,970,648 (D)
28	Levelized Annual Interest Expense		
29	Blended Rate Calculation (90-1246-EL-AAM, 05/92)	--	--
30			
31	TOTAL.....	2,214,315,000	37,307,800
32			
33	TOTAL		

LONG-TERM DEBT (Accounts 221, 222, 223, and 224)

1. Report by balance sheet the account particulars (details) concerning long-term debt included in Accounts 221, Bonds, 222, Reacquired Bonds, 223, Advances from Associated Companies, and 224, Other Long-Term Debt.
2. In column (a), for new issues, give Commission authorization numbers and dates.
3. For bonds assumed by the respondent, include in column (a) the name of the issuing company as well as a description of the bonds.
4. For advances from Associated Companies, report separately advances on notes and advances on open accounts. Designate demand notes as such. Include in column (a) names of associated companies from which advances were received.
5. For receivers' certificates, show in column (a) the name of the court and date of court order under which

- such certificates were issued.
6. In column (b) show the principal amount of bonds or other long-term debt originally issued.
 7. In column (c) show the expense, premium or discount with respect to the amount of bonds or other long-term debt originally issued.
 8. For column (c) the total expenses should be listed first for each issuance, then the amount of premium (in parentheses) or discount. Indicate the premium or discount with a notation, such as (P) or (D). The expenses, premium or discount should not be netted.
 9. Furnish in a footnote particulars (details) regarding the treatment of unamortized debt expense, premium or discount associated with issues redeemed during the year. Also, give in a footnote the date of the Commission's authorization of treatment other than as specified by the

Line No.	Class and Series of Obligation, Coupon Rate (For new issue, give Commission Authorization numbers and dates)	Principal Amount of Debt Issued	Total Expense Premium or Discount
	(a)	(b)	(c)
1	ACCOUNT 224 OTHER LONG-TERM DEBT		
2			
3	Citibank N.A. NY	12,000,000	--
4	Citibank N.A. NY	16,000,000	--
5	Citibank N.A. NY	35,000,000	--
6	West Pac Banking.....	16,000,000	--
7			
8			
9	Citibank	37,000,000	--
10			
11			
12			
13	First Chicago.....	40,000,000	--
14			
15	Pollution Control Note, 1973A	10,800,000	162,757
16	Pollution Control Note, 1976D	30,000,000	661,151
17			27,500 (D)
18	Pollution Control Note, 1977E	15,290,000	702,049
19			
20			
21			
22			
23			
24	Secured Medium-Term Notes		
25	9.10% Series due 1996	27,000,000	204,829
26	9.25% Series due 1999	10,000,000	75,862
27	9.11% Series due 1996	13,000,000	98,621
28	9.10% Series due 1996	5,000,000	37,931
29	9.00% Series due 1996	13,000,000	98,621
30	9.14% Series due 1996	12,000,000	91,035
31	9.30% Series due 1999	25,000,000	189,656
32			
33	TOTAL		

LONG-TERM DEBT (Accounts 221, 222, 223, and 224) (Continued)

Uniform System of Accounts.

10. Identify separate undisposed amounts applicable to issues which were redeemed in prior years.
11. Explain any debits and credits other than amortization debited to Account 428, Amortization of Debt Discount and Expense, or credited to Account 429, Amortization of Premium on Debt - Credit.
12. In a supplemental statement, give explanatory particulars (details) for Accounts 223 and 224 of net changes during the year. With respect to long-term advances, show for each company: (a) principal advanced during year, (b) interest added to principal amount, and (c) principal repaid during year. Give Commission authorization numbers and dates.
13. If the respondent has pledged any of its long-term debt securities give particulars (details) in a footnote including name of pledgee and purpose of the pledge.

14. If the respondent has any long-term debt securities which have been nominally issued and are nominally outstanding at end of year, describe such securities in a footnote.
15. If interest expense was incurred during the year on any obligations retired or reacquired before end of year, include such interest expense in column (i). Explain in a footnote any difference between the total of column (i) and the total of Account 427, Interest on Long-Term Debt and Account 430, Interest on Debt to Associated Companies.
16. Give particulars (details) concerning any long-term debt authorized by a regulatory commission but not yet issued.

Nominal Date of Issue	Date of Maturity	AMORTIZATION PERIOD		Outstanding (Total amount outstanding without reduction for amounts held by respondent)	Interest for Year Amount	Line No.
		Date From	Date To			
(d)	(e)	(f)	(g)	(h)	(i)	
						1
						2
03-04-87	03-01-17	03-04-87	02-28-17	300,000,000	28,125,000	3
						4
05-01-84	05-01-17	05-01-84	04-30-17	1,285,000	77,040	5
03-01-88	03-01-18	03-01-88	02-28-18	72,795,000	2,664,858	6
12-12-84	12-01-20	12-12-84	11-30-20	40,900,000	2,479,869	7
						8
12-12-84	12-01-20	12-12-84	11-30-20	9,100,000	552,255	9
						10
08-08-85	08-01-20	08-08-85	07-31-20	40,900,000	3,578,750	11
08-08-85	08-01-20	08-08-85	07-31-20	2,900,000	253,750	12
10-15-87	11-01-22	10-15-87	11-01-22	54,600,000	5,323,500	13
10-15-87	11-01-22	10-15-87	11-01-22	15,900,000	1,550,250	14
10-19-88	10-01-23	10-19-88	09-30-22	46,100,000	1,666,604	15
						16
10-19-88	10-01-23	10-19-88	09-30-22	30,000,000	2,130,000	17
						18
10-01-89	10-01-23	10-01-89	10-01-23	27,700,000	2,216,000	19
						20
06-13-89	06-01-92	06-13-89	06-01-92	--	1,763,333	21
06-01-90	06-01-20	06-01-90	06-01-20	100,000,000	10,000,000	22
						23
08-05-92	08-01-02	08-05-92	08-01-02	245,000,000	7,628,177	24
						25
05-15-92	12-31-13	05-15-92	12-31-13	78,700,000	3,865,044	26
						27
09-13-90	12-31-13	--	--	--	(2,803,142)	29
						30
			TOTAL	1,857,614,000	159,146,808	31
						32
						33

LONG-TERM DEBT (Accounts 221, 222, 223, and 224)

1. Report by balance sheet the account particulars (details) concerning long-term debt included in Accounts 221, Bonds, 222, Recquired Bonds, 223, Advances from Associated Companies, and 224, Other Long-Term Debt.
2. In column (a), for new issues, give Commission authorization numbers and dates.
3. For bonds assumed by the respondent, include in column (a) the name of the issuing company as well as a description of the bonds.
4. For advances from Associated Companies, report separately advances on notes and advances on open accounts. Designate demand notes as such. Include in column (a) names of associated companies from which advances were received.
5. For receivers' certificates, show in column (a) the name of the court and date of court order under which such certificates were issued.
6. In column (b) show the principal amount of bonds or other long-term debt originally issued.
7. In column (c) show the expense, premium or discount with respect to the amount of bonds or other long-term debt originally issued.
8. For column (c) the total expenses should be listed first for each issuance, then the amount of premium (in parentheses) or discount. Indicate the premium or discount with a notation, such as (P) or (D). The expenses, premium or discount should not be netted.
9. Furnish in a footnote particulars (details) regarding the treatment of unamortized debt expense, premium or discount associated with issues redeemed during the year. Also, give in a footnote the date of the Commission's authorization of treatment other than as specified by the

Line No.	Class and Series of Obligation, Coupon Rate (For new issue, give Commission Authorization numbers and dates)	Principal Amount of Debt Issued	Total Expense Premium or Discount
	(a)	(b)	(c)
1	ACCOUNT 224 SECURED MEDIUM-TERM DEBT (Cont'd)		
2			
3	9.25% Series due 1999	42,500,000	322,416
4	8.95% Series due 1995	15,000,000	113,794
5	9.05% Series due 1996	10,000,000	75,862
6	8.95% Series due 1996	40,000,000	300,697
7	9.375% Series due 1993	37,500,000	188,153
8	9.50% Series due 1993	50,000,000	208,366
9	9.45% Series due 1993	25,000,000	104,183
10	9.80% Series due 1995	35,000,000	208,366
11	9.80% Series due 1995	10,000,000	61,122
12	9.55% Series due 1995	72,000,000	429,514
13	9.05% Series due 1995	45,000,000	269,488
14	9.17% Series due 1995	20,000,000	135,894
15	9.45% Series due 1997	43,000,000	291,619
16	8.70% Series due 1996	20,000,000	125,933
17	9.20% Series due 2001	15,000,000	118,062
18	9.00% Series due 1998	5,000,000	37,780
19	9.52% Series due 2021	7,500,000	70,837
20	9.05% Series due 2001	5,000,000	39,354
21	8.87% Series due 1998	10,000,000	75,560
22	8.26% Series due 1998	2,500,000	18,890
23	8.33% Series due 1998	25,000,000	188,900
24	8.68% Series due 2001	15,000,000	118,062
25	8.29% Series due 1999	10,000,000	75,560
26	8.17% Series due 1998	11,000,000	83,116
27	8.54% Series due 2001	3,000,000	23,612
28	8.16% Series due 1998	5,000,000	37,780
29	8.15% Series due 1998	7,500,000	56,670
30	8.55% Series due 2001	5,000,000	39,355
31	8.56% Series due 2001	3,500,000	27,548
32			
33	TOTAL		

LONG-TERM DEBT (Accounts 221, 222, 223, and 224) (Continued)

Uniform System of Accounts.

- 10. Identify separate undisposed amounts applicable to issues which were redeemed in prior years.
- 11. Explain any debits and credits other than amortization debited to Account 428, Amortization of Debt Discount and Expense, or credited to Account 429, Amortization of Premium on Debt - Credit.
- 12. In a supplemental statement, give explanator particulars (details) for Accounts 223 and 224 of net changes during the year. With respect to long-term advances, show for each company: (a) principal advanced during year, (b) interest added to principal amount, and (c) principal repaid during year. Give Commission authorization numbers and dates.
- 13. If the respondent has pledged any of its long-term debt securities give particulars (details) in a footnote including name of pledgee and purpose of the pledge.

- 14. If the respondent has any long-term debt securities which have been nominally issued and are nominally outstanding at end of year, describe such securities in a footnote.
- 15. If interest expense was incurred during the year on any obligations retired or reacquired before end of year, include such interest expense in column (i). Explain in a footnote any difference between the total of column (i) and the total of Account 427, Interest on Long-Term Debt and Account 430, Interest on Debt to Associated Companies.
- 16. Give particulars (details) concerning any long-term debt authorized by a regulatory commission but not yet issued.

Nominal Date of Issue	Date of Maturity	AMORTIZATION PERIOD		Outstanding (Total amount outstanding without reduction for amounts held by respondent)	Interest for Year Amount	Line No.
		Date From	Date To			
(d)	(e)	(f)	(g)	(h)	(i)	
						1
						2
04-22-77	Yearly	--	--	3,600,000	297,885	3
12-01-78	09-30-90	--	--	4,800,000	405,297	4
02-13-81	Thru 1993	--	--	10,500,000	886,586	5
05-29-90	9-30-93	--	--	11,200,000	581,476	6
						7
						8
	Yearly	--	--	11,100,000	939,021	9
	09-30-90					10
	Thru 1993					11
						12
05-26-89	5-26-93	--	--	40,000,000	1,639,599	13
						14
06-01-73	A	06-01-73	A	8,900,000	516,400	15
11-01-76	B	11-01-76	B	30,000,000	2,003,000	16
						17
09-29-76	C	09-29-76	C	14,850,000	880,675	18
						19
A - Varying Maturities 1984-2009, Avg Int Rate of 5.7%						
B - Varying Maturities 1995-2011, Avg Int Rate of 6.7%						
C - Varying Maturities 1987-2012, Avg Int Rate of 5.8%						
						20
						21
						22
						23
						24
07-19-89	07-22-96	07-19-89	07-22-96	27,000,000	2,457,000	25
07-19-89	07-20-99	07-19-89	07-20-99	10,000,000	925,000	26
07-19-89	07-22-96	07-19-89	07-22-96	13,000,000	1,184,300	27
07-19-89	07-22-96	07-19-89	07-22-96	5,000,000	455,000	28
07-24-89	07-25-96	07-24-89	07-25-96	13,000,000	1,170,000	29
07-25-89	07-26-96	07-25-89	07-26-96	12,000,000	1,096,800	30
07-25-89	07-26-99	07-25-89	07-26-99	25,000,000	2,325,000	31
						32
						33

LONG-TERM DEBT (Accounts 221, 222, 223, and 224)

1. Report by balance sheet the account particulars (details) concerning long-term debt included in Accounts 221, Bonds, 222, Recquired Bonds, 223, Advances from Associated Companies, and 224, Other Long-Term Debt.
2. In column (a), for new issues, give Commission authorization numbers and dates.
3. For bonds assumed by the respondent, include in column (a) the name of the issuing company as well as a description of the bonds.
4. For advances from Associated Companies, report separately advances on notes and advances on open accounts. Designate demand notes as such. Include in column (a) names of associated companies from which advances were received.
5. For receivers' certificates, show in column (a) the name of the court and date of court order under which

- such certificates were issued.
6. In column (b) show the principal amount of bonds or other long-term debt originally issued.
7. In column (c) show the expense, premium or discount with respect to the amount of bonds or other long-term debt originally issued.
8. For column (c) the total expenses should be listed first for each issuance, then the amount of premium (in parentheses) or discount. Indicate the premium or discount with a notation, such as (P) or (D). The expenses, premium or discount should not be netted.
9. Furnish in a footnote particulars (details) regarding the treatment of unamortized debt expense, premium or discount associated with issues redeemed during the year. Also, give in a footnote the date of the Commission's authorization of treatment other than as specified by the

Line No.	Class and Series of Obligation, Coupon Rate (For new issue, give Commission Authorization numbers and dates)	Principal Amount of Debt Issued	Total Expense Premium or Discount
	(a)	(b)	(c)
1	ACCOUNT 224 SECURED MEDIUM-TERM DEBT (Cont'd)		
2			
3	8.13% Series due 2002 (92-744-EL-AIS,07/92).....	28,000,000	218,206
4	7.67% Series due 1999 (92-744-EL-AIS,07/92).....	3,000,000	21,928
5	7.85% Series due 2002 (92-744-EL-AIS,07/92).....	5,000,000	39,105
6	7.25% Series due 1999 (92-744-EL-AIS,09/92).....	12,000,000	89,020
7	7.77% Series due 1999 (92-744-EL-AIS,10/92).....	17,000,000	126,876
8	7.85% Series due 1999 (92-744-EL-AIS,11/92).....	25,000,000	171,541
9			
10			
11	TOTAL.....	1,001,790,000	6,863,181
12			
13			
14	Note to Instruction 10:		
15	Redeemed Issue - Float (PC) Due 2010		2,516,651 (L)
16	Float (PC) Due 2015		3,186,459 (G)
17	Float (PC) Due 2018		5,917,710 (G)
18	Collateral Pledges Due 2010		210,264 (L)
19	16.625% Due 2017		10,660,456 (L)
20	12.06%-15.10% Due 2012		5,428,012 (L)
21	12.10%-15.75% Due 2010		2,576,596 (L)
22	15.125% Due 1994		9,308,752 (L)
23	12.75% Due 2012		11,112,300 (L)
24	12.25% Due 2013		12,733,018 (L)
25	12.25% Due 2015		9,100,282 (L)
26	15.25% Due 1992		7,872 (L)
27	13.125% (PC) Due 2012		3,692,520 (L)
28	10.25% Due 2016		9,974,780 (L)
29	9.85% Due 2010		4,590,708 (L)
30			
31			
32			
33	TOTAL		

LONG-TERM DEBT (Accounts 221, 222, 223, and 224) (Continued)

Uniform System of Accounts.

10. Identify separate undisposed amounts applicable to issues which were redeemed in prior years.
11. Explain any debits and credits other than amortization debited to Account 428, Amortization of Debt Discount and Expense, or credited to Account 429, Amortization of Premium on Debt - Credit.
12. In a supplemental statement, give explainer particulars (details) for Accounts 223 and 224 of net changes during the year. With respect to long-term advances, show for each company: (a) principal advanced during year, (b) interest added to principal amount, and (c) principal repaid during year. Give Commission authorization numbers and dates.
13. If the respondent has pledged any of its long-term debt securities give particulars (details) in a footnote including name of pledgee and purpose of the pledge.

14. If the respondent has any long-term debt securities which have been nominally issued and are nominally outstanding at end of year, describe such securities in a footnote.
15. If interest expense was incurred during the year on any obligations retired or reacquired before end of year, include such interest expense in column (i). Explain in a footnote any difference between the total of column (i) and the total of Account 427, Interest on Long-Term Debt and Account 430, Interest on Debt to Associated Companies.
16. Give particulars (details) concerning any long-term debt authorized by a regulatory commission but not yet issued.

Nominal Date of Issue (d)	Date of Maturity (e)	AMORTIZATION PERIOD		Outstanding (Total amount outstanding without reduction for amounts held by respondent) (h)	Interest for Year Amount (i)	Line No.
		Date From (f)	Date To (g)			
						1
						2
07-28-89	07-29-99	07-28-89	07-29-99	42,500,000	3,931,250	3
07-28-89	07-28-95	07-28-89	07-28-95	15,000,000	1,342,500	4
07-28-89	07-29-96	07-28-89	07-29-96	10,000,000	905,000	5
11-09-89	11-15-96	11-09-89	11-15-96	40,000,000	3,580,000	6
02/13/90	02/15/93	02/13/90	02/15/93	37,500,000	3,515,625	7
02/28/90	03/01/93	02/28/90	03/01/93	50,000,000	4,750,000	8
02/28/90	03/01/93	02/28/90	03/01/93	25,000,000	2,362,500	9
05/14/90	05/01/95	05/14/90	05/01/95	35,000,000	3,430,000	10
05/14/90	06/01/95	05/14/90	06/01/95	10,000,000	980,000	11
05/30/90	06/01/95	05/30/90	06/01/95	72,000,000	6,876,000	12
08/13/90	08/14/95	08/13/90	08/14/95	45,000,000	4,072,500	13
11/28/90	12/01/95	11/28/90	12/01/95	20,000,000	1,834,000	14
11/28/90	12/01/97	11/28/90	12/01/97	43,000,000	4,063,500	15
05/30/91	06/03/96	05/30/91	06/03/96	20,000,000	1,740,000	16
05/30/91	06/01/01	05/30/91	06/01/01	15,000,000	1,380,000	17
05/30/91	06/01/98	05/30/91	06/01/98	5,000,000	450,000	18
08/15/91	08/16/21	08/15/91	08/16/21	7,500,000	714,000	19
08/15/91	08/15/01	08/15/91	08/15/01	5,000,000	452,500	20
08/16/91	08/17/98	08/16/91	08/17/98	10,000,000	887,500	21
10/22/91	10/30/98	10/22/91	10/30/98	2,500,000	205,926	22
10-24-91	10-30-98	10-24-91	10-30-98	25,000,000	2,076,715	23
10-24-91	11-01-01	10-24-91	11-01-01	15,000,000	1,298,383	24
11-15-91	11-15-99	11-15-91	11-15-99	10,000,000	831,303	25
11-15-91	11-30-98	11-15-91	11-30-98	11,000,000	900,650	26
11-15-91	11-15-01	11-15-91	11-15-01	3,000,000	256,912	27
11-15-91	11-30-98	11-15-91	11-30-98	5,000,000	409,133	28
11-15-91	11-30-98	11-15-91	11-30-98	7,500,000	612,948	29
11-15-91	11-15-01	11-15-91	11-15-01	5,000,000	426,687	30
11-15-91	11-15-01	11-15-91	11-15-01	3,500,000	300,432	31
						32
						33

LONG-TERM DEBT (Accounts 221, 222, 223, and 224) (Continued)

Uniform System of Accounts.

10. Identify separate undisposed amounts applicable to issues which were redeemed in prior years.

11. Explain any debits and credits other than amortization debited to Account 428, Amortization of Debt Discount and Expense, or credited to Account 429, Amortization of Premium on Debt - Credit.

12. In a supplemental statement, give explanator particulars (details) for Accounts 223 and 224 of net changes during the year. With respect to long-term advances, show for each company: (a) principal advanced during year, (b) interest added to principal amount, and (c) principal repaid during year. Give Commission authorization numbers and dates.

13. If the respondent has pledged any of its long-term debt securities give particulars (details) in a footnote including name of pledgee and purpose of the pledge.

14. If the respondent has any long-term debt securities which have been nominally issued and are nominally outstanding at end of year, describe such securities in a footnote.

15. If interest expense was incurred during the year on any obligations retired or reacquired before end of year, include such interest expense in column (i). Explain in a footnote any difference between the total of column (i) and the total of Account 427, Interest on Long-Term Debt and Account 430, Interest on Debt to Associated Companies.

16. Give particulars (details) concerning any long-term debt authorized by a regulatory commission but not yet issued.

Nominal Date of Issue	Date of Maturity	AMORTIZATION PERIOD		Outstanding (Total amount outstanding without reduction for amounts held by respondent)	Interest for Year Amount	Line No.
		Date From	Date To			
(d)	(e)	(f)	(g)	(h)	(i)	
						1
						2
07-08-92	07-30-02	07-08-92	07-30-02	28,000,000	1,093,937	3
07-08-92	07-30-99	07-08-92	07-30-99	3,000,000	110,576	4
07-29-92	07-30-02	07-29-92	07-30-02	5,000,000	165,722	5
09-30-92	10-01-99	09-30-92	10-01-99	12,000,000	217,500	6
10-27-92	11-01-99	10-27-92	11-01-99	17,000,000	232,711	7
11-10-92	11-01-99	11-10-92	11-01-99	25,000,000	278,021	8
						9
						10
			TOTAL	924,950,000	74,447,470	11
						12
						13
						14
						15
						16
						17
						18
						19
						20
						21
						22
						23
						24
						25
						26
						27
						28
						29
						30
						31
						32
				2,782,564,000	233,594,278	33

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RECONCILIATION OF REPORTED NET INCOME WITH TAXABLE INCOME
FOR FEDERAL INCOME TAXES

1. Report the reconciliation of reported net income for the year with taxable income used in computing Federal income tax accruals and show computation of such tax accruals. Include in the reconciliation, as far as practicable, the same detail as furnished on Schedule M-1 of the tax return for the year. Submit a reconciliation even though there is no taxable income for the year. Indicate clearly the nature of each reconciling amount.

2. If the utility is a member of a group which files a consolidated Federal tax return, reconcile reported net income with taxable net income as if a separate return were to be filed, indicating, however, intercompany amounts to be eliminated in such a consolidated return. State names of group members, tax assigned to each group member, and basis of allocation, assignment, or sharing of the consolidated tax among the group members.

3. A substitute page, designed to meet a particular need of a company, may be used as long as the data is consistent and meets the requirements of the above instructions.

Line No.	Particulars (Details) (a)	Amount (b)
1	Net Income for the Year (Page 117)	204,935,110
2	Reconciling Items for the Year	
3	Federal Income Tax Expense	85,409,894
4	Taxable Income Not Reported on Books:	
5	Contribution in Aid of Construction	1,626,730
7	Interest on Advances to Subsidiaries	474,610
8	Other	-
		2,101,340
9	Deductions Recorded on Books Not Deducted for Return:	
10	Nuclear Fuel Depletion	70,146,949
11	Other	42,813,518
		112,960,467
12		
13		
14	Income Recorded on Books Not Included in Return:	
15	Gross AFUDC and Carrying Charges	(41,608,918)
16	Amortization of Bruce Mansfield Book Gain	(36,751,907)
17	Other	(21,454,374)
		(99,815,199)
18		
19	Deductions on Return Not Charged Against Book Income:	
20	Perry & Beaver Valley Operating Costs	(2,802,622)
21	Depreciation - Excess of Tax Over Book	(162,638,006)
22	Nuclear Fuel Interest Expense	(8,103,695)
23	Removal Costs	(12,796,817)
24	Tax Benefit Transfer Net Rent Deductible	(8,656,339)
25	Loss On Early Redemption of Debt	(14,401,777)
26	Other	(18,475,853)
		(227,875,109)
27	Federal Tax Net Income	77,716,503
28	Show Computation of Tax:	
29	Per Consolidated Tax Sharing Agreement	
30	Nondeductible Accelerated Tax Depreciation Carryover Used	(27,616,000)
31	Taxable Income	50,100,503
32	Regular Tax: Current Income	17,034,169
33	Alternative Minimum Tax	20,710,000
34	Superfund (Environmental Tax)	221,000
35	1991 Accrual to Return Adjustment and CSC Share of Taxes	(11,919,063)
36	Net Payable Before ITC	26,046,106
37	Investment Tax Credit Claimed	0
38	Net Federal Income Taxes Payable	26,046,106
39	Deferred Tax Provisions - Depreciation & Other	202,458,706
40	Reduction of Accum Deferred Income Taxes	(134,425,639)
41	Investment Tax Credit - Net of Amortization	(8,169,279)
42		
43	Federal Income Taxes Provided for Books	85,409,894
44		

TAXES ACCRUED, PREPAID AND CHARGED DURING YEAR

1. Give particulars (details) of the combined prepaid and accrued tax accounts and show the total taxes charged to operations and other accounts during the year. Do not include gasoline and other sales taxes which have been charged to the accounts to which the taxed material was charged. If the actual or estimated amounts of such taxes are known, show the amounts in a footnote and designate whether estimated or actual amounts.

2. Include on this page, taxes paid during the year and charged direct to final accounts, (not charged to prepaid or accrued taxes).

Enter the amounts in both columns (d) and (e) The balancing of this page is not affected by the inclusion of these taxes.

3. Include in column (d) taxes charged during the year, taxes charged to operations and other accounts through (a) accruals credited to taxes accrued, (b) amounts credited to proportions of prepaid taxes chargeable to current year, and (c) taxes paid and charged direct to operations or accounts other than accrued and prepaid tax accounts.

4. List the aggregate of each kind of tax in such manner that the total tax for each State

Line No.	Kind of Tax (See Instruction 5)	BALANCE AT BEGINNING OF YEAR		Taxes Charged During Year	Taxes Paid During Year	Adjustments
		Taxes Accrued	Prepaid Taxes			
	(a)	(b)	(c)	(d)	(e)	(f)
1	FEDERAL:					
2	Old Age Benefit 1991	532,000	-	-	532,000	-
3	1992	-	-	14,581,103	14,049,023	-
4						
5	Unemployment 1991	41,000	-	-	41,000	-
6	1992	-	-	255,624	220,024	-
7						
8	Excise 1992	-	-	277,253	277,253	-
9						
10	Highway Use 1992	-	-	15,191	15,191	-
11						
12	Gasoline 1992	-	-	96,371	96,371	-
13						
14	FERC Assess. Fee 1992	-	-	271,953	271,953	-
15						
16						
17	TOTAL - FEDERAL					
18	OTHER THAN INCOME	573,000	-	15,497,495	15,502,815	-
19						
20	STATE AND LOCAL:					
21	Ohio					
22	PUCO Assess. Fee 1992	-	-	2,030,578	2,030,578	-
23						
24	OCC Assess. Fee 1992	-	-	502,426	502,426	-
25						
26	Real & Personal					
27	Property--90 & Prior	110,000,000	-	1,574,387	111,574,387	-
28	1991	116,500,000	-	1,100,000	-	-
29	1992	-	-	122,100,000	-	-
30						
31	Unemployment 1991	48,000	-	-	48,000	-
32	1992	-	-	335,259	295,659	-
33						
34	Sales & Use 1988	274,000	-	-	-	-
35	1989	244,125	-	-	-	-
36	1990	811,594	-	-	-	-
37	1991	678,415	-	-	139,594	-
38	1992	-	-	1,525,000	1,200,544	-
39						
40	Auto. License 1992	-	-	70,248	70,248	-
41						

TAXES ACCRUED, PREPAID AND CHARGED DURING YEAR

1. Give particulars (details) of the combined prepaid and accrued tax accounts and show the total taxes charged to operations and other accounts during the year. Do not include gasoline and other sales taxes which have been charged to the accounts to which the taxed material was charged. If the actual or estimated amounts of such taxes are known, show the amounts in a footnote and designate whether estimated or actual amounts.

2. Include on this page, taxes paid during the year and charged direct to final accounts, (not charged to prepaid or accrued taxes).

Enter the amounts in both columns (d) and (e). The balancing of this page is not affected by the inclusion of these taxes.

3. Include in column (d) taxes charged during the year, taxes charged to operations and other accounts through (a) accrual; credited to taxes accrued, (b) amounts credited to proportions of prepaid taxes chargeable to current year, and (c) taxes paid and charged direct to operations or accounts other than accrued and prepaid tax accounts.

4. List the aggregate of each kind of tax in such manner that the total tax for each State

Line No.	Kind of Tax (See Instruction 5)	BALANCE AT BEGINNING OF YEAR		Taxes Charged During Year	Taxes Paid During Year	Adjustments
		Taxes Accrued	Prepaid Taxes			
	(a)	(b)	(c)	(d)	(e)	(f)
1	STATE AND LOCAL:					
2	Ohio (continued)					
3	Motor Fuel 1992	-	-	30,341	30,341	-
4						
5	Gasoline 1992	-	-	87,114	87,114	-
6						
7	Excise 1991	163,401	25,313,638	25,313,638	163,401	-
8	1992	-	25,043,775	53,203,925	54,763,112	-
9	1993	-	-	-	26,501,074	-
10						
11						
12	SUBTOTAL-STATE & LOCAL					
13	STATE OF OHIO	228,719,535	50,357,413	207,872,916	197,406,478	-
14						
15						
16	STATE AND LOCAL:					
17	Pennsylvania					
18						
19	Pub. Util. Realty 1991	3,376,812	-	-	3,376,812	-
20	1992	-	-	6,318,947	3,870,268	-
21						
22						
23	Franchise 1991	(530,415)	-	(216,657)	(327,402)	-
24	1992	-	-	2,108,657	2,286,500	-
25						
26						
27	Corp. Net Income 1988	(652,753)	-	207,914	-	-
28	1991	2,393,630	-	(716,688)	1,676,942	-
29	1992	-	-	769,909	-	-
30						
31	Sales & Use 1992	-	-	69,147	69,147	-
32						
33						
34	Business Priv. 1992	-	-	-	-	-
35						
36						
37	SUBTOTAL-STATE & LOCAL					
38	STATE OF PENNSYLVANIA	4,887,274	-	8,441,229	10,952,267	-
39						
40						
41						

TAXES ACCRUED, PREPAID AND CHARGED DURING YEAR

and subdivision can readily be ascertained.

5. If any tax (exclude Federal and State income taxes) covers more than one year, show the require information separately for each tax year, identifying the year in column (a).

6. Enter all adjustments of the accrued and prepaid tax accounts in column (f) and explain each adjustment in a footnote. Designate debit adjustments by parentheses.

7. Do not include on this page entries with respect to deferred income taxes or taxes collected through payroll deductions or otherwise pending transmittal of such taxes to the taxing authority.

8. Enter accounts to which taxes charged were distributed in columns (i) thru (j). In column (i), report the amounts charged to Accounts 408.1 and 409.1 for Electric Department only. Group the amounts charged to 408.1, 409.1, 408.2 and 409.2 under other accounts in column (i). For taxes charged to other accounts or utility plant, show the number of the appropriate balance sheet account, plant account or subaccount.

9. For any tax apportioned to more than one utility department or account, state in a footnote the basis (necessity) of apportioning such tax.

BALANCE AT END OF YEAR		DISTRIBUTION OF TAXES CHARGED (Show utility department where applicable and account charged)					Line
Taxes Accrued (Account 236)	Prepaid Taxes (Incl. in Account 185)	Electric (Account 408.1 409.1)	Extraordinary Items (Account 409.3)	Adjustments to Ret. Earnings (Account 439)	Other	No.	
(g)	(h)	(i)	(j)	(k)	(l)		
-	-	-	-	-	-	1	
532,080	-	11,635,258	-	-	(184) 2,945,845	2	
-	-	-	-	-	-	3	
35,600	-	208,074	-	-	(184) 47,550	4	
-	-	277,253	-	-	-	5	
-	-	-	-	-	(184) 15,191	6	
-	-	-	-	-	(184) 96,371	7	
-	-	271,953	-	-	-	8	
-	-	-	-	-	-	9	
567,680	-	12,392,538	-	-	3,104,957	10	
-	-	2,030,578	-	-	-	11	
-	-	502,426	-	-	-	12	
-	-	-	-	-	(105) 293,350	13	
117,600,000	-	1,281,037	-	-	(174) -116500000	14	
122,100,000	-	117,600,000	-	-	(174) 122,100,000	15	
-	-	-	-	-	-	16	
39,600	-	272,902	-	-	(184) 62,357	17	
274,000	-	-	-	-	-	18	
244,125	-	-	-	-	-	19	
811,594	-	-	-	-	-	20	
538,821	-	-	-	-	-	21	
324,456	-	1,525,000	-	-	-	22	
-	-	-	-	-	(184) 70,248	23	
-	-	-	-	-	-	24	
-	-	-	-	-	-	25	
-	-	-	-	-	-	26	
-	-	-	-	-	-	27	
-	-	-	-	-	-	28	
-	-	-	-	-	-	29	
-	-	-	-	-	-	30	
-	-	-	-	-	-	31	
-	-	-	-	-	-	32	
-	-	-	-	-	-	33	
-	-	-	-	-	-	34	
-	-	-	-	-	-	35	
-	-	-	-	-	-	36	
-	-	-	-	-	-	37	
-	-	-	-	-	-	38	
-	-	-	-	-	-	39	
-	-	-	-	-	-	40	
-	-	-	-	-	-	41	

TAXES ACCRUED, PREPAID AND CHARGED DURING YEAR

1. Give particulars (details) of the combined prepaid and accrued tax accounts and show the total taxes charged to operations and other accounts during the year. Do not include gasoline and other sales taxes which have been charged to the accounts to which the taxed material was charged. If the actual or estimated amounts of such taxes are known, show the amounts in a footnote and designate whether estimated or actual amounts.

2. Include on this page, taxes paid during the year and charged direct to final accounts, (not charged to prepaid or accrued taxes).

Enter the amounts in both columns (d) and (e). The balancing of this page is not affected by the inclusion of these taxes.

3. Include in column (d) taxes charged during the year, taxes charged to operations and other accounts through (a) accruals credited to taxes accrued, (b) amounts credited to proportions of prepaid taxes chargeable to current year, and (c) taxes paid and charged direct to operations or accounts other than accrued and prepaid tax accounts.

4. List the aggregate of each kind of tax in such manner that the total tax for each State

Line No.	Kind of Tax (See Instruction 5)	BALANCE AT BEGINNING OF YEAR		Taxes Charged During Year	Taxes Paid During Year	Adjustments
		Taxes Accrued	Prepaid Taxes			
	(a)	(b)	(c)	(d)	(e)	(f)
1	OTHER:					
2	CSC TAXES 1992	-	-	3,700,742	3,700,742	-
3						
4	California 1992	-	-	-	-	-
5						
6	West Virginia 1992	-	-	414	414	-
7						
8	New York 1990	-	-	-	-	-
9						
10						
11	SUBTOTAL-STATE & LOCAL					
12	OTHER	-	-	3,701,156	3,701,156	-
13						
14						
15						
16	TOTAL - STATE & LOCAL	233,306,809	50,357,413	220,115,301	212,059,901	-
17						
18						
19	GRAND TOTAL OTHER					
20	THAN INCOME	233,879,809	50,357,413	235,612,796	227,562,716	-
21						
22						
23	FED. INCOME TAX 1992	46,380,123	-	27,349,184	28,300,000	-
24						
25						
26	TOTAL FIT	46,380,123	-	27,349,184	28,300,000	-
27						
28						
29	TOTAL TAXES	280,259,932	50,357,413	262,961,980	255,862,716	-
30						
31						
32						
33						
34						
35						
36						
37						
38						
39						
40						
41						

TAXES ACCRUED, PREPAID AND CHARGED DURING YEAR

and subdivision can readily be ascertained.

5. If any tax (exclude Federal and State income taxes) covers more than one year, show the require information separately for each tax year, identifying the year in column (a).

6. Enter all adjustments of the accrued and prepaid tax accounts in column (f) and explain each adjustment in a footnote. Designate debit adjustments by parentheses.

7. Do not include on this page entries with respect to deferred income taxes or taxes collected through payroll deductions or otherwise pending transmittal of such taxes to the taxing authority.

8. Enter accounts to which taxes charged were distributed in columns (i) thru (j). In column (i), report the amounts charged to Accounts 408.1 and 409.1 for Electric Department only. Group the amounts charged to 408.1, 409.1, 408.2 and 409.2 under other accounts in column (i). For taxes charged to other accounts or utility plant, show the number of the appropriate balance sheet account, plant account or subaccount.

9. For any tax apportioned to more than one utility department or account, state in a footnote the basis (necessity) of apportioning such tax.

BALANCE AT END OF YEAR		DISTRIBUTION OF TAXES CHARGED (Show utility department where applicable and account charged)					Line No.
Taxes Accrued (Account 236)	Prepaid Taxes (Incl. in Account 165)	Electric (Account 408.1 409.1)	Extraordinary Items (Account 409.3)	Adjustments to Ret. Earnings (Account 439)	Other		
(g)	(h)	(i)	(j)	(k)	(l)		
-	-	-	-	-	(184)	1	
-	-	-	-	-	(184)	2	
-	-	-	-	-	-	3	
-	-	-	-	-	-	4	
200,293	26,803,254	78,517,563	-	-	-	5	
-	26,501,074	-	-	-	-	6	
-	-	-	-	-	-	7	
242,132,889	53,304,328	201,729,506	-	-	6,143,410	8	
-	-	-	-	-	-	9	
-	-	-	-	-	-	10	
-	-	-	-	-	-	11	
-	-	-	-	-	-	12	
-	-	-	-	-	-	13	
-	-	-	-	-	-	14	
-	-	-	-	-	-	15	
-	-	-	-	-	-	16	
-	-	-	-	-	-	17	
2,448,679	-	6,318,947	-	-	-	18	
-	-	-	-	-	-	19	
(419,670)	-	(216,657)	-	-	-	20	
(177,843)	-	2,108,657	-	-	-	21	
-	-	-	-	-	-	22	
(444,839)	-	207,914	-	-	-	23	
-	-	(716,688)	-	-	-	24	
769,909	-	769,909	-	-	-	25	
-	-	-	-	-	-	26	
-	-	62,264	-	-	(131)	27	
-	-	-	-	-	-	28	
-	-	36,000	-	-	(174)	29	
-	-	-	-	-	-	30	
-	-	-	-	-	-	31	
-	-	-	-	-	-	32	
2,176,236	-	8,870,346	-	-	(29,116)	33	
-	-	-	-	-	-	34	
-	-	-	-	-	-	35	
-	-	-	-	-	-	36	
-	-	-	-	-	-	37	
-	-	-	-	-	-	38	
-	-	-	-	-	-	39	
-	-	-	-	-	-	40	
-	-	-	-	-	-	41	

TAXES ACCRUED, PREPAID AND CHARGED DURING YEAR

and subdivision can readily be ascertained.

5. If any tax (exclude Federal and State income taxes) covers more than one year, show the require information separately for each tax year, identifying the year in column (a).

6. Enter all adjustments of the accrued and prepaid tax accounts in column (f) and explain each adjustment in a footnote. Designate debit adjustments by parentheses.

7. Do not include on this page entries with respect to deferred income taxes or taxes collected through payroll deductions or otherwise pending transmittal of such taxes to the taxing authority.

8. Enter accounts to which taxes charged were distributed in columns (i) thru (j). In column (i), report the amounts charged to Accounts 408.1 and 409.1 for Electric Department only. Group the amounts charged to 408.1, 409.1, 408.2 and 409.2 under other accounts in column (l). For taxes charged to other accounts or utility plant, show the number of the appropriate balance sheet account, plant account or subaccount.

9. For any tax apportioned to more than one utility department or account, state in a footnote the basis (necessity) of apportioning such tax.

BALANCE AT END OF YEAR		DISTRIBUTION OF TAXES CHARGED (Show utility department where applicable and account charged)					Line No.
Taxes Accrued (Account 236)	Prepaid Taxes (Incl. in Account 165)	Electric (Account 408.1 409.1)	Extraordinary Items (Account 409.3)	Adjustments to Ret. Earnings (Account 439)	Other		
(g)	(h)	(i)	(j)	(k)	(l)		
-	-	3,700,742	-	-	-	1	
-	-	-	-	-	-	2	
-	-	414	-	-	-	3	
-	-	-	-	-	-	4	
-	-	-	-	-	-	5	
-	-	-	-	-	-	6	
-	-	-	-	-	-	7	
-	-	-	-	-	-	8	
-	-	-	-	-	-	9	
-	-	3,701,156	-	-	-	10	
-	-	-	-	-	-	11	
-	-	-	-	-	-	12	
-	-	-	-	-	-	13	
-	-	-	-	-	-	14	
244,309,125	53,304,328	214,001,008	-	-	6,114,294	15	
-	-	-	-	-	-	16	
244,876,805	53,304,328	226,393,546	-	-	9,219,251	17	
-	-	-	-	-	-	18	
45,429,307	-	47,690,913	-	-	(409.2) (20,341,729)	19	
-	-	-	-	-	-	20	
45,429,307	-	47,690,913	-	-	(20,341,729)	21	
-	-	-	-	-	-	22	
290,306,112	53,304,328	274,084,459	-	-	(11,122,478)	23	
-	-	-	-	-	-	24	
-	-	-	-	-	-	25	
-	-	-	-	-	-	26	
-	-	-	-	-	-	27	
-	-	-	-	-	-	28	
-	-	-	-	-	-	29	
-	-	-	-	-	-	30	
-	-	-	-	-	-	31	
-	-	-	-	-	-	32	
-	-	-	-	-	-	33	
-	-	-	-	-	-	34	
-	-	-	-	-	-	35	
-	-	-	-	-	-	36	
-	-	-	-	-	-	37	
-	-	-	-	-	-	38	
-	-	-	-	-	-	39	
-	-	-	-	-	-	40	
-	-	-	-	-	-	41	

ACCUMULATED DEFERRED INVESTMENT TAX CREDITS (Account 255)

Report below information applicable to Account 255. Where appropriate, segregate the balances and transactions by utility and nonutility operations. Explain

by footnote any correction adjustments to the account balance shown in column (g). Include in column (f) the average period over which the tax credits are amortized.

Line No.	Account Subdivisions (a)	Balance at Beginning of Year (b)	Deferred for Year		Allocations to Current Year's Income		Adjustments (g)
			Account No. (c)	Amount (d)	Account No. (e)	Amount (f)	
1	Electric Utility						
2	3%	2,133,057		-	411.4	(342,470)	(A) (4)
3	4%	36,608,551		-	411.4	(2,525,730)	(A) (4,687,557)
4	7%	-		-		-	-
5	10%	185,101,540	411.4	(288,717)	411.4	(4,269,132)	(A) 11,720,701
6	6%	40,028,723		-	411.4	(943,231)	(A) (7,033,139)
7							
8	TOTAL	263,871,871		(288,717)		(8,080,563)	1
9	Other (List separately and show 3%, 4%, 7%, 10% and TOTAL)	-		-		-	-
10							
11	Steam Utility						
12	-----						
13	10%	-		-		-	-
14							
15	Tax Benefit Transfer						
16	-----						
17	Electric Utility	8,115,047		-	(B) 411.1	(537,447)	-
18							
19							
20	Other Income & Deductions						
21	-----						
22	10%	-		-		-	-
23							
24							
25							
26	Total Account 255	271,986,918		(288,717)		(8,618,010)	1
27							
28							
29							
30							
31							
32							
33							
34							
35							
36							
37							
38							
39							
40							
41							
42							
43							
44							
45							
46							
47							
48							

ACCUMULATED DEFERRED INVESTMENT TAX CREDITS (Account 255) (Continued)

Balance at End Year (h)	Average Period of Allocation to Income (i)	Adjustment Explanation	Line No.
			1
1,790,583	30 years	(A) Reclassify QPE Credits that have been placed in service	2
29,395,264	35 years	QPE Transfer 3% Credits in Service	(4) 3
-		QPE Transfer 4% Credits in Service	(4,687,557) 4
192,264,392	39 years	QPE Transfer 6% Credits in Service	(7,033,139) 5
32,052,353	38 years	QPE Transfer 10% Credits in Service	11,720,701 6
			7
255,502,592		Total Reclassifications - Electric Utility	1 8
			9
-			10
			11
-			12
			13
			14
			15
7,577,600		(B) Amort of Net Cash Proceeds Over the Life of the Property	16
			17
			18
			19
			20
			21
			22
			23
			24
263,080,192			25
			26
			27
			28
			29
			30
			31
			32
			33
			34
			35
			36
			37
			38
			39
			40
			41
			42
			43
			44
			45
			46
			47
			48

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OTHER DEFERRED CREDITS (Account 253)

1. Report below the particulars (details) called for concerning other deferred credits.
2. For any deferred credit being amortized, show the period of amortization.
3. Minor items (5% of the Balance End of Year for Account 253 or amounts less than \$10,000, whichever is greater) may be grouped by classes.

Line No.	Description of Other Deferred Credits (a)	Balance at Beginning of Year (b)	DEBITS		Credits (e)	Balance at End of Year (f)
			Contra Account (c)	Amount (d)		
1	Bruce Mansfield Plant					
2	Sale/Leaseback Activity (1)	361,772,051	507	15,912,263	739,860	346,599,648
3						
4	Proceeds Retiree Pension-AmeriTrust	1,328,125		174,837		1,153,288
5						
6	Perry 1 Refueling Outage	3,207,996	530	4,544,661	2,940,663	1,603,998
7	Beaver Valley 2 Refueling Outage	6,039,579	530	8,362,494	5,574,996	3,252,081
8	Davis-Besse Refueling Outage	688,889	530	--	8,266,668	8,955,557
9	Perry Joint Bank Account:					
10	Liability to CAPCO Owners	137,780		--	--	137,780
11	Amounts Due to Customers for Future					
12	Federal Income Taxes (FAS 96)	431,525,271		439,834,007	8,308,736	--
13	Deferred AFUDC - Perry 2	124,397,814		21,494,689	21,494,689	124,397,814
14						
15	Accumulated Deferred Rents -					
16	Bruce Mansfield*	64,194,327	232	1,585,922	7,546,191	70,154,596
17						
18	Minor Items	5,574,042	Various	11,245,895	12,528,318	6,856,465
19						
20						
21						
22						
23						
24						
25						
26						
27						
28						
29						
30						
31						
32						
33						
34						
35						
36						
37						
38						
39						
40						
41						
42						
43	(1) Life of the lease - 29.25 years					
44						
45						
46						
47	TOTAL	998,865,874		503,154,768	67,400,121	563,111,227

Name of Respondent
THE CLEVELAND ELECTRIC ILLUMINATING COMPANY

This Report Is:
 An Original

Year of Report
Dec. 31, 1992

ACCUMULATED DEFERRED INCOME TAXES-ACCELERATED AMORTIZATION PROPERTY (Account 281)

1. Report the information called for below concerning the respondent's accounting for deferred income taxes relating to amortizable property.

2. For Other (Specify), include deferrals relating to other income and deductions.

Line No.	Account Subdivisions (a)	Balance at Beginning of Year (b)	CHANGES DURING YEAR	
			Amounts Debited to Account 410.1 (c)	Amounts Credited to Account 411.1 (d)
1	Accelerated Amortization (Account 281)			
2	Electric			
3	Defense Facilities.....	-	-	-
4	Pollution Control Facilities.....	16,866,933	26,466	1,324,820
5	Other.....	-	-	-
6				
7				
8	TOTAL Electric (Enter Total of lines 3 - 7)	16,866,933	26,466	1,324,820
9	Gas			
10	Defense Facilities.....	-	-	-
11	Pollution Control Facilities.....	-	-	-
12	Other.....	-	-	-
13				
14				
15	TOTAL Gas (Enter Total of lines 10 - 14)	-	-	-
16	Other (Specify).....	-	-	-
17	TOTAL (Account 281)(Total of lines 8, 15, 16)	16,866,933	26,466	1,324,820
18	Classification of TOTAL			
19	Federal Income Tax.....	16,866,933	26,466	1,324,820
20	State Income Tax.....	-	-	-
21	Local Income Tax.....	-	-	-

NOTES

(A) 1992 FAS96 Reversal and FAS 109 Adoption Adjustment.

Name of Respondent
THE CLEVELAND ELECTRIC ILLUMINATING COMPANY

This Report Is:
X An Original

Year of Report
Dec. 31, 1992

ACCUMULATED DEFERRED INCOME TAXES-ACCELERATED AMORTIZATION PROPERTY (Account 281) (Cont.)

3. Use separate pages as required.

CHANGES DURING YEAR		ADJUSTMENTS				Balance at End of Year (k)	Line No.
Amounts Debited to Account 410.2 (e)	Amounts Credited to Account 411.2 (f)	Debits		Credits			
		Acct. No. (g)	Amount (h)	Acct. No. (i)	Amount (j)		
-	-		-		-	-	1
-	-		-		-	-	2
-	-	(A)Various	11,820,123	(A)Various	9,536,682	17,852,020	3
-	-		-		-	-	4
-	-		-		-	-	5
-	-		-		-	-	6
-	-		-		-	-	7
-	-		11,820,123		9,536,682	17,852,020	8
-	-		-		-	-	9
-	-		-		-	-	10
-	-		-		-	-	11
-	-		-		-	-	12
-	-		-		-	-	13
-	-		-		-	-	14
-	-		-		-	-	15
-	-		-		-	-	16
-	-		11,820,123		9,536,682	17,852,020	17
-	-		11,820,123		9,536,682	17,852,020	18
-	-		-		-	-	19
-	-		-		-	-	20
-	-		-		-	-	21

NOTES (Continued)

Name of Respondent
 THE CLEVELAND ELECTRIC ILLUMINATING COMPANY

This Report is:
 X An Original

Year of Report
 Dec. 31, 1992

ACCUMULATED DEFERRED INCOME TAXES-OTHER PROPERTY (Account 282)

1. Report the information called for below concerning the respondent's accounting for deferred income taxes relating to property not subject to accelerated

amortization.

2. For Other (Specify), include deferrals relating to other income and deductions.

Line No.	Account Subdivisions (a)	Balance at Beginning of Year (b)	CHANGES DURING YEAR	
			Amounts Debited to Account 410.1 (c)	Amounts Credited to Account 411.1 (d)
1	Account 282			
2	Electric.....	351,492,547	68,061,204	18,969,388
3	Gas.....	-	-	-
4	Other (Define).....	-	-	-
5	TOTAL (Enter Total of Lines 2 - 4)	351,492,547	68,061,204	18,969,388
6	Other (Specify) Perry/Beaver Valley Diss -net	(39,478,066)	-	-
7				
8				
9	TOTAL Account 282 (Enter Total of Lines 5 - 8)	312,014,481	68,061,204	18,969,388
10	Classification of TOTAL			
11	Federal Income Tax.....	312,014,481	68,061,204	18,969,388
12	State Income Tax.....	-	-	-
13	Local Income Tax.....	-	-	-

NOTES

(A) 1992 FAS 96 Reversal and FAS 109 Adoption Adjustment.

ACCUMULATED DEFERRED INCOME TAXES-OTHER PROPERTY (Account 282) (Continued)

3. Use separate pages as required.

CHANGES DURING YEAR		ADJUSTMENTS				Balance at End of Year (k)	Line No.
Amounts Debited to Account 410.2 (e)	Amounts Credited to Account 411.2 (f)	Debits		Credits			
		Acct. No. (g)	Amount (h)	Acct. No. (i)	Amount (j)		
-	-	(A) Various	375,536,823	(A) Various	94,523,418	681,597,738	1
-	-		-		-	-	2
-	-		-		-	-	3
-	-		-		-	-	4
-	-		375,536,823		94,523,418	681,597,738	5
7,043,314	83,831	(A) Various	794,585	(A) Various	299,911	(32,023,949)	6
							7
							8
7,043,314	83,831		376,331,408		94,823,319	649,573,789	9
							10
7,043,314	83,831		376,331,408		94,823,319	649,573,789	11
-	-		-		-	-	12
-	-		-		-	-	13

NOTES (Continued)

ACCUMULATED DEFERRED INCOME TAXES-OTHER (Account 283)

1. Report the information called for below concerning the respondent's accounting for deferred income taxes relating to amounts recorded in Account 283.

2. For Other (Specify), include deferrals relating to other income and deductions.

Line No.	Account Subdivisions (a)	Balance at Beginning of Year (b)	CHANGES DURING YEAR	
			Amounts Debited to Account 410.1 (c)	Amounts Credited to Account 411.1 (d)
1	Account 283			
2	Electric			
3	Property Tax Acceleration.....	21,759,983	19,534,696	5,440,686
4	Tax Benefit Transfer Activity.....	19,263,090	3,091,547	1,306,224
5	Property Tax Deferral CRG Agreement.....	-	5,661,616	-
6	Capitalized Deductions.....	7,425,944	-	1,703,030
7	Nuclear Fuel Trusts - Interest.....	40,364,929	2,785,256	12,439
8	Other.....	904,708,762	16,418,109	29,793,845
9	TOTAL Electric (Total of Lines 3 thru 8)	993,522,708	47,461,224	38,256,224
10	Gas	-	-	-
11				
12				
16	Other	-	-	-
17	TOTAL Gas (Total Lines 11 thru 16)	-	-	-
18	Other (Specify):	-	-	-
19	TOTAL (Account 283) (Enter Total of lines 9 and 17)	993,522,708	47,461,224	38,256,224
20	Classification of TOTAL			
21	Federal Income Tax.....	993,522,708	47,461,224	38,256,224
22	State Income Tax.....	-	-	-
23	Local Income Tax.....	-	-	-

Line 8 Other - Electric:

NOTES

Nuclear Fuel.....	(8,296,919)	-	-
Management Config System, Quatro Mine, and Consol NOL.	764,187	-	84,651
Reacquired Debt Expense-Net.....	18,229,458	5,971,717	1,322,494
Perry O&M Cost.....	(1,534,944)	-	598,003
Beaver Valley O&M Cost.....	5,014,553	-	119,686
Deferred Operating Cost - Beaver Valley	3,473,158	373,356	-
Deferred Operating Cost - Perry	3,418,027	367,428	-
Deferred Fuel - Rule 21.....	(8,486,110)	-	-
Bond Interest Levelized.....	1,493,698	1,096,330	143,263
Pension Plan Accrual.....	100,196	3,390,578	-
Avon 8 Decommissioning Loss.....	1,300,854	-	649,568
Carrying Charge Gross-Up Perry and Beaver Valley.....	74,393,050	-	5,966,977
System Development Cost.....	5,996,070	69,513	2,077,905
Saginaw Mine Closing.....	-	1,294,172	-
FAS 96 Regulatory Liability.....	575,167,088	-	-
AFUDC - In Service.....	14,227,814	122,427	335,797
AFUDC - In CWIP.....	-	-	-
Carrying Charges.....	148,117,401	-	-
Amortization Perry & Beaver Valley Deferred O & M....	29,416,215	102,502	1,007,066
Carrying Charge Deferral CRG Agreement.....	-	-	-
Demand Side Management.....	-	429,517	159,793
1988 Year End Adjustments.....	3,574,909	-	-
Phase-In Adjustment.....	16,514,820	-	-
Injuries and Damages.....	14,951	-	-
Nuclear Fuel Interest - Davis Besse.....	12,298,573	-	6,200,599
Nuclear Fuel Interest - Perry.....	6,323,046	-	3,459,500
Nuclear Fuel Interest - Beaver Valley.....	1,743,329	-	1,669,690
Hedging Loss - Bruce Mansfield - Net.....	1,076,070	13,218	264,770
Miscellaneous.....	369,268	1,280,033	1,238,134
FAS 109 Adjustment.....	-	1,907,318	4,495,949
	904,708,762	16,418,109	29,793,845

(A) 1992 FAS 109 Adoption Adjustment.
(B) 1992 FAS 96 Reversal Adjustment.

ACCUMULATED DEFERRED INCOME TAXES-OTHER (Account 283) (Cont.)

3. Provide in the space below explanations for pages 276 and 277. Include amounts relating to insignificant items listed under Other.
4. Use separate pages as required.

CHANGES DURING YEAR		ADJUSTMENTS				Balance at End of Year (k)	Line No.
Amounts Debited to Account 410.2 (e)	Amounts Credited to Account 411.2 (f)	Debits		Credits			
		Acct. No. (g)	Amount (h)	Acct. No. (i)	Amount (j)		
-	-		-		-	35,853,993	1
-	-		-		-	21,175,852	2
-	-	(A)Var	247,259	(A)Var	119,820	21,175,852	3
-	-		-		-	5,661,616	4
-	-	(A)Var	1,876,763		-	7,599,677	5
-	-		-	(A)Var	25,715,651	17,392,095	6
21,676,513	1,208,468	(A)Var	675,149,099	(A)Var	630,643,027	956,307,143	7
21,676,513	1,208,468		677,273,121		656,478,498	1,043,990,376	8
-	-		-		-	-	9
-	-		-		-	-	10
-	-		-		-	-	11
-	-		-		-	-	12
-	-		-		-	-	16
-	-		-		-	-	17
-	-		-		-	-	18
21,676,513	1,208,468		677,273,121		656,478,498	1,043,990,376	19
21,676,513	1,208,468		677,273,121		656,478,498	1,043,990,376	20
-	-		-		-	-	21
-	-		-		-	-	22
-	-		-		-	-	23
-	-	(A)Var	11,779,566	(A)Var	3,482,647	-	
-	-		-	(A)Var	679,536	-	
-	-	(A)Var	587,485	(A)Var	111,309	23,354,857	
-	-	(A)Var	7,071,002		-	4,938,055	
-	-	(A)Var	1,102,162	(A)Var	5,014,553	982,476	
-	-		-		-	3,846,514	
-	-		-		-	3,785,455	
-	-	190	8,486,110		-	-	
-	-		-		-	2,446,765	
-	-	(A)Var	14,188,132	(A)Var	265,095	17,413,811	
-	-		-		-	651,286	
-	-	(A)Var	2,434,992	(A)Var	1,492,920	69,368,145	
-	-	(A)Var	574,708		-	4,562,386	
-	-		-		-	1,294,172	
-	-	(B)Var	23,716,497	(B)Var	598,883,585	-	
-	-	(A)Var	6,736,045	(A)Var	4,346,139	16,404,350	
1,386,847	1,065,166	(A)Var	4,029,002		-	4,350,683	
13,490,784	-	(A)Var	6	(A)Var	6,170,835	155,437,356	
-	-	(A)Var	3,912,391	(A)Var	5,089,982	27,334,060	
6,414,930	143,302		-		-	6,271,628	
49,392	-		-		-	319,116	
-	-		-	(A)Var	3,574,909	-	
334,560	-		-		-	16,849,380	
-	-		-	190	14,951	-	
-	-	(A)Var	733,202	(A)Var	1,362,609	5,468,567	
-	-	(A)Var	4,947,370	(A)Var	145,261	7,665,655	
-	-	(A)Var	2,730,258	(A)Var	7,665	2,796,232	
-	-	(A)Var	5,212,017		-	6,036,535	
-	-	(A)Var	676,981	(A)Var	1,031	1,087,117	
-	-	(A)Var	576,231,173		-	573,642,542	
21,676,513	1,208,468		675,149,099		630,643,027	956,307,143	

Name of Respondent
THE CLEVELAND ELECTRIC ILLUMINATING COMPANY

This Report is:
 An Original

Year of Report
Dec. 31, 1992

ELECTRIC OPERATING REVENUES (Account 400)

1. Report below operating revenues for each prescribed account, and manufactured gas revenues in total. are added for billing purposes, one customer should be counted for each group of meters added. The average number of customers means the average of twelve figures at the close of each month.
2. Report number of customers, columns (f) and (g), on the basis of meters, in addition to the number of flat rate accounts; except that where separate meter readings 3. If increases or decreases from previous year (columns (c), (e), and (g)), are not derived from previously reported figures, explain any inconsistencies in a footnote.

Line No.	Title of Account (a)	OPERATING REVENUES	
		Amount for Year (b)	Amount for Previous Year (c)
1	Sales of Electricity		
2	(440) Residential Sales	516,974,098	547,435,142
3	(442) Commercial and Industrial Sales		
4	Small (or Commercial) (See Instr. 4)	530,615,629	539,796,083
5	Large (or Industrial) (See Instr. 4)	529,974,965	546,697,726
6	(444) Public Street and Highway Lighting	17,675,590	17,171,001
7	(445) Other Sales to Public Authorities	20,762,884	22,567,992
8	(446) Sales to Railroads and Railways	4,513,886	4,421,775
9	(448) Interdepartmental Sales	-	-
10	TOTAL Sales to Ultimate Consumers	1,620,517,052	1,678,089,719
11	(447) Sales for Resale	63,508,492	74,986,507
12	TOTAL Sales of Electricity	1,684,025,544	1,753,076,226
13	(Less) (449.1) Provision for Rate Refunds	-	-
14	TOTAL Revenues Net of Provision for Refunds	1,684,025,544	1,753,076,226
15	Other Operating Revenues		
16	(450) Forfeited Discounts	4,393,312	2,463,757
17	(451) Miscellaneous Service Revenues	-	-
18	(453) Sales of Water and Water Power	-	-
19	(454) Rent from Electric Property	2,841,346	1,881,368
20	(455) Interdepartmental Rents	-	-
21	(456) Other Electric Revenues	51,907,901	68,320,784
22			
23			
24			
25			
26	TOTAL Other Operating Revenues	59,142,559	72,665,909
27	TOTAL Electric Operating Revenues	1,743,168,103	1,825,742,135

Name of Respondent
 THE CLEVELAND ELECTRIC ILLUMINATING COMPANY

This Report is:
 X An Original

Year of Report
 Dec. 31, 1992

ELECTRIC OPERATING REVENUES (Account 400) (Continued)

4. Commercial and Industrial Sales, Account 442, may be classified according to the basis of classification (Small or Commercial, and Large or Industrial) regularly used by the respondent if such basis of classification is not generally greater than 1000 Kw of demand. (See Account 442 of the Uniform System of Accounts. Explain basis of classification in a footnote).

5. See page 108, Important Changes During Year, for important new territory added and important rate increases or decreases.

6. For lines 2, 4, 5, and 6, see page 304 for amounts relating to unbilled revenue by accounts.

7. Include unmetered sales. Provide details of such sales in a footnote.

MEGAWATT HOURS SOLD		AVG. NO. OF CUSTOMERS PER MONTH		
Amount for Year (d)	Amount for Previous Year (e)	Number for Year (f)	Number for Previous Year (g)	Line No.
4,724,996	4,940,150	668,136	666,508	1
				2
5,466,615	5,492,809	70,655	70,023	3
7,988,153	8,016,806	7,971	7,945	4
165,901	165,590	270	270	5
319,067	356,016	135	134	6
48,062	43,671	1	1	7
-	-	-	-	8
				9
18,712,814	19,015,042	747,168	744,881	10
1,988,646	2,440,855	9	2	11
20,701,460 **	21,455,897	747,177	744,883	12
-	-	-	-	13
20,701,460	21,455,897	747,177	744,883	14

*Includes \$7,000,000 unbilled revenues.

** Includes -0- MWH relating to unbilled revenues.

SALES OF ELECTRICITY BY RATE SCHEDULES

1. Report below for each rate schedule in effect during the year the MWH of electricity sold, revenue, average number of customers, average KWH per customer, and average revenue per KWH, excluding data for Sales for Resale which is reported on pages 310-311.
2. Provide a subheading and total for each prescribed operating revenue account in the sequence followed in "Electric Operating Revenues," page 301. If the sales under any rate schedule are classified in more than one revenue account, list the rate schedule and sales data under each applicable revenue account subheading.
3. Where the same customers are served under more than one

- rate schedule in the same revenue account classification (such as a general residential schedule and an off peak water heating schedule), the entries in column (d) for the special schedule should denote the duplication in number of reported customers.
4. The average number of customers should be the number of bills rendered during the year divided by the number of billing periods during the year (12 if all billings are made monthly).
5. For any rate schedule having a fuel adjustment clause state in a footnote the estimated additional revenue billed pursuant thereto.
6. Report amount of unbilled revenue as of end of year for each applicable revenue account subheading.

Line No.	Number and Title of Rate Schedule (a)	MWH Sold (b)	Revenue (c)	Average Number of Customers (d)	KWH of Sales per Customer (e)	Revenue (cents) per KWH Sold (f)
1	Account 440 - Residential Sales					
2						
3	Residential	4,486,089	491,656,424	657,467	6,823	10.96
4	General Commercial	40,346	5,065,448	3,693	10,925	12.56
5	Large Commercial	166,900	15,935,661	314	531,529	9.55
6	All Electric Large General Service	2,268	181,539	5	453,600	8.00
7	Low Load Factor	1,065	209,432	85 *	12,529	19.66
8	Outdoor Lighting	28,328	3,925,594	6,572 *	4,310	13.86
9						
10	Total Residential	4,724,996	516,974,098	668,136	7,072	10.94
11						
12						
13	Account 442 - Commercial Sales					
14						
15	General Commercial	944,129	120,118,308	54,872	17,206	12.72
16	Large Commercial	2,975,332	300,323,465	7,456	399,052	10.09
17	Industrial	827,676	58,854,845	62	13,349,613	7.11
18	Large Industrial	475,285	30,298,607	7	67,897,857	6.37
19	All Electric Large General Service	214,337	16,640,676	440	487,130	7.76
20	Low Load Factor	1,767	530,552	252 *	7,012	30.03
21	Outdoor Lighting	27,746	3,813,386	7,560 *	3,670	13.74
22	Emergency	343	35,790	6	57,167	10.43
23						
24	Total Commercial	5,466,615	530,615,629	70,655	77,371	9.71
25						
26						
27	Account 442 - Industrial Sales					
28						
29	General Commercial	28,551	3,484,040	2,422	11,788	12.20
30	Large Commercial	1,718,771	173,680,787	2,949	582,832	10.10
31	Industrial	1,494,398	109,674,338	149	10,029,517	7.34
32	Large Industrial	2,604,750	148,602,580	21	124,035,714	5.71
33	All Electric Large General Service	215,047	15,791,621	149	1,443,268	7.34
34	Low Load Factor	2,916	1,196,687	290 *	10,055	41.04
35	Outdoor Lighting	14,106	1,878,521	1,987 *	7,099	13.32
36	Other Contracts	1,909,614	75,666,391	4	477,403,500	3.96
37						
38	Total Industrial	7,988,153	529,974,965	7,971	1,002,152	6.63
39						
40						
						* Denotes duplication in number of customers
41	Total Billed					
42	Total Unbilled Rev. (See Instr. 6)					
43	TOTAL					

SALES OF ELECTRICITY BY RATE SCHEDULES

- Report below for each rate schedule in effect during the year the MWH of electricity sold, revenue, average number of customers, average KWH per customer, and average revenue per KWH, excluding data for Sales for Resale which is reported on pages 310-311.
- Provide a subheading and total for each prescribed operating revenue account in the sequence followed in "Electric Operating Revenues," page 301. If the sales under any rate schedule are classified in more than one revenue account, list the rate schedule and sales data under each applicable revenue account subheading.
- Where the same customers are served under more than one

- rate schedule in the same revenue account classification (such as a general residential schedule and an off peak water heating schedule), the entries in column (d) for the special schedule should denote the duplication in number of reported customers.
- The average number of customers should be the number of bills rendered during the year divided by the number of billing periods during the year (12 if all billings are made monthly).
- For any rate schedule having a fuel adjustment clause state in a footnote the estimated additional revenue billed pursuant thereto.
- Report amount of unbilled revenue as of end of year for each applicable revenue account subheading.

Line No.	Number and Title of Rate Schedule (a)	MWH Sold (b)	Revenue (c)	Average Number of Customers (d)	KWH of Sales per Customer (e)	Revenue (cents) per KWH Sold (f)
1	Account 444 - Public Street & Highway Lighting					
2						
3						
4	Public Street Lighting	141,163	16,850,319	144	980,299	11.94
5	Traffic Control Lighting	24,738	825,271	126	196,333	3.34
6						
7	Total Public Street & Highway Lighting	165,901	17,675,590	270	614,448	10.65
8						
9						
10						
11	Account 445 - Other Sales To Public Authorities					
12						
13						
14	Other Contracts	319,087	20,762,884	135	2,363,607	6.51
15						
16						
17						
18	Account 446 - Sales To Railroads & Railways					
19						
20						
21	Regional Transit Authority	48,062	4,513,886	1	48,062,000	9.39
22						
23						
24						
25						
26						
27						
28						
29						
30						
31						
32						
33						
34						
35						
36						
37						
38						
39						
40						
41	Total Billed	18,712,814	1,620,517,052	747,168	25,045	8.66
42	Total Unbilled Rev. (See Instr. 6)	-	-	-	-	-
43	TOTAL	18,712,814	1,620,517,052	747,168	25,045	8.66

Name of Respondent
THE CLEVELAND ELECTRIC ILLUMINATING COMPANY

This Report Is:
X An Original

Year of Report
Dec. 31, 1992

Note to Instruction 5:

Rate Schedules Having Fuel Adjustment Clauses

	Revenue
Residential	
Residential	65,140,760
General Commercial	585,847
Large Commercial	2,421,546
All Electric Large General Service	32,720
Low Load Factor	15,440
Outdoor Lighting	410,912

	68,607,225
Commercial	
General Commercial	13,692,688
Large Commercial	43,205,746
Industrial	12,019,766
Large Industrial	6,908,122
All Electric Large General Service	3,107,426
Low Load Factor	25,384
Outdoor Lighting	403,528
Emergency	4,986

	79,367,846
Industrial	
General Commercial	415,388
Large Commercial	24,959,957
Industrial	21,693,267
Large Industrial	37,845,316
All Electric Large General Service	3,121,037
Low Load Factor	41,959
Outdoor Lighting	205,106
Other Contracts	27,721,344

	116,003,374
Public Street & Highway Lighting	
Public Street Lighting	2,017,434
Traffic Control Lighting	352,542

	2,369,976
Other Sales To Public Authorities	
Other Contracts	4,572,216
Sales To Railroads & Railways	
Regional Transit Authority	698,184
TOTAL	-----
	271,618,821

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SALES FOR RESALE (Account 447)

1. Report all sales for resale (i.e. sales to purchasers other than ultimate consumers transacted on a settlement basis other than power exchanges during the year. Do not report exchanges of electricity (i.e., transactions involving a balancing of debits and credits for energy, capacity, etc.) and any settlements for imbalanced exchanges on this schedule. Power exchanges must be reported on the Purchased Power schedule (pages 326-327).

2. Enter the name of the purchaser in column (a). Do not abbreviate or truncate the name or use acronyms. Explain in a footnote any ownership interest or affiliation the respondent has with the purchaser.

3. In column (b), enter a Statistical Classification Code based on the original contractual terms and conditions of the service as follows:

RQ - for requirements service. Requirements service is service which the supplier plans to provide on an ongoing basis (i.e., the supplier includes projected load for this service in its system resource planning). In addition, the reliability of requirements service must be the same as, or second only to, the supplier's service to its own ultimate consumers.

LF - for long-term service. "Long-term" means five years or longer and "firm" means that service cannot be interrupted for economic reasons and is intended

to remain reliable even under adverse conditions (e.g., the supplier must attempt to buy emergency energy from third parties to maintain deliveries of LF service). This category should not be used for long-term firm service which meets the definition of RQ service. For all transactions identified as LF, provide in a footnote the termination date of the contract defined as the earliest date that either buyer or seller can unilaterally get out of the contract.

IF - for intermediate-term firm service. The same as LF service except that "intermediate-term" means longer than one year but less than five years.

SF - for short-term firm service. Use this category for all firm services where the duration of each period of commitment for service is one year or less.

LU - for long-term service from a designated generating unit. "Long-term" means five years or longer. The availability and reliability of service, aside from transmission constraints, must match the availability and reliability of the designated unit.

IU - for intermediate-term service from a designated generating unit. The same as LU service except that "intermediate-term" means longer than one year but less than five years.

Line No.	Name of Company or Public Authority (Footnote Affiliations)	Statistical Classification	FERC Rate Schedule or Tariff Number	Average Monthly Billing Demand (MW)	Actual Demand (MW)	
					Average Monthly NCP Demand	Average Monthly CP Demand
	(a)	(b) (1)	(c)	(d)	(e)	(f)
1	Cleveland Public Power	RQ	1	Various	-	-
2						
3	Subtotal - RQ					
4						
5	AMP-Ohio	OS	23	-	-	-
6	Cleveland Public Power	OS	12	-	-	-
7	General Public Utilities	OS	4	-	-	-
8	Ohio Edison Company	OS	25	-	-	-
9	City of Painesville	OS	14	-	-	-
10	Toledo Edison Company *	OS	25	-	-	-
11	Ohio Power Company	OS	31	-	-	-
12	Duquesne Light Company	OS	25	-	-	-
13	General Public Utilities	OS	31	-	-	-
14	Ohio Edison Company	OS	4	-	-	-

* Cleveland Electric Illuminating and Toledo Edison are affiliated under the Centerior Energy Corporation.

(1) All classifications labeled "OS" (Other Service) represent transactions involving non-firm service.

SALES FOR RESALE (Account 447) (Continued)

OS - for other service. Use this category only for those services which cannot be placed in the above-defined categories, such as all non-firm service regardless of the length of the contract and service from designated units of less than one year. Describe the nature of the service in a footnote.
AD-for out-of-period adjustment. Use this code for any accounting adjustments or "true-ups" for service provided in prior reporting years. Provide an explanation in a footnote for each adjustment.

4. Group requirements RQ sales together and report them starting at line number one. After listing all RQ sales, enter "Subtotal-RQ" in column (a). The remaining sales may then be listed in any order. Enter "Subtotal-Non-RQ" in column (a) after this listing. Enter "Total" in column (a) as the last line of the schedule. Report subtotals and total for columns (g) through (k).

5. In column (c), identify the FERC Rate Schedule or Tariff Number. On separate lines, list all FERC rate schedules or tariffs under which service, as identified in column (b), is provided.

6. For requirements RQ sales and any type of service involving demand charges imposed on a monthly (or longer) basis, enter the average monthly billing demand in column (d), the average monthly non-coincident peak (NCP) demand in column (e), and the average monthly coincident peak (CP) demand in column (f). For all other types of service, enter NA in columns (d), (e) and (f).

Monthly NCP demand is the maximum metered hourly (60-minute integration) demand in a month. Monthly CP demand is the metered demand during the hour (60-minute integration) in which the supplier's system reaches its monthly peak. Demand reported in columns (e) and (f) must be in megawatts. Footnote any demand not stated on a megawatt basis and explain.

7. Report in column (g) the megawatthours shown on bills rendered to the purchaser.

8. Report demand charges in column (h), energy charges in column (i), and the total of any other types of charges, including out-of-period adjustments, in column (j). Explain in a footnote all components of the amounts shown in column (j). Report in column (k) the total charge shown on bills rendered to the purchaser.

9. The data in columns (g) through (k) must be subtallied based on the RQ/Non-RQ grouping (see instruction 4), and then tallied on the last line of the schedule. The Subtotal - RQ amount in column (g) must be reported as Requirements Sales For Resale on page 401, line 23. The "Subtotal-Non-RQ" amount in column (g) must be reported as Non-Requirements Sales For Resale on page 401, line 24.

10. Footnote entries as required and provide explanations following all required data.

Megawatthours Sold (g)	REVENUE				Total (\$) (h + i + j)	Line No.
	Demand Charges (\$)	Energy Charges (\$)	Other Charges (\$)			
	(h)	(i)	(j)	(k)		
161		307,687	(42,300)	265,387	1	
161	0	307,687	(42,300)	265,387	2	
87,840	444,429	1,531,585	13,816	1,989,830	3	
52,156	486,526	960,880	20,944	1,468,350	4	
1,323,444	2,533,895	24,949,105		27,483,000	5	
18,096	113,856	248,064		361,920	6	
7,539	130,783	238,884	18,203	387,870	7	
167,899	16,500	2,197,975	2,697	2,217,172	8	
676		10,972		10,972	9	
80,882		1,242,680	3,328	1,246,008	10	
80,300		1,326,150	50,155	1,376,305	11	
73,686		1,148,070	(9,681)	1,138,389	12	

SALES FOR RESALE (Account 447)

1. Report all sales for resale (i.e. sales to purchasers other than ultimate consumers transacted on a settlement basis other than power exchanges during the year. Do not report exchanges of electricity (i.e., transactions involving a balancing of debits and credits for energy, capacity, etc.) and any settlements for imbalanced exchanges on this schedule. Power exchanges must be reported on the Purchased Power schedule (pages 326-327).

2. Enter the name of the purchaser in column (a). Do not abbreviate or truncate the name or use acronyms. Explain in a footnote any ownership interest or affiliation the respondent has with the purchaser.

3. In column (b), enter a Statistical Classification Code based on the original contractual terms and conditions of the service as follows:

RQ - for requirements service. Requirements service is service which the supplier plans to provide on an ongoing basis (i.e., the supplier includes projected load for this service in its system resource planning). In addition, the reliability of requirements service must be the same as, or second only to, the supplier's service to its own ultimate consumers.

LF - for long-term service. "Long-term" means five years or longer and "firm" means that service cannot be interrupted for economic reasons and is intended

to remain reliable even under adverse conditions (e.g., the supplier must attempt to buy emergency energy from third parties to maintain deliveries of LF service). This category should not be used for long-term firm service which meets the definition of RQ service. For all transactions identified as LF, provide in a footnote the termination date of the contract defined as the earliest date that either buyer or seller can unilaterally get out of the contract.

IF - for intermediate-term firm service. The same as LF service except that "intermediate-term" means longer than one year but less than five years.

SF - for short-term firm service. Use this category for all firm services where the duration of each period of commitment for service is one year or less.

LU - for long-term service from a designated generating unit. "Long-term" means five years or longer. The availability and reliability of service, aside from transmission constraints, must match the availability and reliability of the designated unit.

IU - for intermediate-term service from a designated generating unit. The same as LU service except that "intermediate-term" means longer than one year but less than five years.

Line No.	Name of Company or Public Authority (Footnote Affiliations)	Statistical Classification	FERC Rate Schedule or Tariff Number	Average Monthly Billing Demand (Mw)	Actual Demand (Mw)	
					Average Monthly NCP Demand	Average Monthly CP Demand
	(a)	(b) (1)	(c)	(d)	(e)	(f)
1	PJM Company	OS	4	-	-	-
2	AMP-Ohio	AD (2)		-	-	-
3	Cleveland Public Power	AD (3)		-	-	-
4	Duquesne Light Company	AD (4)		-	-	-
5	General Public Utilities	AD (5)		-	-	-
6	City of Painesville	AD (6)		-	-	-
7	Toledo Edison Company *	AD (7)		-	-	-
8	General Public Utilities	IU	22	-	-	-
9						
10	Subtotal - Non-RQ					
11						
12						
13						
14	TOTAL					

* Cleveland Electric Illuminating and Toledo Edison are affiliated under the Centerior Energy Corporation.

- (1) All classifications labeled "OS" (Other Service) represent transactions involving non-firm service.
- (2) True-up for services provided in October 1991 (\$15,090), November 1991 (\$5,907), and December 1991 (\$6,872).
- (3) True-up for services provided in October 1991 (\$4,271), November 1991 (\$2,968), and December 1991 (-\$2,483).
- (4) True-up for services provided in November 1991.
- (5) True-up for services provided in October 1991 (\$80,992) and November 1991 (\$52,287).
- (6) True-up for services provided in October 1991 (\$1,607), November 1991 (\$2,225), and December 1991 (-\$230).
- (7) True-up for services provided in October 1991 (\$43,841), November 1991 (\$10,384), and December 1991 (-\$164).

SALES FOR RESALE (Account 447) (Continued)

OS - for other service. Use this category only for those services which cannot be placed in the above-defined categories, such as all non-firm service regardless of the length of the contract and service from designated units of less than one year. Describe the nature of the service in a footnote.
AD-for out-of-period adjustment. Use this code for any accounting adjustments or "true-ups" for service provided in prior reporting years. Provide an explanation in a footnote for each adjustment.

4. Group requirements RQ sales together and report them starting at line number one. After listing all RQ sales, enter "Subtotal-RQ" in column (a). The remaining sales may then be listed in any order. Enter "Subtotal-Non-RQ" in column (a) after this listing. Enter "Total" in column (a) as the last line of the schedule. Report subtotals and total for columns (g) through (k).

5. In column (c), identify the FERC Rate Schedule or Tariff Number. On separate lines, list all FERC rate schedules or tariffs under which service, as identified in column (b), is provided.

6. For requirements RQ sales and any type of service involving demand charges imposed on a monthly (or longer) basis, enter the average monthly billing demand in column (d), the average monthly non-coincident peak (NCP) demand in column (e), and the average monthly coincident peak (CP) demand in column (f). For all other types of service, enter NA in columns (d), (e) and (f).

Monthly NCP demand is the maximum metered hourly (60-minute integration) demand in a month. Monthly CP demand is the metered demand during the hour (60-minute integration) in which the supplier's system reaches its monthly peak. Demand reported in columns (e) and (f) must be in megawatts. Footnote any demand not stated on a megawatt basis and explain.

7. Report in column (g) the megawatthours shown on bills rendered to the purchaser.

8. Report demand charges in column (h), energy charges in column (i), and the total of any other types of charges, including out-of-period adjustments, in column (j). Explain in a footnote all components of the amounts shown in column (j). Report in column (k) the total charge shown on bills rendered to the purchaser.

9. The data in columns (g) through (k) must be subtotaled based on the RQ/Non-RQ grouping (see instruction 4), and then totalled on the last line of the schedule. The Subtotal - RQ amount in column (g) must be reported as Requirements Sales For Resale on page 401, line 23. The "Subtotal-Non-RQ" amount in column (g) must be reported as Non-Requirements Sales For Resale on page 401, line 24.

10. Footnote entries as required and provide explanations following all required data.

Megawatthours Sold (g)	REVENUE				Line No.
	Demand Charges (\$)	Energy Charges (\$)	Other Charges (\$)	Total (\$) (h + i + j)	
	(h)	(i)	(j)	(k)	
95,967		1,336,453		1,336,453	1
			27,869	27,869	2
			4,756	4,756	3
			3,270	3,270	4
			133,278	133,278	5
			3,602	3,602	6
			54,061	54,061	7
		24,000,000		24,000,000	8
1,988,485	3,725,989	59,190,818	326,298	63,243,105	10
					11
					12
1,988,646	3,725,989	59,498,505	283,998	63,508,492	14

ELECTRIC OPERATION AND MAINTENANCE EXPENSES

If the amount for previous year is not derived from previously reported figures, explain in footnotes.

Ln. No.	Account (a)	Amount for Current Year (b)	Amount for Previous Year (c)
1	1. POWER PRODUCTION EXPENSES		
2	A. Steam Power Generation		
3	Operation		
4	(500) Operation Supervision and Engineering	4,321,153	4,998,339
5	(501) Fuel	223,310,614	230,734,637
6	(502) Steam Expenses	19,790,286	17,740,729
7	(503) Steam from Other Sources	-	-
8	(Less) (504) Steam Transferred-Cr.	-	-
9	(505) Electric Expenses	3,183,637	3,259,548
10	(506) Miscellaneous Steam Power Expenses	8,764,699	12,360,559
11	(507) Rents	54,934,640	55,504,179
12	TOTAL Operation (Total of lines 4 - 11)	314,305,029	324,597,991
13	Maintenance		
14	(510) Maintenance Supervision and Engineering	5,336,468	5,660,870
15	(511) Maintenance of Structures	5,605,117	6,155,783
16	(512) Maintenance of Boiler Plant	31,856,146	30,225,532
17	(513) Maintenance of Electric Plant	4,585,862	5,629,653
18	(514) Maintenance of Miscellaneous Steam Plant	5,387,536	4,721,583
19	TOTAL Maintenance (Total of lines 14 - 18)	52,771,129	52,393,421
20	TOTAL Power Prod. Expenses-Steam Power (Total of lines 12 & 19)	367,076,158	376,991,412
21	B. Nuclear Power Generation		
22	Operation		
23	(517) Operation Supervision and Engineering	21,376,123	18,620,218
24	(518) Fuel	89,991,986	89,646,376
25	(519) Coolants and Water	582,990	880,473
26	(520) Steam Expenses	9,218,761	6,590,666
27	(521) Steam from Other Sources	-	-
28	(Less) (522) Steam Transferred-Cr.	-	-
29	(523) Electric Expenses	365,278	488,689
30	(524) Miscellaneous Nuclear Power Expenses	42,211,402	47,302,421
31	(525) Rents	112,126	121,209
32	TOTAL Operation (Total of lines 23 - 31)	163,858,666	163,650,052
33	Maintenance		
34	(528) Maintenance Supervision and Engineering	3,694,929	3,201,206
35	(529) Maintenance of Structures	1,477,937	1,244,826
36	(530) Maintenance of Reactor Plant Equipment	12,902,467	11,271,421
37	(531) Maintenance of Electric Plant	3,513,506	4,493,279
38	(532) Maintenance of Miscellaneous Nuclear Plant	12,135,603	9,405,066
39	TOTAL Maintenance (Total of lines 34 - 38)	33,724,442	29,615,798
40	TOTAL Power Prod. Expenses-Nuclear Power (Total of lines 32 & 39)	197,583,108	193,265,850
41	C. Hydraulic Power Generation		
42	Operation		
43	(535) Operation Supervision and Engineering	542,562	126,558
44	(536) Water for Power	9,754	3,491
45	(537) Hydraulic Expenses	-	28,943
46	(538) Electric Expenses	217,082	186,637
47	(539) Miscellaneous Hydraulic Power Generation Expenses	296,359	234,390
48	(540) Rents	2,904	(3,300)
49	TOTAL Operation (Total of lines 43 - 48)	1,068,661	578,719

ELECTRIC OPERATION AND MAINTENANCE EXPENSES (Continued)

Ln. No.	Account (a)	Amount for Current Year (b)	Amount for Previous Year (c)
50	C. Hydraulic Power Generation (Continued)		
51	Maintenance		
52	(541) Maintenance Supervision and Engineering	75,940	71,861
53	(542) Maintenance of Structures	21,614	19,597
54	(543) Maintenance of Reservoirs, Dams, and Waterways	233,277	327,051
55	(544) Maintenance of Electric Plant	424,026	595,200
56	(545) Maintenance of Miscellaneous Hydraulic Plant	29,580	27,787
57	TOTAL Maintenance (Total of lines 52 - 56)	784,437	1,041,496
58	TOTAL Power Prod. Expenses-Hydraulic Power (Total of lines 49 & 57)	1,853,098	1,620,215
59	D. Other Power Generation		
60	Operation		
61	(546) Operation Supervision and Engineering	118	23,454
62	(547) Fuel	35,022	70,138
63	(548) Generation Expenses	542	16,417
64	(549) Miscellaneous Other Power Generation Expenses	365	58,220
65	(550) Rents	-	-
66	TOTAL Operation (Total of lines 61 - 65)	36,047	168,229
67	Maintenance		
68	(551) Maintenance Supervision and Engineering	2,662	8,579
69	(552) Maintenance of Structures	7,895	1,170
70	(553) Maintenance of Generating and Electric Plant	13,112	59,862
71	(554) Maintenance of Miscellaneous Other Power Generation Plant	1,986	0
72	TOTAL Maintenance (Total of lines 68 - 71)	25,655	69,611
73	TOTAL Power Prod. Expenses-Other Power (Total of lines 66 & 72)	61,702	237,840
74	E. Other Power Supply Expenses		
75	(555) Purchased Power	131,310,813	134,289,325
76	(556) System Control and Load Dispatching	1,611,018	1,942,515
77	(557) Other Expenses	23,442,809	31,279,414
78	TOTAL Other Power Supply Expenses (Total of lines 75 - 77)	156,364,640	167,511,254
79	TOTAL Power Production Expenses (Total of lines 20,40,58,73 & 78)	722,938,716	739,626,571
80	2. TRANSMISSION EXPENSES		
81	Operation		
82	(560) Operation Supervision and Engineering	1,770,918	3,403,061
83	(561) Load Dispatching	823,617	987,196
84	(562) Station Expenses	1,982,421	1,252,922
85	(563) Overhead Lines Expenses	332,518	170,008
86	(564) Underground Lines Expenses	143,758	87,324
87	(565) Transmission of Electricity by Others	7,033,123	7,604,866
88	(566) Miscellaneous Transmission Expenses	77,598	1,982,467
89	(567) Rents	97,455	290,050
90	TOTAL Operation (Total of lines 82 - 89)	12,261,488	15,777,894
91	Maintenance		
92	(568) Maintenance Supervision and Engineering	889,459	2,037,624
93	(569) Maintenance of Structures	22,534	37,352
94	(570) Maintenance of Station Equipment	1,648,385	2,877,449
95	(571) Maintenance of Overhead Lines	1,334,724	2,003,981
96	(572) Maintenance of Underground Lines	158,207	1,021,083
97	(573) Maintenance of Miscellaneous Transmission Plant	1,027,413	(202,065)
98	TOTAL Maintenance (Total of lines 92 - 97)	5,080,732	7,775,424
99	TOTAL Transmission Expenses (Total of lines 90 & 98)	17,342,220	23,553,318
100	3. DISTRIBUTION EXPENSES		
101	Operation		
102	(580) Operation Supervision and Engineering	5,750,786	8,211,282

ELECTRIC OPERATION AND MAINTENANCE EXPENSES (Continued)

Ln. No.	Account (a)	Amount for Current Year (b)	Amount for Previous Year (c)
103	3. DISTRIBUTION EXPENSES (Continued)		
104	(581) Load Dispatching	182,565	220,558
105	(582) Station Expenses	1,673,755	1,714,666
106	(583) Overhead Line Expenses	3,024,587	3,452,397
107	(584) Underground Line Expenses	593,155	743,036
108	(585) Street Lighting and Signal System Expenses	834,942	636,513
109	(586) Meter Expenses	241,099	4,081,869
110	(587) Customer Installations Expenses	2,927,635	3,442,554
111	(588) Miscellaneous Distribution Expenses	1,267,044	892,170
112	(589) Rents	27,225	7,779
113	TOTAL Operation (Total of lines 102 - 112)	16,522,793	23,402,824
114	Maintenance		
115	(590) Maintenance Supervision and Engineering	4,012,760	3,818,368
116	(591) Maintenance of Structures	23,130	102,921
117	(592) Maintenance of Station Equipment	1,541,070	1,447,686
118	(593) Maintenance of Overhead Lines	8,484,371	5,058,381
119	(594) Maintenance of Underground Lines	1,206,108	1,817,736
120	(595) Maintenance of Line Transformers	176,677	778,399
121	(596) Maintenance of Street Lighting and Signal Systems	66,211	419,483
122	(597) Maintenance of Meters	465,328	396,842
123	(598) Maintenance of Miscellaneous Distribution Plant	11,809,269	8,667,988
124	TOTAL Maintenance (Total of lines 115 - 123)	27,784,924	22,507,804
125	TOTAL Distribution Expenses (Total of lines 113 & 124)	44,307,717	45,910,628
126	4. CUSTOMER ACCOUNTS EXPENSES		
127	Operation		
128	(901) Supervision	865,314	133,795
129	(902) Meter Reading Expenses	3,072,082	1,853,896
130	(903) Customer Records and Collection Expenses	7,642,379	9,206,601
131	(904) Uncollectible Accounts	16,358,430	15,668,785
132	(905) Miscellaneous Customer Accounts Expenses	2,627,315	2,363,748
133	TOTAL Customer Accounts Expenses (Total of lines 128 - 132)	30,565,520	29,226,825
134	5. CUSTOMER SERVICE AND INFORMATIONAL EXPENSES		
135	Operation		
136	(907) Supervision	4,846,854	4,045,578
137	(908) Customer Assistance Expenses	223,899	220,434
138	(909) Informational and Instructional Expenses	1,875,801	2,446,909
139	(910) Miscellaneous Customer Service and Informational Expenses	3,518	50,821
140	TOTAL Cust Service and Informational Exp (Total of lines 136 - 139)	6,950,072	6,763,742
141	6. SALES EXPENSES		
142	Operation		
143	(911) Supervision	-	-
144	(912) Demonstrating and Selling Expenses	1,094,926	1,011,507
145	(913) Advertising Expenses	-	-
146	(916) Miscellaneous Sales Expenses	-	-
147	TOTAL Sales Expenses (Total of lines 143 - 146)	1,094,926	1,011,507
148	7. ADMINISTRATIVE AND GENERAL EXPENSES		
149	Operation		
150	(920) Administrative and General Salaries	1,463,148	1,784,095
151	(921) Office Supplies and Expenses	39,781,957	36,871,866
152	(Less) (922) Administrative Expenses Transferred-Credit	7,211,306	6,654,356

ELECTRIC OPERATION AND MAINTENANCE EXPENSES (Continued)

Ln. No.	Account	Amount for Current Year	Amount for Previous Year
	(a)	(b)	(c)
153	7. ADMINISTRATIVE AND GENERAL EXPENSES (Continued)		
154	(923) Outside Services Employed	967,014	1,859,768
155	(924) Property Insurance	6,482,025	6,318,527
156	(925) Injuries and Damages	7,118,626	8,158,423
157	(926) Employee Pensions and Benefits	15,501,043	16,594,686
158	(927) Franchise Requirements	-	-
159	(928) Regulatory Commission Expenses	571,252	401,689
160	(Less) (929) Duplicate Charges-Cr.	2,901,975	1,880,017
161	(930.1) General Advertising Expenses	1,964,766	2,140,312
162	(930.2) Miscellaneous General Expenses	6,013,617	7,178,041
163	(931) Rents	3,582,651	3,558,461
164	TOTAL Operation (Total of lines 150 - 163)	73,332,820	76,331,495
165	Maintenance		
166	(935) Maintenance of General Plant	2,617,770	2,411,956
167	TOTAL Administrative and General Expenses (Total of lines 164 - 166)	75,950,590	78,743,451
168	TOTAL Electric Operation and Maintenance Expenses (Total of lines 164 - 167)	899,149,811	924,836,042

NUMBER OF ELECTRIC DEPARTMENT EMPLOYEES

- The data on number of employees should be reported for the payroll period ending nearest to October 31, or any payroll period ending 60 days before or after October 31.
- If the respondent's payroll for the reporting period includes any special construction personnel, include such employees on line 3, and show the number of such special construction employees in a footnote.
- The number of employees assignable to the electric department from joint functions of combination utilities may be determined by estimate, on the basis of employee equivalents. Show the estimated number of equivalent employees attributed to the electric department from joint functions.

1	Payroll Period Ended (Date)	Dec. 31, 1992
2	Total Regular Full-Time Employees	4,425
3	Total Part-Time and Temporary Employees	41
4	Total Employees	4,465

PURCHASED POWER (Account 555)
(Including power exchanges)

1. Report all power purchases made during the year. Also report exchanges of electricity (i.e., transactions involving a balancing of debits and credits for energy, capacity, etc.) and any settlements for imbalanced exchanges.
2. Enter the name of the seller or other party in an exchange transaction in column (a). Do not abbreviate or truncate the name or use acronyms. Explain in a footnote any ownership interest or affiliation the respondent has with the seller.
3. In column (b), enter a Statistical Classification Code based on the original contractual terms and conditions of the service as follows:

RQ - for requirements service. Requirements service is service which the supplier plans to provide on an ongoing basis (i.e., the supplier includes projected load for this service in its system resource planning). In addition, the reliability of requirements service must be the same as, or second only to, the supplier's service to its own ultimate consumers.

LF - for long-term service. "Long-term" means five years or longer and "firm" means that service cannot be interrupted for economic reasons and is intended to remain reliable even under adverse conditions (e.g., the supplier must attempt to buy emergency energy from third parties to maintain deliveries of LF service). This category should not be used for long-term firm service which meets the definition of

RQ service. For all transactions identified as LF, provide in a footnote the termination date of the contract defined as the earliest date that either buyer or seller can unilaterally get out of the contract.

IF - for intermediate-term firm service. The same as LF service except that "intermediate-term" means longer than one year but less than five years.

SF - for short-term firm service. Use this category for all firm services, where the duration of each period of commitment for service is one year or less.

LU - for long-term service from a designated generating unit. "Long-term" means five years or longer. The availability and reliability of service, aside from transmission constraints, must match the availability and reliability of the designated unit.

IU - for intermediate-term service from a designated generating unit. The same as LU service except that "intermediate-term" means longer than one year but less than five years.

EX - for exchanges of electricity. Use this category for transactions involving a balancing of debits and credits for energy, capacity, etc. and any settlements for imbalanced exchanges.

Line No.	Name of Company or Public Authority (Footnote Affiliations)	Statistical Classification	FERC Rate Schedule or Tariff Number	Average Monthly Billing Demand	Actual Demand (Mw)	
					Average Monthly NCP Demand	Average Monthly CP Demand
	(a)	(b) (1)	(c)	(d)	(e)	(f)
1	Duquesne Light Company (2)	EX	25	-	-	-
2	Ohio Edison Company (3)	EX	25	-	-	-
3	Toledo Edison Company *	EX	25	-	-	-
4	Ohio Power Company	OS	31	-	-	-
5	Toledo Edison Company *	OS	25	-	-	-
6	Cleveland Public Power	OS	12	-	-	-
7	Duquesne Light Company	OS	25	-	-	-
8	Ohio Edison Company	OS	25	-	-	-
9	PJM Company	OS	4	-	-	-
10	Cleveland Public Power	AD (4)		-	-	-
11	Toledo Edison Company *	AD (5)		-	-	-
12						
13						
14	TOTAL					

* Cleveland Electric Illuminating and Toledo Edison are affiliated under Centerior Energy Corporation.

- (1) All classifications labeled "OS" (Other Service) represent transactions involving non-firm service.
- (2) Power Exchanges - MW Delivered includes 44,817 MW of tie-line paybacks. No cost is associated with these power exchanges.
- (3) Power Exchanges - MW Delivered includes 41,254 MW of tie-line paybacks. No cost is associated with these power exchanges.
- (4) True-up for transmission service provided in December 1991.
- (5) True-up for services provided in September 1991 (\$19,514), October 1991 (\$41,161), and December 1991 (\$1,825).

PURCHASED POWER (Account 555) (Continued)
(Including power exchanges)

OS - for other service. Use this category only for those services which cannot be placed in the above-defined categories, such as all nonfirm service regardless of the length of the contract and service from designated units of less than one year. Describe the nature of the service in a footnote.

AD - for out-of-period adjustment. Use this code for any accounting adjustments or "true-ups" for service provided in prior reporting years. Provide an explanation in a footnote for each adjustment.

4. In column (c), identify the FERC Rate Schedule Number or Tariff, or, for nonFERC jurisdictional sellers, include an appropriate designation for the contract. On separate lines, list all FERC rate schedules, tariffs or contract designations under which service, as identified in column (b), is provided.

5. For requirements RQ purchases and any type of service involving demand charges imposed on a monthly (or longer) basis, enter the monthly average billing demand in column (d), the average monthly non-coincident peak (NCP) demand in column (e), and the average monthly coincident peak (CP) demand in column (f). For all other types of service, enter NA in columns (d), (e) and (f). Monthly NCP demand is the maximum metered hourly (60-minute integration) demand in a month. Monthly CP demand is the metered demand during the hour (60-minute integration) in which the supplier's system reaches its monthly peak. Demand reported in columns (e) and (f) must be in megawatts. Footnote any demand not stated on a megawatt basis and explain.

6. Report in column (i) the megawatthours shown on bills rendered to the respondent. Report in columns (h) and (i) the megawatthours of power exchanges received and delivered, used as the basis for settlement. Do not report net exchange.

7. Report demand charges in column (j), energy charges in column (k), and the total of any other types of charges, including out-of-period adjustments, in column (l). Explain in a footnote all components of the amount shown in column (l). Report in column (m) the total charge shown on bills received as settlement by the respondent. For power exchanges, report in column (m) the settlement amount for the net receipt of energy. If more energy was delivered than received, enter a negative amount. If the settlement amount (l) includes credits or charges other than incremental generation expenses, or (2) excludes certain credits or charges covered by the agreement, provide an explanatory footnote.

8. The data in columns (g) through (m) must be totalled on the last line of the schedule. The total amount in column (g) must be reported as Purchases on page 401, line 10. The total amount in column (h) must be reported as Exchange Received on page 401, line 12. The total amount in column (i) must be reported as Exchange Delivered on page 401, line 13.

9. Footnote entries as required and provide explanations following all required data.

Megawatthours Purchased (g)	POWER EXCHANGES		COST/SETTLEMENT OF POWER				Line No.
	Megawatthours Received (h)	Megawatthours Delivered (i)	Demand Charges (j)	Energy Charges (k)	Other Charges (l)	Total (j + k + l) or Settlement (\$) (m)	
	39,829	79,916				85,140	1
	34,670	99,503				(424,458)	2
	135,419	57,263				1,406,808	3
50,310			158,400	1,111,280	24	1,269,704	4
1,542,274			13,345,335	114,696,558	15,439	128,057,332	5
57,761				423,692		423,692	6
10,873			6,820	185,738		192,558	7
10,190			15,531	189,635		205,166	8
50				248		248	9
3,913					32,123	32,123	10
					62,500	62,500	11
						0	12
						0	13
1,675,371	209,918	236,684	13,526,086	116,607,151	110,086	131,310,813	14

TRANSMISSION OF ELECTRICITY FOR OTHERS (Account 456)
(Including transactions referred to as "wheeling")

1. Report all transmission of electricity, i.e. wheeling, provided for other electric utilities, cooperatives, municipalities, other public authorities, qualifying facilities, non-traditional utility suppliers and ultimate customers.
2. Use a separate line of data for each distinct type of transmission service involving the entities listed in columns (a), (b), and (c).
3. Report in column (a) the company or public authority that paid for the transmission service. Report in column (b) the company or public authority that the energy was received from and in column (c) the company or public authority that the energy was delivered to. Provide the full name of each company or public authority. Do not abbreviate or truncate name or use acronyms. Explain in a footnote any ownership interest in or affiliation the respondent has with the entities listed in columns (a), (b) or (c).

4. In column (d) enter a Statistical Classification code based on the original contractual terms and conditions of the service as follows:
LF - for long-term firm transmission service. "Long-term" means one year or longer and "firm" means that service cannot be interrupted for economic reasons and is intended to remain reliable even under adverse conditions. For all transactions identified as LF, provide in a footnote the termination date of the contract defined as the earliest date that either buyer or seller can unilaterally get out of the contract.
SF - for short-term firm transmission service. Use this category for all firm services, where the duration of each period of commitment to service is less than one year.

Line No.	Payment By	Energy Received From	Energy Delivered To	Statistical Classification	
	(Company or Public Authority) (Footnote Affiliations)	(Company or Public Authority) (Footnote Affiliations)	(Company or Public Authority) (Footnote Affiliations)	(d)	(1)
	(a)	(b)	(c)		
1	AMP-Ohio	Ohio Power Company	Cleveland Public Power	SF	(4)
2	AMP-Ohio	Public Authority System of NY	Ohio Power Company	SF	(4)
3	AMP-Ohio	Ohio Power Company	City of Painesville	SF	(4)
4	Cleveland Electric Illuminating	Cleveland Public Power	AMP-Ohio	AD	(2)
5	Cleveland Electric Illuminating	Ohio Edison Company	AMP-Ohio	AD	(2)
6	AMP-Ohio	Cleveland Electric Illuminating	AMP-Ohio	AD	(4)
7	Cleveland Electric Illuminating	Toledo Edison Company *	Cleveland Electric Illuminating	AD	(3)
8	Cleveland Electric Illuminating	Toledo Edison Company *	City of Painesville	OS	
9	Cleveland Public Power	American Electric Power	Cleveland Public Power	SF	
10	Cleveland Public Power	Cincinnati Gas & Electric	Cleveland Public Power	OS	
11	Cleveland Public Power	East Kentucky Power Co-op	Cleveland Public Power	OS	
12	Cleveland Public Power	Toledo Edison Company *	Cleveland Public Power	OS	
13	General Public Utilities Co.	American Electric Power	General Public Utilities Co.	OS	
14	General Public Utilities Co.	Duquesne Light Company	General Public Utilities Co.	OS	
15	General Public Utilities Co.	Ohio Edison Company	General Public Utilities Co.	OS	
16	General Public Utilities Co.	Ohio Edison Company	General Public Utilities Co.	OS	
17	Ohio Edison Company	PJM Company	Dayton Power & Light	OS	

* Cleveland Electric Illuminating and Toledo Edison Company are affiliated under the Centerior Energy Corporation.

- (1) All classifications labeled "OS" (Other Service) represent transactions involving non-firm service.
- (2) True-up for services provided in December 1991.
- (3) True-up for services provided in November 1991.
- (4) Charges are for use of transmission lines associated with Schedule H.

TRANSMISSION OF ELECTRICITY FOR OTHERS (Account 456) (Continued)
(Including transactions referred to as "wheeling")

OS - for other transmission service. Use this category only for those services which cannot be placed in the above-defined categories, such as all nonfirm transmission service, regardless of the length of the contract. Describe the nature of the service in a footnote. AD - for out-of-period adjustment. Use this code for any accounting adjustments or "true-ups" for service provided in prior reporting years. Provide an explanation in a footnote for each adjustment.

5. In column (e), identify the FERC Rate Schedule or Tariff Number. On separate lines, list all FERC rate schedules or contract designations under which service, as identified in column (d), is provided.

6. Report receipt and delivery locations for all single contract path, "point to point" transmission service. In column (f), report the designation for the substation or other appropriate identification for where energy was received as specified in the contract. In column (g) report the designation for the substation, or other appropriate identification for where energy was delivered as specified in the contract.

7. Report in column (h) the number of megawatts of billing demand that is specified in the firm transmission service contract. Demand reported in column (h) must be in megawatts. Footnote any demand not stated on a megawatts basis and explain.

FERC Rate Schedule or Tariff Number	Point of Receipt (Substation or Other Designation)	Point of Delivery (Substation or Other Designation)	Billing Demand (MW)	TRANSFER OF ENERGY		Line No.
				Megawatthours Received	Megawatthours Delivered	
(e)	(f)	(g)	(h)	(i)	(j)	
1	-	-	-			1
1	-	-	-			2
1	-	-	-			3
	-	-	-			4
	-	-	-			5
	-	-	-			6
	-	-	-			7
14	-	-	-	7,200	7,200	8
1	-	-	-	416	416	9
12	-	-	-	277,835	277,835	10
12	-	-	-	81,259	81,259	11
12	-	-	-	2,855	2,855	12
31	-	-	-	16,550	16,550	13
31	-	-	-	1,175,661	1,175,661	14
4	-	-	-	570,739	570,739	15
19	-	-	-	1,640,441	1,640,441	16
25	-	-	-	3,601	3,601	17

TRANSMISSION OF ELECTRICITY FOR OTHERS (Account 456) (Continued)
 (Including transactions referred to as "wheeling")

8. Report in columns (i) and (j) the total megawatthours received and delivered.
 9. In columns (k) through (n), report the revenue amounts as shown on bills or vouchers. In column (k), provide revenues from demand charges related to the billing demand reported in column (h). In column (l), provide revenues from energy charges related to the amount of energy transferred. In column (m), provide the total revenues from all other charges on bills or vouchers rendered, including out of period adjustments. Explain in a footnote all components of the amount shown in column (m). Report in column (n) the total charge shown on bills rendered to the entity listed in column (a).

If no monetary settlement was made, enter zero ("0") in column (n). Provide a footnote explaining the nature of the nonmonetary settlement, including the amount and type of energy or service rendered.
 10. Provide total amounts in columns (i) through (n) as the last line. Enter "TOTAL" in column (a) as the last line. The total amounts in columns (i) and (j) must be reported as Transmission Received and Delivered on page 401, lines 16 and 17, respectively.
 11. Footnote entries and provide explanations following all required data.

REVENUE FROM TRANSMISSION OF ELECTRICITY FOR OTHERS				
Demand Charges (\$) (k)	Energy Charges (\$) (l)	Other Charges (\$) (m)	Total Revenues (\$) (k + l + m) (n)	Line No.
721,560			721,560	1
264,572			264,572	2
20,616			20,616	3
		(1,988)	(1,988)	4
		(7,175)	(7,175)	5
		519,755	519,755	6
		(60,153)	(60,153)	7
5,357	22,833		28,190	8
1,600	1,012	18	2,630	9
548,871	483,489	(31,200)	1,001,160	10
177,558	55,810	27,505	260,873	11
13,235	10,023	(157)	23,101	12
35,000	8,275		43,275	13
2,238,591	634,886		2,873,477	14
152,464	222,107	(21,786)	352,785	15
2,468,973	830,578	1,669	3,301,220	16
	5,342	943	6,285	17

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TRANSMISSION OF ELECTRICITY FOR OTHERS (Account 456)
 (Including transactions referred to as "wheeling")

1. Report all transmission of electricity, i.e. wheeling, provided for other electric utilities, cooperatives, municipalities, other public authorities, qualifying facilities, non-traditional utility suppliers and ultimate customers.
 2. Use a separate line of data for each distinct type of transmission service involving the entities listed in columns (a), (b), and (c).
 3. Report in column (a) the company or public authority that paid for the transmission service. Report in column (b) the company or public authority that the energy was received from and in column (c) the company or public authority that the energy was delivered to. Provide the full name of each company or public authority. Do not abbreviate or truncate name or use acronyms. Explain in a footnote any ownership interest in or affiliation the respondent has with the entities listed in columns (a), (b) or (c).

4. In column (d) enter a Statistical Classification code based on the original contractual terms and conditions of the service as follows:
 LF - for long-term firm transmission service. "Long-term" means one year or longer and "firm" means that service cannot be interrupted for economic reasons and is intended to remain reliable even under adverse conditions. For all transactions identified as LF, provide in a footnote the termination date of the contract defined as the earliest date that either buyer or seller can unilaterally get out of the contract.
 SF - for short-term firm transmission service. Use this category for all firm services, where the duration of each period of commitment to service is less than one year.

Line No.	Payment By	Energy Received From	Energy Delivered To	Statistical Classification	
	(Company or Public Authority) (Footnote Affiliations)	(Company or Public Authority) (Footnote Affiliations)	(Company or Public Authority) (Footnote Affiliations)	(d)	(1)
	(a)	(b)	(c)		
1	Ohio Power Company	PJM Company	American Electric Power	OS	
2	PJM Company	American Electric Power	PJM Company	OS	
3	PJM Company	Duquesne Light Company	PJM Company	OS	
4	PJM Company	Michigan Elec. Pwr. Coord. Ctr.	PJM Company	OS	
5	PJM Company	Ohio Edison Company	PJM Company	OS	
6	PJM Company	Toledo Edison Company *	PJM Company	OS	
7	City of Painesville	Toledo Edison Company *	City of Painesville	OS	
8	Toledo Edison Company *	PJM Company	Michigan Elec. Pwr. Coord. Ctr.	OS	
9	Toledo Edison Company *	PJM Company	Toledo Edison Company *	OS	
10					
11					
12					
13					
14					
15					
16					
17	TOTAL				

* Cleveland Electric Illuminating and Toledo Edison Company are affiliated under the Centerier Energy Corporation.

(1) All classifications labeled "OS" (Other Service) represent transactions involving non-firm service.

TRANSMISSION OF ELECTRICITY FOR OTHERS (Account 456) (Continued)
 (Including transactions referred to as "wheeling")

OS - for other transmission service. Use this category only for those services which cannot be placed in the above-defined categories, such as all nonfirm transmission service, regardless of the length of the contract. Describe the nature of the service in a footnote.
 AD - for out-of-period adjustment. Use this code for any accounting adjustments or "true-ups" for service provided in prior reporting years. Provide an explanation in a footnote for each adjustment.

5. In column (e), identify the FERC Rate Schedule or Tariff Number. On separate lines, list all FERC rate schedules or contract designations under which service, as identified in column (d), is provided.

6. Report receipt and delivery locations for all single contract path, "point to point" transmission service. In column (f), report the designation for the substation or other appropriate identification for where energy was received as specified in the contract. In column (g) report the designation for the substation, or other appropriate identification for where energy was delivered as specified in the contract.

7. Report in column (h) the number of megawatts of billing demand that is specified in the firm transmission service contract. Demand reported in column (h) must be in megawatts. Footnote any demand not stated on a megawatts basis and explain.

FERC Rate Schedule or Tariff Number (e)	Point of Receipt (Substation or Other Designation) (f)	Point of Delivery (Substation or Other Designation) (g)	Billing Demand (Mw) (h)	TRANSFER OF ENERGY		Line No.
				Megawatthours Received (i)	Megawatthours Delivered (j)	
31	-	-	-	2,150	2,150	1
4	-	-	-	350	350	2
4	-	-	-	2,100	2,100	3
4	-	-	-	25	25	4
4	-	-	-	1,425	1,425	5
4	-	-	-	165,335	165,335	6
14	-	-	-	45,150	45,150	7
25	-	-	-	8,213	8,213	8
25	-	-	-	3,027	3,027	9
						10
						11
						12
						13
						14
						15
						16
				4,004,332	4,004,332	17

TRANSMISSION OF ELECTRICITY FOR OTHERS (Account 456) (Continued)
(Including transactions referred to as "wheeling")

8. Report in columns (i) and (j) the total megawatthours received and delivered.
9. In columns (k) through (n), report the revenue amounts as shown on bills or vouchers. In column (k), provide revenues from demand charges related to the billing demand reported in column (h). In column (l), provide revenues from energy charges related to the amount of energy transferred. In column (m), provide the total revenues from all other charges on bills or vouchers rendered, including out of period adjustments. Explain in a footnote all components of the amount shown in column (m). Report in column (n) the total charge shown on bills rendered to the entity listed in column (a).

If no monetary settlement was made, enter zero ("0") in column (n). Provide a footnote explaining the nature of the nonmonetary settlement, including the amount and type of energy or service rendered.
10. Provide total amounts in columns (i) through (n) as the last line. Enter "TOTAL" in column (a) as the last line. The total amounts in columns (i) and (j) must be reported as Transmission Received and Delivered on page 401, lines 16 and 17, respectively.
11. Footnote entries and provide explanations following all required data.

REVENUE FROM TRANSMISSION OF ELECTRICITY FOR OTHERS				
Demand Charges (\$) (k)	Energy Charges (\$) (l)	Other Charges (\$) (m)	Total Revenues (\$) (k + l + m) (n)	Line No.
	3,160		3,160	1
	1,399		1,399	2
	3,922		3,922	3
	59		59	4
	1,868		1,868	5
	167,239		167,239	6
38,512	92,317		130,829	7
	15,163	(742)	14,421	8
	6,913		6,913	9
				10
				11
				12
				13
				14
				15
				16
6,686,909	2,566,395	426,689	9,679,993	17

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TRANSMISSION OF ELECTRICITY BY OTHERS (Account 565)
(Including transactions referred to as "wheeling")

1. Report all transmission, i.e., wheeling, of electricity provided to respondent by other electric utilities, cooperatives, municipalities, or other public authorities during the year.
2. In column (a) report each company or public authority that provided transmission service. Provide the full name of the company; abbreviate if necessary, but do not truncate name or use acronyms. Explain in a footnote any ownership interest in or affiliation with the transmission service provider.
3. Provide in column (a) subheadings and classify transmission service purchased from other utilities as: "Delivered Power to Wheeler" or "Received Power from Wheeler".
4. Report in columns (b) and (c) the total megawatt-hours received and delivered by the provider of the transmission service.
5. In columns (d) through (g), report expenses as shown on bills or vouchers rendered to the respondent. In column (d), provide demand charges. In column

- (e), provide energy charges related to the amount of energy transferred. In column (f), provide the total of all other charges on bills or vouchers rendered to the respondent, including any out of period adjustments. Explain in a footnote all components of the amount shown in column (f). Report in column (g) the total charge shown on bills rendered to the respondent. If no monetary settlement was made, enter zero ("0") in column (g). Provide a footnote explaining the nature of the nonmonetary settlement, including the amount and type of energy or service rendered.
6. Enter "TOTAL" in column (a) as the last line. Provide a total amount in columns (b) through (g) as the last line. Energy provided by the respondent for the wheeler's transmission losses should be reported on the Electric Energy Account, page 401. If the respondent received power from the wheeler, energy provided to account for losses should be reported on line 19, Transmission By Others Losses, on page 401. Otherwise, losses should be reported on line 27, Total Energy Losses, page 401.
7. Footnote entries and provide explanations following all required data.

Line No.	Name of Company or Public Authority (Footnote Affiliations)	TRANSFER OF ENERGY		EXPENSES FOR TRANSMISSION OF ELECTRICITY BY OTHERS			
		Megawatthours Received	Megawatthours Delivered	Demand Charges (\$)	Energy Charges (\$)	Other Charges (\$)	Total Cost of Transmission (\$)
	(a)	(b)	(c)	(d)	(e)	(f)	(g)
1	DELIVERED POWER TO WHEELER						
2	-----						
3	None						
4							
5							
6	-----						
7	RECEIVED POWER FROM WHEELER						
8	-----						
9	Ohio Edison Company	5,627	5,627		5,636		5,636
10	Ohio Power Company	6,763	6,763		36,200		36,200
11	Toledo Edison Company *	2,564	2,564		2,733		2,733
12							
13							
14							
15							
16	TOTAL	14,954	14,954	0	44,569	0	44,569

* Cleveland Electric Illuminating and Toledo Edison are affiliated under Centerior Energy Corporation.

Name of Respondent
 THE CLEVELAND ELECTRIC ILLUMINATING COMPANY

This Report Is:
 An Original

Year of Report
 Dec. 31, 1992

MISCELLANEOUS GENERAL EXPENSES (Account 930.2) (Electric)

Line No.	Description (a)	Amount (b)
1	Industry Association Dues	329,236
2	Nuclear Power Research Expenses	-
3	Other Experimental and General Research Expenses	4,620,493
4	Publishing and Distributing Information and Reports to Stockholders; Trustee, Registrar, and Transfer Agent Fees and Expenses, and Other Expenses of Servicing Outstanding Securities of the Respondent	1,036,688
5	Other Expenses(List items of \$5,000 or more in this column showing the (1) purpose,	
6	(2) recipient and (3) amount of such items. Group amounts of less than \$5,000 by classes	
7	if the number of items so grouped is shown)	
8		
9		
10		
11		
12	Public Relations-General	17,576
13		
14	Stationery & Supplies	
15	15 Items Under \$5000	19,624
16		
17		
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19		
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45		
46	TOTAL	6,013,617

Name of Respondent
THE CLEVELAND ELECTRIC ILLUMINATING COMPANY

This Report Is:
X An Original

PREPARED: 22-Apr-93
TIME: 02:49 PM
Year of Report
Dec. 31, 1992

DEPRECIATION AND AMORTIZATION OF ELECTRIC PLANT (Accounts 403, 404, 405)
(Except amortization of acquisition adjustments)

- Report in Section A for the year the amounts for: (a) Depreciation Expense (Account 403); (b) Amortization of Limited-Term Electric Plant (Account 404); and (c) Amortization of Other Electric Plant (Account 405).
- Report in section B the rates used to compute amortization charges for electric plant (Accounts 404 and 405). State the basis used to compute the charges and whether any changes have been made in the basis or rates used from the preceding report year.
- Report all available information called for in section C every fifth year beginning with report year 1971, reporting annually only changes to columns (c) through (g) from the complete report of the preceding year.
Unless composite depreciation accounting for total depreciable plant is followed, list numerically in column (a) each plant subaccount, account or functional classification, as appropriate, to which a rate is applied. Identify at the bottom of section C the type of plant included in any subaccounts used.
In column (b) report all depreciable plant balances to which rates are applied showing subtotals by functional

classifications and showing a composite total. Indicate at the bottom of section C the manner in which column (b) balances are obtained. If average balances, state the method of averaging used.

For columns (c), (d), and (e) report available information for each plant subaccount, account or functional classification listed in column (a). If plant mortality studies are prepared to assist in estimating average service lives, show in column (f) the type mortality curve selected as most appropriate for the account and in column (g), if available, the weighted average remaining life of surviving plant.

If composite depreciation accounting is used, report available information called for in columns (b) through (g) on this basis.

4. If provisions for depreciation were made during the year in addition to depreciation provided by application of reported rates, state at the bottom of section C the amounts and nature of the provisions and the plant items to which related.

A. Summary of Depreciation and Amortization Charges

Line No.	Functional Classification (a)	Depreciation Expense (Account 403) (b) (1)	Amortization of Limited-Term Electric Plant (Acct. 404) (c)	Amortization of Other Electric Plant (Acct. 405) (d)	Total (e)
1	Intangible Plant	-	3,219,386	-	3,219,386
2	Steam Production Plant	33,212,848	-	578,950	33,791,798
3	Nuclear Production Plant	101,430,429	-	-	101,430,429
4	Hydraulic Production Plant-Conventional	-	-	-	-
5	Hydraulic Production Plant-Pumped Storage	1,138,972	-	-	1,138,972
6	Other Production Plant	323,015	-	-	323,015
7	Transmission Plant	13,997,108	-	-	13,997,108
8	Distribution Plant	31,867,478	-	-	31,867,478
9	General Plant	5,934,526	584,031	-	6,518,557
10	Common Plant-Electric	-	-	-	-
11	TOTAL	187,904,376	3,803,417	578,950	192,286,743

B. Basis for Amortization Charges

(1) Includes FAS 109 amounting to \$5,402,919

DEPRECIATION AND AMORTIZATION OF ELECTRIC PLANT (Continued)
C. Factors Used in Estimating Depreciation Charges

Line No.	Account No. (a)	Depreciable Plant Base (In thousands) (b)	Estimated Avg. Service Life (c)	Net Salvage (Percent) (d)	Applied Depr. Rate(s) (Percent) (e)	Mortality Curve Type (f)	Average Remaining Life (g)
12							
13	Production						
14	311		49	(10)	2.24	SQ	N/A
15	312		36	(25)	3.47	SQ	N/A
16	314		46	(10)	2.39	SQ	N/A
17	315		42	5	2.26	SQ	N/A
18	316		38	10	2.37	SQ	N/A
19							
20							
21							
22	Nuclear						
23	321		N/A	N/A	2.50	H/A	N/A
24	322		N/A	N/A	2.50	H/A	N/A
25	323		N/A	N/A	2.50	H/A	N/A
26	324		N/A	N/A	2.50	H/A	N/A
27	325		N/A	N/A	2.50	H/A	N/A
28							
29	Hydro						
30	331		60	(10)	1.83	H3	N/A
31	332		70	(5)	1.50	H4	N/A
32	333		40	0	2.50	H2	N/A
33	334		40	5	2.38	H2	N/A
34	335		35	10	2.57	H2	N/A
35							
36	Other						
37	342		25	0	4.00	SQ	N/A
38	344		25	0	4.00	SQ	N/A
39							
40	Transmission						
41	352		50	(25)	2.50	H4	N/A
42	353		43	0	2.33	H1	N/A
43	354		50	(15)	2.30	H3	N/A
44	355		40	(75)	4.37	H2	N/A
45	356		40	(50)	3.75	L0	N/A
46	357		60	(20)	2.00	H2	N/A
47	358		45	10	2.00	H1	N/A
48							
49	Distribution						
50	361		50	(25)	2.50	H2	N/A
51	362		40	25	1.87	H1	N/A
52	364		39	(110)	5.38	H1	N/A
53	365		36	(70)	4.72	L0	N/A
54	366		60	(35)	2.25	H2	N/A
55	367		36	(5)	2.92	L0	N/A
56	368		36	(20)	3.33	L0	N/A
57	369		36	(40)	3.89	H1	N/A
58	370		37	(25)	3.38	H2	N/A
59	373		17	(10)	6.47	H2	N/A
60							
61							
62							
63							

DEPRECIATION AND AMORTIZATION OF ELECTRIC PLANT (Continued)
C. Factors Used in Estimating Depreciation Charges

Line No.	Account No. (a)	Depreciable Plant Base (In thousands) (b)	Estimated Avg. Service Life (c)	Net Salvage (Percent) (d)	Applied Depr. Rate(s) (Percent) (e)	Mortality Curve Type (f)	Average Remaining Life (g)
64							
65	General						
66	390		45	(50)	3.33	R2	N/A
67	391		13	10	6.92	O3	N/A
68	392		9	15	9.44	L2	N/A
69	393		13	0	7.69	O3	N/A
70	394		21	2	4.67	O3	N/A
71	395		35	20	2.29	O2	N/A
72	396		13	13	6.69	L2	N/A
73	397		23	0	4.35	L0	N/A
74	398		12	0	8.33	O3	N/A
75							
76							
77							
78							
79	Column (b) See Column (g) of pages 204, 205, 206, and 207 for the respective accounts listed on this and the prior page.						
80							
81							
82	Nuclear accounts revised January 1, 1991 to a straight-line accrual rate per Public Utilities Commission of Ohio Order, Case No. 41-548-EL-AAM approved December 19, 1991.						
83							
84							
85	Depreciation rates for electric property other than nuclear revised January 1, 1990, per Public Utilities Commission of Ohio Order, Case No. 90-1641-EL-AAM approved January 10, 1991.						
86							
87							
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PARTICULARS CONCERNING CERTAIN INCOME DEDUCTIONS AND INTEREST CHARGES ACCOUNTS

Report the information specified below, in the order given, for the respective income deduction and interest charges accounts. Provide a subheading for each account and a total for the account. Additional columns may be added if deemed appropriate with respect to any account.

(a) Miscellaneous Amortization - Account 425) - Describe the nature of items included in this account, the contra account charged, the total of amortization charges for the year, and the period of amortization.

(b) Miscellaneous Income Deductions - Report the nature, payee, and amount of other income deductions for the year as required by Accounts 426.1, Donations; 426.2, Life Insurance; 426.3, Penalties; 426.4, Expenditures for Certain Civic, Political and Related Activities; and 426.5, Other Deductions,

of the Uniform System of Accounts. Amounts of less than 5% of each account total for the year (or \$1,000 whichever is greater) may be grouped by classes within the above accounts.

(c) Interest on Debt to Associated Companies (Account 430) - For each associated company which interest on debt was incurred during the year, indicate the amount and interest rate respectively, for (a) advances on notes, (b) advances on open account, (c) notes payable, (d) accounts payable, and (e) other debt, and total interest. Explain the nature of other debt on which interest was incurred during the year.

(d) Other Interest Expense (Account 431) - Report particulars (details) including the amount and interest rate for other interest charges incurred during the year.

Line No.	Item (a)	Amount (b)
1	Account 425 - Miscellaneous Amortization	--
2		
3	Account 426 - Miscellaneous Income Deductions	
4	Account 426.2 - Donations	
5	Ashtabula County Community	85,825
6	Case Western Reserve	35,000
7	Cleveland Development Foundation	12,500
8	Cleveland Housing Network	50,000
9	Cleveland Indians Co.	10,000
10	Cleveland Museum of Art	12,000
11	Cleveland Playhouse	20,210
12	FASTCORP	13,325
13	Salvation Army	30,005
14	St. Vincent DePaul	80,488
15	Suburban Balloon	11,247
16	University of Toledo	22,900
17	WGTE TV FM/WGLE FM	12,500
18	Miscellaneous Labor and Expense	124,855
19	Other (593) Items	282,842
20		
21		803,696
22		
23	Account 426.2 - Life Insurance	--
24		
25	Account 426.3 - Penalties	33,883
26		
27	Account 426.4 - Expenditure for Certain Civic, Political & Related Activities	
28	American Coal Ashtabula Association	13,110
29	Citizen for A Competitive	10,000
30	Council for Responsible Waste Solution	34,500
31	Consultant Development	16,260
32	Electric Reliability Coal	34,500
33	Greg Means & Associates	13,451
34	Hamilton & Associates	22,705
35	James R. Forrester	11,012
36	McGough & Associates	12,696
37	United Airline	11,040
38	Miscellaneous Labor and Expense	296,580
39	Other (109) Items	82,039
40		
41		557,893

PARTICULARS CONCERNING CERTAIN INCOME DEDUCTIONS AND INTEREST CHARGES ACCOUNTS

Report the information specified below, in the order given, for the respective income deduction and interest charges accounts. Provide a subheading for each account and a total for the account. Additional columns may be added if deemed appropriate with respect to any account.

(a) Miscellaneous Amortization - Account 425) - Describe the nature of items included in this account, the contra account charged, the total of amortization charges for the year, and the period of amortization.

(b) Miscellaneous Income Deductions - Report the nature, payee, and amount of other income deductions for the year as required by Accounts 426.1, Donations; 426.2, Life Insurance; 426.3, Penalties; 426.4, Expenditures for Certain Civic, Political and Related Activities; and 426.5, Other Deductions,

of the Uniform System of Accounts. Amounts of less than 5% of each account total for the year (or \$1,000 whichever is greater) may be grouped by classes within the above accounts.

(c) Interest on Debt to Associated Companies (Account 430) - For each associated company which interest on debt was incurred during the year, indicate the amount and interest rate respectively, for (a) advances on notes, (b) advances on open account, (c) notes payable, (d) accounts payable, and (e) other debt, and total interest. Explain the nature of other debt on which interest was incurred during the year.

(d) Other Interest Expense (Account 431) - Report particulars (details) including the amount and interest rate for other interest charges incurred during the year.

Line No.	Item (a)	Amount (b)
1	Account 426 - Miscellaneous Income Deductions (cont.)	
2		
3		
4		
5		
6		
7		
8		
9		
10	Account 426.5 Other Deductions	
11	Net Noncurrent Reallocation True Ups	(1,586,247)
12	Other (10) Items	1,199
13		
14		(1,585,048)
15		
16	Total Account 426	(189,576)
17		
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24		
25		
26		
27	Account 430 - Other Interest Expense	
28	Interest Expenses for Short Term Loans Borrowed from CEC and TECO	516,124
29		
30		
31	Account 431 - Other Interest Expense	
32	Commerical Paper	1,135,659
33	Miscellaneous Interest	251,140
34	Surety Deposit Interest	62,400
35	Remarketing and Commitment Fees	1,843,025
36	Internal Revenue Service-Tax Audit	235,332
37	Treasurer, State of Ohio-Assessment	89,353
38	Interest on Lease	321,613
39		
40	Total Account 431	3,938,521
41		

REGULATORY COMMISSION EXPENSES

1. Report particulars (details) of regulatory commission expenses incurred during the current year (or incurred in previous years, if being amortized) relating to formal cases before a regulatory body, or cases in which such a body was a party.

2. In columns (b) and (c), indicate whether the expenses were assessed by a regulatory body or were otherwise incurred by the utility.

Line No.	Description (Furnish name of regulatory commission or body, the docket or case number, and a description of the case.)	Assessed by Regulatory Commission	Expenses of Utility	Total Expenses to Date	Deferred in Account 186 at Beginning of Year
	(a)	(b)	(c)	(d)	(e)
1	Expenses incurred in connection with electric				
2	fuel component cases before the Public				
3	Utilities Commission of Ohio				
4					
5	In 1991		48,912	48,912	
6	In 1992		48,986	48,986	
7					
8	Management Audit Fees associated with Perry				
9	Nuclear Power Plant (pre-startup)		33,928	33,928	
10					
11	Long-Term Forecast		181,223	181,223	
12					
13	Utility Radiological Safety Board				
14	Appropriation	263,660		1,164,437	
15					
16	Other		(5,456)	(5,456)	
17					
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45					
46	TOTAL	263,660	307,593	1,472,030	

REGULATORY COMMISSION EXPENSES (Continued)

3. Show in column (k) any expenses incurred in prior years which are being amortized. List in column (a) the period of amortization.

4. The totals of columns (e), (f), (k), and (l) must agree with the totals shown at the bottom of page 233

for Account 186.

5. List in column (f), (g), and (h) expenses incurred during year which were charged currently to income, plant, or other accounts.

6. Minor items (less than \$25,000) may be grouped.

EXPENSES INCURRED DURING YEAR				AMORTIZED DURING YEAR			Line No.
CHARGED CURRENTLY TO			Deferred to Account 186	Contra Account	Amount	Deferred in Account 186, End of Year (1)	
Department (f)	Account No. (g)	Amount (h)	(i)	(j)	(k)	(l)	
							1
							2
							3
							4
Electric	928	48,912					5
Electric	928	48,986					6
							7
							8
Electric	928	33,928					9
							10
Electric	928	181,223					11
							12
							13
Electric	928	263,660					14
							15
Electric	928	(5,456)					16
							17
							18
							19
							20
							21
							22
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							40
							41
							42
							43
							44
		571,253					45
							46

RESEARCH, DEVELOPMENT, AND DEMONSTRATION ACTIVITIES

1. Describe and show below costs incurred and accounts charged during the year for technological research, development, and demonstration (R, D & D) project initiated, continued, or concluded during the year. Report also support given to others during the year for jointly-sponsored projects. (Identify recipient regardless of affiliation.) For any R, D & D work carried on by the respondent in which there is a sharing of costs with others, show separately the respondent's cost for the year and cost chargeable to others. (See definition of research, development, and demonstration in Uniform System of Accounts.)

- b. Fossil-fuel steam
- c. Internal combustion or gas turbine
- d. Nuclear
- e. Unconventional generation
- f. Siting and heat rejection
- (2) System Planning, Engineering and Operation
- (3) Transmission
 - a. Overhead
 - b. Underground
- (4) Distribution
- (5) Environment (other than equipment)
- (6) Other (Classify and include items in excess of \$5,000.)
- (7) Total Cost Incurred

2. Indicate in column (a) the applicable classification, as shown below. Classifications:

A. Electric R, D & D Performed Internally

(1) Generation

a. Hydroelectric

- i. Recreation, fish, and wildlife
- ii. Other hydroelectric

B. Electric R, D & D Performed Externally

- (1) Research Support to the Electrical Research Council or the Electric Power Research Institute

Line No.	Classification (a)	Description (b)
1	A(1)b	Miscellaneous Item Under \$5000 (2)
2	A(1)b	Eastlake Test Burns
3	A(1)d	Data Acquisition System Development
4	A(1)e	Miscellaneous Item Under \$5000 (5)
5	A(1)e	Clean Coal Technology Proposal Development
6	A(1)e	Special Studies New Technology
7	A(1)e	Waste Energy Studies
8	A(1)e	Engineering Support for Cogeneration Studies
9		
10	A(2)	Miscellaneous Items Under \$5000 (1)
11	A(2)	Computer Aided Protection Engineering
12		
13	A(5)	Miscellaneous Items Under \$5000 (2)
14	A(5)	Global Climate Change Studies
15	A(5)	CAAA - R&D
16	A(5)	Microseismic Monitoring
17		
18	A(6)	Miscellaneous Items Under \$5000 (1)
19	A(6)	Miscellaneous R&D Expense
20	A(6)	Electric Vehicle Consortium Studies
21		
22	B(1)	Eastlake Controls Retrofit Demonstration
23	B(1)	Miscellaneous Items Under \$5000 (7)
24	B(1)	Electric Vehicle Development
25	B(1)	EPRI Flyash/Organic Compost Research
26	B(1)	Electric Vehicle Development
27	B(1)	EPRI UCS/Inter-Control Center Communications R&D
28	B(1)	Coal Quality Impact Model
29	B(1)	Research Program Administration
30	B(1)	Electric Power Research Institute
31	B(1)	EPRI Full Flow Chemical Test
32		
33		
34		
35		
36		
37		
38		

RESEARCH, DEVELOPMENT AND DEMONSTRATION ACTIVITIES (Continued)

- (2) Research Support to Edison Electric Institute
 - (3) Research Support to Nuclear Power Groups
 - (4) Research Support to Others (Classify)
 - (5) Total Cost Incurred
3. Include in column (c) all R, D & D items performed internally and in column (d) those items performed outside the company costing \$5,000 or more, briefly describing the specific area of R, D & D (such as safety, corrosion control, pollution, automation, measurement, insulation, type of appliance, etc.) Group items under \$5,000 by classifications and indicate the number of items grouped. Under Other, (A.(6) and B.(4)) classify items by type of R, D & D activity.
4. Show in column (e) the account number charged with ex-

- penses during the year or the account to which amounts were capitalized during the year, listing Account 107, Construction Work in Progress, first. Show in column (f) the amounts related to the account charged in column (e).
5. Show in column (g) the total unamortized accumulation of costs of projects. This total must equal the balance in Account 188, Research, Development and Demonstration Expenditures, Outstanding at the end of the year.
6. If costs have not been segregated for R, D & D activities or projects, submit estimates for columns (c), (d) and (f) with such amounts identified by "Est."
7. Report separately research and related testing facilities operated by the respondent.

Costs Incurred Internally Current Year (c)	Costs Incurred Externally Current Year (d)	AMOUNTS CHARGED IN CURRENT YEAR		Unamortized Accumulation (g)	Line No.
		Account (e)	Amount (f)		
4,199		106/183	4,199		1
20,000		183	20,000		2
9,355		106	9,355		3
5,340		105/183/557	5,340		4
43,219		183	43,219		5
14,302		184	14,302		6
11,203		188	11,203		7
12,808		183	12,808		8
					9
3,260		183	3,260		10
12,722		188	12,722		11
					12
1,470		524	1,470		13
6,900		920	6,900		14
10,350		183	10,350		15
54,443		524	54,443		16
					17
630		908	630		18
10,122		188	10,122		19
31,050		930	31,050		20
					21
	166,489	107	166,489		22
	16,368	580/524/183	16,368		23
	69,000	184	69,000		24
	13,800	188	13,800		25
	17,192	907	17,192		26
	6,900	930	6,900		27
	6,280	183	6,280		28
	46,490	930	46,490		29
	4,477,616	930	4,477,616		30
	8,280	930	8,280		31
					32
					33
					34
					35
					36
					37
					38

RESEARCH, DEVELOPMENT, AND DEMONSTRATION ACTIVITIES

1. Describe and show below costs incurred and accounts charged during the year for technological research, development, and demonstration (R, D & D) project initiated, continued, or concluded during the year. Report also support given to others during the year for jointly-sponsored projects. (Identify recipient regardless of affiliation.) For any R, D & D work carried on by the respondent in which there is a sharing of costs with others, show separately the respondent's cost for the year and cost chargeable to others. (See definition of research, development, and demonstration in Uniform System of Accounts.)

2. Indicate in column (a) the applicable classification, as shown below. Classifications:

A. Electric R, D & D Performed Internally

(1) Generation

a. Hydroelectric

1. Recreation, fish, and wildlife

11. Other hydroelectric

b. Fossil-fuel steam

c. Internal combustion or gas turbine

d. Nuclear

e. Unconventional generation

f. Siting and heat rejection

(2) System Planning, Engineering and Operation

(3) Transmission

a. Overhead

b. Underground

(4) Distribution

(5) Environment (other than equipment)

(6) Other (Classify and include items in excess of \$5,000.)

(7) Total Cost Incurred

B. Electric R, D & D Performed Externally

(1) Research Support to the Electrical Research Council or the Electric Power Research Institute

Line No.	Classification (a)	Description (b)
1	B(3)	Reactor Vessel Integrity
2	B(3)	Plant Life Extension
3	B(3)	Advanced Plant Control System Development
4	B(3)	Large Break Loss of Coolant Evaluation Model
5	B(3)	Reactor Protection System Digital Replacement
6	B(3)	Internals Bolting Surveillance Program
7	B(3)	Reactor Cavity Dosimetry
8	B(3)	BWR Owners Group R & D Activities
9		
10	B(4)	Miscellaneous Items Under \$5000 (1)
11	B(4)	Experimental FGD System Evaluation/Study
12	B(4)	CWRU Robotics R&D
13		
14		
15		
16		
17		
18		
19		
20		
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22		
23		
24		
25		
26		
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29		
30		
31		
32		
33		
34		
35		
36		
37		
38		Total

RESEARCH, DEVELOPMENT AND DEMONSTRATION ACTIVITIES (Continued)

- (2) Research Support to Edison Electric Institute
- (3) Research Support to Nuclear Power Groups
- (4) Research Support to Others (Classify)
- (5) Total Cost Incurred

3. Include in column (c) all R, D & D items performed internally and in column (d) those items performed outside the company costing \$5,000 or more, briefly describing the specific area of R, D & D (such as safety, corrosion control, pollution, automation, measurement, insulation, type of appliance, etc.) Group items under \$5,000 by classifications and indicate the number of items grouped. Under Other, (A.(6) and B.(4)) classify items by type of R, D & D activity.

4. Show in column (e) the account number charged with ex-

penses during the year or the account to which amounts were capitalized during the year, listing Account 107, Construction Work in Progress, first. Show in column (f) the amounts related to the account charged in column (e).

5. Show in column (g) the total unamortized accumulation of costs of projects. This total must equal the balance in Account 188, Research, Development and Demonstration Expenditures, Outstanding at the end of the year.

6. If costs have not been segregated for R, D & D activities or projects, submit estimates for columns (c), (d) and (f) with such amounts identified by "Est."

7. Report separately research and related testing facilities operated by the respondent.

Costs Incurred Internally Current Year (c)	Costs Incurred Externally Current Year (d)	AMOUNTS CHARGED IN CURRENT YEAR		Unamortized Accumulation (g)	Line No.
		Account (e)	Amount (f)		
	70,272	524	70,272		1
	95,160	183	95,160		2
	100,183	183	100,183		3
	62,664	524	62,664		4
	10,771	524	10,771		5
	27,923	524	27,923		6
	63,880	524	63,880		7
	43,054	532	43,054		8
					9
	2,608	930	2,608		10
	67,338	183	67,338		11
	11,454	930	11,454		12
					13
					14
					15
					16
					17
					18
					19
					20
					21
					22
					23
					24
					25
					26
					27
					28
					29
					30
					31
					32
					33
					34
					35
					36
251,373	5,383,722		5,635,095		37

DISTRIBUTION OF SALARIES AND WAGES

Report below the distribution of total salaries and wages for the year. Segregate amounts originally charged to clearing accounts to Utility Departments, Construction, Plant Removals, and Other Accounts, and enter such amounts in the appropriate lines and columns provided. In determining this segregation of salaries and wages originally charged to clearing accounts, a method of approximation giving substantially correct results may be used.

Line No.	Classification (a)	Direct Payroll Distribution (b)	Allocation of Payroll Charge for Clearing Accounts (c)	Total (d)
1	Electric			
2	Operation			
3	Production	28,257,644		
4	Transmission	2,159,335		
5	Distribution	5,363,102		
6	Customer Accounts	7,350,827		
7	Customer Service and Informational	2,235,682		
8	Sales	6,334		
9	Administrative and General	1,724,919		
10	TOTAL Operation (Enter Total of lines 3 thru 9)	47,097,843		
11	Maintenance			
12	Production	22,304,202		
13	Transmission	1,909,435		
14	Distribution	11,411,629		
15	Administrative and General	(450)		
16	TOTAL Maintenance (Enter Total of lines 12 thru 15)	35,624,816		
17	Total Operation and Maintenance			
18	Production (Enter Total of lines 3 and 12)	50,561,846		
19	Transmission (Enter Total of lines 4 and 13)	4,068,770		
20	Distribution (Enter Total of lines 5 and 14)	16,774,731		
21	Customer Accounts (Transcribe from line 6)	7,350,827		
22	Customer Service and Information (Transcribe from line 7)	2,235,682		
23	Sales (Transcribe from line 8)	6,334		
24	Administrative and General (Enter Total of lines 9 and 15)	1,724,469		
25	TOTAL Operation and Maintenance (Total of lines 18 thru 24)	82,722,659	25,293,507	108,016,166
26	Gas			
27	Operation			
28	Production - Manufactured Gas	-		
29	Production - Natural Gas (Including Expl. and Dev.)	-		
30	Other Gas Supply	-		
31	Storage, LNG Terminaling and Processing	-		
32	Transmission	-		
33	Distribution	-		
34	Customer Accounts	-		
35	Customer Service and Informational	-		
36	Sales	-		
37	Administrative and General	-		
38	TOTAL Operation (Enter Total of lines 28 thru 37)	-		
39	Maintenance			
40	Production - Manufactured Gas	-		
41	Production - Natural Gas	-		
42	Other Gas Supply	-		
43	Storage, LNG Terminaling and Processing	-		
44	Transmission	-		
45	Distribution	-		
46	Administrative and General	-		
47	TOTAL Maintenance (Enter Total of lines 40 thru 46)	-		

DISTRIBUTION OF SALARIES AND WAGES (Continued)

Line No.	Classification (a)	Direct Payroll Distribution (b)	Allocation of Payroll Charged for Clearing Accounts (c)	Total (d)
Gas (Continued)				
48	Total Operation and Maintenance			
49	Production - Manufactured Gas (Enter Total of lines 28 and 40)	-		
50	Production - Natural Gas (Including Expl. and Dev.) (Total of lines 29 and 41)	-		
51	Other Gas Supply (Enter Total of lines 30 and 42)	-		
52	Storage, LNG, Terminaling and Processing (Total of lines 31 and 43)	-		
53	Transmission (Enter Total of lines 32 and 44)	-		
54	Distribution (Enter Total of lines 33 and 45)	-		
55	Customer Accounts (Transcribe from line 34)	-		
56	Customer Service and Informational (Transcribe from line 35)	-		
57	Sales (Transcribe from line 36)	-		
58	Administrative and General (Enter Total of lines 37 and 46)	-		
59	TOTAL Operation and Maint. (Total of lines 49 thru 58)	-	-	-
Other Utility Departments				
60	Operation and Maintenance	-	-	-
62	TOTAL All Utility Dept. (Total of lines 25, 59, and 61)	82,722,659	25,293,507	108,016,166
Utility Plant				
64	Construction (By Utility Departments)			
65	Electric Plant	7,844,892	36,374,284	44,239,176
66	Gas Plant	-	-	-
67	Other	-	-	-
68	TOTAL Construction (Enter Total of lines 65 thru 67)	7,844,892	36,374,284	44,239,176
Plant Removal (By Utility Departments)				
70	Electric Plant	2,175,621	106,034	2,281,655
71	Gas Plant	-	-	-
72	Other	-	-	-
73	TOTAL Plant Removal (Enter Total of lines 70 thru 72)	2,175,621	106,034	2,281,655
Other Accounts (Specify):				
74	Other Account Receivable	33,035,954	(470,461)	32,565,493
76	Accounts Receivable From Associated Companies	12,731,037	145,550	12,876,587
77	Other Deferred Credits	904,748	1,232,957	2,137,705
78	Other Balance Sheet Accounts	(152,364)	20,477	(131,887)
79	Non-Operating Expense	171,658	34,882	206,540
80	Undistributed (Clearing)		(6,855,484)	(6,855,484)
81				
82				
83				
84				
85				
86				
87				
88				
89				
90				
91				
92				
93				
94				
95	TOTAL Other Accounts	46,691,033	(5,892,079)	40,798,954
96	TOTAL SALARIES AND WAGES	139,454,205	55,881,746	195,335,951

Name of Respondent
THE CLEVELAND ELECTRIC ILLUMINATING COMPANY

This Report Is:
X An Original

Year of Report
Dec. 31, 1992

PREPARED:17-Apr-93

TIME: 10:05 AM

COMMON UTILITY PLANT AND EXPENSES

1. Describe the property carried in the utility's accounts as common utility plant and show the book cost of such plant at end of year classified by accounts as provided by Plant Instruction 13, Common Utility Plant, of the Uniform System of Accounts. Also show the allocation of such plant costs to the respective departments using the common utility plant and explain the basis of allocation used, giving the allocation factors.

2. Furnish the accumulated provisions for depreciation and amortization at end of year, showing the amounts and classifications of such accumulated provisions, and amounts allocated to utility departments using the common utility plant to which such accumulated provisions are related to, including explanation of

basis of allocation and factors used.

3. Give for the year the expenses of operation, maintenance, rents, depreciation, and amortization for common utility plant classified by accounts as provided by the Uniform System of Accounts. Show the allocation of such expenses to the departments using the common utility plant to which such expenses are related. Explain the basis of allocation used and give the factors of allocation.

4. Give date of approval by the Commission for use of the common utility plant classification and reference to order of the Commission or other authorization.

None

ELECTRIC ENERGY ACCOUNT

Report below the information called for concerning the disposition of electric energy generated, purchased, exchanged and wheeled during the year.

Line No.	Item (a)	Megawatthours (b)	Line No.	Item (a)	Megawatthours (b)
1	SOURCES OF ENERGY		21	DISPOSITION OF ENERGY	
2	Generation (Excl. Station Use):		22	Sales to Ultimate Consumers (Including Interdepartmental Sales)	18,712,814
3	Steam	12,715,361	23	Requirements Sales For Resale (See instruction 4, page 311.)	161
4	Nuclear	7,521,068	24	Non-Requirements Sales For Resale (See instruction 4, page 311.)	1,988,485
5	Hydro-Conventional	-	25	Energy Furnished Without Charge	-
6	Hydro-Pumped Storage	-	26	Energy Used by the Company (Electric Department Only, Excl. Station Use)	38,972
7	Other	506	27	Total Energy Losses	1,145,108
8	(Less) Energy for Pumping	-			
9	Net Generation (Enter Total of lines 3 through 8)	20,236,035	28	TOTAL (Enter Total of lines 22 through 27) (MUST EQUAL LINE 20)	21,885,540
10	Purchases	1,675,371			
11	Power Exchanges:				
12	Received	209,018			
13	Delivered	236,684			
14	Net Exchanges (Line 12 - 13)	(26,766)			
15	Transmission For Other (Wheeling):				
16	Received	4,004,332			
17	Delivered	4,004,332			
18	Net Transmission for Other (Line 16 - 17)	-			
19	Transmission By Others Losses	-			
20	TOTAL (Enter Total of lines 9, 10, 14, 18 and 19)	21,885,540			

MONTHLY PEAKS AND OUTPUT

- If the respondent has two or more power systems which are not physically integrated, furnish the required information for each non-integrated system.
- Report in column (b) the system's energy output for each month such that the total on line 41 matches the total on line 20.
- Report in column (c) a monthly breakdown of the Non-Requirements Sales For Resale reported on line 24. Include in the monthly amounts any energy losses associated with the sales so that the total on line 41 exceeds the amount on line 24 by the amount of losses incurred (or estimated) in making the Non-Requirements Sales For Resale.
- Report in column (d) the system's monthly maximum megawatt load (60-minute integration) associated with the net energy for the system defined as the difference between columns (b) and (c).
- Report in columns (e) and (f) the specified information for each monthly peak load reported in column (d).

Name of System:

Line No.	Month (a)	Total Monthly Energy (b)	Monthly Non-Requirements Sales For Resale & Associated Losses (c)	MONTHLY PEAK		
				Megawatts (See Instruction 4) (d)	Day of Month (e)	Hour (f)
29	January	1,940,396	158,365	3,103	16	1100
30	February	1,770,634	133,662	3,007	11	1900
31	March	1,865,202	155,769	2,992	11	1900
32	April	1,668,271	95,922	2,953	2	1200
33	May	1,702,738	110,441	2,910	22	1800
34	June	1,776,397	164,314	3,332	17	1700
35	July	1,893,970	188,937	3,432	14	1500
36	August	1,893,901	193,935	3,605	10	1700
37	September	1,785,678	167,887	3,174	17	1500
38	October	1,783,345	157,263	2,742	19	1100
39	November	1,827,681	228,234	2,922	17	1900
40	December	1,977,327	274,170	3,058	9	1800
41	TOTAL	21,885,540	2,028,897			

STEAM-ELECTRIC GENERATING PLANT STATISTICS (Large Plants)

1. Report data for Plant in Service only.
2. Large plants are steam plants with installed capacity (name plate rating) of 25,000 Kw or more. Report on this page gas-turbine and internal combustion plants of 10,000 Kw or more, and nuclear plants.
3. Indicate by a footnote any plant leased or operated as a joint facility.
4. If net peak demand for 60 minutes is not available, give data which is available, specifying period.
5. If any employees attend more than one plant, report on line 11 the approximate

- average number of employees assignable to each plant.
6. If gas is used and purchased on a therm basis, report the Btu content of the gas and the quantity of fuel burned converted to Mcf.
7. Quantities of fuel burned (line 38) and average cost per unit of fuel burned (line 41) must be consistent with charges to expense accounts 501 and 547 (line 42) as shown on line 21.
8. If more than one fuel is burned in a plant, furnish only the composite heat rate for all fuels burned.

Line No.	Item (a)	Plant Name ASHTABULA See 403B		Plant Name AVON LAKE See 403B			
		(b)	(7)	(c)	(7)		
1	Kind of Plant (Steam, Internal Combustion, Gas Turbine or Nuclear)	Steam		Steam			
2	Type of Plant Construction (Conventional, Outdoor Boiler, Full Outdoor)	Conventional		Conventional			
3	Year Originally Constructed	1949		1949			
4	Year Last Unit was Installed	1958		1970			
5	Total Installed Capacity (Maximum Generator Name Plate Ratings in Mw)	440		852			
6	Net Peak Demand on Plant-Mw (60 minutes)	402		763			
7	Plant Hours Connected to Load	8,784		8,784			
8	Net Continuous Plant Capability (Megawatts)						
9	When Not Limited by Condenser Water	420		772			
10	When Limited by Condenser Water	415		772			
11	Average Number of Employees	N/A		N/A			
12	Net Generation, Exclusive of Plant Use - Kwh	2,022,600,000		3,387,088,000			
13	Cost of Plant:						
14	Land and Land Rights	426,117		2,630,284			
15	Structures and Improvements	31,030,468		58,047,418			
16	Equipment Costs	124,397,918		312,592,622			
17	Total Cost	155,854,503		373,270,324			
18	Cost per Kw of Installed Capacity (Line 5)	\$354.21		\$438.11			
19	Production Expenses:						
20	Operation Supervision and Engineering	973,461		895,527			
21	Fuel	37,878,946		59,811,209			
22	Coolants and Water (Nuclear Plants Only)	-		-			
23	Steam Expenses	2,496,522		3,338,513			
24	Steam From Other Sources	-		-			
25	Steam Transferred (Cr.)	-		-			
26	Electric Expenses	813,967		1,107,959			
27	Misc. Steam (or Nuclear) Power Expenses	1,143,270		2,164,076			
28	Rents	25,622		25,622			
29	Maintenance Supervision and Engineering	1,057,558		2,012,447			
30	Maintenance of Structures	765,473		1,834,652			
31	Maintenance of Boiler (or Reactor) Plant	3,811,417		10,415,737			
32	Maintenance of Electric Plant	915,937		814,040			
33	Maintenance of Misc. Steam (or Nuclear) Plant	706,525		1,081,493			
34	Total Production Expenses	50,588,698		83,501,285			
35	Expenses per Net Kwh (Cents)	2.50		2.47			
36	Fuel: Kind (Coal, Gas, Oil, or Nuclear)	All Fuel	Coal	Oil *	All Fuel	Coal	Oil *
37	Unit: (Coal-tons of 2,000 lb.)(Oil-barrels of 42 gals.)(Gas-Mcf) (Nuclear-indicate)		Tons	Barrels		Tons	Barrels
38	Quantity (Units) of Fuel Burned	-	873,220	13,643	-	1,434,215	16,972
39	Avg. Heat Cont. of Fuel Burned (BTU per lb. of coal, gal. of oil, or Mcf of gas) (Give unit if nuclear)	-	12,821	138,267	-	12,591	138,329
40	Avg. Cost of Fuel per Unit, as Delivered f.o.b. Plant during Year	-	\$39.99	\$26.06	-	\$38.49	\$25.75
41	Avg. Cost of Fuel per Unit Burned	-	\$41.38	\$25.90	-	\$39.12	\$27.32
42	Avg. Cost of Fuel Burned per Million Btu (Cents)	168.57	161.36	445.91	165.15	155.35	470.21
43	Avg. Cost of Fuel Burned per Kwh Net Gen. (Cents)	1.87	-	-	1.77	-	-
44	Average Btu per Kwh Net Generation	11,042	-	-	10,382	-	-

* Includes #6 and #2 Oil.

STEAM-ELECTRIC GENERATING PLANT STATISTICS (Large Plants) (Continued)

9. Items under Cost of Plant are based on U.S. of A. accounts. Production expenses do not include Purchased Power, System Control and Load Dispatching, and Other Expenses classified as Other Power Supply Expenses.

10. For IC and GT plants, report Operating Expenses, Account Nos. 548 and 549 on line 26 "Electric Expenses", and Maintenance Account Nos. 553 and 554 on line 32 "Maintenance of Electric Plant". Indicate plants designed for peak load service. Designate automatically operated plants.

11. For a plant equipped with combinations of fossil fuel steam, nuclear steam, hydro, internal combustion or gas-

turbine equipment, report each as a separate plant. However, if a gas-turbine unit functions in a combined cycle operation with a conventional steam unit, include the gas-turbine with the steam plant.

12. If a nuclear power generating plant, briefly explain by footnote (a) accounting method for cost of power generated including any excess costs attributed to research and development; (b) types of cost units used for the various components of fuel cost; and (c) any other informative data concerning plant type, fuel used, fuel enrichment by type and quantity for the report period, and other physical and operating characteristics of plant.

Plant Name		Plant Name		Plant Name		Plant Name		Line No.
BEAVER VALLEY 2	See 403B	BRUCE MANSFIELD	See 403B	DAVIS-BESSE	See 403B	EASTLAKE	See 403B	
(d)	(6) & (8)	(e)	(3) & (7)	(f)	(4) & (8)	(g)	(1) & (7)	
Nuclear		Steam		Nuclear		Steam		1
Conventional		Conventional		Conventional		Conventional		2
1987		1976		1977		1953		3
1987		1980		1977		1972		4
226		544		476		1,045		5
260		495		460		988		6
7,343		8,784		8,742		8,784		7
								8
201		470		454		1,076		9
201		470		451		1,063		10
N/A		N/A		N/A		N/A		11
1,388,532,000		2,643,510,000		3,902,469,000		4,200,901,000		12
								13
129,394		2,353,069		511,440		549,408		14
7,809,071		780,404		135,516,394		57,407,136		15
1,263,984,411		23,553,445		553,973,647		372,629,744		16
1,271,922,876		26,686,918		690,001,481		430,586,288		17
\$5,627.98		\$49.06		\$1,449.58		\$412.04		18
								19
4,536,851		664,630		8,133,032		1,278,810		20
15,857,319		46,268,586		43,520,506		69,755,372		21
221,533		-		-		-		22
2,944,821		7,077,813		2,604,464		5,109,282		23
-		-		-		-		24
-		-		-		-		25
55,593		421,141		279,779		589,325		26
7,473,915		2,173,437		24,208,358		2,420,888		27
-		54,836,813		-		26,085		28
1,125,432		583,829		1,397,116		1,177,301		29
702,011		558,075		90,611		1,666,130		30
(442,049)		4,353,501		9,309,115		10,883,671		31
1,266,018		422,098		1,171,817		2,062,853		32
3,709,527		477,185		4,394,389		1,878,149		33
37,450,971		117,837,108		95,109,187		96,847,866		34
2.70		4.46		2.44		2.31		35
								36
Nuclear	All Fuel	Coal	Oil *	Nuclear	All Fuel	Coal	Oil *	36
N/A		Tons	Barrels	N/A		Tons	Barrels	37
								38
N/A	-	1,076,520	12,472	N/A	-	1,640,787	28,342	38
N/A	-	12,116	137,044	N/A	-	12,696	138,305	39
								40
N/A	-	\$40.90	\$24.71	N/A	-	\$39.07	\$25.09	40
N/A	-	\$40.31	\$24.73	N/A	-	\$40.27	\$26.81	41
104.14	176.88	166.35	429.67	103.25	166.77	158.60	461.60	42
1.14	1.75	-	-	1.12	1.65	-	-	43
10,170	10,094	-	-	10,200	9,932	-	-	44

STEAM-ELECTRIC GENERATING PLANT STATISTICS (Large Plants) (Continued)

9. Items under Cost of Plant are based on U.S. of A. accounts. Production expenses do not include Purchased Power, System Control and Load Dispatching, and Other Expenses classified as Other Power Supply Expenses.

10. For IC and GT plants, report Operating Expenses, Account Nos. 548 and 549 on line 26 "Electric Expenses", and Maintenance Account Nos. 553 and 554 on line 32 "Maintenance of Electric Plant". Indicate plants designed for peak load service. Designate automatically operated plants.

11. For a plant equipped with combinations of fossil fuel steam, nuclear steam, hydro, internal combustion or gas-

turbine equipment, report each as a separate plant. However, if a gas-turbine unit functions in a combined cycle operation with a conventional steam unit, include the gas-turbine with the steam plant.

12. If a nuclear power generating plant, briefly explain by footnote (a) accounting method for cost of power generated including any excess costs attributed to research and development; (b) types of cost units used for the various components of fuel cost; and (c) any other informative data concerning plant type, fuel used, fuel enrichment by type and quantity for the report period, and other physical and operating characteristics of plant.

Plant Name LAKE SHORE*** See 403B (h) (7)			Plant Name PERRY See 403B (i) (5) & (8)		Plant Name AVON LAKE GAS See 403B (j) (2) & (7)		Plant Name EASTLAKE GAS See 403B (k) (2) & (7)		Line No.
Steam			Nuclear		Gas Turbine		Gas Turbine		1
Conventional			Conventional		Conventional		Conventional		2
1941			1987		1973		1973		3
1966			1987		1973		1973		4
518			389		32		32		5
249			373		29		0		6
6,385			6,385		41		0		7
488			371		29		29		9
486			364		24		24		10
N/A			N/A		N/A		N/A		11
461,262,000			2,230,067,000		506,000		0		12
2,280,261			206,016		-		-		14
23,304,075			3,041,137		-		-		15
81,489,253			1,747,622,190		4,074,320		4,001,093		16
107,073,589			1,750,869,343		4,074,320		4,001,093		17
\$206.71			\$4,500.95		\$127.32		\$125.03		18
471,527			8,708,636		-		-		20
9,479,019			30,614,161		35,022		-		21
-			361,458		-		-		22
1,766,905			3,669,476		-		-		23
-			-		-		-		24
-			-		-		-		25
130,370			29,906		-		-		26
1,095,148			10,144,432		-		-		27
20,498			112,126		-		-		28
306,247			1,172,381		2,398		-		29
654,202			685,315		-		-		30
2,392,257			4,035,401		-		-		31
292,841			1,075,672		4,027		5,716		32
602,584			4,025,733		-		-		33
17,211,598			64,634,697		41,448		5,716		34
3.73			2.90		8.19		-		35
All Fuel	Coal Tons	Oil * Barrels	Nuclear N/A		Oil * Barrels		Oil * Barrels		36
-	193,206	45,692	N/A		1,279		-		38
-	13,299	134,605	N/A		189,818		-		39
-	\$43.72	\$27.31	N/A		\$25.75		-		40
-	\$43.40	\$18.18	N/A		\$27.38		-		41
175.63	163.16	321.49	132.19		343.46		-		42
2.06	-	-	1.37		6.92		-		43
11,767	-	-	9,918		40,788		-		44

*** Includes a 4 MW Diesel Generator used as a Cranking Unit.

Note 1: Eastlake Plant consists of five units. Eastlake Unit #5, with a nameplate rating of 680 MW, is owned jointly by CEI (68.8%) and Duquesne Light Company (31.2%). Data shown for the Eastlake Plant includes only the CEI share of this jointly owned unit.

Note 2: The gas turbine units at both Avon Lake and Eastlake Plants are designed for peak load service.

Note 3: The Respondent is leasing these facilities. It sold its undivided tenant-in common interests in Units No. 1, No. 2 and No. 3 on September 30, 1987. The Respondent had owned 6.8%, 28.6% and 24.47%, respectively. On that same day, the facilities were leased from the purchaser for terms of about 29.5 years. Toledo Edison sold and leased back its share of Units No. 2 and No. 3; 17.3% and 19.91%, respectively. Ohio Edison Company, Duquesne Light Company and Pennsylvania Power Company have undivided interests for Unit No. 1 of 60%, 29.3% and 4.2%, respectively; undivided interests for Unit No. 2 of 39.3%, 8% and 6.8%, respectively; and undivided interests for Unit No. 3 of 35.6%, 13.74% and 6.28%, respectively. Data shown for the Mansfield Plant includes only CEI's share of this jointly owned unit.

Note 4: Davis-Besse Unit #1, with a nameplate rating of 926 MW, is owned jointly by Toledo Edison Company (48.62%) and CEI (51.38%). Data shown for the Davis-Besse Plant includes only CEI's share of this jointly owned unit.

Note 5: Perry Unit #1, with a nameplate rating of 1,252 MW, is jointly owned by Duquesne Light Company (13.74%), Ohio Edison Company (35.24%), Toledo Edison Company (19.91%) and CEI (31.11%). Data shown for the Perry Plant includes only CEI's share of this jointly owned unit.

Note 6: Beaver Valley #2, with a nameplate rating of 924 MW, is jointly owned by Duquesne Light (13.74%), Ohio Edison (41.88%), Toledo Edison (19.91%) and CEI (24.47%). Data shown for Beaver Valley #2 includes only CEI's share of this jointly owned unit.

Note 7: Fossil plants do not include FAS 109 adjustments of \$3,665,028.

Note 8: Nuclear plants include FAS 109 adjustments.

HYDROELECTRIC GENERATING PLANT STATISTICS (Large Plants)

1. Large plants are hydro plants of 10,000 Kw or more of installed capacity (name plate ratings).
2. If any plant is leased, operated under a license from the Federal Energy Regulatory Commission, or operated as a joint facility, indicate such facts in a footnote. If licensed project, give project number.
3. If net peak demand for 60 minutes is not available, give that which is available, specifying period.
4. If a group of employees attends more than one generating plant, report on line 11 the approximate average number of employees assignable to each plant.

Line No.	Item (a)	FERC Licensed Proj. No.	FERC Licensed Proj. No.
		Plant Name: (b)	Plant Name: (c)
1	Kind of Plant (Run-of-River or Storage)	None	
2	Type of Plant Construction (Conventional or Outdoor)		
3	Year Originally Constructed		
4	Year Last Unit was Installed		
5	Total Installed Capacity (Generator Name Plate Ratings in MW)		
6	Net Peak Demand on Plant-Megawatts (60 minutes)		
7	Plant Hours Connected to Load		
8	Net Plant Capability (In megawatts)		
9	(a) Under the Most Favorable Oper. Conditions		
10	(b) Under the Most Adverse Oper. Conditions		
11	Average Number of Employees		
12	Net Generation, Exclusive of Plant Use-KWh		
13	Cost of Plant:		
14	Land and Land Rights		
15	Structures and Improvements		
16	Reservoirs, Dams, and Waterways		
17	Equipment Costs		
18	Roads, Railroads, and Bridges		
19	TOTAL Cost (Enter Total of lines 14 thru 18)		
20	Cost per KW of Installed Capacity		
21	Production Expenses:		
22	Operation Supervision and Engineering		
23	Water for Power		
24	Hydraulic Expenses		
25	Electric Expenses		
26	Misc. Hydraulic Power Generation Expenses		
27	Rents		
28	Maintenance Supervision and Engineering		
29	Maintenance of Structures		
30	Maintenance of Reservoirs, Dams, and Waterways		
31	Maintenance of Electric Plant		
32	Maintenance of Misc. Hydraulic Plant		
33	Total Production Expenses (Total lines 22 thru 32)		
34	Expenses per net KWh		

HYDROELECTRIC GENERATING PLANT STATISTICS (Large Plants) (Continued)

5. The items under Cost of Plant represent accounts or combinations of accounts prescribed by the Uniform System of Accounts. Production Expenses do not include Purchased Power, System Control and Load Dispatching, and Other Expenses classified as "Other Power Supply Expenses".

6. Report as a separate plant any plant equipped with combinations of steam, hydro, internal combustion engine, or gas turbine equipment.

FERC Licensed Proj. No.	FERC Licensed Proj. No.	FERC Licensed Proj. No.	Line No.
Plant Name:	Plant Name:	Plant Name:	
(d)	(e)	(f)	
			1
			2
			3
			4
			5
			6
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			31
			32
			33
			34

PUMPED STORAGE GENERATING PLANT STATISTICS (Large Plants)

1. Large plants and pumped storage plants of 10,000 Kw or more of installed capacity (name plate ratings).
2. If any plant is leased, operating under a license from the Federal Energy Regulatory Commission, or operated as a joint facility, indicate such facts in a footnote. Give project number.
3. If net peak demand for 60 minutes is not available, give that which is available, specifying period.

4. If a group of employees attends more than one generating plant, report on line 8 the approximate average number of employees assignable to each plant.
5. The items under Cost of Plant represent accounts or combinations of accounts prescribed by the Uniform System of Accounts. Production Expenses do not include Purchased Power, System Control and Load Dispatching, and Other Expenses classified as "Other Power Supply Expenses".

Line No.	Item (a)	FERC Licensed Proj. No.	
		2280	Plant Name:
		Seneca	(b)
1	Type of Plant Construction (Conventional or Outdoor)	Conventional	
2	Year Originally Constructed	1970	
3	Year Last Unit was Installed	1970	
4	Total Installed Capacity (Generator Name Plate Ratings in MW)		338
5	Net Peak Demand on Plant-Megawatts (60 minutes)		348
6	Plant Hours Connected to Load While Generating		4,635
7	Net Plant Capability (In megawatts):		332
8	Average Number of Employees	N/A	
9	Generation Exclusive of Plant Use-KWH		0
10	Energy Used for Pumping-KWH		0
11	Net Output for Load (line 9 minus line 10)-KWH		0
12	Cost of Plant		
13	Land and Lend Rights	--	
14	Structures and Improvements	7,710,344	
15	Reservoirs, Dams and Waterways	34,817,125	
16	Water Wheels, Turbines, and Generators	12,592,485	
17	Accessory Electric Equipment	2,949,800	
18	Miscellaneous Power plant Equipment	1,786,804	
19	Roads, Railroads, and Bridges	--	
20	TOTAL Cost (Enter Total of lines 13 thru 19)	59,856,558	
21	Cost per KW of Installed Capacity	177.09	
22	Production Expenses		
23	Operation Supervision and Engineering	542,562	
24	Water for Power	9,754	
25	Pumped Storage Expenses	0	
26	Electric Expenses	217,082	
27	Miscellaneous Pumped Storage Power Generation Expenses	296,358	
28	Rents	2,904	
29	Maintenance Supervision and Engineering	75,940	
30	Maintenance of Structures	21,614	
31	Maintenance of Reservoirs, Dams, and Waterways	233,277	
32	Maintenance of Electric Plant	424,026	
33	Maintenance of Miscellaneous Pumped Storage Plant	29,581	
34	Production Exp. Before Pumping Exp. (Enter Total of lines 23 thru 33)	1,853,098	
35	Pumping Expenses		
36	Total Production Expenses (Enter Total of lines 34 and 35)	1,853,098	
37	Expenses per KWH (Enter result of line 36 divided by line 9)	--	

PUMPED STORAGE GENERATING PLANT STATISTICS (Large Plants) (Continued)

6. Pumping energy (line 10) is that energy measured as input to the plant for pumping purposes.
 7. Include on line 35 the cost of energy used in pumping into the storage reservoir. When this item cannot be accurately computed, leave lines 35, 36 and 37 blank and describe at the bottom of the schedule the company's principal sources of pumping power, the estimated amounts of energy from each station or other source that indi-

dually provides more than 10 percent of the total energy used for pumping, and production expenses per net MWH as reported herein for each source described. Group together stations and other sources which individually provide less than 10 percent of total pumping energy. If contracts are made with others to purchase power for pumping, give the supplier, contract number, and date of contract.

FERC Licensed Proj. No.	FERC Licensed Proj. No.	FERC Licensed Proj. No.	Line No.
Plant Name:	Plant Name:	Plant Name:	
(c)	(d)	(e)	
			1
			2
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GENERATING PLANT STATISTICS (Small Plants)

1. Small generating plants are steam plants of less than 25,000 Kw; internal combustion and gas turbine-plants, conventional hydro plants and pumped storage plants of less than 10,000 Kw installed capacity (name plate rating).
 2. Designate any plant leased from others, operated under a license from the Federal Energy Regulatory Commission, or operated as a joint facility, and give a concise statement of the facts in a footnote. If licensed project, give project number in footnote.
 3. List plants appropriately under subheadings for steam.

Line No.	Name of Plant (a)	Year Orig. Const. (b)	Installed Capacity Name Plate Rating (In MW) (c)	Net Peak Demand MW (60 Min.) (d)	Net Generation Excluding Plant Use (e)	Cost of Plant (f)
1						
2	Lake Shore					
3						
4	This is a cranking unit. It has been reported in the					
5	Lake Shore Plant Data on Page 403A. -					
6						
7						
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GENERATING PLANT STATISTICS (Small Plants) (Continued)

hydro, nuclear, internal combustion, and gas turbine plants. For nuclear, see instruction 11, page 403.

hydro, internal combustion, or gas turbine equipment, report each as a separate plant. However, if the exhaust heat from the gas turbine is utilized in a

4. If net peak demand for 60 minutes is not available, give that which is available, specifying period.

steam turbine regenerative feed water cycle, or for preheated combustion air in a boiler, report as one plant.

5. If any plant is equipped with combinations of steam,

preheated combustion air in a boiler, report as one plant.

Plant Cost Per MW Installed Capacity (g)	Operation Excluding Fuel (h)	Production Expenses		Kind of Fuel (k)	Fuel Cost (In cents per million Btu) (l)	Line No.
		Fuel (i)	Maintenance (j)			
						1
						2
						3
						4
						5
						6
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TRANSMISSION LINE STATISTICS

1. Report information concerning transmission lines, cost of lines, and expenses for year. List each transmission line having nominal voltage of 132 kilovolts or greater. Report transmission lines below voltages in group totals only for each voltage.
2. Transmission lines include all lines covered by the definition of transmission system plant as given in the Uniform System of Accounts. Do not report substation costs and expenses on this page.
3. Report data by individual lines for all voltages if so required by a State commission.
4. Exclude from this page any transmission lines for which plant costs are included in Account 121, Nonutility Property.
5. Indicate whether the type of supporting structure reported in column (e) is: (1) single pole, wood, or steel; (2) H-frame, wood, or steel poles; (3) tower; or (4) underground construction.

6. Report in columns (f) and (g) the total pole miles of transmission line. Show in column (f) the pole miles of line on structures the cost of which is reported for the line designated; conversely, show in column (g) the pole miles of line on structures the cost of which is reported for another line. Report pole miles of line on leased or partly owned structures in column (g). In a footnote, explain the basis of such occupancy and state whether expenses with respect to such structures are included in the expenses reported for the line designated.

Line No.	DESIGNATION		VOLTAGE		Type of Supporting Structure	LENGTH (Pole Miles)		Number of Circuits
			(Indicate where other than 60 cycle, 3 phase)			(In the case of underground lines, report circuit miles)		
			From (a)	To (b)		Operating (c)	Designed (d)	
1	Avon	Beaver (O.E. Tie)	345 KV	345 KV	Steel Towers	6.42		1
2	"	Beaver #2 (O.E. Tie)	345 KV	345 KV	Steel Towers	0.29		1
3	"	" " " "	345 KV	345 KV	(Avon-Juniper)		3.27	1
4	"	Juniper	345 KV	345 KV	2-Column H. Str	23.13		1
5	"	"	345 KV	345 KV	2 Pole H. Str	20.81		1
6	Juniper	Mansfield	345 KV	345 KV	(Avon-Juniper)		2.27	1
7	"	Star (O.E. Tie)	345 KV	345 KV	2 Pole H. Str	11.36		1
8	"	Canton (O.E. Tie)	345 KV	345 KV	Steel Towers	54.63		1
9	Ashtabula	Penelec Co. Tie	345 KV	345 KV	Steel Towers	14.92		1
10	Eastlake Tap	Nursery (T13179)	345 KV	345 KV	Steel Towers	13.85		1
11	"	Eastlake	345 KV	345 KV	Steel Towers	1.49		2
12	Nursery (T13179)	Perry	345 KV	345 KV	Steel Towers	5.21		1
13	Perry	Ashtabula	345 KV	345 KV	Steel Towers	23.22		1
14	Eastlake Tap	Juniper	345 KV	345 KV	Steel Towers	35.34		1
15	Harding	Fox	345 KV	345 KV	Steel Pole	5.20		2
16	Juniper	Harding	345 KV	345 KV	Steel Pole	4.24		2
17	"	"	345 KV	345 KV	Steel Towers	3.51		2
18	Inland	"	345 KV	345 KV	Steel Pole	2.10		1
19	Perry	"	345 KV	345 KV	(Perry-Inland)		2.15	1
20	"	"	345 KV	345 KV	(Inland-Harding)		52.84	1
21	"	Inland	345 KV	345 KV	Steel Towers	43.63	2.10	1
22	"	"	345 KV	345 KV	Steel Pole	11.36		1
23	Total 345 KV Lines					280.71	62.63	
24	Total 345 KV Lines							
25	Total 345 KV Lines							
26	Seneca	Glade	230 KV	230 KV	Steel Towers	0.68		1
27	Total 230 KV Lines							
28	Avon	Lorain	132 KV	132 KV	Steel Towers	13.27		2
29	Lorain	Fowles	132 KV	132 KV	Steel Twr & Pole	40.76		2
30	Fowles	Pleasant Valley	132 KV	132 KV	Steel Towers	17.87		2
31	"	"	132 KV	132 KV	Steel Towers	0.30		2
32	"	"	132 KV	132 KV	Steel Pole	1.63		2
33	Lorain	Ohio ED. Co. Tie	132 KV	132 KV	Steel Towers	5.13		2
34	"	" " " "	132 KV	132 KV	Steel Towers	1.62		1
35	"	" " " "	132 KV	132 KV	Wood Pole	1.54		1
36	Fowles	Clinton	132 KV	132 KV	Steel Towers	9.57		2

TRANSMISSION LINE STATISTICS (Continued)

Do not report the same transmission line structure twice. Report lower voltage lines and higher voltage lines as one line. Designate in a footnote if you do not include lower voltage lines with higher voltage lines. If two or more transmission line structures support lines of the same voltage, report the pole miles of the primary structure in column (f) and the pole miles of the other line(s) in column (g).
8. Designate any transmission line or portion thereof for which the respondent is not the sole owner. If such property is leased from another company, give name of lessor, date and terms of lease, and amount of rent for year. For any transmission line other than a leased line, or portion thereof, for which the respondent is not the sole owner but which the respondent operates or

shares in the operation of, furnish a succinct statement explaining the arrangement and giving particulars (details) of such matters as percent ownership by respondent in the line, name of co-owner, basis of sharing expenses of the line, and how the expenses borne by the respondent are accounted for, and accounts affected. Specify whether lessor, co-owner, or other party is an associated company.
9. Designate any transmission line leased to another company and give name of lessee, date and terms of lease, annual rent for year, and how determined. Specify whether lessee is an associated company.
10. Base the plant cost figures called for in columns (j) to (l) on the book cost at end of year.

Size of Conductor and Material (f)	COST OF LINE (Include in column (j) land, land rights, and clearing right-of-way)			EXPENSES, EXCEPT DEPRECIATION AND TAXES				Line No.
	Land (j)	Construction and Other Costs (k)	Total Cost (l)	Operation Expenses (m)	Maintenance Expenses (n)	Rents (o)	Total Expenses (p)	
954)	1,094,763	859,519	1,954,282					1
954)	-	581,174	581,174					2
954)	-	-	-					7
954)	5,616,989	30,589,802	36,206,791					4
954)	-	-	-					5
954)	-	443,351	443,351					6
954)	1,161,027	5,331,631	6,492,658					7
954)	3,111,800	3,607,891	6,719,691					8
954)	496,983	882,225	1,379,208					9
954)	3,284,329	2,821,117	6,105,446					10
954)	-	410,014	410,014					11
954)	462,823	598,110	1,060,933					12
954)	2,065,101	3,345,041	5,410,142					13
954)	5,285,838	5,769,914	11,055,752					14
954)	653,017	3,193,135	3,846,152					15
954)	-	-	-					16
954)	2,682,596	20,225,162	22,907,758					17
954)	506,904	1,686,194	2,193,098					18
954)	-	-	-					19
954)	-	-	-					20
954)	8,702,895	48,711,252	57,414,147					21
954)	-	-	-					22
	35,124,765	129,055,532	164,180,297	150,498	595,668	-	746,166	24
								25
2,493	-	111,625	111,625					26
								27
795)	-	635,674	-					28
")	-	2,019,283	8,005,764					29
4/0 CU)	1,002,857	1,347,950	-					30
795)	-	-	-					31
")	-	-	-					32
636)	140,540	350,248	490,788					33
795)	-	-	-					34
")	-	-	-					35
")	-	-	-					36

TRANSMISSION LINE STATISTICS

1. Report information concerning transmission lines, cost of lines, and expenses for year. List each transmission line having nominal voltage of 132 kilovolts or greater. Report transmission lines below voltages in group totals only for each voltage.
2. Transmission lines include all lines covered by the definition of transmission system plant as given in the Uniform System of Accounts. Do not report substation costs and expenses on this page.
3. Report data by individual lines for all voltages if so required by a State commission.
4. Exclude from this page any transmission lines for which plant costs are included in Account 121, Nonutility Property.
5. Indicate whether the type of supporting structure reported in column (e) is: (1) single pole, wood, or steel; (2) H-frame, wood, or steel poles; (3) tower; or (4) underground construction.

If a transmission line has more than one type of supporting structure, indicate the mileage of each type of construction by the use of brackets and extra lines. Minor portions of a transmission line of a different type of construction need not be distinguished from the remainder of the line.

6. Report in columns (f) and (g) the total pole miles of transmission line. Show in column (f) the pole miles of line on structures the cost of which is reported for the line designated; conversely, show in column (g) the pole miles of line on structures the cost of which is reported for another line. Report pole miles of line on leased or partly owned structures in column (g). In a footnote, explain the basis of such occupancy and state whether expenses with respect to such structures are included in the expenses reported for the line designated.

Line No.	DESIGNATION From (a) To (b)		VOLTAGE (Indicate where other than 60 cycle, 3 phase)		Type of Supporting Structure (e)	LENGTH (Pole Miles) (In the case of underground lines, report circuit miles)		Number of Circuits (h)
			Operating (c)	Designed (d)		On Structures of Line Designated (f)	On Structures of Another Line (g)	
1	Fowles	Clinton	132 KV	132 KV	Steel Towers	8.21		2
2	"	"	132 KV	132 KV	Steel Towers	0.21		2
3	"	NASA	132 KV	132 KV	Steel Towers	8.37		2
4	"	"	132 KV	132 KV	Steel Towers	4.58		2
5	"	"	132 KV	132 KV	Wood H. Frame	0.19		2
6	Cadillac	Ford	132 KV	132 KV	Steel Towers	0.81		2
7	"	"	132 KV	132 KV	Wood Pole	0.07		2
8	"	"	132 KV	132 KV	Steel Pole	3.16		2
9	"	"	132 KV	132 KV	Steel Towers	0.56		2
10	Ford Tap	Ford Motor Co.	132 KV	132 KV	Steel Towers	1.97		2
11	GMC Tap	Gen. Motors Corp.	132 KV	132 KV	Steel Pole	0.32		2
12	Avon	Dawson	132 KV	132 KV	Steel Towers	1.75		2
13	"	"	132 KV	132 KV	Steel Pole	7.17		2
14	Dawson	Edgewater	33 KV	132 KV	Steel Pole	1.41		2
15	"	"	33 KV	132 KV	Steel Pole	3.30		2
16	Edgewater	Fremont	33 KV	132 KV	Steel Pole	2.96		2
17	Fremont Tap	"	33 KV	132 KV	Steel Pole	0.50		2
18	Fowles	Dunbar	132 KV	132 KV	Steel Pole	4.32		2
19	Garfield Tap	Garfield	132 KV	132 KV	Steel Pole	0.47		2
20	"	"	132 KV	132 KV	Steel Pole	0.84		2
21	"	"	132 KV	132 KV	Steel Tower	0.70		2
22	Dell Tap	Dell	132 KV	132 KV	Steel Pole	1.01		2
23	Emily Tap	Emily	132 KV	132 KV	Steel Pole	0.48		1
24	"	Emily	132 KV	132 KV	Wood Poles	2.50		1
25	Emily	Galaxie	132 KV	132 KV	Steel Pole	0.48		1
26	"	"	132 KV	132 KV	Wood Poles	4.89		1
27	Fowles	"	132 KV	345 KV	(Avon-Juniper)		9.40	1
28	Pleasant Valley	Harding	132 KV	132 KV	Steel Tower	0.33		2
29	"	"	132 KV	132 KV	Steel Tower	10.17		2
30	"	"	132 KV	132 KV	Steel Tower	0.03		2
31	"	"	132 KV	132 KV	Steel Tower	1.34		2
32	Harding	Jennings	132 KV	132 KV	Steel Tower	5.95		2
33	Jennings	Clark	132 KV	132 KV	Wood Pole Str.	0.03		1
34	"	"	132 KV	132 KV	Wood Pole Str.	0.15		2
35	"	J & L Steel Co.	132 KV	132 KV	Steel Tower	0.13		1
36	"	J & L Steel Co.	132 KV	132 KV	Steel Tower	0.14		1

TRANSMISSION LINE STATISTICS (Continued)

Do not report the same transmission line structure twice. Report lower voltage lines and higher voltage lines as one line. Designate in a footnote if you do not include lower voltage lines with higher voltage lines. If two or more transmission line structures support lines of the same voltage, report the pole miles of the primary structure in column (f) and the pole miles of the other line(s) in column (g).

Designate any transmission line or portion thereof for which the respondent is not the sole owner. If such property is leased from another company, give name of lessor, date and terms of lease, and amount of rent for year. For any transmission line other than a leased line, or portion thereof, for which the respondent is not the sole owner but which the respondent operates or

shares in the operation of, furnish a succinct statement explaining the arrangement and giving particulars (details) of such matters as percent ownership by respondent in the line, name of co-owner, basis of sharing expenses of the line, and how the expenses borne by the respondent are accounted for, and accounts affected. Specify whether lessor, co-owner, or other party is an associated company.

9. Designate any transmission line leased to another company and give name of lessee, date and terms of lease, annual rent for year, and how determined. Specify whether lessee is an associated company.

10. Base the plant cost figures called for in columns (j) to (l) on the book cost at end of year.

Size of Conductor and Material (f)	COST OF LINE (Include in column (j) land, land rights, and clearing right-of-way)			EXPENSES, EXCEPT DEPRECIATION AND TAXES				Line No.
	Land (j)	Construction and Other Costs (k)	Total Cost (l)	Operation Expenses (m)	Maintenance Expenses (n)	Rents (o)	Total Expenses (p)	
1192)	378,090	2,292,448	2,670,538					1
1590)	-	-	-					2
636)	-	-	-					3
4/0 & 795)	136,369	1,375,319	1,511,688					4
636)	-	-	-					5
")	-	-	-					6
795)	397,102	1,281,835	1,678,637					7
")	-	-	-					8
")	-	-	-					9
4/0 CU	80,410	118,675	199,085					10
4/0 CU	4,190	129,710	133,900					11
795)	613,066	987,975	1,601,041					12
")	-	-	-					13
")	616,874	1,235,514	1,852,388					14
")	-	-	-					15
")	230,507	1,200,669	1,431,176					16
")	-	130,163	130,163					17
795	287,935	1,581,108	1,869,043					18
1192)	266,920	1,019,648	1,286,568					19
795)	-	-	-					20
1192)	-	-	-					21
795	231,089	359,580	590,669					22
1192)	166,472	937,013	1,103,485					23
")	-	-	-					24
"	4,952	1,144,437	1,149,389					25
"	-	-	-					26
954	-	770,116	770,116					27
1033)	-	-	-					28
795)	-	-	-					29
4/0 CU)	-	-	-					30
1590	-	-	-					31
1590)	389,726	3,681,123	4,070,849					32
4/0 CU)	-	-	-					33
795)	-	-	-					34
500	-	-	-					35
4/0 CU)	-	-	-					36

TRANSMISSION LINE STATISTICS

1. Report information concerning transmission lines, cost of lines, and expenses for year. List each transmission line having nominal voltage of 132 kilovolts or greater. Report transmission lines below voltages in group totals only for each voltage.
2. Transmission lines include all lines covered by the definition of transmission system plant as given in the Uniform System of Accounts. Do not report substation costs and expenses on this page.
3. Report data by individual lines for all voltages if so required by a State commission.
4. Exclude from this page any transmission lines for which plant costs are included in Account 121, Nonutility Property.
5. Indicate whether the type of supporting structure reported in column (e) is: (1) single pole, wood, or steel; (2) H-frame, wood, or steel poles; (3) tower; or (4) underground construction.

- If a transmission line has more than one type of supporting structure, indicate the mileage of each type of construction by the use of brackets and extra lines. Minor portions of a transmission line of a different type of construction need not be distinguished from the remainder of the line.
6. Report in columns (f) and (g) the total pole miles of transmission line. Show in column (f) the pole miles of line on structures the cost of which is reported for the line designated; conversely, show in column (g) the pole miles of line on structures the cost of which is reported for another line. Report pole miles of line on leased or partly owned structures in column (g). In a footnote, explain the basis of such occupancy and state whether expenses with respect to such structures are included in the expenses reported for the line designated.

Line No.	DESIGNATION		VOLTAGE		Type of Supporting Structure	LENGTH (Pole Miles)		Number of Circuits
			(Indicate where other than 60 cycle, 3 phase)			(In the case of underground lines, report circuit miles)		
			Operating	Designed		On Structures of Line Designated	On Structures of Another Line	
	From (a)	To (b)	(c)	(d)	(e)	(f)	(g)	(h)
1	Republic Stl. Tap	Republic Stl. Co.	132 KV	132 KV	Steel Towers	0.64		2
2	Jennings	Hazel	132 KV	132 KV	Steel Towers	2.08		2
3	"	"	132 KV	132 KV	Steel Towers	0.09		1
4	"	Linde (Str. 2410x)	132 KV	132 KV	Steel Towers	1.13		2
5	Oak (T2456)	Linde	132 KV	132 KV	Steel Twr & Pole	3.93		2
6	Juniper	Hillside-Oak (T2456)	132 KV	132 KV	Steel Towers	0.11		2
7	"	" " "	132 KV	132 KV	Steel Towers	7.70		2
8	"	" " "	132 KV	132 KV	Underground	0.24		2
9	Pleasant Valley	Ohio ED. Co. Tie	132 KV	132 KV	Steel Towers	0.27		1
10	"	" " " "	132 KV	132 KV	Steel Towers	5.86		1
11	"	" " " "	132 KV	132 KV	Steel Towers	6.13		1
12	Juniper	Pleasant Valley	132 KV	132 KV	Steel Towers	0.92		2
13	"	"	132 KV	132 KV	Steel Towers	7.22		2
14	"	Northfield	132 KV	132 KV	Steel Towers	0.34		2
15	"	"	132 KV	132 KV	Steel Towers	4.44		2
16	Northfield	Mayfield	132 KV	132 KV	Steel Towers	35.32		2
17	Mayfield	Leroy Center	132 KV	132 KV	Steel Towers	31.28		2
18	Leroy Center	Sanborn	132 KV	132 KV	Steel Towers	39.61		2
19	Sanborn	Ashtabula	132 KV	132 KV	Steel Towers	0.24		2
20	"	"	132 KV	132 KV	Steel Towers	0.66		2
21	"	"	132 KV	132 KV	Steel Towers	15.13		2
22	Juniper	Oak (T2554)	132 KV	132 KV	Steel Towers	0.71		2
23	"	"	132 KV	132 KV	Steel Pole	6.35		2
24	Oak (T2456)	Newburgh	132 KV	132 KV	Steel Towers	2.45		2
25	Inland (T2600)	Ivy	132 KV	132 KV	Steel Towers	0.97		2
26	Ivy	Inland	132 KV	132 KV	Steel Pole	0.27		2
27	Inland	Jordan	132 KV	132 KV	Steel Pole	5.35		2
28	Lloyd	"	132 KV	132 KV	Steel Pole	7.50		2
29	Solen	Kendal	132 KV	132 KV	Steel Pole	4.69		2
30	Lester Tap	Lester	132 KV	132 KV	Steel Pole	0.82		2
31	Mayfield	Lloyd	132 KV	132 KV	Steel Towers	8.99		2
32	"	"	132 KV	132 KV	Steel Towers	22.26		2
33	"	"	132 KV	132 KV	Steel Towers	0.18		2
34	Eastlake Tap	Eastlake	132 KV	132 KV	Steel Towers	4.21		2
35	"	"	132 KV	132 KV	Steel Towers	4.21		2
36	"	"	132 KV	132 KV	Steel Towers	1.34		2

TRANSMISSION LINE STATISTICS (Continued)

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8. Designate any transmission line or portion thereof for which the respondent is not the sole owner. If such property is leased from another company, give name of lessor, date and terms of lease, and amount of rent for year. For any transmission line other than a leased line, or portion thereof, for which the respondent is not the sole owner but which the respondent operates or

shares in the operation of, furnish a succinct statement explaining the arrangement and giving particulars (details) of such matters as percent ownership by respondent in the line, name of co-owner, basis of sharing expenses of the line, and how the expenses borne by the respondent are accounted for, and accounts affected. Specify whether lessor, co-owner, or other party is an associated company.
9. Designate any transmission line leased to another company and give name of lessee, date and terms of lease, annual rent for year, and how determined. Specify whether lessee is an associated company.
10. Base the plant cost figures called for in columns (j) to (l) on the book cost at end of year.

Size of Conductor and Material (i)	COST OF LINE (Include in column (j) land, land rights, and clearing right-of-way)			EXPENSES, EXCEPT DEPRECIATION AND TAXES				Line No.
	Land (j)	Construction and Other Costs (k)	Total Cost (l)	Operation Expenses (m)	Maintenance Expenses (n)	Rents (o)	Total Expenses (p)	
795	-	50,568	50,568					1
1033)	2,236,534	1,028,004	3,264,538					2
4/0 CU)	-	-	-					3
795	110,940	386,367	497,307					4
"	859,188	1,013,888	1,873,076					5
1033)	-	-	-					6
795)	-	-	-					7
2500-1C)	414,395	1,893,428	2,307,823					8
795)	104,195	-	-					9
636)	-	-	-					10
4/0 CU)	-	-	-					11
954)	-	530,111	-					12
795)	-	-	-					13
1033)	-	531,709	-					14
795)	-	-	-					15
")	1,056,208	1,402,693	5,897,652					16
4/0 CU)	-	807,881	-					17
4/0 CU)	-	986,430	-					18
1033)	-	-	-					19
242 CU)	-	582,620	-					20
4/0 CU)	-	-	-					21
954)	801,428	1,553,548	2,354,976					22
795)	-	-	-					23
"	164,485	327,233	491,718					24
"	286,740	250,712	537,452					25
1590)	58,918	2,029,913	2,088,831					26
795)	-	-	-					27
"	588,737	1,856,879	2,445,616					28
"	539,682	1,016,677	1,556,359					29
"	122,247	89,362	211,609					30
1033)	-	-	-					31
795)	424,193	1,280,197	1,704,390					32
4/0 CU)	-	-	-					33
1033)	-	-	-					34
795)	243,349	870,717	1,114,066					35
1192)	-	-	-					36

TRANSMISSION LINE STATISTICS

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Line No.	DESIGNATION		VOLTAGE		Type of Supporting Structure (e)	LENGTH (Pole Miles)		Number of Circuits (h)
			(Indicate where other than 60 cycle, 3 phase)			(In the case of underground lines, report circuit miles)		
			From (a)	To (b)		Operating (c)	Designed (d)	
1	Eastlake	Nash	132 KV	132 KV	Steel Towers	5.75		2
2	"	"	132 KV	132 KV	Steel Towers	1.69		2
3	Kendall	Kelly	132 KV	132 KV	Steel Pole	2.38		2
4	Keith Tap	Keith	132 KV	132 KV	Steel Pole	1.73		2
5	Kenyon	"	132 KV	132 KV	Steel Pole	1.87		2
6	Kepler	Kenyon	132 KV	132 KV	Steel Pole	2.52		2
7	Lark	Kepler	132 KV	132 KV	Steel Pole	3.92		2
8	Liberty	Lark	132 KV	132 KV	Steel Pole	6.32		2
9	Leroy Center	Nursery	132 KV	132 KV	Steel Towers	6.60		2
10	Ashtabula	Ashtabula-C (LPC	132 KV	132 KV				
11		Chemicals & Plastics	132 KV	132 KV	Wood H. Frame	0.54		1
12	Pinegrove Tap	Pinegrove	132 KV	132 KV	Steel Towers	0.98		2
13	Ashtabula	Pitts.- Conn. Dock	132 KV	132 KV	Steel Towers	1.24		2
14	"	" " "	132 KV	132 KV	Steel Towers	16.51		2
15	Nash	Nursery	132 KV	132 KV	Steel Towers	5.08		2
16	"	"	132 KV	132 KV	Steel Pole	2.34		2
17	Lakeshore	Inland (Owned)	132 KV	132 KV	Steel Pole	0.50		1
18	Lakeshore	Inland (Leased)	132 KV	132 KV	Steel Pole			1
19	Total 132 KV Lines					464.50	9.40	
22	33 KV Overhead Transmission Lines		33KV	33KV	Wood Poles	408.00		2
23			33KV	33KV	Wood Poles	223.00		1
24	Total 33KV Overhead Lines					631.00		
27	Under 33 KV Overhead Lines			11-13.8 KV	Wood Poles	30.00		
29	Lake Shore	Hazel	132 KV	132 KV	Pipe Type Cable	9.00		
30	"	Newburgh	66 KV	66 KV	Subway	12.10		
31	"	"	"	"	Subway	15.20		
32	"	"	"	"	Subway	3.10		
33	Newburgh	Grant	"	"	Subway	178.80		
34	All 33 KV Underground Lines		33 KV	11-13.8 KV	Subway	832.24		
35	All Under 33 KV Underground Lines			11-13.8 KV	Subway			
36	Total Underground Lines					1050.44		
37	Total All Lines					2,457.33	72.03	

All lines are designated station to station except ties, taps, and specific customers.

TRANSMISSION LINE STATISTICS (Continued)

7. Do not report the same transmission line structure twice. Report lower voltage lines and higher voltage lines as one line. Designate in a footnote if you do not include lower voltage lines with higher voltage lines. If two or more transmission line structures support lines of the same voltage, report the pole miles of the primary structure in column (f) and the pole miles of the other line(s) in column (g).
8. Designate any transmission line or portion thereof for which the respondent is not the sole owner. If such property is leased from another company, give name of lessor, date and terms of lease, and amount of rent for year. For any transmission line other than a leased line, or portion thereof, for which the respondent is not the sole owner but which the respondent operates or

shares in the operation of, furnish a succinct statement explaining the arrangement and giving particulars (details) of such matters as percent ownership by respondent in the line, name of co-owner, basis of sharing expenses of the line, and how the expenses borne by the respondent are accounted for, and accounts affected. Specify whether lessor, co-owner, or other party is an associated company.
9. Designate any transmission line leased to another company and give name of lessee, date and terms of lease, annual rent for year, and how determined. Specify whether lessee is an associated company.
10. Base the plant cost figures called for in columns (j) to (l) on the book cost at end of year.

Size of Conductor and Material (f)	COST OF LINE (Include in column (j) land, land rights, and clearing right-of-way)			EXPENSES, EXCEPT DEPRECIATION AND TAXES				Line No.
	Land (j)	Construction and Other Costs (k)	Total Cost (l)	Operation Expenses (m)	Maintenance Expenses (n)	Rents (o)	Total Expenses (p)	
795)	27,917	1,248,641	1,276,558					1
1192)	-	-	-					2
795)	573,888	649,712	1,223,600					3
1192	397,715	944,801	1,342,516					4
"	333,149	732,373	1,065,522					5
"	551,678	957,003	1,508,681					6
"	965,079	2,013,115	2,978,194					7
"	1,224,677	2,640,309	3,864,986					8
795	105,293	712,445	817,738					9
	-	-	-					10
795	15,143	64,490	79,633					11
"	52,354	377,484	429,838					12
1192	66,571	2,457,822	2,524,393					13
795)	-	-	-					14
")	9,463	1,323,532	1,332,995					15
")	-	-	-					16
1192	-	369,504	369,504					17
	-	2,826,207	2,826,207					18
	17,281,265	58,404,563	75,581,633	97,770	430,819	-	528,589	19
	1,659,838	42,499,770	44,159,608					20
1/0 & 477)	-	-	-					21
" ")	-	-	-					22
	1,659,838	42,499,770	44,159,608	84,250	308,237	97,465	489,952	23
	164,678	1,885,460	2,050,138					24
2000-3C	71,743	4,390,312	4,462,055					25
500-1C)	-	-	-					26
400-3C)	5,091	3,432,384	3,437,475					27
400-3C)	-	-	-					28
350-3C	-	23,227,341	23,227,341					29
4/0 & 600-3C	-	48,467,586	48,467,586					30
	76,834	79,517,623	79,594,457	143,768	158,207	-	301,975	31
	54,307,380	311,474,573	365,677,758	476,286	1,492,931	97,465	2,066,682	32

Name of Respondent
 THE CLEVELAND ELECTRIC ILLUMINATING COMPANY

This Report Is:
 An Original

Year of Report
 Dec. 31, 1992

TRANSMISSION LINES ADDED DURING YEAR

1. Report below the information called for concerning transmission lines added or altered during the year. It is not necessary to report minor revisions of lines. underground construction and show each transmission line separately. If actual costs of completed construction are not readily available for reporting columns (1) to (e), it is permissible to report in these columns the estimated
2. Provide separate subheadings for overhead and

Line No.	LINE DESIGNATION		Line Length in Miles (c)	SUPPORTING STRUCTURE		CIRCUITS PER STRUCTURE	
	From (a)	To (b)		Type (d)	Average Number per Miles (e)	Present (f)	Ultimate (g)
1							
2	No Significant Additions or Retirements to 345 kV and 132 kV Lines During the Year.						
3							
4	No Significant Additions or Retirements of Overhead Conductors During the Year.						
5							
6	No Significant Additions or Retirements of Underground Conductors During the Year.						
7							
8							
9							
10							
11							
12							
13							
14							
15							
16							
17							
18							
19							
20							
21							
22							
23							
24							
25							
26							
27							
28							
29							
30							
31							
32							
33							
34							
35							
36							
37							
38							
39							
40							
41							
42							
43							
44	TOTAL						

TRANSMISSION LINES ADDED DURING YEAR (Continued)

final completion costs. Designate, however, if estimated amounts are reported. Include costs of Clearing Land and Rights-of-Way, and Roads and Trails, in column (i) with appropriate footnote, and costs of Underground Conduit in column (m).
 3. If design voltage differs from operating voltage, indicate such fact by footnote; also where line is other than 60 cycle, 3 phase, indicate such other characteristic.

CONDUCTORS			LINE COST					Total (o)	Line No.
Size (h)	Specification (i)	Configuration and Spacing (j)	Voltage KV (Operating) (k)	Land and Land Rights (l)	Poles, Towers and Fixtures (m)	Conductors and Devices (n)			
								1	
								2	
								3	
								4	
								5	
								6	
								7	
								8	
								9	
								10	
								11	
								12	
								13	
								14	
								15	
								16	
								17	
								18	
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								20	
								21	
								22	
								23	
								24	
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								26	
								27	
								28	
								29	
								30	
								31	
								32	
								33	
								34	
								35	
								36	
								37	
								38	
								39	
								40	
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								42	
								43	
								44	

SUBSTATIONS

1. Report below the information called for concerning substations of the respondent as of the end of the year.
2. Substations which serve only one industrial or street railway customer should not be listed below.
3. Substations with capacities of less than 10,000 Kva, except those serving customers with energy for resale, may be grouped according to functional char-

- acter, but the number of such substations must be shown.
4. Indicate in column (b) the functional character of each substation, designating whether transmission or distribution and whether attended or unattended. At the end of the page, summarize according to function the capacities reported for the individual stations in column (f).
5. Show in columns (i), (j) and (k) special equipment such as rotary converters, rectifiers, condensers, etc. and aux-

Line No.	Name and Location of Substation (a)	Character of Substation (b)	VOLTAGE (In MVA)		
			Primary (c)	Secondary (d)	Tertiary (e)
1					
2	Ashtabula - Ashtabula Twp., Ohio	Trans. A	13.8	132.00	
3		Trans. A	18.0	132.00	
4		Trans. A	132.0	345.00	
5	Avon Lake - Avon Lake, Ohio	Trans. A	13.8	132.00	
6					
7		Trans. A	22.0	132.00	
8		Trans. A	20.0	345.00	
9		Trans. A	345.0	132.00	
10	Beaver Valley Unit #2 - Shippingport, PA (1)	Trans. A	21.5	345.00	
11	Bruce Mansfield - Shippingport, PA (1)	Trans. A	17.3	345.00	
12		Trans. A	17.3	345.00	
13		Trans. A	17.3	345.00	
14	Davis-Boose - Port Clinton, Ohio (1)	Trans. A	23.75	345.00	
15	Eastlake - Eastlake, Ohio (1)	Trans. A	18.0	132.00	
16					
17		Trans. A	132.0	345.00	
18		Trans. A	24.0	345.00	
19		Trans. A	13.8	132.00	
20	Lake Shore - Cleveland, Ohio	Trans. A	11.0	66.00	
21					
22		Trans. A	11.0	132.00	
23		Trans. A	18.0	132.00	
24	Perry - Perry Twp., Ohio (1)	Trans. A	22.0	345.00	
25	Seneca - Warren County, Pennsylvania (1)	Trans. A	13.8	230.00	
26					
27					
28					
29	Avondale - Avon Lake, Ohio	Trans. U	13.8	33.00	
30					
31	Clark - Cleveland, Ohio	Trans. U	132.0	11.00	
32	Clinton - Brooklyn, Ohio	Trans. U	132.0	11.00	
33					
34	Dawson - Westlake, Ohio	Trans. U	132.0	33.00	
35	Fox - Brooklyn, Ohio	Trans. U	345.0	132.00	13.80
36		Trans. U	345.0	132.00	
37	Grant - Cuyahoga Hts. Village, Ohio	Trans. U	132.0	11.00	
38		Trans. U	132.0	66.00	11.00
39	Groveswood - Brooklyn, Ohio	Trans. U	132.0	33.00	11.00
40	Harding - Cuyahoga Hts. Village, Ohio	Trans. U	345.0	132.00	13.80

(1) Includes total transformer name plate capacity for jointly owned units. CEI's share is noted on Page 427.

SUBSTATIONS (Continued)

illary equipment for increasing capacity.

6. Designate substations or major items of equipment leased from others, jointly owned with others, or operated otherwise than by reason of sole ownership by the respondent. For any substation or equipment operated under lease, give name of lessor, date and period of lease and annual rent. For any substation or equip-

ment operated other than by reason of sole ownership or lease, give name of co-owner or other party, explain basis of sharing expenses or other accounting between the parties, and state amounts and account affected in respondent's books of accounts. Specify in each case whether lessor, co-owner, or other party is an associated company.

Capacity of Substation (In MVA) (f)	Number of Transformers in Service (g)	Number of Spare Transformers (h)	CONVERSION APPARATUS AND SPECIAL EQUIPMENT			Line No.
			Type of Equipment (i)	Number of Units (j)	Total Capacity (k)	
						1
180.000	1					2
300.000	1					3
200.000	1					4
240.000	9					5
						6
285.000	1					7
650.000	1					8
448.000	1					9
945.000	1		231.240 MVA	Cleveland Electric share		10
880.000	1		57.200 MVA	Cleveland Electric share		11
880.000	1		251.680 MVA	Cleveland Electric share		12
880.000	1		215.335 MVA	Cleveland Electric share		13
980.000	1	1	503.520 MVA	Cleveland Electric share		14
725.000	4					15
						16
500.000	1					17
620.000	1		426.560 MVA	Cleveland Electric share		18
70.000	1					19
120.000	6					20
						21
324.000	3					22
290.000	1					23
1,245.000	3	4	367.320 MVA	Cleveland Electric share		24
459.000	3		396.200 MVA	Cleveland Electric share		25
						26
						27
						28
100.000	4					29
						30
108.000	9					31
134.400	9					32
						33
180.000	2					34
400.000	2					35
400.000	2					36
108.000	9					37
40.500	3					38
270.000	3					39
800.000	4					40

SUBSTATIONS

1. Report below the information called for concerning substations of the respondent as of the end of the year.
2. Substations which serve only one industrial or street railway customer should not be listed below.
3. Substations with capacities of less than 10,000 Kva, except those serving customers with energy for resale, may be grouped according to functional char-

acter, but the number of such substations must be shown.
4. Indicate in column (b) the functional character of each substation, designating whether transmission or distribution and whether attended or unattended. At the end of the page, summarize according to function the capacities reported for the individual stations in column (f).
5. Show in columns (i), (j) and (k) special equipment such as rotary converters, rectifiers, condensers, etc. and aux-

Line No.	Name and Location of Substation (a)	Character of Substation (b)	VOLTAGE (In MVA)		
			Primary (c)	Secondary (d)	Tertiary (e)
1					
2	Hamilton - Cleveland, Ohio	Trans. U	132.0	11.00	
3	Hummel - Brook Park, Ohio	Trans. U	132.0	33.00	11.00
4	Inland - Cleveland, Ohio	Trans. U	345.0	132.00	13.80
5	Ivy - Cleveland, Ohio	Trans. U	132.0	33.00	13.80
6	Jordan - East Cleveland, Ohio	Trans. U	132.0	33.00	13.80
7	Juniper - Walton Hill Village, Ohio	Trans. U	345.0	132.00	13.80
8					
9	Lloyd - Wickliffe, Ohio	Trans. U	132.0	33.00	13.80
10	Mayfield - Chester Twp., Ohio	Trans. U	132.0	33.00	13.80
11					
12	Newburgh - Cleveland, Ohio	Trans. U	132.0	66.00	11.00
13		Trans. U	132.0	66.00	5.00
14		Trans. U	66.0	11.00	
15	Northfield - Walton Hills Village, Ohio	Trans. U	132.0	33.00	13.80
16	Nathan - Mentor, Ohio	Trans. U	132.0	33.00	13.80
17	Nursery - Painesville Twp., Ohio	Trans. U	132.0	33.00	13.80
18					
19	Sanborn - Saybrook Twp., Ohio	Trans. U	132.0	33.00	13.80
20					
21					
22					
23	Buckeye - Cleveland, Ohio	Trans. U	33.0	11.00	
24	Jersey - East Cleveland, Ohio	Trans. U	33.0	11.00	
25					
26					
27	Auburn - Auburn Twp., Ohio	Distr. U	33.0	5.00	
28	Acorn - Avon, Ohio	Distr. U	33.0	5.00	
29	Almar - Shaker Heights, Ohio	Distr. U	33.0	5.00	
30					
31	Arlington - Brecksville, Ohio	Distr. U	33.0	5.00	
32	Astor - Avon, Ohio	Distr. U	132.0	13.20	
33	Babbitt - Euclid, Ohio	Distr. U	33.0	5.00	
34	Bond - Ashtabula, Ohio	Distr. U	13.8	5.00	
35					
36	Bedford - Bedford, Ohio	Distr. U	33.0	5.00	
37	Buckeye - Cleveland, Ohio	Distr. U	33.0		5.00
38	Bagley - Berea, Ohio	Distr. U	33.0	5.00	
39	Bradley - Bay Village, Ohio	Distr. U	33.0	5.00	
40	Burton - Burton Twp., Ohio	Distr. U	33.0	5.00	

SUBSTATIONS (Continued)

illary equipment for increasing capacity.

6. Designate substations or major items of equipment leased from others, jointly owned with others, or operated otherwise than by reason of sole ownership by the respondent. For any substation or equipment operated under lease, give name of lessor, date and period of lease and annual rent. For any substation or equip-

ment operated other than by reason of sole ownership or lease, give name of co-owner or other party, explain basis of sharing expenses or other accounting between the parties, and state amounts and account affected in respondent's books of accounts. Specify in each case whether lessor, co-owner, or other party is an associated company.

Capacity of Substation (In Service) (In MVA) (f)	Number of Transformers in Service (g)	Number of Spare Transformers (h)	CONVERSION APPARATUS AND SPECIAL EQUIPMENT			Line No.
			Type of Equipment (i)	Number of Units (j)	Total Capacity (k)	
						1
200.000	4					2
192.000	4					3
800.000	2					4
120.000	2					5
270.000	3					6
1,000.000	4					7
						8
210.000	12					9
180.000	3					10
						11
100.000	1					12
200.000	1					13
108.000	4					14
135.000	9					15
180.000	2					16
131.500	3					17
						18
138.750	6					19
						20
						21
						22
36.000	3				See Buckeye distribution substation	23
45.000	4				See Jersey distribution substation	24
						25
						26
2.000	3					27
3.125	1					28
20.000	3					29
						30
6.250	1					31
20.000	1					32
26.668	4					33
31.500	4					34
						35
6.000	6					36
36.000	3					37
6.000	6					38
6.900	6					39
5.000	3					40

SUBSTATIONS

1. Report below the information called for concerning substations of the respondent as of the end of the year.
2. Substations which serve only one industrial or street railway customer should not be listed below.
3. Substations with capacities of less than 10,000 Kva, except those serving customers with energy for resale, may be grouped according to functional char-

acter, but the number of such substations must be shown.
4. Indicate in column (b) the functional character of each substation, designating whether transmission or distribution and whether attended or unattended. At the end of the page, summarize according to function the capacities reported for the individual stations in column (f).
5. Show in columns (i), (j) and (k) special equipment such as rotary converters, rectifiers, condensers, etc. and aux-

Line No.	Name and Location of Substation (a)	Character of Substation (b)	VOLTAGE (In Mva)		
			Primary (c)	Secondary (d)	Tertiary (e)
1					
2	Bluestone - South Euclid, Ohio	Distr. U	33.0	5.00	
3	Concord - Concord Twp., Ohio	Distr. U	33.0	5.00	
4	Chardon - Chardon Village, Ohio	Distr. U	33.0	5.00	
5	Clifford - Olmsted Twp., Ohio	Distr. U	132.0	13.20	
6	College - Cleveland, Ohio	Distr. U	11.0	5.00	
7	Canal - Cleveland, Ohio	Distr. U	11.0	5.00	
8	Crystal - North Olmsted, Ohio	Distr. U	132.0	13.20	
9	Center - Rocky River, Ohio	Distr. U	33.0	5.00	
10	Chester - Cleveland, Ohio	Distr. U	11.0	5.00	
11	Crestwood - Westlake, Ohio	Distr. U	132.0	13.20	
12	Dale - Westlake, Ohio	Distr. U	33.0	13.20	
13	Dunbar - Strongsville, Ohio	Distr. U	132.0	13.20	
14	Dunkirk - Berea, Ohio	Distr. U	132.0	13.20	
15	Dell - North Olmsted, Ohio	Distr. U	132.0	13.20	
16	Dover - North Olmsted, Ohio	Distr. U	33.0	5.00	
17		Distr. U	33.0	13.20	
18	Division - Cleveland, Ohio	Distr. U	11.0	5.00	
19	Darwin - Westlake, Ohio	Distr. U	132.0	13.20	
20	Edison - Rocky River, Ohio	Distr. U	33.0	13.20	
21	Eagle - Madison Village, Ohio	Distr. U	33.0	5.00	
22	Elden - Middleburg Heights, Ohio	Distr. U	132.0	13.20	
23	Empire - Rocky River, Ohio	Distr. U	33.0	13.20	
24	Erie - Strongsville, Ohio	Distr. U	132.0	13.20	
25	Essex - Brook Park, Ohio	Distr. U	132.0	13.20	
26	Eaton - Brook Park, Ohio	Distr. U	132.0	13.20	
27	Edgewater - Lakewood, Ohio	Distr. U	33.0	13.20	
28	Emily - Strongsville, Ohio	Distr. U	132.0	13.20	
29	Faber - Parma, Ohio	Distr. U	132.0	13.20	
30	Falcon - North Royalton, Ohio	Distr. U	33.0	13.20	
31	Freedom - Lakewood, Ohio	Distr. U	33.0	13.20	
32	Flint - Middleburg Heights, Ohio	Distr. U	33.0	5.00	
33	Fremont - Cleveland, Ohio	Distr. U	33.0	5.00	
34	Fairport - Fairport Village, Ohio	Distr. U	33.0	5.00	
35	Firwood - Cleveland, Ohio	Distr. U	33.0	5.00	
36	Forest - Cleveland, Ohio	Distr. U	33.0	5.00	
37	Furlong - Brooklyn, Ohio	Distr. U	132.0	13.20	
38	Gary - Parma, Ohio	Distr. U	33.0	5.00	
39		Distr. U	33.0	13.20	
40	Garfield - Cleveland, Ohio	Distr. U	132.0	13.20	

SUBSTATIONS (Continued)

iliary equipment for increasing capacity.

6. Designate substations or major items of equipment leased from others, jointly owned with others, or operated otherwise than by reason of sole ownership by the respondent. For any substation or equipment operated under lease, give name of lessor, date and period of lease and annual rent. For any substation or equip-

ment operated other than by reason of sole ownership or lease, give name of co-owner or other party, explain basis of sharing expenses or other accounting between the parties, and state amounts and account affected in respondent's books of accounts. Specify in each case whether lessor, co-owner, or other party is an associated company.

Capacity of Substation (In MVA) (f)	Number of Transformers in Service (g)	Number of Spare Transformers (h)	CONVERSION APPARATUS AND SPECIAL EQUIPMENT			Line No.
			Type of Equipment (i)	Number of Units (j)	Total Capacity (k)	
						1
6.250	1					2
5.000	3					3
6.000	6					4
40.000	2					5
12.500	2					6
26.000	6					7
22.400	1					8
25.000	4					9
25.000	4					10
33.600	1					11
20.000	1					12
30.000	1					13
20.000	1					14
40.000	2					15
6.250	1					16
6.250	1					17
9.000	9					18
30.000	1					19
25.000	2					20
6.000	6					21
30.000	1					22
20.000	1					23
30.000	1					24
40.000	2					25
30.000	1					26
20.000	1					27
60.000	2					28
30.000	1					29
12.500	1					30
20.000	1					31
3.500	1					32
25.000	2					33
6.250	1					34
19.500	3					35
12.500	1					36
30.000	1					37
6.250	1					38
40.000	2					39
20.000	1					40

SUBSTATIONS

1. Report below the information called for concerning substations of the respondent as of the end of the year.
2. Substations which serve only one industrial or street railway customer should not be listed below.
3. Substations with capacities of less than 10,000 Kva, except those serving customers with energy for resale, may be grouped according to functional char-

acter, but the number of such substations must be shown.
4. Indicate in column (b) the functional character of each substation, designating whether transmission or distribution and whether attended or unattended. At the end of the page, summarize according to function the capacities reported for the individual stations in column (f).
5. Show in columns (i), (j) and (k) special equipment such as rotary converters, rectifiers, condensers, etc. and aux-

Line No.	Name and Location of Substation (a)	Character of Substation (b)	VOLTAGE (In Mva)		
			Primary (c)	Secondary (d)	Tertiary (e)
1	Great Lakes Mall - Mentor, Ohio	Distr. U	33.0	13.20	
2	Gilmore - Cleveland, Ohio	Distr. U	33.0	5.00	
3	Geneva - Geneva, Ohio	Distr. U	33.0	5.00	
4	Griffin - Parma, Ohio	Distr. U	132.0	13.20	
5	Gladstone - Cleveland, Ohio	Distr. U	33.0	5.00	
6	Galaxie - North Royalton, Ohio	Distr. U	132.0	13.20	
7	Hall - Eastlake, Ohio	Distr. U	33.0	5.00	
8	Huntsburg - Huntsburg Twp., Ohio	Distr. U	33.0	5.00	
9	Hancock - Independence, Ohio	Distr. U	132.0	13.20	
10	Heath - Chester Twp., Ohio	Distr. U	33.0	5.00	
11	Hickory - Brecksville, Ohio	Distr. U	132.0	13.20	
12	Hambden - Hambden Twp., Ohio	Distr. U	33.0	5.00	
13	Harrington - Cleveland, Ohio	Distr. U	11.0	5.00	
14	Harvard, Newburgh Hts. Village, Ohio	Distr. U	11.0	5.00	
15	Iona - Cleveland, Ohio	Distr. U	33.0	5.00	
16	Ibex - Cleveland, Ohio	Distr. U	11.0	5.00	
17	Ida - Garfield Heights, Ohio	Distr. U	33.0	5.00	
18	Ingall - East Cleveland, Ohio	Distr. U	33.0	5.00	
19	Ivanhoe - Bratenahl, Ohio	Distr. U	33.0	5.00	
20	Inca - Cuyahoga Heights, Ohio	Distr. U	132.0	13.20	
21	Imperial - Independence, Ohio	Distr. U	132.0	13.20	
22	Ira - Cleveland, Ohio	Distr. U	33.0	5.00	
23	Issler - Independence, Ohio	Distr. U	132.0	13.20	
24	Ithaca - Cleveland, Ohio	Distr. U	11.0	5.00	
25	Irwin - Valley View, Ohio	Distr. U	132.0	13.20	
26	James - Cleveland Heights, Ohio	Distr. U	33.0	5.00	
27	Judi - Euclid, Ohio	Distr. U	132.0	13.20	
28	Jill - Cleveland, Ohio	Distr. U	33.0	13.20	
29	Jean - Cleveland Heights, Ohio	Distr. U	33.0	13.20	
30	Jasper - Euclid, Ohio	Distr. U	33.0	5.00	
31	Jackson - Conneaut, Ohio	Distr. U	33.0	5.00	
32	Justin - Shaker Heights, Ohio	Distr. U	33.0	13.20	
33	Jarvis - Cleveland Heights, Ohio	Distr. U	33.0	5.00	
34	Jersey - East Cleveland, Ohio	Distr. U	33.0		5.00
35	Key - Maple Heights, Ohio	Distr. U	33.0	5.00	
36	Knickerbocker - Bay Village, Ohio	Distr. U	33.0	5.00	
37	Kendall - Bedford Heights, Ohio	Distr. U	132.0	13.20	
38	Keith - Warrensville Heights, Ohio	Distr. U	132.0	13.20	
39	Kipling - Euclid, Ohio	Distr. U	132.0	13.20	
40	Krick - Walton Hills Village, Ohio	Distr. U	132.0	13.20	

SUBSTATIONS (Continued)

iliary equipment for increasing capacity.

6. Designate substations or major items of equipment leased from others, jointly owned with others, or operated otherwise than by reason of sole ownership by the respondent. For any substation or equipment operated under lease, give name of lessor, date and period of lease and annual rent. For any substation or equip-

ment operated other than by reason of sole ownership or lease, give name of co-owner or other party, explain basis of sharing expenses or other accounting between the parties, and state amounts and account affected in respondent's books of accounts. Specify in each case whether lessor, co-owner, or other party is an associated company.

Capacity of Substation (In Service) (In MVA) (f)	Number of Transformers in Service (g)	Number of Spare Transformers (h)	CONVERSION APPARATUS AND SPECIAL EQUIPMENT			Line No.
			Type of Equipment (i)	Number of Units (j)	Total Capacity (k)	
12.500	2					1
6.250	1					2
6.000	6					3
60.000	2					4
25.000	2					5
30.000	1					6
18.750	3					7
3.000	3					8
40.000	2					9
3.000	3					10
20.000	1					11
2.000	3					12
20.000	3					13
9.000	9					14
25.000	4					15
25.000	4					16
12.500	2					17
25.000	2					18
9.375	1					19
30.000	1					20
40.000	2					21
6.250	1					22
37.600	1					23
37.500	6					24
40.000	2					25
18.750	3					26
30.000	1					27
20.000	1					28
12.500	2					29
18.750	3					30
10.000	6					31
25.000	2					32
18.750	2					33
45.000	4					34
5.000	3					35
10.000	6					36
60.000	2					37
40.000	2					38
40.000	2					39
33.600	1					40

SUBSTATIONS

1. Report below the information called for concerning substations of the respondent as of the end of the year.
2. Substations which serve only one industrial or street railway customer should not be listed below.
3. Substations with capacities of less than 10,000 Kva, except those serving customers with energy for resale, may be grouped according to functional char-

acter, but the number of such substations must be shown.
4. Indicate in column (b) the functional character of each substation, designating whether transmission or distribution and whether attended or unattended. At the end of the page, summarize according to function the capacities reported for the individual stations in column (f).
5. Show in columns (i), (j) and (k) special equipment such as rotary converters, rectifiers, condensers, etc. and aux-

Line No.	Name and Location of Substation (a)	Character of Substation (b)	VOLTAGE (In MVA)		
			Primary (c)	Secondary (d)	Tertiary (e)
1					
2	Kelly - Warrensville Heights, Ohio	Distr. U	132.0	13.20	
3	Kinsman - Cleveland, Ohio	Distr. U	11.0	5.00	
4					
5	Knox - Beachwood, Ohio	Distr. U	33.0	13.20	
6	Oak - Cleveland, Ohio	Distr. U	11.0	5.00	
7	Karen - South Euclid, Ohio	Distr. U	33.0	13.20	
8	Kent - Highland Heights, Ohio	Distr. U	33.0	13.20	
9	Kingsville - Kingsville Twp., Ohio	Distr. U	33.0	5.00	
10	Kenyon - Pepper Pike, Ohio	Distr. U	132.0	13.20	
11	Kepler - Pepper Pike, Ohio	Distr. U	132.0	13.20	
12	Lark - Mayfield Village, Ohio	Distr. U	132.0	13.20	
13	Lauderdale - Lakewood, Ohio	Distr. U	11.0	5.00	
14	Lester - Solon, Ohio	Distr. U	132.0	13.20	
15	Lake - Avon Lake, Ohio	Distr. U	33.0	5.00	
16	Lakeland - Wickliffe, Ohio	Distr. U	33.0	5.00	
17	Lamont - Eastlake, Ohio	Distr. U	132.0	13.20	
18	Lander - Mayfield Heights, Ohio	Distr. U	33.0	5.00	
19	Leo - Willoughby Hills Village, Ohio	Distr. U	33.0	13.20	
20	Lotus - Pepper Pike Village, Ohio	Distr. U	33.0	13.20	
21	Lakewood - Lakewood, Ohio	Distr. U	11.0	5.00	
22	Longfield - Glenwillow, Ohio	Distr. U	132.0	13.20	
23	Lincoln - Wickliffe, Ohio	Distr. U	132.0	13.20	
24	Maplecrest - Parma, Ohio	Distr. U	33.0	5.00	
25	Marble - Willoughby, Ohio	Distr. U	132.0	13.20	
26	Middlefield - Middlefield Village, Ohio	Distr. U	33.0	5.00	
27	Millgate - Gates Mills Village, Ohio	Distr. U	33.0	13.20	
28	Martha - Cleveland, Ohio	Distr. U	33.0	5.00	
29	Mark - Mentor, Ohio	Distr. U	33.0	13.20	
30					
31	Midtown Shopping Center - Parma, Ohio	Distr. U	33.0	5.00	
32	Maxwell - Solon, Ohio	Distr. U	132.0	13.20	
33	Newell - Mentor, Ohio	Distr. U	132.0	13.20	
34	Nelson - Chester Twp., Ohio	Distr. U	132.0	13.20	
35	Norman - Mentor, Ohio	Distr. U	33.0	5.00	
36	North Olmsted - North Olmsted, Ohio	Distr. U	33.0	5.00	
37					
38	Newport - Kirtland Village, Ohio	Distr. U	132.0	13.20	
39	Nash - Mentor, Ohio	Distr. U	132.0	13.20	
40					

SUBSTATIONS (Continued)

iliary equipment for increasing capacity.

6. Designate substations or major items of equipment leased from others, jointly owned with others, or operated otherwise than by reason of sole ownership by the respondent. For any substation or equipment operated under lease, give name of lessor, date and period of lease and annual rent. For any substation or equip-

ment operated other than by reason of sole ownership or lease, give name of co-owner or other party, explain basis of sharing expenses or other accounting between the parties, and state amounts and account affected in respondent's books of accounts. Specify in each case whether lessor, co-owner, or other party is an associated company.

Capacity of Substation (In Service) (In MVA) (f)	Number of Transformers in Service (g)	Number of Spare Transformers (h)	CONVERSION APPARATUS AND SPECIAL EQUIPMENT			Line No.
			Type of Equipment (i)	Number of Units (j)	Total Capacity (k)	
						1
60.000	2					2
26.250	4					3
						4
25.000	2					5
12.500	2					6
40.000	2					7
13.750	1					8
5.000	3					9
67.200	2					10
30.000	1					11
67.200	2					12
18.000	18					13
40.000	2					14
6.900	6					15
13.334	2					16
30.000	1					17
18.750	3					18
20.000	1					19
25.000	2					20
27.125	25					21
33.600	1					22
20.000	1					23
18.750	3					24
44.800	2					25
11.500	6					26
12.500	1					27
18.750	3					28
18.750	2					29
						30
5.000	3					31
20.000	1					32
30.000	1					33
20.000	1					34
3.125	1					35
15.750	9					36
						37
20.000	1					38
50.000	2					39
						40

SUBSTATIONS

1. Report below the information called for concerning substations of the respondent as of the end of the year.
2. Substations which serve only one industrial or street railway customer should not be listed below.
3. Substations with capacities of less than 10,000 Kva, except those serving customers with energy for resale, may be grouped according to functional char-

acter, but the number of such substations must be shown.
4. Indicate in column (b) the functional character of each substation, designating whether transmission or distribution and whether attended or unattended. At the end of the page, summarize according to function the capacities reported for the individual stations in column (f).
5. Show in columns (i), (j) and (k) special equipment such as rotary converters, rectifiers, condensers, etc. and aux-

Line No.	Name and Location of Substation (a)	Character of Substation (b)	VOLTAGE (In Mva)		
			Primary (c)	Secondary (d)	Tertiary (e)
1					
2	Newbury - Newbury Twp., Ohio	Distr. U	33.0	5.00	
3	Norway - Russell Twp., Ohio	Distr. U	132.0	13.20	
4	Orchid - Mentor, Ohio	Distr. U	33.0	13.20	
5	Payne - Cleveland, Ohio	Distr. U	11.0	5.00	
6	Pearl - Parma Heights, Ohio	Distr. U	33.0	5.00	
7	Pinegrove - Painesville Twp., Ohio	Distr. U	132.0	13.20	
8	Park - Painesville Twp., Ohio	Distr. U	33.0	5.00	
9	Puritas - Cleveland, Ohio	Distr. U	33.0	5.00	
10	Quincy - Perry Twp., Ohio (1)	Distr. U	33.0	13.20	
11	Quartz - Burton Twp., Ohio	Distr. U	33.0	13.20	
12	Quaker - Munson Twp., Ohio	Distr. U	33.0	5.00	
13	Rock Creek - Morgan Twp., Ohio	Distr. U	33.0	5.00	
14	Ridge - Parma, Ohio	Distr. U	11.0	5.00	
15	Rocksido - Maple Heights, Ohio	Distr. U	33.0	5.00	
16	Rome - Rome Twp., Ohio	Distr. U	33.0	5.00	
17	Raven - Perry Village, Ohio	Distr. U	33.0	5.00	
18	Ruth - Claridon Twp., Ohio	Distr. U	33.0	13.20	
19	Orwell - Orwell Village, Ohio	Distr. U	33.0	5.00	
20	Sandy - Madison Twp., Ohio	Distr. U	33.0	13.20	
21	St. Clair - Cleveland, Ohio	Distr. U	11.0	5.00	
22	Stanhope - South Euclid, Ohio	Distr. U	33.0	5.00	
23	Sorrento - Cleveland, Ohio	Distr. U	33.0	5.00	
24	Spruce - Madison Twp., Ohio	Distr. U	132.0	13.20	
25	Thompson - Thompson Twp., Ohio	Distr. U	33.0	5.00	
26	Usher - Geneva Twp., Ohio	Distr. U	33.0	13.20	
27	Venice - Saybrook Twp., Ohio	Distr. U	33.0	13.20	
28	Walbrook - Ashtabula, Ohio	Distr. U	33.0	5.00	
29	Woodland - Cleveland, Ohio	Distr. U	33.0	5.00	
30	Winfield - Jefferson Twp., Ohio	Distr. U	33.0	13.20	
31	Washington - Chagrin Falls Vill., Ohio	Distr. U	33.0	5.00	
32	Windsor - Windsor Twp., Ohio	Distr. U	33.0	5.00	
33	Wade Park - Cleveland, Ohio	Distr. U	11.0	5.00	
34	Wales - Cleveland, Ohio	Distr. U	11.0	5.00	
35					
36					
37					
38					
39					
40					

(1) Includes total transformer name plate capacity for jointly owned units. CEI's share is noted on Page 427E.
FERC FORM NO. 1 (ED. 12-86) Page 426E

SUBSTATIONS (Continued)

iliary equipment for increasing capacity.

6. Designate substations or major items of equipment leased from others, jointly owned with others, or operated otherwise than by reason of sole ownership by the respondent. For any substation or equipment operated under lease, give name of lessor, date and period of lease and annual rent. For any substation or equip-

ment operated other than by reason of sole ownership or lease, give name of co-owner or other party, explain basis of sharing expenses or other accounting between the parties, and state amounts and account affected in respondent's books of accounts. Specify in each case whether lessor, co-owner, or other party is an associated company.

Capacity of Substation (In Service) (f)	Number of Transformers in Service (g)	Number of Spare Transformers (h)	CONVERSION APPARATUS AND SPECIAL EQUIPMENT			Line No.
			Type of Equipment (i)	Number of Units (j)	Total Capacity (k)	
						1
3.125	1					2
20.000	1					3
20.000	1					4
40.000	6					5
18.750	3					6
20.000	1					7
3.000	3					8
18.750	3					9
12.500	1		3.125 MVA	Cleveland Electric share		10
12.500	1					11
3.125	1					12
3.000	3					13
26.668	4					14
12.500	2					15
2.000	3					16
2.000	3					17
20.000	1					18
0.000	0					19
12.500	1					20
25.000	4					21
26.250	4					22
18.750	3					23
20.000	1					24
3.000	3					25
6.250	1					26
12.500	1					27
6.250	1					28
18.750	3					29
12.500	1					30
12.500	2					31
2.000	3					32
20.000	3					33
18.000	18					34
						35
						36
						37
						38
						39
						40

SUBSTATIONS

1. Report below the information called for concerning substations of the respondent as of the end of the year.
2. Substations which serve only one industrial or street railway customer should not be listed below.
3. Substations with capacities of less than 10,000 Kva, except those serving customers with energy for resale, may be grouped according to functional char-

- acter, but the number of such substations must be shown.
4. Indicate in column (b) the functional character of each substation, designating whether transmission or distribution and whether attended or unattended. At the end of the page, summarize according to function the capacities reported for the individual stations in column (f).
5. Show in columns (i), (j) and (k) special equipment such as rotary converters, rectifiers, condensers, etc. and aux-

Line No.	Name and Location of Substation (a)	Character of Substation (b)	VOLTAGE (In MVa)		
			Primary (c)	Secondary (d)	Tertiary (e)
1					
2	Warner - Garfield Heights, Ohio	Distr. U	11.0	5.00	
3	Willson - Cleveland, Ohio	Distr. U	11.0	5.00	
4	Walton - Cleveland, Ohio	Distr. U	11.0	5.00	
5	Zenith - Conneaut, Ohio	Distr. U	132.0	13.20	
6					
7					
8					
9					
10					
11					
12					
13					
14					
15					
16					
17					
18					
19					
20					
21					
22					
23					
24					
25					
26					
27					
28					
29					
30					
31					
32					
33					
34					
35					
36					
37					
38					
39					
40					

SUBSTATIONS (Continued)

illary equipment for increasing capacity.

6. Designate substations or major items of equipment leased from others, jointly owned with others, or operated otherwise than by reason of sole ownership by the respondent. For any substation or equipment operated under lease, give name of lessor, date and period of lease and annual rent. For any substation or equip-

ment operated other than by reason of sole ownership or lease, give name of co-owner or other party, explain basis of sharing expenses or other accounting between the parties, and state amounts and account affected in respondent's books of accounts. Specify in each case whether lessor, co-owner, or other party is an associated company.

Capacity of Substation (In Service) (In MVA) (f)	Number of Transformers in Service (g)	Number of Spare Transformers (h)	CONVERSION APPARATUS AND SPECIAL EQUIPMENT			Line No.
			Type of Equipment (i)	Number of Units (j)	Total Capacity (k)	
						1
12.000	12					2
25.000	4					3
18.000	18					4
20.000	1					5
						6
						7
						8
						9
						10
						11
						12
						13
						14
						15
						16
						17
						18
13,388.205 (b)						19
3,356.595 (b)						20
(54.000)						21
						22
16,690.800						23
						24
						25
						26
						27
						28
						29
						30
						31
						32
						33
						34
						35
						36
						37
						38
						39
						40

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ELECTRIC DISTRIBUTION METERS AND LINE TRANSFORMERS

1. Report below the information called for concerning distribution watt-hour meters and line transformers.

2. Include watt-hour demand distribution meters, but not external demand meters.

3. Show in a footnote the number of distribution watt-hour meters or line transformers held by the respondent under lease from others, jointly owned with others, or held otherwise than by reason of sole ownership by the respondent. If 500 or more meters or line

transformers are held under a lease, give name of lessor, date and period of lease, and annual rent. If 500 or more meters or line transformers are held other than by reason of sole ownership or lease, give name of co-owner or other party, explain basis of accounting for expenses between the parties, and state amounts and accounts affected in respondent's books of account. Specify in each case whether lessor, co-owner, or other party is an associated company.

Ln. No.	Item (a)	Number of Watt-Hour Meters (b)	Line Transformers	
			Number (c)	Total Capacity (In MVA) (d)
1	Number at Beginning of Year	818,644	137,325	7,557
2	Additions During Year			
3	Purchases	11,406	2,307	113
4	Associated with Utility Plant Acquired	-	-	-
5	Total Additions (Enter Total of lines 3 and 4)	11,406	2,307	113
6	Reductions During Year			
7	Retirements	10,053	878	48
8	Associated with Utility Plant Sold	-	-	-
9	Total Reductions (Enter Total of lines 7 and 8)	10,053	878	48
10	Number at End of Year (Lines 1 + 5 - 9)	819,997	138,754	7,622
11	In Stock	9,913	8,043	1,065
12	Locked Meters on Customers' Premises	19,520	-	-
13	Inactive Transformers on System	-	-	-
14	In Customers' Use	790,388	130,711	6,557
15	In Company's Use	176	-	-
16	TOTAL End of Year(Enter Total of lines 11 to 15. This line should equal line 10.)	819,997	138,754	7,622

ENVIRONMENTAL PROTECTION FACILITIES

1. For purposes of this response, environmental protection facilities shall be defined as any building, structure, equipment, facility, or improvement designed and constructed solely for control, reduction, prevention or abatement of discharges or releases into the environment of gaseous, liquid, or solid substances, heat, noise or for the control, reduction, prevention, or abatement of any other adverse impact of an activity on the environment.

2. Report the differences in cost of facilities installed for environmental considerations over the cost of alternative facilities which would otherwise be used without environmental considerations. Use the best engineering design achievable without environmental restrictions as the basis for determining costs without environmental considerations. It is not intended that special design studies be made for purposes of this response. Base the response on the best engineering judgement where direct comparisons are not available.

Include in these differences in costs the costs or estimated costs of environmental protection facilities in service, constructed or modified in connection with the production, transmission, and distribution of electrical energy and shall be reported herein for all such environmental facilities placed in service on or after January 1, 1969, so long as it is readily determinable that such facilities were constructed or modified for environmental rather than operational purposes. Also report similar expenditures for environmental plant included in construction work in progress. Estimate the cost of facilities when the original cost is not available or facilities are jointly owned with another utility, provided the respondent explains the basis of such estimations.

Examples of these costs would include a portion of the costs of tall smokestacks, underground lines, and landscaped substations. Explain such costs in a footnote.

3. In the cost of facilities reported on this page, include an estimated portion of the cost of plant that is or will be used to provide power to operate associated environmental protection facilities. Explain such estimations in a footnote.

4. Report all costs under the major classifications provided below and include, as a minimum, the items listed hereunder:

A. Air pollution control facilities:

- (1) Scrubbers, precipitators, tall smokestacks, etc.
- (2) Changes necessary to accommodate use of environmentally clean fuels such as low ash or low sulfur fuels including storage and handling equipment.

- (3) Monitoring equipment
- (4) Other.

B. Water pollution control facilities:

- (1) Cooling towers, ponds, piping, pumps, etc.
- (2) Waste water treatment equipment
- (3) Sanitary waste disposal equipment
- (4) Oil interceptors
- (5) Sediment control facilities
- (6) Monitoring equipment
- (7) Other.

C. Solid waste disposal costs:

- (1) Ash handling and disposal equipment
- (2) Land
- (3) Settling ponds
- (4) Other.

D. Noise abatement equipment:

- (1) Structures
- (2) Mufflers
- (3) Sound proofing equipment
- (4) Monitoring equipment
- (5) Other

E. Esthetic costs:

- (1) Architectural costs
- (2) Towers
- (3) Underground lines
- (4) Landscaping
- (5) Other.

F. Additional plant capacity necessary due to restricted output from existing facilities, or addition of pollution control facilities.

G. Miscellaneous:

- (1) Preparation of environmental reports
- (2) Fish and wildlife plants included in Accounts 330, 331, 332, and 335
- (3) Parks and related facilities
- (4) Other.

5. In those instances when costs are composites of both actual supportable costs and estimates of costs, specify in column (f) the actual costs that are included in column (e).

6. Report construction work in progress relating to environmental facilities at line 9.

Line No.	Classification of Cost	CHANGES DURING YEAR			Balance at End of Year	Actual Cost
		Additions	Retirements	Adjustments		
	(a)	(b)	(c)	(d)	(e)	(f)
1	Air Pollution Control Facilities	(129,726)	(184,856)	(53,970)	638,653,013	638,653,013
2	Water Pollution Control Facilities	1,282,120	(1,579,997)	(1,503,188)	375,043,427	375,043,427
3	Solid Waste Disposal Costs	71,005	(651)	-	32,960,639	32,960,639
4	Noise Abatement Equipment	-	-	-	22,387	22,387
5	Esthetic Costs	-	-	-	14,074,117	14,074,117
6	Additional Plant Capacity	-	-	(21,000)	15,243,953	-
7	Miscellaneous (Identify significant)	-	-	-	866,160	866,160
8	TOTAL (Total of lines 1 thru 7)	1,223,399	(1,765,504)	(1,578,158)	1,076,883,696	1,061,639,743
9	Construction Work in Progress	-	-	-	237,305	237,305

ENVIRONMENTAL PROTECTION EXPENSES

1. Show below expenses incurred in connection with the use of environmental protection facilities, the cost of which are reported on page 430. Where it is necessary that allocations and/or estimates of costs be made, state the basis or method used.

2. Include below the costs incurred due to the operation of environmental protection equipment, facilities, and programs.

3. Report expenses under the subheadings listed below.

4. Under item 6 report the difference in cost between environmentally clean fuels and the alternative fuels that would otherwise be used and are available for use.

5. Under item 7 include the cost of replacement power, purchased or generated, to compensate for the deficiency in output from existing plants due to the addition of pollution

control equipment, use of alternate environmentally preferable fuels, or environmental regulations of governmental bodies. Base the price of replacement power purchased on the average system price of purchased power if the actual cost of such replacement power is not known. Price internally generated replacement power at the system average cost of power generated if the actual cost of specific replacement generation is not known.

6. Under item 8 include ad valorem and other taxes assessed directly on or directly relatable to environmental facilities. Also include under item 8 licensing and similar fees on such facilities.

7. In those instances where expenses are composed of both actual supportable data and estimates of costs, specify in column (c) the actual expenses that are included in column (b).

Line No.	Classification of Expenses (a)	Amount (b)	Actual Expenses (c)
1	Depreciation	41,458,442	Not Available
2	Labor, Maintenance, Materials, and Supplies Cost Related to Env. Facilities and Programs	Not Available	" "
3	Fuel Related Costs	" "	" "
4	Operation of Facilities	" "	" "
5	Fly Ash and Sulfur Sludge Removal	" "	" "
6	Difference in Cost of Environmentally Clean Fuels	" "	" "
7	Replacement Power Costs	" "	" "
8	Taxes and Fees	" "	" "
9	Administrative and General	" "	" "
10	Other (Identify significant)	" "	" "
11	TOTAL	41,458,442	-

Name of Respondent
THE CLEVELAND ELECTRIC ILLUMINATING COMPANY

This Report Is:
 An Original

Year of Report
Dec. 31, 1992

FOOTNOTE DATA

Page Number (a)	Item Number (b)	Column Number (c)	Comments (d)
			None

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