

FILLING OF LONG-TERM FORECAST AND FEES

4901:5-3-01 LONG-TERM FORECAST REPORT DUE DATES

4901:5-3-02 FEES

4901:5-3-03 CALCULATION OF FORECAST RATES OF CHANGE

4901:5-3-01 LONG-TERM FORECAST REPORT DUE DATES.

- (A) ALL ELECTRIC TRANSMISSION OWNERS OR EDUS REQUIRED BY SECTION 4935.04 OF THE REVISED CODE TO FILE A LONG-TERM FORECAST REPORT MUST FILE ANNUALLY ON OR BEFORE APRIL FIFTEENTH. FOR YEARS IN WHICH THEIR FORECAST DOES NOT SHOW SUBSTANTIAL CHANGE AS DEFINED IN SECTION 4935.04 OF THE REVISED CODE, THE ELECTRIC TRANSMISSION OWNER OR THE EDU MAY FILE ONLY THE FORMS SPECIFIED IN CHAPTER 4901:5-5 OF THE ADMINISTRATIVE CODE IN SATISFYING THE REQUIREMENTS OF THIS RULE. UPON ADOPTION OF THIS RULE, THE COMMISSION WILL SPECIFY WHICH ELECTRIC TRANSMISSION OWNER OR EDU WILL FILE ONLY FORMS IN THE FIRST FILING SUBSEQUENT TO THE ADOPTION OF THIS RULE. IN ANY YEAR THAT A HEARING IS REQUIRED UNDER DIVISION (D)(3) OF SECTION 4935.04 OF THE REVISED CODE, THE ELECTRIC TRANSMISSION OWNER OR EDU MUST FILE A COMPLETE LONG-TERM FORECAST REPORT.
- (B) ALL GAS AND NATURAL GAS DISTRIBUTION COMPANIES REQUIRED BY SECTION 4935.04 OF THE REVISED CODE TO FILE A LONG-TERM FORECAST REPORT MUST FILE ANNUALLY ON OR BEFORE JUNE FIRST. ON ALTERNATING YEARS EACH GAS UTILITY MAY FILE ONLY THE FORMS SPECIFIED IN CHAPTER 4901:5-5 OF THE ADMINISTRATIVE CODE IN SATISFYING THE REQUIREMENTS OF THIS RULE. UPON ADOPTION OF THIS RULE, THE COMMISSION WILL SPECIFY WHICH GAS UTILITIES WILL FILE ONLY FORMS IN THE FIRST FILING SUBSEQUENT TO THE ADOPTION OF THIS RULE. IN ANY YEAR THAT A HEARING IS REQUIRED UNDER DIVISION (D)(3) OF SECTION 4935.04 OF THE REVISED CODE, THE REPORTING UTILITY MUST FILE A COMPLETE LONG-TERM FORECAST REPORT.
- (C) ON OR BEFORE DECEMBER THIRTY-FIRST OF EACH YEAR, THE COMMISSION SHALL NOTIFY EACH ELECTRIC TRANSMISSION OWNER OR EDU OF THE NUMBER OF COPIES OF ITS LONG-TERM FORECAST REPORT IT SHALL BE REQUIRED TO SUBMIT AT THE NEXT FILING. ON OR BEFORE FEBRUARY FIFTEENTH OF EACH YEAR, THE COMMISSION SHALL NOTIFY EACH GAS OR NATURAL GAS DISTRIBUTION COMPANY OF THE NUMBER OF COPIES OF ITS LONG-TERM

FORECAST REPORT IT SHALL BE REQUIRED TO SUBMIT AT THE NEXT FILING. IN THE EVENT THAT NO NOTICE IS SENT BY THE COMMISSION, THE COMPANY SHALL SUBMIT THE SAME NUMBER OF COPIES OF THE LONG-TERM FORECAST REPORT SUBMITTED WITH THE PREVIOUS YEAR'S FILING.

- (D) NOTWITHSTANDING THE REQUIREMENTS OF PARAGRAPHS (A) AND (B) OF THIS RULE, THE COMMISSION MAY GRANT AN EXTENSION OF THE FILING DEADLINE FOR GOOD CAUSE SHOWN.

Replaces: part of 4901:5-3-01

Effective:

Certification _____
Gary Vigorito, Secretary

Date

Promulgated under R. C. Sec. 111.15
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3/24/97

4901:5-3-02 FEES.

- (A) FEES FOR ELECTRIC TRANSMISSION OWNERS OR EDUS SHALL BE SUBMITTED ANNUALLY TO THE COMMISSION BY MAY FIRST.
- (B) FEES FOR GAS AND NATURAL GAS DISTRIBUTION COMPANIES SHALL BE SUBMITTED ANNUALLY TO THE COMMISSION ON OR BEFORE SEPTEMBER FIFTEENTH.
- (C) ALL FEE PAYMENTS SHALL BE MADE BY CHECK, PAYABLE TO "THE PUBLIC UTILITIES COMMISSION OF OHIO."
- (D) THE COMMISSION SHALL ANNUALLY DETERMINE THE FEE EACH UTILITY MUST PAY, AND SHALL NOTIFY EACH UTILITY AS TO THAT AMOUNT AT LEAST THIRTY DAYS PRIOR TO THE DATE PAYMENT IS DUE.
- (E) FEES FOR ELECTRIC TRANSMISSION OWNERS OR EDUS WILL BE BASED ON:
 - (1) FOR ELECTRIC TRANSMISSION OWNERS, THE FEE SHALL BE TWO AND ONE-HALF MILLS PER MEGAWATT HOUR DELIVERY BASED UPON THE ENERGY DELIVERIES FOR LOADS CONNECTED TO THE SYSTEM INSIDE OHIO FOR THE MOST RECENT YEAR FOR WHICH ACTUAL DATA IS REPORTED ON THE MOST RECENTLY FILED FORM FE3-T1 COLUMN TWELVE IN THE APPENDIX TO RULE 4901:5-5-03 OF THE ADMINISTRATIVE CODE; AND
 - (2) FOR EDUS, THE FEE SHALL BE TWO AND ONE-HALF MILLS PER MEGAWATT HOUR DELIVERY BASED UPON THE TOTAL ENERGY FOR THE MOST RECENT YEAR FOR WHICH ACTUAL DATA IS REPORTED ON THE MOST RECENTLY FILED FORM FE4-D1 COLUMN EIGHT CONTAINED IN THE APPENDIX TO RULE 4901:5-5-04 OF THE ADMINISTRATIVE CODE.

- (F) FEES FOR GAS AND NATURAL GAS DISTRIBUTION COMPANIES WILL BE BASED ON TWO FACTORS:
- (1) IN-STATE TOTAL NUMBER OF METERS IN DECEMBER OF THE PRECEDING YEAR, AS REPORTED TO THE COMMISSION ON FORM SG-1 CONTAINED IN THE APPENDIX TO THIS RULE; AND
 - (2) TOTAL IN-STATE SALES FOR THE MOST RECENT CALENDAR YEAR FOR WHICH ACTUAL DATA ARE REPORTED TO THE COMMISSION ON THE MOST RECENTLY FILED FORM SG-1 CONTAINED IN THE APPENDIX TO THIS RULE.
- (G) ANNUAL FEES FOR GAS AND NATURAL GAS DISTRIBUTION COMPANIES SHALL BE THE SUM OF THE FOLLOWING CHARGES:
- (1) ONE HUNDRED MILLS PER METER; AND
 - (2) TWO HUNDRED NINETY-SEVEN MILLS PER MILLION CUBIC FEET.

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4901:5-3-03 CALCULATION OF FORECAST RATES OF CHANGE.

- (A) FOR THE PURPOSES OF DIVISION (D)(3)(C)(I) OF SECTION 4935.04 OF THE REVISED CODE, THE CHANGE IN THE AVERAGE ANNUAL RATE OF CHANGE IN THE FORECASTED ELECTRIC PEAK LOADS OR ENERGY DELIVERY SHALL BE CALCULATED BY COMPARING THE AVERAGE ANNUAL COMPOUND RATE OF CHANGE OF THE PREVIOUS YEAR'S LONG-TERM FORECAST WITH THE AVERAGE ANNUAL RATE OF CHANGE OF THE CURRENT YEAR'S LONG-TERM FORECAST. THE AVERAGE ANNUAL COMPOUND RATE OF CHANGE SHALL BE CALCULATED AS THE RATE OF CHANGE OCCURRING BETWEEN YEAR ZERO AND YEAR TEN.
- (B) THE AVERAGE ANNUAL COMPOUND RATE OF CHANGE IN ELECTRIC ENERGY DELIVERY FOR A GIVEN FORECAST SHALL BE CALCULATED AS THE RATE OF CHANGE OCCURRING BETWEEN YEAR ZERO AND YEAR TEN. FOR EDUS THE RATE OF CHANGE SHALL BE CALCULATED BASED UPON THE TOTAL ENERGY COLUMN ON FORM FE4-D2 COLUMN EIGHT CONTAINED IN THE APPENDIX TO RULE 4901:5-5-04 OF THE ADMINISTRATIVE CODE. IF FORM FE4-D2 OF THE APPENDIX TO RULE 4901:5-5-04 OF THE ADMINISTRATIVE CODE, IS NOT FILED, THE CALCULATION OF RATE OF CHANGE SHALL BE BASED UPON THE TOTAL ENERGY COLUMN ON FORM FE3-D1 COLUMN EIGHT CONTAINED IN THE APPENDIX TO RULE 4901:5-5-04 OF THE ADMINISTRATIVE CODE.
- (C) THE AVERAGE ANNUAL COMPOUND RATE OF CHANGE IN ELECTRIC PEAK LOADS FOR A GIVEN FORECAST SHALL BE CALCULATED AS THE RATE OF CHANGE OCCURRING BETWEEN YEAR ZERO AND YEAR TEN. THE GREATER OF WINTER OR SUMMER INTERNAL LOAD SHALL BE USED TO DETERMINE AVERAGE ANNUAL COMPOUND RATE OF CHANGE. FOR EDUS, THE RATE OF CHANGE SHALL BE BASED UPON EDU SYSTEM SEASONAL PEAK LOAD DEMAND FORECAST, FORM FE4-D5 CONTAINED IN THE APPENDIX TO RULE 4901:5-5-04 OF THE ADMINISTRATIVE CODE. IF FORM FE4-D5 IS NOT FILED, FORM FE4-D4 CONTAINED IN THE APPENDIX TO RULE 4901:5-5-04 OF THE ADMINISTRATIVE CODE SHALL BE EMPLOYED TO CALCULATE THE RATE OF CHANGE OF PEAK LOADS. FOR ELECTRIC TRANSMISSION

OWNERS, THE RATE OF CHANGE SHALL BE CALCULATED BASED UPON FORM FE3-T2 ELECTRIC TRANSMISSION OWNER'S SYSTEM SEASONAL PEAK LOAD DEMAND FORECAST, CONTAINED IN THE APPENDIX TO RULE 4901:5-5-03 OF THE ADMINISTRATIVE CODE.

- (D) FOR THE PURPOSES OF DIVISION (D)(3)(C)(I) OF SECTION 4935.04 OF THE REVISED CODE, THE CHANGE IN THE AVERAGE ANNUAL RATE OF CHANGE IN THE FORECASTED GAS CONSUMPTION SHALL BE CALCULATED BY COMPARING THE AVERAGE ANNUAL COMPOUND RATE OF CHANGE OF THE PREVIOUS YEAR'S LONG-TERM FORECAST WITH THE AVERAGE ANNUAL COMPOUND RATE OF CHANGE OF THE CURRENT YEAR'S LONG-TERM FORECAST. THE AVERAGE ANNUAL COMPOUND RATE OF CHANGE SHALL BE CALCULATED AS THE RATE OF CHANGE OCCURRING BETWEEN YEAR ZERO AND YEAR TEN.
- (E) THE AVERAGE ANNUAL COMPOUND RATE OF CHANGE IN GAS CONSUMPTION FOR A GIVEN FORECAST SHALL BE CALCULATED AS THE RATE OF CHANGE OCCURRING BETWEEN YEAR ZERO AND YEAR TEN, AS REPORTED IN THE SUM OF COLUMN TEN, TOTAL CONSUMPTION, OF FORM FG1-1 PLUS COLUMN FOUR, TOTAL VOLUMES TRANSPORTED BY RESPONDENT FOR ON-SYSTEM CUSTOMERS, OF FORM FG1-6 CONTAINED IN THE APPENDIX TO RULE 4901:5-7-01 OF THE ADMINISTRATIVE CODE.

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